

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (# #)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	22,794	20,341	2,453	834	1300	319	0	Note (1)
Western	18,337	16,489	1,848	574	1274	0	0	Note (2)
Southern	13,948	12,380	1,568	170	1398	0	0	Note (3)
Eastern	12,662	11,829	833	95	738	0	0	Note (4)
North-Eastern	1,496	1,072	349	5	183	161	75	Note (5)
Bangladesh	250	0	250	250	0	0	0	
Total	69,487	62,111	7,301	1,928	4893	480	75	
Non-DoCO Capacity (###)	1,328							
Grand Total	70,815	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share 20,341 MW does not include 873 MW diverted to other regions , from total firm power (21214 MW) in NR. Re-storation of surrendered firm share of 261 MW of Delhi from Bihar (which was allocated from Dadri(Thermal)-II to Bihar w.e.f. 14.11.2014 to 31.03.2015).

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption. 18337 MW Allocated capacity and 1274 MW UA pool excludes 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

3) Firm share includes (316.17+376.83=) 693 MW power diverted from IGSTPS, Jhajjar to Andhra Pradesh (304.29 MW), Telangana (221.88 MW) and Kerala (166.83 MW) and 35 MW for Tamil Nadu from DVC's surrendered share. NLC TPS-II Exp. U-2 (250 MW) declared under commercial operation w.e.f. 22.04.2015.

4) Total power to ER constituents = 12,662 MW (including Firm = 11,829 MW including 6575 MW dedicated, UA = 833 MW). Re-storation of surrendered firm share of 261 MW of Delhi from Bihar (which was allocated from Dadri(Thermal)-II to Bihar w.e.f. 14.11.2014 to 31.03.2015).

5) The unallocated power 4 MW (of Kopili Stg - II = 15% of 25 MW) added in 2004-05.

Allocation of Power from CGSs

Northern Region

Stations	Allocated Capacity (#)	Chandigarh		Delhi		Haryana		Himachal Pradesh		Jammu & Kashmir		Punjab		Rajasthan		Uttar Pradesh		Uttarakhand		SR(Andhra Pradesh, Telangana & Kerala), ER(Bihar)	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Singrauli STPS	2000	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	753.6	4.8	96.4	21.4	180
Rihand STPS	1000	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39		
Rihand STPS Stg. - II	1000	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34		
Rihand STPS Stg. - III (Unit 5&6)	1000	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39.24		
Unchahar - I TPS	420	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36		
Unchahar - II TPS	420	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15		
Unchahar - III TPS (Unit 5)	210	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13		
Dadri NCTPS	840	0.0	0	68.6	576	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0		
Dadri NCTPS Stage-II	980	0.0	0	75.0	735	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0		
Dadri NCGPS	830	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28		
Anta GPS	419	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16		
Auraiya GPS	663	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##	1500	0.0	0	0.0	0	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	46.2	693
Narora Atomic Power Station(NAPS)	440	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16		
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15		
Salal HPS	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8		
Chamera HPS- I	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19		
Chamera HPS- II	300	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0		
Chamera HPS- III	231	0.6	1	12.7	29	8.7	20	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9		
Tanakpur HPS	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15		
Bairasiul HPS	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0		
Uri-I HPS	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17		
Uri-II HPS (unit 1,2 ,3&4)	240	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10		
Dhauliganga HEP	280	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45		
Nathpa Jhakri HPS \$	1500	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0		
Dulhasti HEP	390	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16		
Tehri Stage - I (4 Units)	1000	0.6	6	10.3	103	7.1	71	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147		
Sewa - II HEP (3 units)	120	0.8	1	13.3	16	5.8	7	0.0	0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5		
Koteshwar HEPS (Unit 1,2,3 & 4)	400	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	17.7	71		
Parbati-III HEP(Unit-1,2,3,4)	520	0.6	3	12.7	66	8.7	45	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21		
Rampur HEP (Unit#1,2,3,4,5,6)	412	0.0	0	0.0	0	4.2	17	41.9	173	7.1	29	5.6	23	7.7	32	13.8	57	10.6	44		
Farakka STPS (1600 MW)	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0		
Kahalgaon - I (840 MW)	261	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0		
Mezia unit 6 (250 MW)	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0		
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28		
Firm Power	18670		110		3251		1980		1243		1465		2052		1856		5011		828		873

Stations	Allocated Capacity	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	SR (Andhra Pradesh, Telangana & Kerala), ER (Bihar)
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	
Stations (Non-Firm Allocations))	440										
Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power	374	0 0	0 0	10.91 48	0 0	7.95 35	22.7 100	28.4 125	15 66	0 0	0
Dedicated Stations											
Badarpur TPS	705		100 705						100 440		
Tanda TPS	440										
Faridabad CCGT	431			100 431							
Rajasthan Atomic Power Station (RAPS U-1 & 2)	300							100 300			
Chutak(H) 4*11	44					100.00 44					
Barsingar Lignite(T) 2*125	250							100 250			
Total Firm power from Dedicated Stations	2170		0	705	431	0	44	0	550	440	0
Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)	21214		110	3956	2459	1243	1544	2152	2531	5517	828
Total Unallocated Power	2453										
Total Unallocated Power including power from WR and excluding export to BPDB	2453										
(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh	834	0	0	0	15	0	37	295	385	0	
To Power Grid (HVDC) \$	2										
To Railways \$	100										
To J&K \$	0					0					
For bundling with Solar power (under JNNSM)	432				15		37	295	85		
To UP (due to drought)	300								300		
(B) Unallocated Power (NR Pool)*	1300	4 52	0 0	7 91	7 91	27 351	7 91	10 130	30 390	8 104	
(C) Unallocated Power (RAPS 3 & 4)	66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0	
(D) Unallocated Power of Tala	153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0	
Total Unallocated from others [C+D+E]	319	14	30	15	30	118	30	52	60	0	
Total Unallocated in NR [A+B+C+D]	2353	66	30	106	106	369	158	477	835	104	
Details of Unallocated power from / to Other Regions											
Unallocated Power from Eastern Region	0	0	0	0.0	0	0	0.0	0	0		
Power from DVC's share of ER	0			0			0				
(E) Diverted Unallocated power from Western Region to J&K	100					100					
Diverted unallocated power from NR to Bangladesh	-100										
Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)	22794	176	3986	2565	1349	2013	2310	3008	6352	932	
Unit commissioned but yet to be declared under Commercial operation											
Nimmo Bazgo unit 2 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 3 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 1 commissioned on 2.11.2013	15										
KOLDAM U-3	200										
Total	245										
Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)	23039										

There is no change during the month.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

**Allocation of Power from CGSS
Western Region**

Stations	Allocated Capacity (#)	Chhattisgarh		Gujarat		Madhya Pradesh		Maharashtra		Daman & Diu		Dadra & Nagar Haveli		Goa		PowerGrid		HWP of DAE	BARC
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Korba STPS	2100	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210				
Korba STPS Unit 7	500	30.0	150	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5				
Vindhyachal STPS - I	1260	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35				
Vindhyachal STPS - II	1000	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12				
Vindhyachal STPS - III	1000	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10				
Vindhyachal STPS - IV	1000	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11				
Sipat STPS Stage-II	1000	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10				
Sipat STPS Stage-I (3 units)	1980	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20				
Kawas GBS	656	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0				
Bhilai TPS (from 01.04.2013 to 31.03.2014) (\$)	305	16.4	50							29.5	90	54.1	165						
Ratnagiri GPS	2220							95.0	2110	2.0	44	2.0	44	1.0	22				
Kakrapar APS	440	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15				
Tarapur APS	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0				
Tarapur unit 3 & 4	1080	4.4	48	25.4	274	16.7	180	as on	393	0.5	5	0.6	7	1.0	11.3				
Gandhar GBS	657	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0				
Mouda STPS-I	1000	6.3	62.56	24.0	239.92	15.6	156.42	37.0	370.48	0.4	3.9	0.6	5.56	1.1	11.2				
Firm Power(A)	14471		1159		3467		2690		6319		181		286		372				
DEDICATED STATIONS (B)	1520																		
Omkareshwar HEP	520					100.0	520												
Indira sagar HEP	1000					100.0	1000												
Firm share from other Regions (C)	498																		
From ER- Kahalgaon STPS-II	398	2.00	30	9.40	141	4.93	74	9.87	148	0.13	2	0.20	3	0.00	0				
From SR-Ramagundam STPS	100									0.00	0	0.00	0	4.76	100				
Total Firm Share in WR (D) = A+B+C	16489	2.00	1189	9.40	3608	4.93	4284	9.87	6467	0.13	183	0.20	289	4.76	472				
Unallocated Power in WR (E)	2048																		
Allocation to out side WR from unallocated pool (F)	200																		
(i) To J&K	100																		
(ii) To Bangladesh	100																		
Unallocated pool allocated in WR (G) =E-F	1848																		
Specific Allocation from WR unallocated Power : (Total) (H)	574																		
BARC facilities from TAPS (3&4)	10																		10
DD, DNH and Goa	250									102		123		25					
HWP of DAE	14																	14	
Vindhyachal-I	8																		
Vindhyachal-II	12																		
Vindhyachal-III	12																		
Sipat-II	16																		
HVDC-BHD Station	2.520															0.20	2.520		
HVDC-VIN Station	0.756															0.06	0.756		
MP(Bundelkhand)	200						200							0					
For bundling with Solar power (under JNNISM)	96		25				50		21										
Balance Unallocated for pooling in WR (I) = G-H	1274	0.00	0	0.00	0	16.93	233	36.36	499	2.54	35	35.07	482	1.81	25				
Total Allocation to WR beneficiaries including specific allocations (J) = D+G	18337		1214		3608		4767		6987		320		893		522		3	14	10

There is no change during the month.

\$ Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

Note - 1. Allocation revised due to increase in specific allocation of 5 MW to Chhattisgarh for bundlin w.e.f and Surrender of firm share from NR (Badarpur TPS, Chamera III HEP-7.76MW, Parbati III HEP -17.47MW, Tehri HEP-28MW & Koteswar-10.04MWHEP) and unallocated share from ER (Barh TPS) by Madhya Pradesh w.e.f.

2. The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

3. The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

(as on 31.05.2015)

STATIONS	INSTALLED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA		GOA		#ALLOCATED CAPACITY
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	
(A) FIRM SHARE																						
## Ramagundam St. I & II	2100	12.7	267.4	16.4	345.0	11.7	245.0	22.4	470.0	14.9	312.6	2.4	50.0	0.0	0.0	10.0	200	4.8	100	1790		
Ramagundam St. III	500	13.5	67.3	17.4	87.0	12.2	61.0	23.6	118.0	15.7	78.7	2.6	13.0	0.0	0.0					425		
\$ Talcher St. II	2000	8.6	172.9	17.5	350.0	12.4	247.0	23.9	477.0	10.1	202.1	2.6	51.0	0.0	0.0					1700		
Simhadri STPS St.II U#1,2	1000	17.7	177.3	17.6	176.4	8.1	80.9	19.8	197.7	20.7	207.2	1.1	10.6	0.0	0.0					850		
NLC TPS-II St. I	630	7.1	44.7	13.3	84.0	10.0	63.0	27.9	176.0	8.3	52.3	10.3	65.0	7.9	50.0					535		
NLC TPS-II St. II	840	9.9	83.0	13.7	115.0	10.7	90.0	31.5	265.0	11.5	97.0	1.8	15.0	6.0	50.0					715		
NLC TPS-I Exp.	420	0.0	0.0	22.0	92.4	14.0	58.8	46.0	193.2	0.0	0.0	3.0	12.6	0.0	0.0					357		
NLC TPS-II Exp. U-2	250	0.0	0.0	22.0	55.0	14.0	35.0	46.0	115.0	0.0	0.0	3.0	7.5	0.0	0.0					213		
Vallur STPS U# 1, 2 & 3	1500	5.5	82.4	7.4	111.5	3.3	49.9	69.4	1040.6	6.4	96.4	0.4	6.7	0.0	0.0					1388		
Madras APS	440	4.0	17.5	6.6	29.0	5.2	23.0	74.3	327.0	4.7	20.5	1.1	5.0	0.0	0.0					422		
Kaiga APS U# 1 & 2	440	12.1	53.0	24.5	108.0	8.6	38.0	23.9	105.0	14.1	62.0	1.8	8.0	0.0	0.0	374						
Kaiga APS U# 3 & 4	440	12.9	56.7	27.0	119.0	8.0	35.0	20.7	91.0	15.1	66.3	1.4	6.0	0.0	0.0	374						
KKNPP U# 1	1000	0.0	0.0	22.1	221.0	13.3	133.0	46.3	462.5	0.0	0.0	3.4	33.5	0.0	0.0	850						
Sub-Total (A)	11560		1022.4		1893.3		1159.6		4038.0		1194.8		283.9		100						9692	
(B) DEDICATED STATIONS																						
Simhadri	1000	46.11	461.1					53.89	538.9												1000	
Kayamkulam CCGT	360					100.0	360														360	
NLC TPS-I	600							100.0	600												600	
Sub-Total (B)	1960		461.1				360		600		538.9										1960	
(C) UNALLOCATED QUOTA																						
(i) NVVN Coal power for bundling with Solar power (under JNNSM)			39.19		70			5		45.81											160	
(ii) NTPC Coal power		60.0	6.00							40.0	4.00										10	
(iii) Balance unallocated power (incl. specific allocation)		12.1	169.7	17.8	249.0	15.2	212.7	34.1	477.1	10.2	142.2	10.1	141.0		0.4	6.25					1398	
Sub-Total (C) [(i)+(ii)+(iii)]			214.9		319.0		212.7		482.1		192.0		141.0		6.25						1568	
(D) ENTITLEMENT IN SR [A+B+C]		12.8	1698.4	16.7	2212.3	13.1	1732.3	38.7	5120.1	14.6	1925.8	3.2	424.9	0.8	100	0.0	6.3				13220	
(E) ALLOCATION FROM OTHER REGIONS																						
(i) Unallocated Power from NTPC Stations of Eastern Region																					0	
(ii) Power from DVC's share of ER								100.0	35												35	
(iii) Diversion of firm share (693 MW) surrendered by Delhi in IGSTPS, Jhajjar	43.9	304.0				24.1	167			32.0	222.0										693.0	
Sub-Total (E) [(i)+(ii)+(iii)+(iv)]		304.0				167.0		35.0		222.0											728.0	
(F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS [=D+E]		15.1	2002.4		2212.3		1899.3		5155.1		2147.8		424.9		100.0		6.3		0.0		0.0	13948
(G) COMMISSIONED BUT NON-CoD UNITS																					0	
(H) TOTAL POWER ALLOCATION [=F+G]			2002		2212		1899		5155		2148		425		100		6.25				13948	

There is no change during the month.

Note-1: Firm share surrendered by Delhi in IGSTPS, Jhajjar allocated to AP (304), TG(222) & Kerala (167 MW) w.e.f. 01.04.2015 to 30.09.2015 (MoP order dated 19.03.2015)

(#) This is total share of the region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

Eastern Region Allocation Sheet

As on 31_05_2015

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

STATION	Total Allocated Capacity (#)		BIHAR		JHARKHAND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		Allocation in ER		ASSAM		TAMIL NADU		NORTHERN REGION		WESTERN REGION		MERCHANT POWER (\$)		TOTAL (Excluding UA)	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
Farakka (Unit 1 to 5)	1600	23.71	379	6.38	102	0.00	0	13.63	218	30.54	489	1.63	26	75.89	1214	0.73	12	1.29	21	113							77.91	1360
Farakka (Unit 6)	500	11.08	55	6.50	33	6.36	32	16.62	83	29.44	147	0.00	0	70.00	350									15	75**	85.00	425	
Kahalgaoon	840	34.88	293	1.20	10	0.00	0	15.24	128	0.00	0	1.55	13	52.87	444	0.41	3	0.70	6	261						53.98	714	
Kahalgaoon-II (3 units)	1500							2.05	31			0.33	5	2.38	36					33.20	841	26.53	398			62.11	1275	
Talcher	1000	34.35	344	5.70	57	0.31	3	31.80	318	9.10	91	2.40	24	83.66	837	0.49	5	0.85	8							85.00	850	
Barh STPS Stage-II	660	65.08	430	6.06	40	0.00	0	12.57	83	0.00	0	1.29	8	85.00	561											85.00	561	
Total NTPC	6100		1501		242		35		861		727		76		3442		20		35		1215		398		75		5185	
Rangit HPS (NHPC)	60	30.00	18	11.67	7	8.33	5	0.00	0	23.33	14	11.67	7	85.00	51											85.00	51	
Teesta-V HPS (3 units) (NHPC)	510	18.04	92	10.59	54	7.45	38	17.45	89	20.39	104	11.18	57	85.00	434											85.00	434	
Chukha HPS * (Bhutan)	270	25.19	68	8.89	24	8.89	24	12.96	35	27.04	73	1.85	5	85.00	229											85.00	229	
Kurichu HPS (Bhutan)	60	0.00	0	0.00	0	43.33	26	0.00	0	41.67	25	0.00	0	85.00	51											85.00	51	
Tala HPS (Bhutan) \$	1020	25.50	260	11.46	117	5.59	57	4.25	43	38.25	390	0.00	0	85.00	867											85.00	867	
Firm Power			1939		444		185		1028		1333		145		5074													
U/A Power In lieu of Dadri Solar Power	5							5						5														
For bundling with Solar power (under JNNISM)	90					35		20		35				90												90		
UA power of NTPC stations	603		452		125		0		15		9		2		603							0	0			603		
Unallocated power of NHPC Satations	85		20		10		7		16		21		11		85											85		
Unallocated Power of Bhutan HPSS	50		12		5		8		6		18		1		50											50		
Total Unallocated Power	833	58.1	484	16.8	140	6.0	50	7.4	62	10.0	83	1.7	14	100.0	833											833		
Allocation of DVC's surrendered share to other regions (###)	55															20		35		0						55		
Merchant Power from Farakka-III	75													0		75										75		
Dedicated Stations																												
Talcher TPS	460							100.0	460					460												460		
DVC(&)	5933					5783								5783						150	@				100.0	5933		
Teesta Low Dam										100	132			132														
Allocation from TalcherSt. II (T)	200							200						200														
Power from Dadri-I,II (180 MW)	180		180											180														
Entitlement of ER constituents			2603		584		6018		1750		1548		159		12662													

Unit commissioned but yet to be declare under Commercial operation									
1. Muzaffpur TPS		220		500				220	
2. Koderma (DVC)								500	
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)								13382	

* Out of total capacity of 336 MW only 270 MW allocated to India | \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSSs (Thermal) and 15% unallocated to NR

\$\$ Power to be sold outside Long term PPA. (#) This is total share in Central Generating Stations ## Firm share in lieu Tala HEP allocated to NR as per Tab-3,@ Allocation from Mejia U# 6.

& DVC includes(Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)).

(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION		NORTH EASTERN REGION (Assam, Meghalaya & Nagaland)		WESTERN REGION		NORTHERN REGION		Bihar		Jharkhand		DVC		Odisha		West Bengal		Sikkim		Madhya Pradesh (WR)	PGCIL	Power to Bangladesh	TOTAL MW
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		MW	MW	MW
Barh.II, (U.IV-660MW)	660					0	0			11.48	75.8	1.06	7.1	0	0	2.21	14.6	0	0	0.23	1.5	0		0	99
Farakka (Unit 1 to 5)	1600	0.00	0	2.42	39	0.00	0	0.00	0	7.50	120.0	2.90	46.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			5.0	210
Farakka (Unit 6)	500									10.90	54.5	0.44	2.3	0.00	0.0	0.00	0.0	1.83	9.2	0.00	0.0				66
Kahalgaoon	840	0.00	0	2.40	20	0.00	0	0.00	0	6.80	57.2	2.70	22.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	1		10.0	111
Kahalgaoon-II (3 units)	1500	0.00	0	5.30	79	0.00	0	0.00	0	5.18	77.8	1.29	19.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			20.0	196
Talcher	1000	0.00	0	2.33	23	0.00	0	0.00	0	6.70	67.1	2.60	26.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			15.0	132
U/A Power in lieu of Solar Mission					5									35.0		25.0		35.0							100
Total			0		166		0		0	452		125		35		40		44		2		1		50	915

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP(##)

REGION	Farakka 1600 MW		Kahalgaoon 840 MW		Kahalgaoon II (1500 MW)		Mezla #6 150 MW		Tala Unallocated 1020 MW	
	%	MW	%	MW	%	MW	%	MW	%	MW
NORTHERN	7.09	113	31.02	261	22.89	343		150	15.00	153

There is no change during the month.

**=75 MW Merchant Power of Farakka-III is allocated to Assam (75 MW)

The shares as given in % may be taken, the MW values are indicative.

Note-(2) 40 MW ER U/A Power allocated to Bangladesh wef-17/10/2013

To ER Constituents							
Merchant Power+Dadri	Firm Power	Dedicated Stn.+Talcher-II	U/A(Farakka+TP S+Khttps-I).	U/A power of hydro stations	U/A power of Kahalgaoon-II	Total U/A allocated of ER	Total Power to ER constituents
All figures in MW							
180	5074	6575	601	135	97	833	12662

As on 31_05_2015

Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
NHPC Station															
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
NEEPCO Stations															
Khandong HPS	50	4.0	2	49.67	25.0	5.33	3.0	12.00	6	2.67	1.0	6.00	3	5.33	3.0
Kopili + Kopili Extn .HPS	200	5.0	10	46.83	94.0	6.17	12.0	12.50	25.0	3.33	7.0	5.50	11.0	5.67	11.0
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Doyang HPS	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Firm Power	1052		119		508		107		101		50		72		95
Unallocated Regional Power	183	2.7	5	37.3	68	9.0	16	33.7	62	8.5	16	3.5	6	5.3	10
Entitlement in NER For bundling with Solar power (under JNNSM)	1235 5		124		576 5		123		163		66		78		105
Unallocated power of Kahalgaon - II (1500 MW)	79				79				0						
Unallocated Power from other NTPC Stations of Eastern Region	82		9		64				0		8		1		
Merchant power of Farakka-III	75				75										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20										0
Total Power incld. ER	1496		133		819		123		163		74		79		105
Unit commissioned but yet to be declare under Commercial operation															
Palatana(CCGT)	363.3														
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	1859														

There is no change during the month.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.