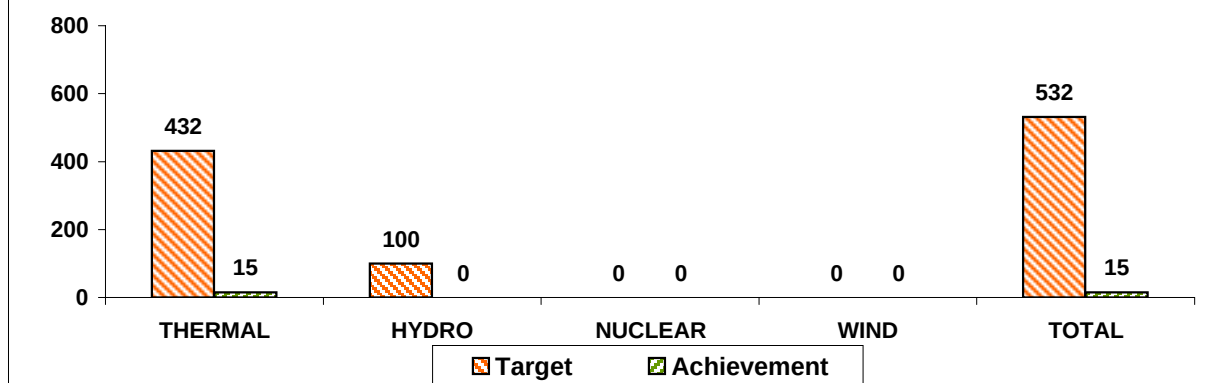


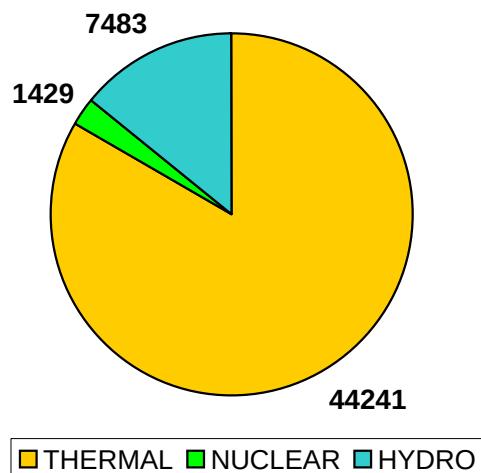
Highlights of Power Sector during----- April, 2006

Description	April, 2006		April., 2005	
	Target	Achivement	Target	Achivement
<u>CAPACITY ADDITION (MW)</u>				
THERMAL	431.80	14.80	0.00	0.00
HYDRO	100.00	0.00	200.00	200.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	531.80	14.80	200.00	200.00
<u>GENERATION (MU)</u>				
THERMAL	43128	44240.94	41004	42430
NUCLEAR	1447	1428.63	1211	1463
HYDRO	6973	7482.63	5799	6456
BHUTAN IMP	66	68.53	68	63.8
TOTAL	51614	53220.73	48082	50413

Target / Achivement in Capacity Addition (MW) during April, 2006



Achievement in Genration(MU) during April, 2006



Actual Power Supply Position(Revised)

(Figures in net MU)

	March, 2006				April, 2005--March, 2006			
State / System / Region	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	87	87	0	0.0	1,260	1,258	-2	-0.2
Delhi	1,519	1,514	-5	-0.3	21,602	21,281	-321	-1.5
Haryana	1,791	1,602	-189	-10.6	23,791	21,631	-2,160	-9.1
Himachal Pradesh	390	386	-4	-1.0	4,302	4,258	-44	-1.0
Jammu & Kashmir	1,004	652	-352	-35.1	9,268	7,672	-1,596	-17.2
Punjab	2,365	2,211	-154	-6.5	35,682	32,591	-3,091	-8.7
Rajasthan	2,748	2,653	-95	-3.5	32,052	30,879	-1,173	-3.7
Uttar Pradesh	4,438	3,830	-608	-13.7	55,682	44,033	-11,649	-20.9
Uttaranchal	436	432	-4	-0.9	5,155	5,008	-147	-2.9
Northern Region	14,778	13,367	-1,411	-9.5	188,794	168,611	-20,183	-10.7
Chattisgarh	1,217	1,151	-66	-5.4	13,012	12,540	-472	-3.6
Gujarat	5,013	4,669	-344	-6.9	57,137	52,436	-4,701	-8.2
Madhya Pradesh	3,046	2,503	-543	-17.8	36,846	31,619	-5,227	-14.2
Maharashtra	9,583	7,531	-2,052	-21.4	102,765	84,117	-18,648	-18.1
Daman & Diu (*)	130	117	-13	-10.0	1,346	1,323	-23	-1.7
Dadar Nagar Haveli (*)	228	228	0	0.0	2,539	2,531	-8	-0.3
Goa	215	215	0	0.0	2,338	2,338	0	0.0
Western Region	19,432	16,414	-3,018	-15.5	215,983	186,904	-29,079	-13.5
Andhra Pradesh	5,414	5,171	-243	-4.5	53,030	52,332	-698	-1.3
Karnataka	3,705	3,600	-105	-2.8	34,601	34,349	-252	-0.7
Kerala	1,301	1,271	-30	-2.3	13,674	13,578	-96	-0.7
Tamil Nadu	5,112	4,981	-131	-2.6	54,194	53,853	-341	-0.6
Pondicherry	154	154	0	0.0	1,678	1,678	0	0.0
Lakshadweep	2	2	0	0	24	24	0	0
Southern Region	15,686	15,177	-509	-3.2	157,179	155,790	-1,389	-0.9
Bihar	679	624	-55	-8.1	7,955	7,218	-737	-9.3
DVC	914	901	-13	-1.4	10,003	9,891	-112	-1.1
Jharkhand	355	343	-12	-3.4	4,033	3,868	-165	-4.1
Orissa	1,391	1,372	-19	-1.4	15,208	15,010	-198	-1.3
West Bengal	2,365	2,331	-34	-1.4	24,936	24,509	-427	-1.7
Sikkim	17	17	0	0.0	212	210	-2	-0.9
Andaman- Nicobar	20	15	-5	-25	240	168	-72	-30.0
Eastern Region	5,721	5,588	-133	-2.3	62,347	60,706	-1,641	-2.6
Arunachal Pradesh	18	18	0	0.0	208	206	-2	-1.0
Assam	336	311	-25	-7.4	4,051	3,778	-273	-6.7
Manipur	38	36	-2	-5.3	510	489	-21	-4.1
Meghalaya	104	86	-18	-17.3	1,382	1,144	-238	-17.2
Mizoram	19	18	-1	-5.3	230	216	-14	-6.1
Nagaland	26	25	-1	-3.8	408	389	-19	-4.7
Tripura	63	56	-7	-11.1	745	666	-79	-10.6
N. Eastern Region	604	550	-54	-8.9	7,534	6,888	-646	-8.6
All India	56,221	51,096	-5,125	-9.1	631,757	578,819	-52,938	-8.4

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Peak Demand / Peak Met (Revised)

(Figures in net MW)

State / System / Region	March, 2006				April, 2005--March, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	168	168	0	0.0	240	240	0	0.0
Delhi	2,946	2,946	0	0.0	3,722	3,600	-122	-3.3
Haryana	3,664	3,315	-349	-9.5	4,333	3,931	-402	-9.3
Himachal Pradesh	744	683	-61	-8.2	788	749	-39	-4.9
Jammu & Kashmir	1,600	1,182	-418	-26.1	1,600	1,225	-375	-23.4
Punjab	5,202	4,502	-700	-13.5	7,731	6,158	-1,573	-20.3
Rajasthan	5,150	4,850	-300	-5.8	5,588	4,850	-738	-13.2
Uttar Pradesh	7,742	6,471	-1,271	-16.4	8,175	6,588	-1,587	-19.4
Uttaranchal	886	827	-59	-6.7	991	857	-134	-13.5
Northern Region	25,746	23,285	-2,461	-9.6	28,154	25,200	-2,954	-10.5
Chattisgarh	2,133	1,857	-276	-12.9	2,133	1,857	-276	-12.9
Gujarat	8,898	7,491	-1,407	-15.8	9,783	7,610	-2,173	-22.2
Madhya Pradesh	5,720	4,414	-1,306	-22.8	6,558	5,136	-1,422	-21.7
Maharashtra	16,003	11,784	-4,219	-26.4	16,069	12,360	-3,709	-23.1
Daman & Diu (*)	182	160	-22	-12.1	223	223	0	0.0
Dadar Nagar Haveli (*)	341	341	0	0.0	387	387	0	0.0
Goa	367	367	0	0.0	368	368	0	0.0
Western Region	31,074	24,327	-6,747	-21.7	31,772	25,257	-6,515	-20.5
Andhra Pradesh	8,999	8,542	-457	-5.1	8,999	8,542	-457	-5.1
Karnataka	5,949	5,558	-391	-6.6	5,949	5,558	-391	-6.6
Kerala	2,623	2,578	-45	-1.7	2,623	2,578	-45	-1.7
Tamil Nadu	9,375	8,297	-1,078	-11.5	9,375	8,297	-1,078	-11.5
Pondicherry	251	251	0	0.0	251	251	0	0.0
Lakshadweep	6	6	0	0	6	6	0	0
Southern Region	24,889	23,372	-1,517	-6.1	24,889	23,372	-1,517	-6.1
Bihar	1,307	1,007	-300	-23.0	1,314	1,116	-198	-15.1
DVC	1,531	1,531	0	0.0	1,531	1,531	0	0.0
Jharkhand	610	598	-12	-2.0	669	623	-46	-6.9
Orissa	2,437	2,387	-50	-2.1	2,437	2,396	-41	-1.7
West Bengal	4,743	4,599	-144	-3.0	4,743	4,599	-144	-3.0
Sikkim	40	40	0	0.0	47	45	-2	-4.3
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,161	9,677	-484	-4.8	10,161	9,677	-484	-4.8
Arunachal Pradesh	72	69	-3	-4.2	75	73	-2	-2.7
Assam	730	679	-51	-7.0	733	679	-54	-7.4
Manipur	107	97	-10	-9.3	113	109	-4	-3.5
Meghalaya	267	158	-109	-40.8	280	205	-75	-26.8
Mizoram	74	68	-6	-8.1	76	72	-4	-5.3
Nagaland	77	65	-12	-15.6	90	87	-3	-3.3
Tripura	156	111	-45	-28.8	171	155	-16	-9.4
N -Eastern Region	1,385	1,131	-254	-18.3	1,385	1,192	-193	-13.9
All India	93,255	81,792	-11,463	-12.3	93,255	81,792	-11,463	-12.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Actual Power Supply Position(Provisional)

	April, 2006			
State / System / Region	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)
Chandigarh	101	100	-1	-1.0
Delhi	1,845	1,767	-78	-4.2
Haryana	1,771	1,607	-164	-9.3
Himachal Pradesh	359	358	-1	-0.3
Jammu & Kashmir	768	617	-151	-19.7
Punjab	2,556	2,167	-389	-15.2
Rajasthan	2,538	2,383	-155	-6.1
Uttar Pradesh	4,699	3,492	-1,207	-25.7
Uttaranchal	425	404	-21	-4.9
Northern Region	15,062	12,895	-2,167	-14.4
Chattisgarh	1,284	1,130	-154	-12.0
Gujarat	5,132	4,623	-509	-9.9
Madhya Pradesh	3,099	2,364	-735	-23.7
Maharashtra	9,984	7,591	-2,393	-24.0
Daman & Diu (*)	121	107	-14	-11.6
Dadar Nagar Haveli (*)	245	216	-29	-11.8
Goa	212	212	0	0.0
Western Region	20,077	16,243	-3,834	-19.1
Andhra Pradesh	4,792	4,644	-148	-3.1
Karnataka	3,715	3,606	-109	-2.9
Kerala	1,284	1,245	-39	-3.0
Tamil Nadu	5,027	4,899	-128	-2.5
Pondicherry	229	229	0	0.0
Lakshadweep	2	2	0	0
Southern Region	15,047	14,623	-424	-2.8
Bihar	670	608	-62	-9.3
DVC	896	868	-28	-3.1
Jharkhand	347	317	-30	-8.6
Orissa	1,412	1,372	-40	-2.8
West Bengal	2,368	2,294	-74	-3.1
Sikkim	18	17	-1	-5.6
Andaman- Nicobar	20	15	-5	-25
Eastern Region	5,711	5,476	-235	-4.1
Arunachal Pradesh	18	18	0	0.0
Assam	313	272	-41	-13.1
Manipur	29	25	-4	-13.8
Meghalaya	95	68	-27	-28.4
Mizoram	19	17	-2	-10.5
Nagaland	24	22	-2	-8.3
Tripura	60	51	-9	-15.0
North-Eastern Region	558	473	-85	-15.2
All India	56,455	49,710	-6,745	-11.9

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

State / System / Region	April, 2006			
	Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)
Chandigarh	216	195	-21	-9.7
Delhi	3,515	3,361	-154	-4.4
Haryana	4,250	3,350	-900	-21.2
Himachal Pradesh	628	628	0	0.0
Jammu & Kashmir	1,400	1,187	-213	-15.2
Punjab	5,564	4,218	-1,346	-24.2
Rajasthan	4,630	3,858	-772	-16.7
Uttar Pradesh	7,634	5,662	-1,972	-25.8
Uttaranchal	911	790	-121	-13.3
Northern Region	26,926	23,240	-3,686	-13.7
Chattisgarh	2,157	1,817	-340	-15.8
Gujarat	8,993	7,510	-1,483	-16.5
Madhya Pradesh	5,581	4,008	-1,573	-28.2
Maharashtra	15,854	11,956	-3,898	-24.6
Daman & Diu (*)	202	182	-20	-9.9
Dadar Nagar Haveli (*)	366	326	-40	-10.9
Goa	367	367	0	0.0
Western Region	31,049	24,475	-6,574	-21.2
Andhra Pradesh	8,395	8,140	-255	-3.0
Karnataka	6,160	5,611	-549	-8.9
Kerala	2,627	2,602	-25	-1.0
Tamil Nadu	8,434	8,219	-215	-2.5
Pondicherry	243	243	0	0.0
Lakshadweep	6	6	0	0
Southern Region	24,544	23,520	-1,024	-4.2
Bihar	1,399	1,068	-331	-23.7
DVC	1,494	1,468	-26	-1.7
Jharkhand	588	566	-22	-3.7
Orissa	2,425	2,392	-33	-1.4
West Bengal	4,703	4,606	-97	-2.1
Sikkim	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20
Eastern Region	10,491	9,980	-511	-4.9
Arunachal Pradesh	69	68	-1	-1.4
Assam	717	526	-191	-26.6
Manipur	97	80	-17	-17.5
Meghalaya	291	173	-118	-40.5
Mizoram	66	58	-8	-12.1
Nagaland	67	54	-13	-19.4
Tripura	154	119	-35	-22.7
North-Eastern Region	1,366	950	-416	-30.5
All India	94,376	82,165	-12,211	-12.9

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Power Supply to Agricultural Sector April, 2006

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	No restriction	
Delhi	No restriction	
Haryana	Three Phase/Single Phase Supply : 7 hrs 30 minutes/ day	
H P	No restriction	
J & K	-	
Punjab	Three Phase Supply : (Approx.) 4 hrs/day Single Phase Supply : (Approx.) 11 hrs/day.	
Rajasthan	10 hrs/day	
Uttar Pradesh	14 hrs/day	
Uttaranchal	Three Phase/Single Phase Supply : Hardwar Distt. : 20 hrs / day ; Udham Singh Distt. : 20 hrs./day and rest : 24 hrs./day	
Western Region		
Chattisgarh	Three Phase Supply : 21 hrs /day	
Gujarat	Three Phase Supply : about 07 hrs/day .	Single Phase Supply : about 10 hrs /day.
Madhya Pradesh	Three Phase Supply : 12 hrs/day	Single phase Supply : 06 hrs/day
Maharashtra	Three Phase Supply : 17 hrs/day	Single phase Supply : 12 hrs/day
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs/day .	
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 minutes /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs/day .	Single Phase Supply : 10 hrs/day.
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	About 20 hrs.	
Orissa	About 20 hrs (It is being supplied by distribution company)	
W B	About 20 hrs	

Power Cuts on Industries during April, 2006

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0.6 MU/day to 1.2 MU/day on HT/LT industries on different days.	200 MW cut on HT/LT industries for different hours on different days depending upon day to day availability.
H P	0.105 MU / day on HT/LT industries	35 MW cut from 18:00 hrs to 21:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs. daily and in addition 28.7% Load off for 7 hrs. twice a week in Valley area
Punjab	2.1 MU/day from 18:30 to 21:30 hrs daily on HT/LT industries	700 MW cut from 19:00 to 22:00 hrs daily on HT/LT industries
Rajasthan	0.9 MU/day on HT/LT industries	300 MW cut on HT/LT industries from 1900 to 2200 hours on all industries 1 MVA and above
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western REGION		
Chattisgarh	HT Industries: 0.027 MU/ Day, Industries: 0.287 MU/ Day LT	HT Industries: 109 MW (Average) from 18:00 to 24:00 hrs per day, LT Industries: 50 MW (Average) from 18:00 to 24:00 hrs per day.
Gujarat	Nil	Nil
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, "all welding sets irrespective of connected load not to work between 6 p.m. and 8:30 p.m".	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	Nil	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
W B	Nil	Nil

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected

CENTRAL

1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00		July, 06	
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00		July, 06	
3	Sipat STPS-II	4	Chhattis.	NTPC	TH	500.00		Feb., 07	
		5	Chhattis.	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chandrapura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00		June., 06	
		3	Uttaranchal	THDC	HY	250.00		July, 06	
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Mah	NPC	Nucl.	540		Jan., 07	
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	

Total Central sector

7370.00

STATE SECTOR

1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Girai TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00		Sept., 06	
5	Dimapur DGPP	DGs	Nagaland	Govt of Nagaland	TH	22.92		Uncertain	
6	Korba East TPP	1	Chhattis	CSEB	TH	250.00		Sept., 06	
	St-V	2	Chhattis	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Mah.	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Mah.	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santalidih TPP	1	WB	WBPDL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDL	TH	300.00		Jan., 07	
		2	WB	WBPDL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	Durgapur Project	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDL	TH	210.00		Mar., 07	

(PROGRAMME & ACHIEVEMENT)

* Capacity with best efforts

Sugen CCPP Guj./Torrent Power Gen. Ltd (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDCI(SS) U-4, 210 MW
	Sagardighi TPP WB/WBPDCI(SS) U-2, 300 MW
	Mejia TPS WB/NTPC(PS) U-6, 250 MW
	Kahalgaon STPS-II(PH-I) Bihar/NTPC U-6 & 7, 1000 MW
Kutch Lignite Extn. Gujarat/GSECL (SS) U-4, 75 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW
Sipat STPS-II Chhattisgarh/NTPC(CS) U-4, 500 MW	Balimela Ext. Orissa/OHP(CS) U-2, 75 MW
Balimela Ext. Orissa/OHP(CS) U-1, 75 MW	Kuttiyadi Addl. Kerala/KSEB(SS) U-2, 50 MW
Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW	Priyadarshini Jurala AP/APGENCO(SS) U-1, 39 MW
Maneri bhal-II Utt./UJVNL(SS) U-3, 76 MW	Ghatghar PSS Mah./GOMID(SS) U-1, 125 MW
Teesta-V Sikkim/NHPC(CS) U-1, 170 MW	Maneri bhal-II Utt./UJVNL(SS) U-4, 76 MW
Karbi Langpi Assam/ASEB(SS) U-2, 50 MW	Teesta-V Sikkim/(CS) U-3, 170 MW
Purlia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-2, 170 MW
Feb-07	Mar-07

Name of the Project, Unit No.& Capacity	State/Organisation	Tentative Comm. Sch.
1. Sipat STPS-II, U-5 (500 MW)	Chhattisgarh/NTPC	May, 2007
2. Chandrapura TPS U-7&8 (each 250 MW)	Jharkhand/DVC	June & Aug., 2007
3. Dimapur DGPP, DGs (22.92 MW)	Nagaland	Uncertain
4. Amarkantak TPS, U-5 (210 MW)	MP/MPPGCL	June, 2007
5. Dholpur CCPP, ST (115 MW)	Rajasthan/RRVUNL	June, 2007

			Gautami CCPP AP/Gautami Power Ltd.(PS) GT-2, 145 MW								Sagardighi TPP WB/WBPDCL(SS) U-2, 300 MW
			Gautami CCPP AP/Gautami Power Ltd.(PS) GT-1, 145 MW								Mejia TPS WB/NTPC(CS) U-6, 250 MW
			Rayalseema TPS-II AP/APGENCO(SS) U-3, 210 MW						Tarapur APP Maharashtra(CS) U-3, 540 MW	Kahalgaon STPS-II(PH-I) Bihar/NTPC U-6 & 7, 1000 MW	
			Unchahar TPS-II UP/NTPC(CS) U-5, 210 MW		Gautami CCPP AP/Gautami Power Ltd.(PS) ST, 174 MW				Dabhol CCPP-II Mah/Dabhol Power Co. (PS) GTs+STs, 1444 MW	Kutch Lignite Extn. Gujarat/GSECL (SS) U-4, 75 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW
			Vindhychal TPS-II MP/NTPC(CS) U-9, 500 MW		Birsinghpur TPS Extn St-III MP/MPPGCL(SS) U-5, 500 MW				Durgapur TPS Extn. WB/Durgapur Projects(SS) U-7, 300 MW	Sipat STPS-II Chhattisgarh/NTPC(CS) U-4, 500 MW	Balimela Ext. Orissa/OHPC(SS) U-2, 75 MW
			Bhawani Kattalai Barrage I TN/TNEB(SS) U-2, 15 MW	Konaseema CCPP AP/Konaseema Power Ltd. (PS) ST, 165 MW	New Parli TPS Mah./MSPGCL(SS) U-1, 250 MW				Sagardighi TPP WB/WBPDCL(SS) U-1, 300 MW	Balimela Ext. Orissa/OHPC(SS) U-1, 75 MW	Kuttiyadi Addl. Kerala/KSEB(SS) U-2, 50 MW
Valantharvi GTTPP TN/Arkay Energy(PS) ST, 14.8 MW 15.04.2006		Dhuvaran CCPP Extn. Gujarat/GSECL (SS) ST, 40 MW	Bansagar Tons PH-IV MP/MPGCL (SS) U-1, 10 MW	Vishnu Praayag Utt./JPPVL (PS) U-3, 100 MW	Korba East TPP St-V Chhattisgarh/CSEB (SS) U-1, 250 MW	Rayalseema TPS-II AP/APGENCO(SS) U-4, 210 MW			Santalidhi TPP WB/WBPDCL(SS) U-1, 250 MW	Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW	Priyadarshni Jurala AP/APGENCO(SS) U-1, 39 MW
Vemagiri CCPP AP/Vemagiri Power Gen Ltd (PS) ST, 137 MW		Vishnu Praayag Utt./JPPVL (PS) U-2, 100 MW	Madhikheda MP/MPGCL (SS) U-1, 20 MW	Bansagar Tons PH-IV MP/MPGCL (SS) U-2, 10 MW	Parichha TPS Extn. UP/UPRVUNL (SS) U-4, 210 MW	Paras TPS Extn. Mah./MSPGCL(SS) U-1, 250 MW		Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW	Korba East TPP St-V Chhattisgarh/CSEB (SS) U-2, 250 MW	Maneri bhalii-II Utt./UJVNL(SS) U-3, 76 MW	Ghatghar PSS Mah./GOMID(SS) U-1, 125 MW
Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-2, 140 MW		Bhawani Kattalai Barrage I TN/TNEB(SS) U-1, 15 MW	Dulhasti J&K/NHPC (CS) U-1, 130MW	Madhikheda MP/MPGCL (SS) U-2, 20 MW	Giral TPP Rajasthan/RRVUNL(SS) U-1, 125 MW	Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-1, 107.5 MW		Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-2, 107.5 MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW	Teesta-V Sikkim/NHPC(CS) U-1, 170 MW	Maneri bhalii-II Utt./UJVNL(SS) U-4, 76 MW
Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-1, 140 MW	Sardar Sarovar RBPH Gujrati/SSNNL (SS) U-6, 200 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-4, 250 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-3, 250 MW	Dulhasti J&K/NHPC (CS) U-2, 130MW	Dulhasti J&K/NHPC (CS) U-3, 130MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-1, 250 MW	Mejia TPS WB/NTPC(CS) U-5, 250 MW	Maneri bhalii-II Utt./UJVNL(SS) U-1, 76 MW	Maneri bhalii-II Utt./UJVNL(SS) U-2, 76 MW	Karbi Langpi Assam/ASEB(SS) U-2, 50 MW	Teesta-V Sikkim/(CS) U-3, 170 MW
Vishnu Praayag Utt./JPPVL (PS) U-1, 100 MW	Larji HP/HPSEB (SS) U-3, 42 MW	Larji HP/HPSEB (SS) U-2, 42 MW	Larji HP/HPSEB (SS) U-1, 42 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-2, 250 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-1, 250 MW	Vishnu Praayag Utt./JPPVL (PS) U-4, 100 MW	Kahalgaon STPS-II(PH-I) Bihar/NTPC U-5, 500 MW	Karbi Langpi Assam/ASEB(SS) U-1, 50 MW	Ghatnagar PSS Mah./ GOMID (SS) U-2, 125 MW	Purlia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-2, 170 MW
Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	0	0.00	0	0.00	1	14.8	1	14.80
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	0	0.00	0	0.00	0	0.0	0	0.00
NUCLEAR							0	0.00
TOTAL	0	0.00	0	0.00	1	14.8	1	14.80

 Unit Commissioned

Schemes Appraised by Central Electricity Authority --- April, 2006**Schemes Appraised by Central Electricity Authority --- April, 2006**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Cap.(MW) / (Ckm)	Cost	Date of clearance by CEA
-NIL-						

GROWTH OF TRANSMISSION SECTOR SINCE 6TH PLAN**A. TRANSMISSION LINES (Ckm)**

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73037	79601
9th Plan	29345	20033	49378	8687	88307	96994
10th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON ----- April, 2006

	Central Sector	State Sector	Total
Transmission Lines (Ckm.)			
765 kV	1213	409	1622
400 kV	44897	23410	68307
220 kV	9343	100262	109605
+/- 500 kV HVDC : Lines (Ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
Sub Stations: (MVA)			
400 kV	35100	49137	84237
220 kV	4076	143091	147167
HVDC Back to back	3000	0	3000

RURAL ELECTRIFICATION(as on 31.03.2006)

1. Total No. of Villages	593732
2. No. of villages Electrified	441347
3. % of Villages Electrified	74.3 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	14722859
6. % of Pumpsets Energised	75.1 %

TRANSMISSION WORKS COMMISSIONED DURING April, 2006

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (Ckm)
Central Sector				
765kV	Nil			
400 kV	Bhadravati-Chandrapur Transmission System	D/C	POWERGRID	46
	Bareilly-Mandoula (JVPD)	D/C	POWERGRID	474
220 kV	Nil			
State Sector				
400kV	Nil			
220 kV	Padegaon-Savangi	S/C	Maharashtra	15
	220 kV power supply to Sanvijay	S/C	Maharashtra	1
	Kudachi-Mahalinpur	D/C	Karnataka	70

B. SUB-STATIONS				
Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
765 kv	Nil			
400kV	Nil			
220kV	Nil			
State Sector				
400kV	Jejuri	400/220/33	Maharashtra	167
	Guttur (Davengere)Addl.	440/220	Karnataka	315
220kV	Jalna	220/33	Maharashtra	25
	Jamde	220/33	Maharashtra	100
	Dhule	220/33	Maharashtra	25
	Madhuvanahalli(kollegal)	220/66	Karnataka	100

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in CKt Kms)

VOLTAGE LEVEL/SECTOR	PROG. 2006-07	April, 2006	
		PROG.	ACH.MENT
765 kV			
Central Sector	660	30	18
State Sector	0	0	0
Total	660	30	18
400 Kv			
Central Sector	6509	411	484
State Sector	1439	110	41
Total	7948	521	525
220kV			
Central Sector	268	19	5
State Sector	4000	296	197
Total	4268	315	202

765 kV, 400kV & 220kV SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROG. 2006-07	April, 2006	
		PROG.	ACH.MENT
765 kV			
Central Sector	2331	0	0
State Sector	0	0	0
Total	2331	0	0
400 kV			
Central Sector	6615	945	0
State Sector	4515	630	482
Total	11130	1575	482
220 kV			
Central Sector	900	0	0
State Sector	7283	0	250
Total	8183	0	250

Coal supply

List of critical Thermal Power Stations having critical coal stock of less than 7 days as on April, 2006

Sl. No.	Region/Name of Power Station	Problem areas and remedial action
	<u>NORTHERN</u> Nil	
	<u>WESTERN</u> Nil	
	<u>SOUTHERN</u>	
1	RAMAGUNDAM "B"	Due to less receipt of coal
	<u>EASTERN</u>	
2	Patratu	Due to fire in coal stock yard, power station requested for stopping of coal supply for 4 days
	MEJIA	Unloading constraint due to over sized coal being supplied by BCCL
	<u>N. EASTERN</u>	
	Nil	

Total No. of critical thermal power station = 3

Note:- No. of power stations have critical coal stock at the end of previous month = 1 Nos.

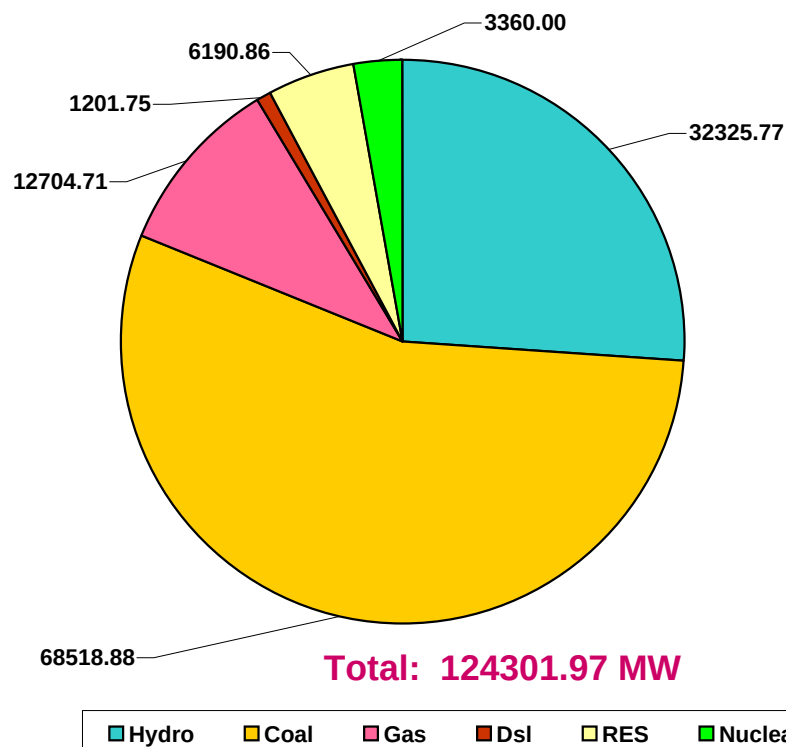
Growth Of Installed Capacity Since Sixth Plans

(in MW)

Plan/Year	Hydro	Thermal	Conv. Energy		Nuclear	Total
			Wind	RES		
March, 1985 (End of VI th Plan)	14460.00	27030.00			1095.00	42585.00
March, 1990 (End of VIIth Plan)	18308.00	43763.00			1565.00	63636.00
March, 1992(End of 2 Annual Plans)	19194.00	48086.00			1785.00	69065.00
March, 1997 (End of VIIIth Plan)	21658.00	61912.00			2225.00	85795.00
March, 1998	21904.51	64004.64	968.12		2225.00	89102.27
March, 1999	22479.13	67565.41	1024.01		2225.00	93293.55
March, 2000	23857	70493	1154.88		2680.00	98184.47
March, 2001	25142.00	72355.00	1269.00		2860.00	101626.00
March, 2002 (End of IXth Plan)	26269.00	74549.54	1507.46		2720.00	105046.00
March, 2003	26910.23	76606.91	1735.66		2720.00	107972.80
March, 2004	29500.23	77968.53	1869.66		2720.00	112058.42
March, 2005	30935.63	80902.45	2979.70	831.31	2770.00	118419.09
March, 2006	32325.77	82410.54	6190.86		3360.00	124287.17
April, 2006	32325.77	82425.34	6190.86		3360.00	124301.97

Capative Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATING INSTALLED CAPACITY(MW) AS ON 30-04-2006



GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS AS ON 30-04-2006

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	COAL	GAS	DIESEL	TOTAL	HYDRO	RES	NUCLEAR	
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	323.00	49.08	0.00	372.21
J&K	0.00	175.00	8.94	183.94	309.15	10.59	0.00	503.68
PUNJAB	2130.00	0.00	0.00	2130.00	2470.52	115.25	0.00	4715.77
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P.	4280.00	0.00	0.00	4280.00	518.60	11.40	0.00	4810.00
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	745.00	99.73	0.00	5769.73
M.P.	2157.50	0.00	0.00	2157.50	1573.17	14.51	0.00	3745.18
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2777.66	74.76	0.00	10189.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2952.50	272.30	0.00	3224.80	3582.61	131.46	0.00	6938.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2145.85	1069.85	0.00	6616.70
PONDICHERY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38305.00	3499.72	604.61	42409.33	25247.62	2567.53	0.00	70224.48
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3360.00	3360.00
DVC	2772.50	0.00	0.00	2772.50	144.00	0.00	0.00	2916.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	19990.00	4043.99	0.00	24033.99	0.00	0.00	0.00	24033.99
HP/NPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	25972.50	4418.99	0.00	30391.49	6172.00	0.00	3360.00	39923.49
PRIVATE SECTOR								
A.P.	0.00	1466.40	36.80	1503.20	3.75	413.83	0.00	1920.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	920.00	0.00	2570.00	447.00	631.92	0.00	3648.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	4786.00	597.14	9624.52	906.15	3623.33	0.00	14154.00
TOTAL	68518.88	12704.71	1201.75	82425.34	32325.77	6190.86	3360.00	124301.97

Captive Generating Capacity connected to the Grid (MW)=

14636.00

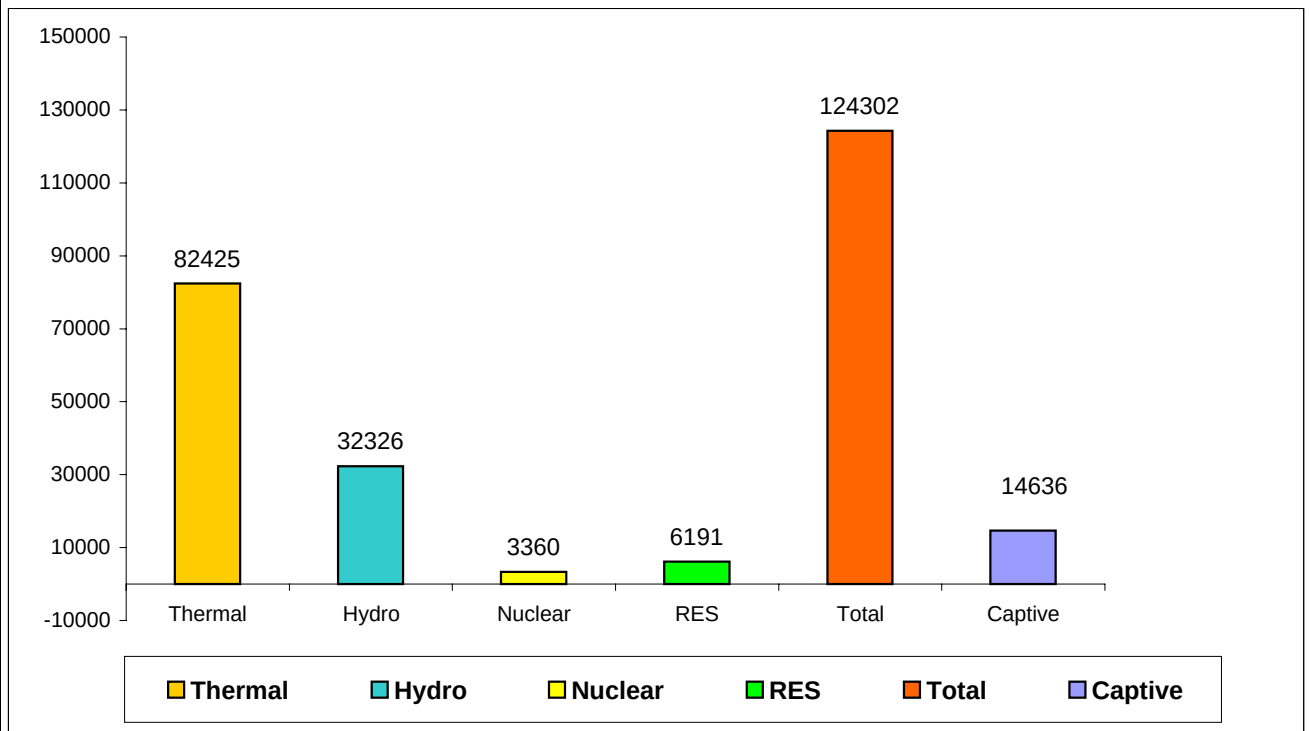
Installed Power Generation Capacity (MW) as on 30-04-2006

SL. NO.	REGION	HYDRO	THERMAL				Nuclear	R.E.S.@	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern	11061.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33757.15
2	Western	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86
3	Southern	10967.71	15992.50	3449.30	939.32	20381.12	880.00	4233.49	36462.32
4	Eastern	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	32325.77	68518.88	12704.71	1201.75	82425.34	3360.00	6190.86	124301.97

Captive Genrating capacity connected to the Grid (MW) = 14636

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

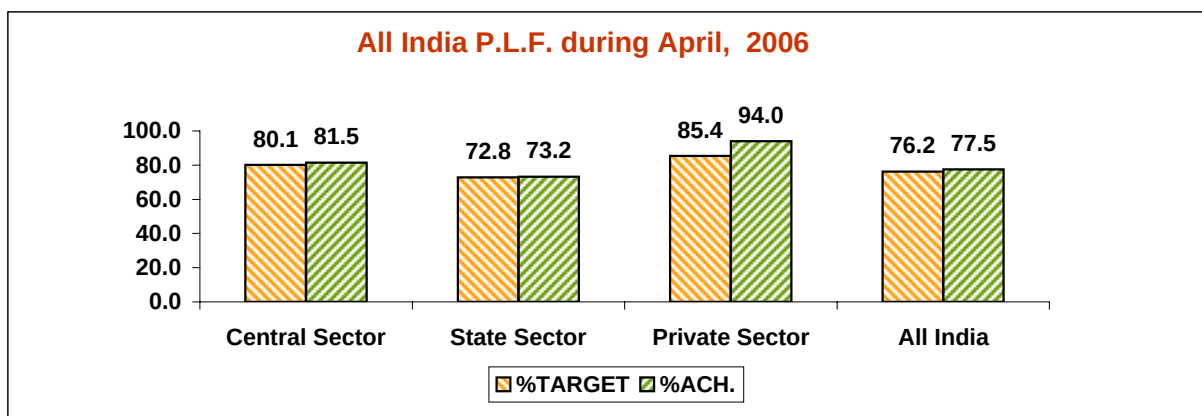
Note:- Valantharvy GTPP, ST (14.80 MW) in Tamilnadu synchronised on 15-04-2006.



ALL INDIA PLANT LOAD FACTOR

The data in respect of the sector-wise PLF targets and achievement for the month of April, 2006 are given below in the Table:

SECTOR	April, 2006	
	%TARGET	%ACH.
Central Sector	80.1	81.5
State Sector	72.8	73.2
Private Sector	85.4	94.0
All India	76.2	77.5



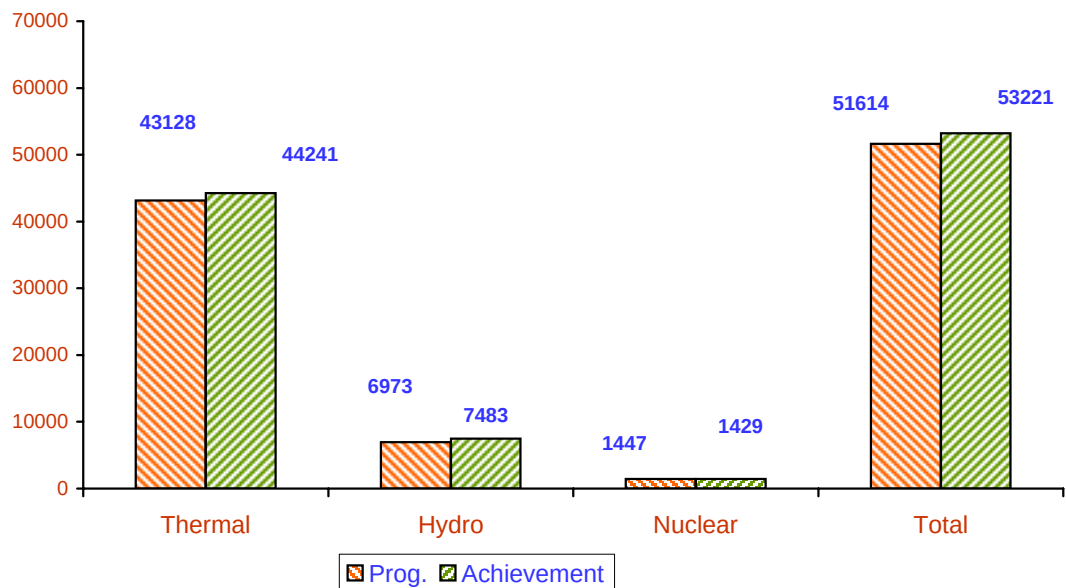
List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	RIHAND	87.8	64.2	23.6
	2	TALCHER	90.4	73.4	17.0
	3	FRAKKA STPS	65.9	44.4	21.5
	4	NEYVELY ST I	84.7	82.2	2.5
	5	NEYVELY ST II	83.4	57.9	25.5
	6	NEYVELY ST III	88.6	68.9	19.7
	7	CHANDERPURA	30.6	16.2	14.4
	8	DURGAPUR	74.2	72.0	2.2
	9	BOKARO B	68.3	54.3	14.0
II. STATE	1	HPGC	69.9	66.2	3.7
	2	UPRVUNL	58.4	55.7	2.7
	3	GEB	76.2	67.2	9.0
	4	GMDCL	70.6	23.1	47.5
	5	CSEB	86.6	82.0	4.6
	6	APGEN	95.3	84.1	11.2
	7	TNEB	85.4	84.8	0.6
	8	BSES	14.1	0	14.1
	9	JSEB	13.6	11.5	2.1

PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

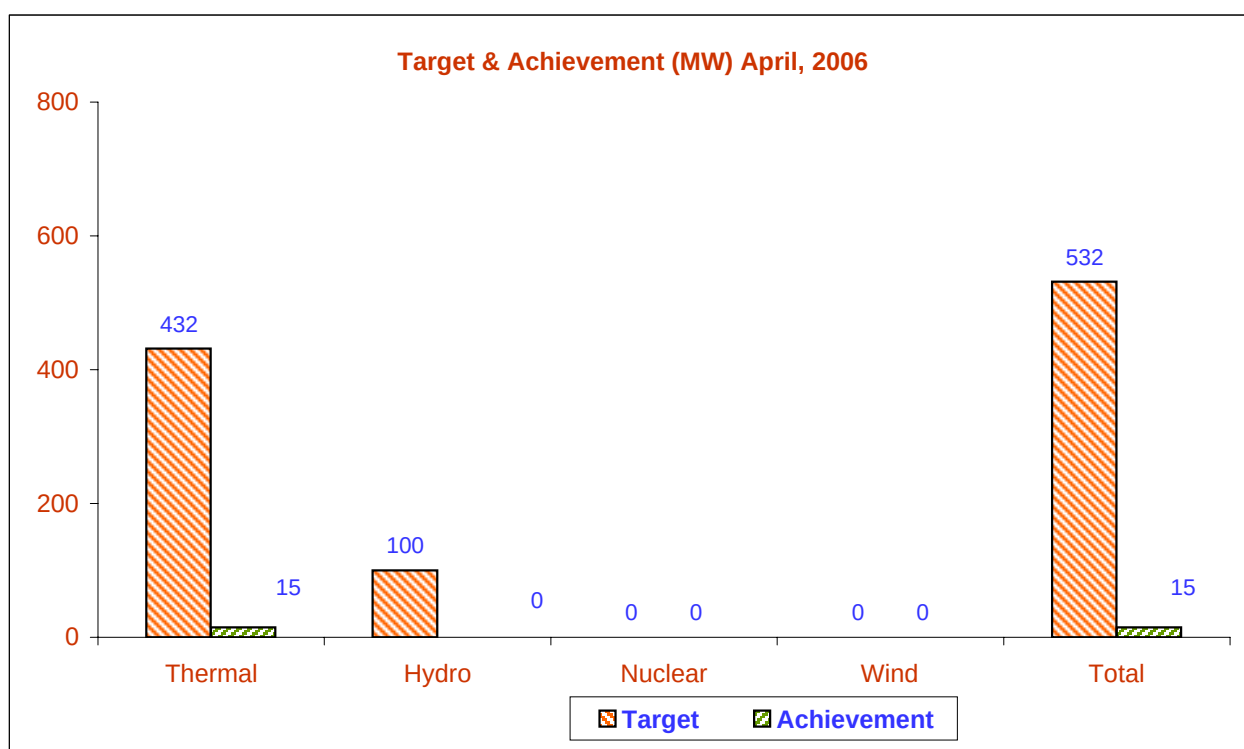
Gen. Sch.	Programme	April, 2006		
Sector-wise	2006-07	Prog.	Achievement	% Ach.
Thermal				
CS	216049	17263	17675.75	102.4
SS	264928	21378	21565.17	100.9
Pvt.	58567	4487	5000.02	111.4
Total	539544	43128	44240.94	102.6
Hydro				
CS	38548	2598	2313.4	89.0
SS	58658	4191	4972.64	118.7
Pvt.	3794	184	196.59	106.8
Total	101000	6973	7482.63	107.3
Nuclear				
CS	18406	1447	1428.63	98.7
Total	18406	1447	1428.63	98.7
Bhutan IMP	4050	66	68.53	103.8
All India				
CS	273003	21308	21417.78	100.5
SS	323586	25569	26537.81	103.8
Pvt.	62361	4671	5196.61	111.3
Total	663000	51614	53220.73	103.1

All India Energy Generation (MU) during April, 2006



CAPACITY ADDITION (MW) FOR APRIL, 2006

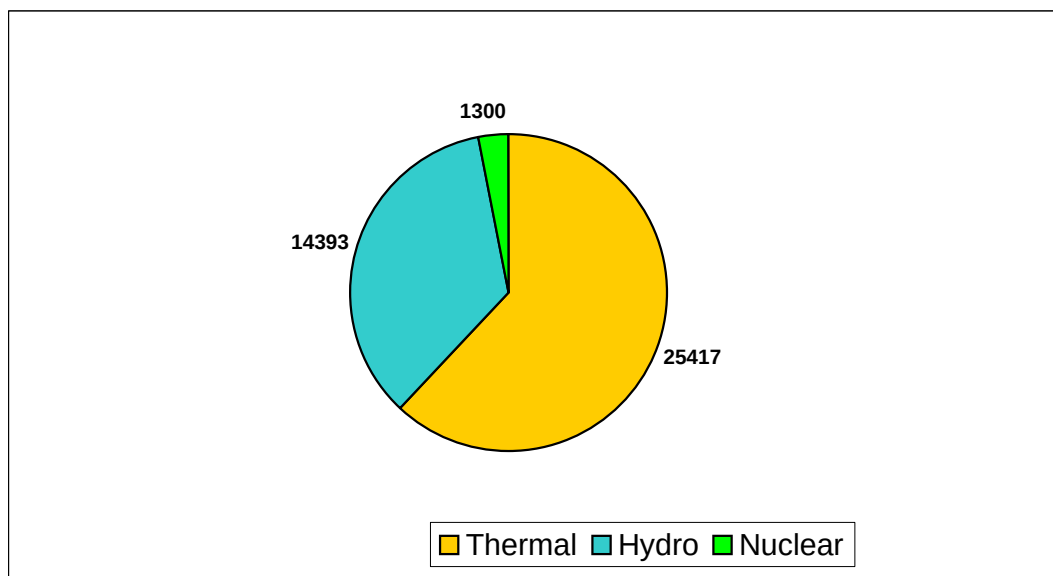
Schemes	Status of Schemes	Target	April, 2006		Deviation
		2006-07	Target	Achievement	(+) / (-)
Thermal	Central	4710.00	0.00	0.00	0.00
	State	5292.92	0.00	0.00	0.00
	Pvt.	3119.80	431.80	14.80	-417.00
	Total	13122.72	431.80	14.80	-417.00
Hydro	Central	1900.00	0.00	0.00	0.00
	State	1584.00	0.00	0.00	0.00
	Pvt.	400.00	100.00	0.00	-100.00
	Total	3884.00	100.00	0.00	-100.00
Nuclear	Central	760.00	0.00	0.00	0.00
	Total	760.00	0.00	0.00	0.00
Wind	State	0	0	0	0.00
	Pvt.	0	0	0	0.00
	Total	0	0	0	0.00
All India	Central	7370.00	0.00	0.00	0.00
	State	6876.92	0.00	0.00	0.00
	Pvt.	3519.80	531.80	14.80	-517.00
	Total	17766.72	531.80	14.80	-517.00



Capacity Addition Programme (10th Plan)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



Capacity Addition (MW) Programme/Achievement During 10Th Plan Year wise

(MW)

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Programme	3502	1437	2661	3459	13122.72
Thermal Achievement	2223	1362	2934	1588.80	14.80
Hydro Programme	607	3765	2585	2886	3884
Hydro Achievement	649	2590	1015	1340	0.00
Nuclear Programme	0	0	0	590	760
Nuclear Achievement	0	0	0	540	0.00
Total Programme	4109	5202	5246	6935	17766.72
Total Achievement	2872	3952	3949	3468.80	14.80

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-04.2006**

State	Ownership Sector		Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Hydro	Coal	Gas	Diesel	Thermal		
Delhi	State	0.00	320.00	612.40	0.00	0.00	932.40	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	432.03	1896.98	204.30	0.00	0.00	2101.28	47.08	2580.39
	Sub-Total	432.03	2216.98	816.70	0.00	0.00	3033.68	47.08	3512.86
Haryana*	State	946.64	1602.50	0.00	3.92	0.00	1606.42	0.00	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	382.80	364.02	532.04	0.00	0.00	896.06	76.16	1355.02
	Sub-Total	1329.44	1966.52	532.04	3.92	0.00	2502.48	76.16	3915.44
Himachal	State	323.00	0.00	0.00	0.13	0.00	0.13	49.08	372.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	733.24	89.32	60.89	0.00	0.00	150.21	14.08	897.53
	Sub-Total	1442.24	89.32	60.89	0.13	0.00	150.34	14.08	1655.75
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	0.00	183.94	0.00	503.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
	Central	571.76	183.68	127.09	0.00	0.00	310.77	0.00	950.53
	Sub-Total	880.91	183.68	302.09	8.94	0.00	494.71	11.11	1454.73
Punjab	State	2470.52	2130.00	0.00	0.00	0.00	2130.00	115.25	4715.77
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	589.72	516.18	259.72	0.00	0.00	775.90	0.00	1516.66
	Sub-Total	3064.44	2646.18	259.72	0.00	0.00	2905.90	151.04	6266.33
Rajasthan	State	1008.84	2420.00	113.80	0.00	0.00	2533.80	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	351.56	548.38	217.74	0.00	0.00	766.12	0.00	1586.68
	Sub-Total	1360.40	2968.38	331.54	0.00	0.00	3299.92	469.00	5452.79
Uttar Pradesh	State	518.60	4280.00	0.00	0.00	0.00	4280.00	11.40	4810.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	619.04	2308.84	541.16	0.00	0.00	2850.00	203.72	3672.76
	Sub-Total	1137.64	6588.84	541.16	0.00	0.00	7130.00	203.72	8597.13
Uttaranchal	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	144.48	225.24	68.25	0.00	0.00	293.49	16.28	454.25
	Sub-Total	1131.41	225.24	68.25	0.00	0.00	293.49	16.28	1473.95
Chandigarh	State	0.00	0.00	0.00	2.00	0.00	2.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	39.19	25.04	15.07	0.00	0.00	40.11	4.84	84.14
	Sub-Total	39.19	25.04	15.07	2.00	0.00	42.11	4.84	86.14
	Central - Unallocated	244.18	682.32	285.73	0.00	0.00	968.05	0.00	1342.03
Total Northern Region	State	6563.68	10752.50	901.20	14.99	0.00	11668.69	452.68	18685.05
	Private	390.20	0.00	0.00	0.00	0.00	0.00	241.91	632.11
	Central	4108.00	6840.00	2311.99	0.00	0.00	9151.99	1180.00	14439.99
Grand Total		11061.88	17592.50	3213.19	14.99	0.00	20820.68	1180.00	33757.15

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-04.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	257.03	0.00	0.00	257.03	0.00	0.00	257.03
	Sub-Total	0.00	257.03	48.00	0.00	305.03	0.00	0.07	305.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
	Sub-Total	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
Gujarat	State *	745.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5769.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	828.89	417.40	0.00	1246.29	555.00	0.00	1801.29
	Sub-Total	745.00	5897.89	2326.12	17.48	8241.49	555.00	306.88	9848.37
Madhya Pradesh	State	1573.17	2157.50	0.00	0.00	2157.50	0.00	14.51	3745.18
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1057.60	252.91	0.00	1310.51	92.88	0.00	2403.39
	Sub-Total	2586.67	3215.10	252.91	0.00	3468.01	92.88	51.19	6198.75
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharastra	State	2777.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10189.42
	Private	447.00	1650.00	920.00	0.00	2570.00	0.00	631.92	3648.92
	Central	0.00	1339.05	397.28	0.00	1736.33	582.06	0.00	2318.39
	Sub-Total	3224.66	9414.05	2229.28	0.00	11643.33	582.06	706.68	16156.73
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Sub-Total	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Central - Unallocated	0.00	650.35	193.67	0.00	844.02	66.10	0.00	910.12
Total western Region	State	5220.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21115.38
	Private	460.50	2290.00	2398.00	0.20	4688.20	0.00	903.78	6052.48
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1300.00	0.00	7952.00
	Grand Total	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-04.2006**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total			
			Hydro	Coal	Gas	Diesel			
Andhra Pradesh	State	3582.61	2952.50	272.30	0.00	3224.80	0.00	131.46	6938.87
	Private	3.75	0.00	1466.40	36.80	1503.20	0.00	413.83	1920.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5380.88	1738.70	36.80	7156.38	37.41	545.29	11325.44
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44
Tamil Nadu	State	2145.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6616.70
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2145.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12345.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
	Central - Unallocated	0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total Southern Region	State	10912.26	7392.50	735.80	362.52	8490.82	0.00	1764.74	21167.82
	Private	55.45	510.00	2363.50	576.80	3450.30	0.00	2468.75	5974.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Grand Total	10967.71	15992.50	3449.30	939.32	20381.12	880.00	4233.49	36462.32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-04.2006**

State	Ownership Sector	Modewise breakup					Nuclear	RES	Grand Total
		Hydro	Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
	Sub-Total	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
	Central - Unallocated	0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
Region	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Grand Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-04.2006**

REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-04-2000									
State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS AS ON 30.04.2006

State	Ownership Sector	Modewise breakup					Nuclear	RES	Grand Total
		Hydro	Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE
REGIONS OF MAIN LAND AND ISLANDS AS ON 30.04.06**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Northern Region	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
	Private	390.20	0.00	0.00	0.00	0.00	0.00	241.91	632.11
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
	Sub Total	11061.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33757.15
Western Region	State	5220.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21115.38
	Private	460.50	2290.00	2398.00	0.20	4688.20	0.00	903.78	6052.48
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1300.00	0.00	7952.00
	Sub Total	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86
Southern Region	State	10912.26	7392.50	735.80	362.52	8490.82	0.00	1764.74	21167.82
	Private	55.45	510.00	2363.50	576.80	3450.30	0.00	2468.75	5974.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10967.71	15992.50	3449.30	939.32	20381.12	880.00	4233.49	36462.32
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Sub Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25247.62	38305.00	3499.72	604.61	42409.33	0.00	2567.53	70224.48
	Private	906.15	4241.38	4786.00	597.14	9624.52	0.00	3623.33	14154.00
	Central	6172.00	25972.50	4418.99	0.00	30391.49	3360.00	0.00	39923.49
	Total	32325.77	68518.88	12704.71	1201.75	82425.34	3360.00	6190.86	124301.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer