

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JUNE-2023**

JUNE-2023							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	JUNE-2023	APRIL-2023 to JUNE-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	20	20	-100%
3	RRVUNL	7580	-	-	0.0	0.0	8	8	-100%
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	48	48	-100%
7	MSPGCL	9540	-	-	168.4	169.1	229	229	-26%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	100.2	335.7	0	0	-
10	TANGEDCO	4320	-	-	230.3	877.0	187	245	258%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	498.9	1381.8	492.2	550.3	151%
Central Sector									
13	NTPC	48110	-	-	504.4	2428.4	1864	4368	-44%
14	NTPC-JV-Indira Gandhi	1500	-	-	88.7	112.9	158	309	-63%
15	NTECL-Vallur	1500	-	-	99.3	227.6	0	77	196%
16	NTPL-Tuticorin	1000	-	-	76.1	76.1	72	224	-66%
17	NSPCL-Bhilai	500	-	-	0.0	0.0	45	61	-100%
18	NTPC JV	4690	-	-	0.0	197.5	76	76	160%
19	DVC	6750	-	-	30.3	259.0	283	569	-54%
Total Central Sector (B)		64050	-	-	798.8	3301.4	2497.6	5683.3	-42%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	8	8	-100%
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	27.1	35.0	42	46	-24%
22	Vedanta-Talwandi Sabo	1980	-	-	3.9	3.9	45	49	-92%
23	Adani-Kawai	1320	-	-	0.0	0.0	116	116	-100%
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.1	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	0.0	0	0	-
30	Vedanta-Balco	600	-	-	0.0	37.6	10	19	100%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	0	0	-
35	Lanco-Pathadi	600	-	-	0.0	0.0	0	0	-
36	GMR-Raikheda	1370	-	-	0.0	0.3	55	151	-100%
37	Jindal India-Tamnar	2400	-	-	32.0	113.7	0	0	-
38	Torrent Power-Sabarmati	362	-	-	39.9	71.6	24	68	6%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	9	9	-100%
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	0.0	15	15	-100%
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	0.0	40	148	-100%
45	CESC-Dhariwal	600	-	-	0.0	0.0	33	33	-100%
46	Adani-Tirora	3300	-	-	0.0	0.0	73	73	-100%
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	116.2	544.1	281	707	-23%
50	Sembcorp-SGPL	1320	-	-	181.7	826.6	493	1476	-44%
51	Hinduja-Vizag	1040	-	-	82.4	167.8	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	29.3	34.6	0	0	-

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56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	512.4	1835.3	1244.3	2917.5	-37%
Total Import (Blending) (I = A + B + C)		161952	0	0	1810.1	6518.4	4234.2	9151.1	-29%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	852	274	0.0	24.3	40	229	-89%
Total State Sector (D)		500	852	274	0.0	24.3	40.4	229.4	-89%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	4839	1490	3.7	281.6	416	1813	-84%
2	Adani-Mundra-III	1980	3276	974	619.7	1859.9	575	796	134%
3	Tata Power-Mundra	4000	4616	1431	635.4	1201.9	589	1497	-20%
4	Essar-Salaya	1200	1008	251	469.7	666.9	0	0	-
5	JSW Energy-Ratnagiri	300	504	157	50.0	195.0	0	0	-
6	Tata Power-Trombay	750	1843	533	226.5	757.2	279	798	-5%
7	Simhapuri-Simhapuri	600	0	0	0.0	150.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	565	149	51.9	152.4	62	190	-20%
10	JSW Energy-Torangallu-II	600	824	231	156.3	285.6	121	379	-25%
11	Adani-Udupi	1200	786	205	81.3	376.6	0	396	-5%
12	SEPC-Tuticorin	525	1008	319	146.2	266.4	89	159	68%
13	IL&FS-ITPCL	1200	2100	647	302.1	725.5	139	421	72%
14	Coastal Energen-Muthiara	1200	1335	378	209.8	745.5	107	472	58%
Total Private Secor (IPP) (E)		16755	22704	6765.3	2952.6	7664.4	2377.3	6921.1	11%
Total Import (Imported Coal based) (II =D + E)		17255.0	23556.4	7039.3	2952.6	7688.7	2417.7	7150.5	8%
GRAND TOTAL (I + II)		179207	23556.4	7039.3	4762.7	14207.1	6651.9	16301.6	-13%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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