

## Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

| Region                  | Allocated Capacity (#) | Firm Share (# #) | Unallocated Share |                      |                                                              |                    | Merchant Power | Remarks                           |
|-------------------------|------------------------|------------------|-------------------|----------------------|--------------------------------------------------------------|--------------------|----------------|-----------------------------------|
|                         |                        |                  | Total             | Specific Allocations | Quantum for Pooling including unallocated from other regions | Not in common Pool |                |                                   |
| Northern                | 21,859                 | 19,605           | 2,254             | 817                  | 1118                                                         | 319                | 0              | Note (1)                          |
| Western                 | 17,337                 | 15,639           | 1,698             | 497                  | 1201                                                         | 0                  | 0              | Note (2)                          |
| Southern                | 11,821                 | 10,478           | 1,343             | 110                  | 1233                                                         | 0                  | 0              | Note (3)                          |
| Eastern                 | 11,867                 | 11,088           | 729               | 70                   | 659                                                          | 0                  | 50             | Note (4)                          |
| North-Eastern           | 1,451                  | 1,072            | 354               | 5                    | 183                                                          | 166                | 25             | Note (5)                          |
| Bangladesh              | 250                    | 0                | 250               | 250                  | 0                                                            | 0                  | 0              |                                   |
| Total                   | 64,585                 | 57,882           | 6,628             | 1,749                | 4394                                                         | 485                | 75             |                                   |
| Non-DoCO Capacity (###) | 2,863                  |                  |                   |                      |                                                              |                    |                |                                   |
| Grand Total             | 67,448 *               |                  |                   |                      |                                                              |                    |                | (*): Includes 1350 MW from Bhutan |

(#) This is total share of the Region in Central Generating Stations

(# #) includes dedicated stations and non-firm power and excludes power to SR

(# # #) Capacity commissioned but yet to be declared under commercial operation

**Notes :**

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power ) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

3) Re-allocation of 100% firm share (231.17 MW) from Jhajjar U#1 of Delhi to Andhra Pradesh (181.17 MW) and Kerala (50 MW) from 01.12.12 till 31.05.2014 and Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13. Firm share also includes 35 MW (to Tamilnadu) out of DVC's surrendered share.

4) Total power to ER constituents = 11,867 MW (including Firm = 4513 MW, UA = 729 MW, merchant power = 50 MW, dedicated = 6575 MW)

5) Total NER allocated capacity 1451 MW includes 1235 MW (NER stations) + Unallocated power of Kahalgaon-II(3 units=83 MW) allocated to NER(Assam=64 MW and Meghalaya =20 MW)+83 MW unallocated power from other NTPC stations in ER + 25 MW merchant power of Farakka unit 6 is allocated to Assam + 20 MW Power from NTPC Stations of Eastern Region out of DVC quota ( considered as firm share)+5MW Solar power allocated to Assam w.e.f-16/08/2013.

## Allocation of Power from CGSs

## Northern Region

| Stations                                                          | Allocated Capacity<br>(#) |     | Chandigarh |      | Delhi |      | Haryana |      | Himachal Pradesh |      | Jammu & Kashmir |      | Punjab |      | Rajasthan |      | Uttar Pradesh |      | Uttarakhand |     | Southern Region (AP<br>and Kerala) |
|-------------------------------------------------------------------|---------------------------|-----|------------|------|-------|------|---------|------|------------------|------|-----------------|------|--------|------|-----------|------|---------------|------|-------------|-----|------------------------------------|
|                                                                   | MW                        | %   | MW         | %    | MW    | %    | MW      | %    | MW               | %    | MW              | %    | MW     | %    | MW        | %    | MW            | %    | MW          | %   | MW                                 |
| Singrauli STPS                                                    | 2000                      | 0.0 | 0          | 7.5  | 150   | 10.0 | 200     | 0.0  | 0                | 0.0  | 0               | 10.0 | 200    | 15.0 | 300       | 37.7 | 754           | 4.8  | 96          |     |                                    |
| Rihand STPS                                                       | 1000                      | 1.0 | 10         | 10.0 | 100   | 6.5  | 65      | 3.5  | 35               | 7.0  | 70              | 11.0 | 110    | 9.5  | 95        | 32.6 | 326           | 3.9  | 39          |     |                                    |
| Rihand STPS Stg. - II                                             | 1000                      | 0.8 | 8          | 12.6 | 126   | 5.7  | 57      | 3.3  | 33               | 9.4  | 94              | 10.2 | 102    | 10.0 | 100       | 29.6 | 296           | 3.4  | 34          |     |                                    |
| Rihand STPS Stg. - III (Unit 5)                                   | 500                       | 0.5 | 3          | 13.2 | 66    | 5.6  | 28      | 3.4  | 17               | 6.6  | 33              | 8.3  | 41     | 11.5 | 58        | 32.0 | 160           | 3.9  | 20          |     |                                    |
| Unchahar - I TPS                                                  | 420                       | 0.5 | 2          | 5.7  | 24    | 2.6  | 11      | 1.7  | 7                | 3.3  | 14              | 8.6  | 36     | 4.8  | 20        | 59.5 | 250           | 8.6  | 36          |     |                                    |
| Unchahar - II TPS                                                 | 420                       | 0.7 | 3          | 11.2 | 47    | 5.5  | 23      | 2.9  | 12               | 7.1  | 30              | 14.3 | 60     | 9.1  | 38        | 30.7 | 129           | 3.6  | 15          |     |                                    |
| Unchahar - III TPS (Unit 5)                                       | 210                       | 0.5 | 1          | 13.8 | 29    | 5.7  | 12      | 3.8  | 8                | 6.2  | 13              | 8.1  | 17     | 11.0 | 23        | 30.0 | 63            | 6.2  | 13          |     |                                    |
| Dadri NCTPS                                                       | 840                       | 0.0 | 0          | 90.0 | 756   | 0.0  | 0       | 0.0  | 0                | 0.0  | 0               | 0.0  | 0      | 0.0  | 0         | 10.0 | 84            | 0.0  | 0           |     |                                    |
| Dadri NCTPS Stage-II                                              | 980                       | 0.0 | 0          | 75.0 | 735   | 0.0  | 0       | 0.0  | 0                | 0.0  | 0               | 0.0  | 0      | 0.0  | 0         | 10.0 | 98            | 0.0  | 0           |     |                                    |
| Dadri NCGPS                                                       | 830                       | 0.6 | 5          | 11.0 | 91    | 4.9  | 41      | 3.0  | 25               | 6.8  | 56              | 15.9 | 132    | 9.3  | 77        | 29.6 | 246           | 3.4  | 28          |     |                                    |
| Anta GPS                                                          | 419                       | 1.2 | 5          | 10.5 | 44    | 5.7  | 24      | 3.6  | 15               | 6.9  | 29              | 11.7 | 49     | 19.8 | 83        | 21.8 | 91            | 3.8  | 16          |     |                                    |
| Auraiya GPS                                                       | 663                       | 0.8 | 5          | 10.9 | 72    | 5.9  | 39      | 3.3  | 22               | 6.6  | 44              | 12.5 | 83     | 9.2  | 61        | 32.1 | 213           | 3.8  | 25          |     |                                    |
| Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##                      | 1500                      | 0.0 | 0          | 25.1 | 377   | 46.2 | 693     | 0.0  | 0                | 0.0  | 0               | 0.0  | 0      | 0.0  | 0         | 0.0  | 0             | 0.0  | 0           | ### | 316                                |
| Narora Atomic Power Station(NAPS)                                 | 440                       | 1.1 | 5          | 10.7 | 47    | 6.4  | 28      | 3.2  | 14               | 7.5  | 33              | 11.6 | 51     | 10.0 | 44        | 31.3 | 138           | 3.7  | 16          |     |                                    |
| Rajasthan Atomic Power Plant(RAPP U-5 & 6)                        | 440                       | 0.7 | 3          | 12.7 | 56    | 5.7  | 25      | 3.4  | 15               | 0.0  | 0               | 10.2 | 45     | 20.0 | 88        | 19.6 | 86            | 3.4  | 15          |     |                                    |
| Salal HPS                                                         | 690                       | 0.3 | 2          | 11.6 | 80    | 15.0 | 104     | 1.0  | 7                | 34.4 | 237             | 26.6 | 184    | 3.0  | 20        | 7.0  | 48            | 1.2  | 8           |     |                                    |
| Chamera HPS- I                                                    | 540                       | 3.9 | 21         | 7.9  | 43    | 15.8 | 85      | 14.9 | 81               | 3.9  | 21              | 10.2 | 55     | 19.6 | 106       | 20.3 | 109           | 3.5  | 19          |     |                                    |
| Chamera HPS- II                                                   | 300                       | 0.7 | 2          | 13.3 | 40    | 5.7  | 17      | 15.7 | 47               | 6.3  | 19              | 10.0 | 30     | 9.7  | 29        | 20.7 | 62            | 0.0  | 0           |     |                                    |
| Chamera HPS- III                                                  | 231                       | 0.6 | 1          | 12.7 | 29    | 5.4  | 12      | 16.4 | 38               | 6.9  | 16              | 7.9  | 18     | 10.9 | 25        | 20.1 | 47            | 4.1  | 9           |     |                                    |
| Tanakpur HPS                                                      | 94                        | 1.3 | 1          | 12.8 | 12    | 6.4  | 6       | 3.8  | 4                | 7.7  | 7               | 17.9 | 17     | 11.5 | 11        | 22.6 | 21            | 15.9 | 15          |     |                                    |
| Bairasiul HPS                                                     | 180                       | 0.0 | 0          | 11.0 | 20    | 30.5 | 55      | 12.0 | 21               | 0.0  | 0               | 46.5 | 84     | 0.0  | 0         | 0.0  | 0             | 0.0  | 0           |     |                                    |
| Uri-I HPS                                                         | 480                       | 0.6 | 3          | 11.0 | 53    | 5.4  | 26      | 2.7  | 13               | 34.0 | 163             | 13.8 | 66     | 9.0  | 43        | 20.1 | 96            | 3.5  | 17          |     |                                    |
| Uri-II HPS ( unit 1,2 &3)                                         | 180                       | 0.6 | 1          | 13.5 | 24    | 6    | 10      | 0    | 0                | 20   | 37              | 8    | 15     | 11   | 21        | 21   | 38            | 4    | 8           |     |                                    |
| Dhauliganga HEP                                                   | 280                       | 0.7 | 2          | 13.2 | 37    | 5.7  | 16      | 3.6  | 10               | 6.1  | 17              | 10.0 | 28     | 9.7  | 27        | 20.0 | 56            | 16.1 | 45          |     |                                    |
| Nathpa Jhakri HPS \$                                              | 1500                      | 0.5 | 8          | 9.5  | 142   | 4.3  | 64      | 36.5 | 547              | 7.0  | 105             | 10.1 | 152    | 7.5  | 112       | 14.7 | 221           | 0.0  | 0           |     |                                    |
| Dulhasti HEP                                                      | 390                       | 0.5 | 2          | 12.8 | 50    | 6    | 21      | 0    | 0                | 21   | 82              | 8    | 32     | 11   | 42        | 22   | 85            | 4    | 16          |     |                                    |
| Tehri Stage - I (4 Units)                                         | 1000                      | 0.6 | 6          | 10.3 | 103   | 4.3  | 43      | 2.8  | 28               | 4.8  | 48              | 7.7  | 77     | 7.5  | 75        | 37.4 | 374           | 14.7 | 147         |     |                                    |
| Sewa - II HEP (3 units)                                           | 120                       | 0.8 | 1          | 13.3 | 16    | 5.8  | 7       | 0.0  | 0.0              | 19.2 | 23              | 8.3  | 10     | 10.8 | 13        | 22.5 | 27            | 4.2  | 5           |     |                                    |
| Koteshwar HEPS (Unit 1,2,3 & 4)                                   | 400                       | 0.4 | 1          | 9.9  | 39    | 4.2  | 17      | 2.5  | 10               | 4.5  | 18              | 6.4  | 25     | 8.4  | 33        | 38.8 | 155           | 15.2 | 61          |     |                                    |
| Farakka STPS (1600 MW)                                            | 113                       | 0.0 | 0          | 1.4  | 22    | 0.7  | 11      | 0.0  | 0                | 0.9  | 14              | 1.4  | 22     | 0.7  | 11        | 2.1  | 33            | 0.0  | 0           |     |                                    |
| Kahalgaon - I (840 MW)                                            | 261                       | 0.0 | 0          | 6.1  | 51    | 3.0  | 26      | 0.0  | 0                | 3.7  | 31              | 6.1  | 51     | 3.0  | 26        | 9.1  | 77            | 0.0  | 0           |     |                                    |
| Mezia unit 6 (250 MW)                                             | 150                       | 0.0 | 0          | 19.6 | 29    | 9.8  | 15      | 0.0  | 0                | 11.8 | 18              | 19.6 | 29     | 9.8  | 15        | 29.4 | 44            | 0.0  | 0           |     |                                    |
| Kahalgaon - II (1500 MW) [498 MW firm+ 343<br>MW in lieu of Tala] | 841                       | 0.2 | 2          | 10.5 | 157   | 4.6  | 69      | 1.5  | 23               | 5.6  | 83              | 8.0  | 120    | 7.1  | 107       | 16.7 | 251           | 1.9  | 28          |     |                                    |
| Firm Power                                                        | 17377                     |     | 104        |      | 3668  |      | 1850    |      | 1031             |      | 1355            |      | 1941   |      | 1703      |      | 4678          |      | 730         |     | 316                                |

| Stations                                                                                                | Allocated Capacity | Chandigarh     | Delhi          | Haryana       | Himachal Pradesh | Jammu & Kashmir | Punjab         | Rajasthan      | Uttar Pradesh  | Uttarakhand   | Southern Region (AP and Kerala) |
|---------------------------------------------------------------------------------------------------------|--------------------|----------------|----------------|---------------|------------------|-----------------|----------------|----------------|----------------|---------------|---------------------------------|
|                                                                                                         | MW                 | % MW           | % MW           | % MW          | % MW             | % MW            | % MW           | % MW           | % MW           | % MW          |                                 |
| <b>Stations (Non-Firm Allocations))</b>                                                                 | <b>440</b>         |                |                |               |                  |                 |                |                |                |               |                                 |
| Rajasthan Atomic Power Station (RAPS U-3 & 4)<br>- Firm power                                           | <b>374</b>         | 0 0            | 0 0            | 10.9 48       | 0 0              | 7.95 35         | 22.7 100       | 28.4 125       | 15 66          | 0 0           | 0                               |
| <b>Dedicated Stations</b>                                                                               |                    |                |                |               |                  |                 |                |                |                |               |                                 |
| Badarpur TPS                                                                                            | 705                |                | 100 705        |               |                  |                 |                |                | 100 440        |               |                                 |
| Tanda TPS                                                                                               | 440                |                |                |               |                  |                 |                |                |                |               |                                 |
| Faridabad CCGT                                                                                          | 431                |                |                | 100 431       |                  |                 |                |                |                |               |                                 |
| Rajasthan Atomic Power Station (RAPS U-1 & 2)                                                           | 300                |                |                |               |                  |                 |                | 100 300        |                |               |                                 |
| Chutak(H) 4*11                                                                                          | 44                 |                |                |               |                  | 100.00 44.00    |                |                |                |               |                                 |
| Barsingar Lignite(T) 2*125                                                                              | 250                |                |                |               |                  |                 |                | 100 250        |                |               |                                 |
| <b>Total Firm power from Dedicated Stations</b>                                                         | <b>2170</b>        |                | 0              | 705           | 431              | 0               | 44             | 0              | 550            | 440           | 0                               |
| <b>Total Firm Power ( Dedicated+Non-Firm+Other Stations in NR and Tala)</b>                             | <b>19921</b>       |                | 104            | 4373          | 2329             | 1031            | 1434           | 2041           | 2378           | 5184          | 730 316                         |
| <b>Total Unallocated Power</b>                                                                          | <b>2254</b>        |                |                |               |                  |                 |                |                |                |               |                                 |
| <b>Total Unallocated Power including power from WR and excluding export to BPDB</b>                     | <b>2254</b>        |                |                |               |                  |                 |                |                |                |               |                                 |
| <b>(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh</b>             | <b>817</b>         | <b>0</b>       | <b>0</b>       | <b>0</b>      | <b>0</b>         | <b>68</b>       | <b>27</b>      | <b>260</b>     | <b>360</b>     | <b>0</b>      |                                 |
| To Power Grid (HVDC) \$                                                                                 | 2                  |                |                |               |                  |                 |                |                |                |               |                                 |
| To Railways \$\$                                                                                        | 100                |                |                |               |                  |                 |                |                |                |               |                                 |
| To J&K\$\$\$                                                                                            | 68                 |                |                |               |                  | 100.00 68       |                |                |                |               |                                 |
| For bundling with Solar power (under JNNSM)                                                             | 347                |                |                |               |                  |                 | 27             | 260            | 60 300         |               |                                 |
| To UP (due to drought)                                                                                  | 300                |                |                |               |                  |                 |                |                |                |               |                                 |
| <b>(B) Unallocated Power (NR Pool)*</b>                                                                 | <b>1118</b>        | <b>4 45</b>    | <b>0 0</b>     | <b>8 89</b>   | <b>10 112</b>    | <b>23 257</b>   | <b>10 112</b>  | <b>10 112</b>  | <b>22 246</b>  | <b>13 145</b> |                                 |
| <b>(C) Unallocated Power (RAPS 3 &amp; 4)</b>                                                           | <b>66</b>          | <b>21.2 14</b> | <b>0.0 0</b>   | <b>0.0 0</b>  | <b>0 0</b>       | <b>0.0 0</b>    | <b>0.0 0</b>   | <b>56.1 37</b> | <b>22.7 15</b> | <b>0 0</b>    |                                 |
| <b>(D) Unallocated Power of Tala</b>                                                                    | <b>153</b>         | <b>0.0 0</b>   | <b>19.6 30</b> | <b>9.8 15</b> | <b>0 0</b>       | <b>11.8 18</b>  | <b>19.6 30</b> | <b>9.8 15</b>  | <b>29.4 45</b> | <b>0 0</b>    |                                 |
| <b>Total Unallocated from others [C+D+E]</b>                                                            | <b>319</b>         | <b>14</b>      | <b>30</b>      | <b>15</b>     | <b>0</b>         | <b>118</b>      | <b>30</b>      | <b>52</b>      | <b>60</b>      | <b>0</b>      |                                 |
| <b>Total Unallocated in NR [A+B+C+D]</b>                                                                | <b>2154</b>        | <b>59</b>      | <b>30</b>      | <b>104</b>    | <b>112</b>       | <b>343</b>      | <b>169</b>     | <b>424</b>     | <b>666</b>     | <b>145</b>    |                                 |
| <b>Details of Unallocated power from / to Other Regions</b>                                             |                    |                |                |               |                  |                 |                |                |                |               |                                 |
| Unallocated Power from Eastern Region                                                                   | 0                  | 0              | 0              | 0.0 0         |                  | 0               | 0.0 0          | 0              | 0              |               |                                 |
| Power from DVC's share of ER                                                                            | 0                  |                |                |               |                  |                 |                |                |                |               |                                 |
| (E) Diverted Unallocated power from Western Region to J&K                                               | 100                |                |                |               |                  | 100             |                |                |                |               |                                 |
| Diverted unallocated power from NR to Bangladesh                                                        | -100               |                |                |               |                  |                 |                |                |                |               |                                 |
| <b>Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)</b>                     | <b>21859</b>       | <b>163</b>     | <b>4403</b>    | <b>2433</b>   | <b>1143</b>      | <b>1877</b>     | <b>2210</b>    | <b>2802</b>    | <b>5850</b>    | <b>875</b>    |                                 |
| <b>Unit commissioned but yet to be declared under Commercial operation</b>                              |                    |                |                |               |                  |                 |                |                |                |               |                                 |
| Rihand STPS St-III, Unit-6, commissioned on 07.10.2013                                                  | 500                |                |                |               |                  |                 |                |                |                |               |                                 |
| Nimmo Bazgo unit 2 commissioned on 31.10.2013                                                           | 15                 |                |                |               |                  |                 |                |                |                |               |                                 |
| Nimmo Bazgo unit 3 commissioned on 31.10.2013                                                           | 15                 |                |                |               |                  |                 |                |                |                |               |                                 |
| <b>Total</b>                                                                                            | <b>530</b>         |                |                |               |                  |                 |                |                |                |               |                                 |
| <b>Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)</b> | <b>22389</b>       |                |                |               |                  |                 |                |                |                |               |                                 |

Note : Revised due to COD of 60 MW, Uri-II unit #2 ( w.e.f 01-12-2013), allocation of unallocated power from Northern region to Bangladesh Power Development Board(BPDB) of 100 MW power ( 70 MW w.e.f. 5.10.2013, 10 MW w.e.f. 17.10.2013 & 20MW w.e.f. 4.12.2013) and 20 MW reduction in specific allocation to Rajasthan from UA due to reallocation of 20 MW NVVN solar power from Rajasthan to Karnataka w.e.f. 29.12.2013.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Re-allocation of firm share (316 MW of Jhajjar) of Delhi to Andhra Pradesh (181 MW) and Kerala (50 MW) w.e.f. 1.06.2013 till 31.05.2014. Allocation of 100 MW to J&K from Unallocated Power from CGSs of Western Region w.e.f. 8.11.2013 till further order.

\* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

\$\$\$ this comprise 41 MW specific allocation from UA power for winter months as per ministry order, 27MW specific allocation of Uri-II(unit#1,2&3) UA power for winter months

Table - 1 : Allocation of power from CGSs &amp; total share from Bhutan HEP

| Eastern Region                                               |                             |       |     |           |     |        |    |        |     |             |     |        |    |                  |      |       |    |            |     |                 |     |                |    |                       |                      |      |
|--------------------------------------------------------------|-----------------------------|-------|-----|-----------|-----|--------|----|--------|-----|-------------|-----|--------|----|------------------|------|-------|----|------------|-----|-----------------|-----|----------------|----|-----------------------|----------------------|------|
| STATION                                                      | Tota Allocated Capacity (#) | BIHAR |     | JHARKHAND |     | D.V.C. |    | ODISHA |     | WEST BENGAL |     | SIKKIM |    | Allocation in ER |      | ASSAM |    | TAMIL NADU |     | NORTHERN REGION |     | WESTERN REGION |    | MERCHANT POWER (\$\$) | TOTAL (Excluding UA) |      |
|                                                              | MW                          | %     | MW  | %         | MW  | %      | MW | %      | MW  | %           | MW  | %      | MW | %                | MW   | %     | MW | %          | MW  | %               | MW  | %              | MW | %                     | MW                   |      |
| Farakka (Unit 1 to 5)                                        | 1600                        | 23.71 | 379 | 6.38      | 102 | 0.00   | 0  | 13.63  | 218 | 30.54       | 489 | 1.63   | 26 | 75.89            | 1214 | 0.73  | 12 | 1.29       | 21  | 113             |     |                |    | 77.91                 |                      | 1360 |
| Farakka (Unit 6)                                             | 500                         | 11.08 | 55  | 6.50      | 33  | 6.36   | 32 | 16.62  | 83  | 29.44       | 147 | 0.00   | 0  | 70.00            | 350  |       |    |            |     |                 |     | 15             |    | 75***                 | 85.00                | 425  |
| Kahalgaon                                                    | 840                         | 34.88 | 293 | 1.20      | 10  | 0.00   | 0  | 15.24  | 128 | 0.00        | 0   | 1.55   | 13 | 52.87            | 444  | 0.41  | 3  | 0.70       | 6   | 261             |     |                |    | 53.98                 |                      | 714  |
| Kahalgaon-II (3 units)                                       | 1500                        |       |     |           |     |        |    | 2.05   | 31  |             |     | 0.33   | 5  | 2.38             | 36   |       |    | 33.20      | 841 | 26.53           | 398 |                |    | 62.11                 |                      | 1275 |
| Talcher                                                      | 1000                        | 34.35 | 344 | 5.70      | 57  | 0.31   | 3  | 31.80  | 318 | 9.10        | 91  | 2.40   | 24 | 83.66            | 837  | 0.49  | 5  | 0.85       | 8   |                 |     |                |    | 85.00                 |                      | 850  |
| Total NTPC                                                   | 5440                        | 1071  |     | 202       |     | 35     |    | 778    |     | 727         |     | 68     |    | 2881             |      | 20    |    | 35         |     | 1215            |     | 398            |    | 75                    |                      | 4624 |
| Rangit HPS (NHPC)                                            | 60                          | 30.00 | 18  | 11.67     | 7   | 8.33   | 5  | 0.00   | 0   | 23.33       | 14  | 11.67  | 7  | 85.00            | 51   |       |    |            |     |                 |     |                |    | 85.00                 |                      | 51   |
| Teesta-V HPS (3 units) (NHPC)                                | 510                         | 18.04 | 92  | 10.59     | 54  | 7.45   | 38 | 17.45  | 89  | 20.39       | 104 | 11.18  | 57 | 85.00            | 434  |       |    |            |     |                 |     |                |    | 85.00                 |                      | 434  |
| Chukha HPS * (Bhutan)                                        | 270                         | 25.19 | 68  | 8.89      | 24  | 8.89   | 24 | 12.96  | 35  | 27.04       | 73  | 1.85   | 5  | 85.00            | 229  |       |    |            |     |                 |     |                |    | 85.00                 |                      | 229  |
| Kurichu HPS (Bhutan)                                         | 60                          | 0.00  | 0   | 0.00      | 0   | 43.33  | 26 | 0.00   | 0   | 41.67       | 25  | 0.00   | 0  | 85.00            | 51   |       |    |            |     |                 |     |                |    | 85.00                 |                      | 51   |
| Tala HPS (Bhutan) \$                                         | 1020                        | 25.50 | 260 | 11.46     | 117 | 5.59   | 57 | 4.25   | 43  | 38.25       | 390 | 0.00   | 0  | 85.00            | 867  |       |    |            |     |                 |     |                |    | 85.00                 |                      | 867  |
| Firm Power                                                   | 4513                        | 1509  |     | 404       |     | 185    |    | 945    |     | 1333        |     | 137    |    | 4513             |      |       |    |            |     |                 |     |                |    |                       |                      |      |
| U/A Power In lieu of Dadri Solar Power                       |                             |       |     |           |     |        |    | 5      |     |             |     |        |    | 5                |      |       |    |            |     |                 |     |                |    |                       |                      |      |
| For bundling with Solar power (under JNNSM)                  | 65                          |       |     |           |     | 15     |    | 15     |     | 35          |     |        |    | 65               |      |       |    |            |     |                 |     |                |    |                       |                      | 65   |
| UA power of NTPC stations                                    | 524                         | 393   |     | 122       |     | 0      |    | 0      |     | 9           |     | 0      |    | 524              |      |       |    |            |     |                 |     |                |    |                       |                      | 524  |
| Unallocated power of NHPC Satations                          | 85                          | 20    |     | 10        |     | 7      |    | 16     |     | 21          |     | 11     |    | 85               |      |       |    |            |     |                 |     |                |    |                       |                      | 85   |
| Unallocated Power of Bhutan HPSs                             | 50                          | 12    |     | 5         |     | 8      |    | 6      |     | 18          |     | 1      |    | 50               |      |       |    |            |     |                 |     |                |    |                       |                      | 50   |
| Allocation of DVC's surrendered share to other regions (###) | 55                          |       |     |           |     |        |    |        |     |             |     |        |    |                  |      | 20    |    | 35         |     | 0               |     |                |    |                       |                      | 55   |
| Merchant Power from Farakka-III                              | 75                          |       |     |           |     |        |    | 50     |     |             |     |        |    | 50               |      | 25    |    |            |     |                 |     |                |    |                       |                      | 75   |
| Dedicated Stations                                           |                             |       |     |           |     |        |    |        |     |             |     |        |    |                  |      |       |    |            |     |                 |     |                |    |                       |                      |      |
| Talcher TPS                                                  | 460                         |       |     |           |     |        |    | 100.0  |     | 460         |     |        |    | 460              |      |       |    |            |     | 150 @           |     |                |    | 100.0                 |                      | 460  |
| DVC                                                          | 5933                        |       |     |           |     | 5783   |    |        |     |             |     |        |    | 5783             |      |       |    |            |     |                 |     |                |    | 100.0                 |                      | 5933 |
| Teesta Low Dam                                               |                             |       |     |           |     |        |    |        |     | 100         |     | 132    |    | 132              |      |       |    |            |     |                 |     |                |    |                       |                      |      |
| Allocation from TalcherSt. II (T)                            | 200                         |       |     |           |     |        |    | 200    |     |             |     |        |    | 200              |      |       |    |            |     |                 |     |                |    |                       |                      |      |
| Entitlement of ER constituents                               |                             | 1934  |     | 541       |     | 5998   |    | 1697   |     | 1548        |     | 149    |    | 11867            |      |       |    |            |     |                 |     |                |    |                       |                      |      |

|                                                                                            |  |     |  |     |  |  |  |       |  |
|--------------------------------------------------------------------------------------------|--|-----|--|-----|--|--|--|-------|--|
| Unit commissioned but yet to be declare under Commercial operation                         |  |     |  |     |  |  |  |       |  |
| 1. Muzaffpur TPS                                                                           |  | 220 |  |     |  |  |  | 220   |  |
| 2. Koderma (DVC)                                                                           |  |     |  | 500 |  |  |  | 500   |  |
| Total Power (Including Unit commissioned but yet to be declare under Commercial operation) |  |     |  |     |  |  |  | 12587 |  |

\* Out of total capacity of 336 MW only 270 MW allocated to India | \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSSs (Thermal) and 15% unallocated to NR

## Firm share in lieu Tala HEP allocated to NR as per Tab-3, @ Allocation from Mejia U# 6.

& DVC includes (Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)).

(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

| STATION                            | INSTALLED CAPACITY | SOUTHERN REGION |    | NORTH EASTERN REGION (Assam, Meghalaya & Nagaland) |     | WESTERN REGION |    | NORTHERN REGION |    | Bihar |       | Jharkhand |      | DVC  |      | Odisha |      | West Bengal |      | Sikkim |     | PGCIL |    | Power to Bangladesh | TOTAL MW |
|------------------------------------|--------------------|-----------------|----|----------------------------------------------------|-----|----------------|----|-----------------|----|-------|-------|-----------|------|------|------|--------|------|-------------|------|--------|-----|-------|----|---------------------|----------|
|                                    | MW                 | %               | MW | %                                                  | MW  | %              | MW | %               | MW | %     | MW    | %         | MW   | %    | MW   | %      | MW   | %           | MW   | %      | MW  | %     | MW | MW                  | MW       |
| Farakka (Unit 1 to 5)              | 1600               | 0.00            | 0  | 2.48                                               | 39  | 0.00           | 0  | 0.00            | 0  | 7.88  | 125.4 | 3.01      | 48.0 | 0.00 | 0.0  | 0.00   | 0.0  | 0.00        | 0.0  | 0.00   | 0.0 |       |    | 5.0                 | 217      |
| Farakka (Unit 6)                   | 500                |                 |    |                                                    |     |                |    |                 |    | 11.35 | 56.8  | 0.44      | 2.8  | 0.00 | 0.0  | 0.00   | 0.0  | 1.83        | 9.2  | 0.00   | 0.0 |       |    |                     | 69       |
| Kahalgaoon                         | 840                | 0.00            | 0  | 2.39                                               | 20  | 0.00           | 0  | 0.00            | 0  | 7.29  | 59.7  | 2.83      | 23.4 | 0.00 | 0.0  | 0.00   | 0.0  | 0.00        | 0.0  | 0.00   | 0.0 | 0.15  | 1  | 10.0                | 114      |
| Kahalgaoon-II (3 units)            | 1500               | 0.00            | 0  | 5.64                                               | 83  | 0.00           | 0  | 0.00            | 0  | 5.51  | 81.0  | 1.38      | 20.3 | 0.00 | 0.0  | 0.00   | 0.0  | 0.00        | 0.0  | 0.00   | 0.0 |       |    | 20.0                | 204      |
| Talcher                            | 1000               | 0.00            | 0  | 2.38                                               | 24  | 0.00           | 0  | 0.00            | 0  | 7.21  | 70.0  | 2.81      | 27.6 | 0.00 | 0.0  | 0.00   | 0.0  | 0.00        | 0.0  | 0.00   | 0.0 |       |    | 15.0                | 136      |
| U/A Power in lieu of Solar Mission |                    |                 |    |                                                    | 5   |                |    |                 |    |       |       |           |      |      | 15.0 |        | 20.0 |             | 35.0 |        |     |       |    | 75                  |          |
| Total                              |                    |                 | 0  |                                                    | 171 |                | 0  |                 | 0  |       | 393   |           | 122  |      | 15   |        | 20   |             | 44   |        | 0   |       | 1  | 50                  | 816      |

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

| REGION   | Farakka 1600 MW |     | Kahalgaoon 840 MW |     | Kahalgaoon II (1500 MW) |     | Mejia #6 150 MW |     | Tala Unallocated 1020 MW |     |
|----------|-----------------|-----|-------------------|-----|-------------------------|-----|-----------------|-----|--------------------------|-----|
|          | %               | MW  | %                 | MW  | %                       | MW  | %               | MW  | %                        | MW  |
| NORTHERN | 7.09            | 113 | 31.02             | 261 | 22.89                   | 343 |                 | 150 | 15.00                    | 153 |

| To ER Constituents |            |                           |                  |                            |                           |                          |                                |
|--------------------|------------|---------------------------|------------------|----------------------------|---------------------------|--------------------------|--------------------------------|
| Merchant Power     | Firm Power | Dedicated Stn.+Talcher-II | UA of NTPC stns. | UA power of hydro stations | UA power of Kahalgaoon-II | Total UA allocated of ER | Total Power to ER constituents |
| All figures in MW  |            |                           |                  |                            |                           |                          |                                |
| 50                 | 4513       | 6575                      | 493              | 135                        | 101                       | 729                      | 11867                          |

\*\*\*=75 MW Merchant Power of Farakka-III is allocated to Odisha (50 MW) & Assam (25 MW) w.e.f. 1.9.12

The shares as given in % may be taken, the MW values are indicative.

Unallocated power of Rangit HPS, Chukha HPS, Kiruchu HPS and Teesta-V HPS allocated to ER constituents.

Note-(2) 40 MW ER U/A Power allocated to Bangladesh wef.-17/10/2013

### Allocation of Power from CGSs Southern Region

| Stations                                                                                       | Allocated Capacity (#) | Andhra Pradesh |      | Karnataka |      | Tamil Nadu |      | Kerala |      | Puducherry |     | NLC |     | PowerGrid |                                                                                     |
|------------------------------------------------------------------------------------------------|------------------------|----------------|------|-----------|------|------------|------|--------|------|------------|-----|-----|-----|-----------|-------------------------------------------------------------------------------------|
|                                                                                                | MW                     | %              | MW   | %         | MW   | %          | MW   | %      | MW   | %          | MW  | %   | MW  | %         | MW                                                                                  |
| Ramagundam (##) (T)                                                                            | 2100                   | 27.6           | 580  | 16.4      | 345  | 22.4       | 470  | 11.7   | 245  | 2.4        | 50  | 0.0 | 0   |           |                                                                                     |
| Ramagundam STG-III                                                                             | 500                    | 29.2           | 146  | 17.4      | 87   | 23.6       | 118  | 12.2   | 61   | 2.6        | 13  | 0.0 | 0   |           |                                                                                     |
| Madras APS (N)                                                                                 | 440                    | 8.5            | 38   | 6.5       | 28   | 74.4       | 327  | 5.3    | 23   | 1.2        | 5   | 0.0 | 0   |           |                                                                                     |
| KAIGA APS Unit 1 & 2 (N)                                                                       | 440                    | 26.1           | 115  | 24.5      | 108  | 23.9       | 105  | 8.6    | 38   | 1.8        | 8   | 0.0 | 0   |           |                                                                                     |
| KAIGA APS Unit 3&4 (N)                                                                         | 440                    | 28.2           | 124  | 26.8      | 118  | 20.9       | 91   | 7.7    | 34   | 1.4        | 6   | 0.0 | 0   |           |                                                                                     |
| Neyveli - II St.- I (T)                                                                        | 630                    | 15.4           | 97   | 13.3      | 84   | 27.9       | 176  | 10.0   | 63   | 10.3       | 65  | 7.9 | 50  |           |                                                                                     |
| Neyveli - II St.- II (T)                                                                       | 840                    | 21.4           | 180  | 13.7      | 115  | 31.6       | 265  | 10.7   | 90   | 1.8        | 15  | 6.0 | 50  |           |                                                                                     |
| Neyveli - I exp. (T)                                                                           | 420                    | 0.0            | 0    | 22.0      | 92   | 46.0       | 193  | 14.0   | 59   | 3.0        | 13  | 0.0 | 0   |           |                                                                                     |
| Talcher St. II (T) (\$)                                                                        | 2000                   | 18.8           | 375  | 17.5      | 350  | 23.9       | 477  | 12.4   | 247  | 2.6        | 51  | 0.0 | 0   |           |                                                                                     |
| Simhadri STPS St.II, Unit 1 & 2                                                                | 1000                   | 38.4           | 384  | 17.6      | 176  | 19.8       | 198  | 8.1    | 81   | 1.1        | 11  | 0.0 | 0   |           |                                                                                     |
| Vallur STPS Unit 1&2                                                                           | 1000                   | 11.9           | 119  | 7.5       | 75   | 69.4       | 694  | 3.3    | 33   | 0.6        | 5   | 0.0 | 0   |           |                                                                                     |
| Firm Share                                                                                     | 8167                   |                | 2158 |           | 1579 |            | 3114 |        | 975  |            | 241 |     | 100 |           |                                                                                     |
| Total Unallocated Power                                                                        | 1343                   |                |      |           |      |            |      |        |      |            |     |     |     |           |                                                                                     |
| Specific Allocations                                                                           |                        |                |      |           |      |            |      |        |      |            |     |     |     |           |                                                                                     |
| For bundling with Solar power (under JNNSM)                                                    | 110                    |                | 35   |           | 70   |            | 5    |        |      |            |     |     |     |           |                                                                                     |
| Balance unallocated power (pool)                                                               | 1233                   |                |      |           |      |            |      |        |      |            |     |     |     |           |                                                                                     |
| Unallocated Power (Pool)*                                                                      | 1233                   | 21.9           | 270  | 20.1      | 248  | 28.1       | 346  | 17.5   | 216  | 11.92      | 147 | 0.0 | 0   | 0.5       | 6.25                                                                                |
| <u>Dedicated Stations</u>                                                                      |                        |                |      |           |      |            |      |        |      |            |     |     |     |           |                                                                                     |
| Simhadri                                                                                       | 1000                   | 100            | 1000 |           |      |            |      |        |      |            |     |     |     |           |                                                                                     |
| Kayamkulam CCGT (@)                                                                            | 360                    |                |      |           |      | 0          | 0    | 100    | 360  |            |     |     |     |           |                                                                                     |
| Neyveli - I                                                                                    | 600                    |                |      |           |      | 100        | 600  |        |      |            |     |     |     |           |                                                                                     |
| Total                                                                                          | 1960                   |                | 1000 |           |      |            | 600  |        | 360  |            |     |     |     |           |                                                                                     |
| Entitlement in SR                                                                              | 11470                  |                | 3463 |           | 1897 |            | 4065 |        | 1551 |            | 388 |     | 100 |           | 6.25                                                                                |
| Unallocated Power from NTPC Stations of Eastern Region                                         | 0                      |                | 0    |           | 0    |            | 0    |        | 0    |            | 0   |     |     |           |                                                                                     |
| Power from DVC's share of ER                                                                   | 35                     |                |      |           |      |            | 35   |        |      |            | 0   |     |     |           |                                                                                     |
| Diversion of firm share of Delhi (231 MW) in Indira Gandhi STPS Jhajjar U#1 & 85 MW from U# 3) | 316                    |                | 226  |           |      |            |      |        | 90   |            |     |     |     |           |                                                                                     |
| Total allocation including ER Power                                                            | 11821                  |                | 3689 |           | 1897 |            | 4100 |        | 1641 |            | 388 |     | 100 |           | 6.25                                                                                |
| Unit commissioned but yet to be declare under Commercial operation                             |                        |                |      |           |      |            |      |        |      |            |     |     |     |           |                                                                                     |
| NLC TPS-II, Expn (250 MW)                                                                      | 250                    |                |      |           |      |            |      |        |      |            |     |     |     |           | Allocation not indicated because unit yet to be declared under commercial operation |
| Total Power (Including Unit commissioned but yet to be declare under Commercial operation)     | 12071                  |                |      |           |      |            |      |        |      |            |     |     |     |           |                                                                                     |

Note-1: Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13.

Note-2: As per MoP order no. dated-30.11.12, diversion of Firm Share of Delhi (181+50) MW to AP & Kerala will continue till 31.5.2014.

@ As per MOP order No. 3/3/2011-OM dated 14th September, 2011, the special allocation of 180 MW has been withdrawn from Tamil Nadu and made to Kerala.

(#) This is total share of the Region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. These have been shown in WR allocation sheet.

(\*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

The shares as given in % may be taken, the MW values are indicative.

**Allocation of Power from CGSs**  
**Western Region**

| Stations                                                        | Allocated Capacity (#) | Chhattisgarh |       | Gujarat |        | Madhya Pradesh |       | Maharashtra |        | Daman & Diu |      | Dadra & Nagar Haveli |      | Goa   |      | PowerGrid |       | HWP of DAE |    |
|-----------------------------------------------------------------|------------------------|--------------|-------|---------|--------|----------------|-------|-------------|--------|-------------|------|----------------------|------|-------|------|-----------|-------|------------|----|
|                                                                 | MW                     | %            | MW    | %       | MW     | %              | MW    | %           | MW     | %           | MW   | %                    | MW   | %     | MW   | %         | MW    | %          | MW |
| Korba STPS                                                      | 2100                   | 10.0         | 210   | 17.1    | 360    | 19.1           | 400   | 29.1        | 610    | 0.0         | 0    | 0.0                  | 0    | 10.0  | 210  |           |       |            |    |
| Korba STPS Unit 7 (***)                                         | 500                    | 30.0         | 150   | 19.2    | 96     | 12.5           | 63    | 21.6        | 108    | 0.3         | 2    | 0.4                  | 2    | 0.9   | 5    |           |       |            |    |
| Vindhyachal STPS - I                                            | 1260                   | 0.0          | 0     | 18.3    | 230    | 30.5           | 385   | 32.5        | 410    | 0.4         | 5    | 0.4                  | 5    | 2.8   | 35   |           |       |            |    |
| Vindhyachal STPS - II                                           | 1000                   | 0.0          | 0     | 23.9    | 239    | 27.3           | 273   | 31.9        | 319    | 0.3         | 3    | 0.4                  | 4    | 1.2   | 12   |           |       |            |    |
| Vindhyachal STPS - III                                          | 1000                   | 10.5         | 105   | 26.6    | 266    | 20.0           | 200   | 25.8        | 258    | 0.5         | 5    | 0.6                  | 6    | 1.0   | 10   |           |       |            |    |
| Vindhyachal STPS - IV                                           | 500                    | 6.3          | 31    | 24.0    | 120    | 25.6           | 128   | 27.0        | 135    | 0.4         | 2    | 0.6                  | 3    | 1.1   | 6    |           |       |            |    |
| Sipat STPS Stage-II                                             | 1000                   | 15.8         | 158   | 27.3    | 273    | 14.3           | 143   | 25.8        | 258    | 0.4         | 4    | 0.4                  | 4    | 1.0   | 10   |           |       |            |    |
| Sipat STPS Stage-I (3 units)                                    | 1980                   | 15.8         | 313   | 27.3    | 540    | 14.3           | 283   | 25.8        | 510    | 0.4         | 8    | 0.5                  | 9    | 1.0   | 20   |           |       |            |    |
| Kawas GBS (-)                                                   | 656                    | 0.0          | 0     | 28.5    | 187    | 21.2           | 139   | 31.1        | 204    | 0.3         | 2    | 3.8                  | 25   | 0.0   | 0    |           |       |            |    |
| Bhilai TPS (from 01.04.2013 to 31.03.2014) (\$)                 | 305                    | 16.4         | 50    |         |        |                |       |             |        | 29.5        | 90   | 54.1                 | 165  |       |      |           |       |            |    |
| Ratnagiri GPS                                                   | 2220                   |              |       |         |        |                |       | 95.0        | 2110   | 2.0         | 44   | 2.0                  | 44   | 1.0   | 22   |           |       |            |    |
| Kakrapar APS (-)                                                | 440                    | 0.0          | 0     | 28.4    | 125    | 21.1           | 93    | 31.1        | 137    | 0.5         | 2    | 0.5                  | 2    | 3.4   | 15   |           |       |            |    |
| Tarapur APS (*)                                                 | 320                    | 0.0          | 0     | 50.0    | 160    | 0.0            | 0     | 50.0        | 160    | 0.0         | 0    | 0.0                  | 0    | 0.0   | 0    |           |       |            |    |
| Tarapur unit 3 & 4                                              | 1080                   | 4.4          | 48    | 25.4    | 274    | 16.7           | 180   | 36.4        | 393    | 0.5         | 5    | 0.6                  | 7    | 1.0   | 11.3 |           |       |            |    |
| Gandhar GBS (-)                                                 | 657                    | 0.0          | 0     | 36.1    | 237    | 18.0           | 118   | 30.4        | 200    | 0.3         | 2    | 0.3                  | 2    | 0.0   | 0    |           |       |            |    |
| Mouda STPS-I                                                    | 500                    | 6.3          | 31.28 | 24.0    | 119.96 | 15.6           | 78.21 | 37.0        | 185.24 | 0.4         | 1.95 | 0.6                  | 2.78 | 1.1   | 5.6  |           |       |            |    |
| Firm Power(A)                                                   | 13621                  |              | 1097  |         | 3227   |                | 2483  |             | 5998   |             | 177  |                      | 280  |       | 361  |           |       |            |    |
| DEDICATED STATIONS                                              |                        |              |       |         |        |                |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| Omkareshwar HEP                                                 | 520                    |              |       |         |        | 100.0          | 520   |             |        |             |      |                      |      |       |      |           |       |            |    |
| Indira sagar HEP                                                | 1000                   |              |       |         |        | 100.0          | 1000  |             |        |             |      |                      |      |       |      |           |       |            |    |
| TOTAL (Dedicated stations) (B)                                  | 1520                   |              |       |         |        |                | 1520  |             |        |             |      |                      |      |       |      |           |       |            |    |
| Unallocated Power ( C )                                         | 1898                   |              |       |         |        |                |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| Allocation Outside the Region from WR unallocated power (C1)    | 200                    |              |       |         |        |                |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| Allocation to Bangladesh                                        | 100                    |              |       |         |        |                |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| Allocation to J&K (\$\$)                                        | 100                    |              |       |         |        |                |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| Allocation of Unallocated Power to WR ( C-C1)=C2                | 1698                   |              |       |         |        |                |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| Specific Allocations from WR unallocated power : (Total) (C3)   | 497                    |              |       |         |        |                |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| From Korba STPS (#) Excluding 32 MW given to BanglaDesh         | 50                     |              |       |         |        |                |       |             |        | 40          |      | 10                   |      |       |      |           |       |            |    |
| From Kawas GPS                                                  | 97.34                  |              |       |         |        |                |       |             |        | 28.99       |      | 55.99                |      | 12.36 |      |           |       |            |    |
| From Gandhar GPS                                                | 98.41                  |              |       |         |        |                |       |             |        | 29.31       |      | 56.46                |      | 12.64 |      |           |       |            |    |
| From Kakrapar APS                                               |                        |              |       |         |        |                |       | 0           |        | 4           |      |                      |      |       |      |           |       |            | 14 |
| To HVDC-BHD Station                                             | 2.520                  |              |       |         |        |                |       |             |        |             |      |                      |      |       |      | 0.20      | 2.520 |            |    |
| To HVDC-VIN Station                                             | 0.756                  |              |       |         |        |                |       |             |        |             |      |                      |      |       |      | 0.06      | 0.756 |            |    |
| To SEZ- MPAKVNL                                                 | 8                      |              |       |         |        | 8              |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| To MP(Bundelkhand)                                              | 200                    |              |       |         |        | 200            |       |             |        |             |      |                      |      | 0     |      |           |       |            |    |
| For bundling with Solar power (under JNNSM)                     | 21                     |              |       |         |        |                |       | 21          |        |             |      |                      |      |       |      |           |       |            |    |
| Balance Unallocated (**) (C2-C3)                                | 1201                   | 0            |       | 0       |        | 224            |       | 473         |        | 33          |      | 466                  |      | 5     |      |           |       |            |    |
| Allocation to SEZ-MPAKVNL from MP vide MOP Ir. Dated 05.03.2013 | 10                     |              |       |         |        | 10             |       |             |        |             |      |                      |      |       |      |           |       |            |    |
| Net allocation from the unallocated                             | 1191                   | 0            |       | 0       |        | 214            |       | 473         |        | 33          |      | 466                  |      | 5     |      |           |       |            |    |

|                                                                                                                  |       |         |          |         |          |        |        |          |       |    |
|------------------------------------------------------------------------------------------------------------------|-------|---------|----------|---------|----------|--------|--------|----------|-------|----|
| Total Allocation to WR Beneficiaries from WR Stations (A+B+C2)=(D)                                               | 16839 | 1097    | 3227     | 4435    | 6492     | 312    | 869    | 391      | 3     | 14 |
| Firm allocation to WR from Central Sector Stations located in other region (E+F)                                 | 498   |         |          |         |          |        |        |          |       |    |
| Kahalgao STPS-II (1500 MW) = (E)                                                                                 | 398   | 2.00 30 | 9.40 141 | 4.93 74 | 9.87 148 | 0.13 2 | 0.20 3 | 0.00 0   |       |    |
| Allocation from Ramagundam STPS (2100 MW) of SR (##) = (F)                                                       | 100   |         |          |         |          | 0.00 0 | 0.00 0 | 4.76 100 |       |    |
| Total Power to WR Beneficiaries including power from ER Stations (D+E+F)=G                                       | 17337 | 1127    | 3368     | 4509    | 6640     | 314    | 872    | 491      | 3.276 | 14 |
| Units commissioned but yet to be declared under Commercial operation                                             |       |         |          |         |          |        |        |          |       |    |
| Vindhyachal STPS= (H)                                                                                            | 500   |         |          |         |          |        |        |          |       |    |
| Mauda = (I)                                                                                                      | 500   |         |          |         |          |        |        |          |       |    |
| Total Power allocation (Incl.Units commissioned but yet to be declared under Commercial operation)=(G) + (H)+(I) | 18337 |         |          |         |          |        |        |          |       |    |

(-) Goa's entire share (22.6 MW) in Kawas allocated to DNH wef 6-10-2001 vide CEA letter no. 5/WR/CSA/GM-2001/ dated 5-10-2001. Goa's surrendered share of 15 MW in Kakrapar and 12 MW in Gandhar diverted to Maharashtra vide MOP order no. 3/6/2000-OM dated 1.6.2002. Goa's surrendered share of 15 MW from Kakrapar repatriated to Goa from Maharashtra vide MOP letter No. 3/2/2007-OM dated 30/3/2007.

(@) Allocation of 2.52 MW for HVDC - BHD station and 0.756 MW for HVDC - VIN from unallocated quota of Vindhyachal STPS - I (0.20%) and (0.06%) is (wef 01-10-04 ) as per CE(GM)'s letter no. 5 /AI /CSA / GM-2004 / dated 13.9.04 on allocation of Auxiliary Power Consumption of HVDC stations of PGCIL.

(\*) No unallocated power.

(\*\*) The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

(\*\*\*) The 15% allocation (75 MW) is for power to be sold outside long term PPA. The PPA has been signed for sale of this power to Chhattisgarh during all 24 hours for two years from COD.

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06.

(\$) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

(\$\$) 50 MW Allocated to J&K from DNH, reallocated to DNH.

As on 31\_12\_2013

## Allocation of Power from CGSs

## North Eastern Region

| STATION                                                                                    | ALLOCATED CAPACITY (#) | ARUNACHAL PRADESH |     | ASSAM |          | MANIPUR |      | MEGHALAYA |      | MIZORAM |     | NAGALAND |      | TRIPURA |      |
|--------------------------------------------------------------------------------------------|------------------------|-------------------|-----|-------|----------|---------|------|-----------|------|---------|-----|----------|------|---------|------|
|                                                                                            | MW                     | %                 | MW  | %     | MW       | %       | MW   | %         | MW   | %       | MW  | %        | MW   | %       | MW   |
| <b>NHPC Station</b>                                                                        |                        |                   |     |       |          |         |      |           |      |         |     |          |      |         |      |
| Loktak HPS                                                                                 | 105                    | 4.8               | 5   | 23.1  | 24       | 29.0    | 30   | 7.7       | 8    | 3.85    | 4   | 5.81     | 6    | 11.52   | 12   |
| <b>NEEPCO Stations</b>                                                                     |                        |                   |     |       |          |         |      |           |      |         |     |          |      |         |      |
| Khandong HPS                                                                               | 50                     | 4.0               | 2   | 49.67 | 25.0     | 5.33    | 3.0  | 12.00     | 6    | 2.67    | 1.0 | 6.00     | 3    | 5.33    | 3.0  |
| Kopili +<br>Kopili Extn .HPS *                                                             | 200                    | 5.0               | 10  | 46.83 | 94.0     | 6.17    | 12.0 | 12.50     | 25.0 | 3.33    | 7.0 | 5.50     | 11.0 | 5.67    | 11.0 |
| Kopili HEP Stg. - II                                                                       | 25                     | 6.0               | 2   | 40.0  | 10       | 6.0     | 2    | 14.00     | 4    | 5.00    | 1   | 5.00     | 1    | 9.00    | 2    |
| Kathalguri GPS                                                                             | 291                    | 5.5               | 16  | 49.85 | 145      | 6.9     | 20   | 6.90      | 20   | 4.15    | 12  | 5.15     | 15   | 6.55    | 19   |
| Agartala GPS                                                                               | 84                     | 6.0               | 5   | 39.0  | 33       | 7.0     | 6    | 7.00      | 6    | 5.00    | 4   | 5.00     | 4    | 17.00   | 14   |
| Doyang HPS**                                                                               | 75                     | 6.7               | 5   | 37.3  | 28       | 6.7     | 5    | 6.70      | 5    | 4.00    | 3   | 17.30    | 13   | 6.70    | 5    |
| Ranganadi HPS***                                                                           | 405                    | 18.27             | 74  | 36.79 | 149      | 7.16    | 29   | 6.66      | 27   | 4.45    | 18  | 4.69     | 19   | 7.16    | 29   |
| Firm Power                                                                                 | 1052                   |                   | 119 |       | 508      |         | 107  |           | 101  |         | 50  |          | 72   |         | 95   |
| Unallocated Regional Power                                                                 | 183                    | 2.7               | 5   | 37.3  | 68       | 9.0     | 16   | 33.7      | 62   | 8.5     | 16  | 3.5      | 6    | 5.3     | 10   |
| Entitlement in NER<br>For bundling with Solar power<br>(under JNNSM)                       | 1235<br>5              |                   | 124 |       | 576<br>5 |         | 123  |           | 163  |         | 66  |          | 78   |         | 105  |
| Unallocated power of Kahalgaon - II (1500 MW)                                              | 83                     |                   |     | 4.2   | 63       |         |      | 1.3       | 20   |         |     |          |      |         |      |
| Unallocated Power from other NTPC Stations of Eastern Region                               | 83                     |                   | 9   |       | 42       |         |      |           | 23   |         | 8   |          | 1    |         |      |
| Merchant power of Farakka-III                                                              | 25                     |                   |     |       | 25       |         |      |           |      |         |     |          |      |         |      |
| Power from NTPC Stations of Eastern Region out of DVC quota                                | 20                     |                   |     |       | 20       |         |      |           |      |         |     |          |      |         | 0    |
| Total Power incld. ER                                                                      | 1451                   |                   | 133 |       | 731      |         | 123  |           | 206  |         | 74  |          | 79   |         | 105  |
| Unit commissioned but yet to be declare under Commercial operation                         |                        |                   |     |       |          |         |      |           |      |         |     |          |      |         |      |
| Palatana(CCGT)                                                                             | 363.3                  |                   |     |       |          |         |      |           |      |         |     |          |      |         |      |
| Total Power (Including Unit commissioned but yet to be declare under Commercial operation) | 1814                   |                   |     |       |          |         |      |           |      |         |     |          |      |         |      |

\* 12% free power is being shared equally between Assam and Meghalaya

\*\* MOP order No. 1/20/93 - D(T&amp;H)/Hydel II dated 31.1.2000

\*\*\* MOP order No. 1/2/95 - D(T&amp;H)/Hydel II dated 28.9.2001

\*\*\*\* includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.