

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations and Bhutan Stations- Firm and Unallocated Share				as on 31.01.2023
(सभी आंकड़े मेगावाट में/All Figures in MW)				
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	डेडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations	
उत्तरी /Northern	23,341	3,924 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23		1,510
पश्चिमी/Western	20,726	2,789 (corresponding to 18 to 22 hours)		4,027
दक्षिणी/Southern	16,666	1,835 (corresponding to 18 to 22 hours)		360
पूर्वी/Eastern	14,300	1,239 (corresponding to 19 to 22 hours)		1002
उत्तर-पूर्वी/North-Eastern	2,771	420 (corresponding to 18 to 22 hours)		0
कुल/Total	77,805			6,899
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh			
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	NIL			
नोट : Notes :				
(#) इसमें गैर-फर्म पावर और मर्चेन्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.				
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh				
माह के दौरान परिवर्तन / Changes During the Month:				
1. Ministry of power vider order no. F.No. 22-301/2/2022-OM[262954] dated 11.01.2023 allocated power to Uttarakhand from unallocated quota of various region w.e.f. 13.01.2023 or dates as mentioned in the MoP's allocated order.				

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																														
STATIONS																														
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country						
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH		गुजरात/ GUJARAT		बंगलादेश/ BANGLADESH
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		MW	%	MW	%	MW	%	
(A) फर्म शेयर/FIRM SHARE																														
(A1) NR CGSs																														
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0								
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	100.0	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0								
रिहन्द एस.टी.पी.एस स्टेज - II/ Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0								
रिहन्द एस.टी.पी.एस स्टेज-III (यूनिट 5 व 6)/	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0								
Rihand STPS Stg.-III (U-5&6)																														
ऊंचाहार -I टीपीएस/Unchahar - I TPS	420.0	337.0	0.48	2.0	5.71	24.0	2.62	11.0	0.00	0.0	3.33	14.0	0.00	0.0	0.00	0.0	59.52	250.0	8.57	36.0	0.00	0.0					15	63.0		
ऊंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0								
ऊंचाहार-III टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0								
ऊंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0								
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	263.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	21.31	179.0	10.00	84.0	0.00	0.0	0.00	0.0					68.69	577.00		
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	74.36	728.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	(Ø) 0.645	6.3								
मेजा टीपीएस (स्टेज-I)/Meja TPS Stage-I	1320.0	1221.0	0.23	3.0							2.88	38.0	3.64	48.0	5.00	66.0	79.01	1042.9	1.74	23.0										
टांडा स्टेज-II टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	1320.0	1143.9	0.39	5.2	0.0	0.0	0.00	0.0	0.0	0.0	5.26	69.4	0.0	0.0	6.66	88.0	71.5	943.5	2.87	37.9							44.1			
दादरी एन.सी.जी.पी.एस./Dadri NCGPS (*)	830.0	426.0	0.61	5.1	10.96	91.0	0.00	0.0	0.00	0.0	6.75	56.0	0.00	0.0	0.00	0.0	29.60	245.7	3.41	28.3	0.00	0.0								
अन्ता जी.पी.एस./Anta GPS (*)	419.0	185.0	1.19	5.0	10.50	44.0	0.00	0.0	0.00	0.0	6.92	29.0	0.00	0.0	0.00	0.0	21.75	91.1	3.79	15.9	0.00	0.0								
औरैया जी.पी.एस./Auraiya GPS (*)	663.0	359.0	0.75	5.0	10.86	72.0	0.00	0.0	0.00	0.0	6.64	44.0	0.00	0.0	0.00	0.0	32.06	212.6	3.84	25.5	0.00	0.0								
इंदिरा गांधी एस.टी.पी.एस.(झज्जर) यूनिट 1,2एवं3/																														
Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0								
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस./																														
Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0								
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/																														
Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0								
सलाल एच.पी.एस./Salal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0								
चमेरा एच.पी.एस.-I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0								
चमेरा एच.पी.एस.-II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0								
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0								
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	1.2	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0								
बैरासिउल एच.पी.एस./Bairasiul HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0								
ऊरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0								
ऊरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/																														
Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0								
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0								
नाथपा झाकरी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	221.0	0.00	0.0	0.00	0.0								
दुलहस्ती एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0								
टेहरी स्टेज-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	4.60	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0								
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0								
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/																														
Koteshwar HEPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0								
पारबती-III एच.ई.पी. (यूनिट- 1,2,3,4)/																														
Parbati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0								

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																														
as on 31.01.2023																														
STATIONS																														
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country						
		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW				%
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0								
कोल्डम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0								
सिंगरावली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0								
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6							30.30	100.0				
उप-कुल / SUB-TOTAL (A1)	23817.0	19736.3		166.6		3064.0		1871.6		1374.5		1614.1		1639.9		1950.9		7107.4		941.0		6.3				100.0			684.1	
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																														
फरक्का एस.टी.पी.एस. (1600 मेगावाट)/ Farakka - I & II STPS (1600 MW)		80.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.00	0.0	2.08	33.3	0.00	0.0	0.00	0.0								
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0								
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0																
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW) [498 MW firms+ 343 MW in lieu of Talaj]		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0								
नबीनगर टी.पी.एस-जे.वी।(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		291.2																					291.2							
तलचर/ Talcher - I		0.0																												
नबीनगर एस. टी. पी./ Nabhinagar STPP U-1		209.0																209.0												
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		68.0					13.0											55.0												
खरगोन एस.टी.पी.पी यूनिट-II/Khargone STPP U-1		0.0											0.0																	
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP		20.7																	20.7											
उप-कुल / SUB-TOTAL (A2)		3231.1		3.0		741.7		418.3		23.0		127.9		820.3		132.2		624.8		48.8		0.0	291.2							
उप-कुल / SUB-TOTAL (A) = A1+A2		22967.4		169.6		3805.7		2289.9		1397.5		1742.0		2460.2		2083.0		7732.3		989.7		6.3	291.2		100.0			684.1		
(B) गैर-फर्म आबंटन/NON-FIRM ALLOCATION																														
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0								
कुल आबंटन/ TOTAL ALLOCATION (C) = A+B		23341.4		169.6		3805.7		2337.9		1397.5		1777.0		2560.2		2208.1		7798.3		989.7		6.3	291.2		100.0			684.1		
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2545.7		112.8		50.0		0.0		15.0		1517.6		37.0		635.0		135.0		40.0		3.3				0			100	

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION																				
	SINGRA LI (2000 MW)	RIHAND-I (1000 MW)	RIHAND- II (1000 MW)	UNCHAH AR-I (420 MW)	UNCHAH AR-II (420 MW)	UNCHAH AR-III (210 MW)	ANTA (G) (419 MW)	AURAYA (G) (663MW)	DADRIG(G) (830 MW)	NAPS (440MW)	RAPS-C I 5 & 6 (440MW)	RampurHEP (6x68.6MW)	Nathpa- Jhakri (1500 MW)	Tehri-I (1000 MW)	DULHAST (390 MW)	Parbas-II (520 MW)	Dhauligan ga (280 MW)	CHAMER A-I (300 MW)	SEWA-II (120 MW)	URI-II (240M W)	INDIRA GANDHI STPS (1500 MW)	KOTESH WAR (400 MW)	RIHAND- III (1000MW)	KOLDAM (800 MW)	National Capital Thermal Power Station Dadri II (980 MW)	CHAMER A-II (231 MW)	UNCHAH AR-IV (500 MW)	Singrauli Small Hydro (8 MW)	Kishanga naga HEP (330 MW)	Meja TPS Stage-I (1320 MW)	Tanda Stage-II TPS (1320 MW)	Total MW					
Installed Capacity (MW)	2000	1000	1000	420	420	210	419	663	830	440	440	412	1500	1000	390	520	280	300	120	240	1500	400	1000	800		980	231	500	8	330	1320	1320					
Balance unallocated power	300	150	150	20.034	63	30.996	63.0176	98.9859	128.982	64.02	107.008	37.6568	148.95	99	58.5	78	42	54	18	36	114	39.6	150	55.6		147	34.65	75	1.2	49.5	99	132	2645.70				
Specific allocation																																					
Allocation to HVDC Power grid		0.80																								2.50							3.30				
J&K and Ladakh											41.00									36.00													77.00				
Bangladesh	50.00	25.00	15.00																							10.00							100.00				
Balance UA power	250.00	124.20	135.00	20.03	63.00	31.00	63.02	98.99	128.98	64.02	66.01	37.66	148.95	99.00	58.50	78.00	42.00	54.00	18.00	0.00	114.00	39.60	150.00	55.60		134.50	34.65	75.00	1.20	49.50	99.00	132.00	2465.40				
Specific allocation from solar bundeling																																					
Rajasthan	142.41	70.75	76.90	11.41	35.89	17.66																		85.45		76.62		42.72				75.19	635.00				
Punjab	8.30	4.12	4.48	0.66	2.09	1.03																		4.98	4.46	2.49						4.38	37.00				
Uttar Pradesh	30.28	15.04	16.35	2.43	7.63	3.75																		18.17	16.29		9.08					15.99	135.00				
Himachal Pradesh	3.36	1.67	1.82	0.27	0.85	0.42																		2.02		1.81		1.01				1.78	15.00				
Balance power in UA pool	65.65	32.62	35.45	5.26	16.54	8.14	63.02	98.99	128.98	64.02	66.01	37.66	148.95	99.00	58.50	78.00	42.00	54.00	18.00	0.00	114.00	39.60	39.39	55.60		35.32	34.65	19.70	1.20	49.50	99.00	34.66	1643.40				
Specific allocation from UA pool																																					
Uttarakhand	1.60	0.79	0.86	0.13	0.40	0.20	1.53	2.41	3.14	1.56	1.61	0.92	3.63	2.41	1.42	1.90	1.02	1.31	0.44	0.00	2.77	0.96	0.96	1.35		0.86	0.84	0.48	0.03	1.20	2.41	0.84	40.00				
NDMC	2.00	0.99	1.08	0.16	0.50	0.25	1.92	3.01	3.92	1.95	2.01	1.15	4.53	3.01	1.78	2.37	1.28	1.64	0.55	0.00	3.47	1.20	1.20	1.69		1.07	1.05	0.60	0.04	1.51	3.01	1.05	50.00				
Specific to J&K	11.98	5.95	6.47	0.96	3.02	1.49	11.50	18.07	23.55	11.69	12.05	6.87	27.19	18.07	10.68	14.24	7.67	9.86	3.29	0.00	20.81	7.23	7.19	10.15		6.45	6.33	3.60	0.22	9.04	18.07	6.33	300.00				
Balance UA power	50.07	24.88	27.04	4.01	12.62	6.21	48.06	75.50	98.37	48.83	50.34	28.72	113.60	75.51	44.62	59.49	32.03	41.19	13.73	0.00	86.95	30.20	30.04	42.41		26.94	26.43	15.02	0.92	37.75	75.51	26.44	1253.40				
Allocation from UA pool																																					
Chandigarh	4.51	2.24	2.43	0.36	1.14	0.56	4.33	6.79	8.85	4.39	4.53	2.58	10.22	6.80	4.02	5.35	2.88	3.71	1.24	0.00		7.83	2.72	2.70	3.82		2.42	2.38	1.35	0.08	3.40	6.80	2.38	112.81			
Delhi																																	0.00				
Haryana																																	0.00				
Himachal Pradesh																																	0.00				
J & K	45.6	22.6	24.6	3.7	11.5	5.6	43.7	68.7	89.5	44.4	45.8	26.1	103.4	68.7	40.6	54.1	29.1	37.5	12.5	0.0	79.1	27.5	27.3	38.6		24.5	24.0	13.7	0.8	34.4	68.7	24.1	1140.59				
Punjab																																	0.00				
Rajasthan																																	0.00				
U.P.																																	0.00				
Uttarakhand																																	0.00				
Total allocation from unallocated power in MW																																					
Chandigarh	4.51	2.24	2.43	0.36	1.14	0.56	4.33	6.79	8.85	4.39	4.53	2.58	10.22	6.80	4.02	5.35	2.88	3.71	1.24	0.00		7.83	2.72	2.70	3.82		2.42	2.38	1.35	0.08	3.40	6.80	2.38	112.81			
Delhi	2.00	0.99	1.08	0.16	0.50	0.25	1.92	3.01	3.92	1.95	2.01	1.15	4.53	3.01	1.78	2.37	1.28	1.64	0.55	0.00	3.47	1.20	1.20	1.69		1.07	1.05	0.60	0.04	1.51	3.01	1.05	50.00				
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
H.P.	3.36	1.67	1.82	0.27	0.85	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.02	0.00	1.81	0.00	1.01	0.00	0.00	0.00	1.78	15.00				
J & K	57.55	28.59	31.08	4.61	14.50	7.14	55.24	86.77	113.06	56.12	98.86	33.01	130.57	86.78	51.28	68.37	36.82	47.34	15.78	36.00	99.93	34.71	34.53	48.74		30.96	30.37	17.26	1.05	43.39	86.78	30.39	1517.59				
Punjab	8.30	4.12	4.48	0.66	2.09	1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.98	0.00	4.46	0.00	2.49	0.00	0.00	0.00	4.38	37.00				
Rajasthan	142.41	70.75	76.90	11.41	35.89	17.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.45	0.00	76.62	0.00	42.72	0.00	0.00	0.00	75.19	635.00				
U.P.	30.28	15.04	16.35	2.43	7.63	3.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.17	0.00	16.29	0.00	9.08	0.00	0.00	0.00	0.00	15.99	135.00				
Uttarakhand	1.60	0.79	0.86	0.13	0.40	0.20	1.53	2.41	3.14	1.56	1.61	0.92	3.63	2.41	1.42	1.90	1.02	1.31	0.44	0.00	2.77	0.96	0.96	1.35		0.86	0.84	0.48	0.03	1.20	2.41	0.84	40.00				
Bangladesh	50.00	25.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00				
HVDC_Powergrid	0.00	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.50	0.00	0.00	0.00	0.00	0.00	0.00	3.30				
M.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	RAPPB							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES

IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from N.R.

(All figures in %)

U.A.-Pooled 1253 MW	
State/UT	Round the clock
Chandigarh	9.00
Delhi	0.00
Haryana	0.00
H.P.	0.00
J & K	91.00
Punjab	0.00
Rajasthan	0.00
U.P.	0.00
Uttarakhand	0.00
Total	100.00

1	Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642.40 MW
2	Additional specific allocation to Uttarakhand (previously allocated to MP) from UA Pool	40.00 MW
3	Additional Specific allocation to Delhi (NDMC) from UA Pool	50.00 MW
4	Additional specific allocation to UT of J&K (previously allocated to UP) from UA Pool	300.00 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77.00 MW
6	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.00 MW
7	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.00 MW
8	Allocation to Bangladesh	100.0 MW
9	Balance Unallocated Pool for beneficiaries of the Region	1253.00 MW

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION as on 31.01.2023																											
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																			अन्य क्षेत्र/ देश/ Other Region/ Country						
		आवंटित क्षमता/ ALLOCATED CAPACITY	छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU	गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.बार.सी./ BARC	रेलवे/RAILWAYS	JBVNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	दिल्ली/DELHI	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH	
MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	
(A) फर्म शेयर / FIRM SHARE																											
कोरबा एस.टी.पी.एस./ Korba STPS	2100.0	1790.0	10.00	210.0	17.14	360.0	19.05	400.0	29.05	610.0	0.00	0.0	10.00	210.0													
कोरबा एस.टी.पी.एस. यू-VII/ Korba STPS U-VII	500.0	350.0	30.00	75.0	19.20	96.0	12.50	62.5	21.64	108.2	0.76	3.8	0.90	4.5													
विन्ध्याचल एस.टी.पी.एस-I/ Vindhyachal STPS-I	1260.0	1070.0	0.00	0.0	18.25	230.0	30.52	385.0	32.54	410.0	0.80	10.0	2.78	35.0													
विन्ध्याचल एसटी.पी.एस-II/ Vindhyachal STPS-II	1000.0	850.0	0.00	0.0	23.90	239.0	27.30	273.0	31.90	319.0	0.70	7.0	1.20	12.0													
विन्ध्याचल एसटी.पी.एस-III/ Vindhyachal STPS-III	1000.0	850.0	10.50	105.0	26.60	266.0	20.00	200.0	25.80	258.0	1.10	11.0	1.00	10.0													
विन्ध्याचल एसटी.पी.एस-IV/ Vindhyachal STPS-IV	1000.0	850.0	6.26	62.6	23.99	239.9	25.64	256.4	27.05	270.5	0.94	9.4	1.12	11.2													
विन्ध्याचल एसटी.पी.एस-V/Vindhyachal STPS-V	500.0	425.0	8.04	40.2	18.69	93.5	25.57	127.9	29.78	148.9	1.88	9.4	1.04	5.2													
सीपत एस.टी.पी.एस. स्टेज-I/ Sipat STPS Stage-I U-3	1980.0	1683.0	15.81	313.0	27.28	540.0	14.29	283.0	25.76	510.0	0.85	17.0	1.01	20.0													
सीपत एस.टी.पी.एस. स्टेज-II/ Sipat STPS Stage-II	1000.0	850.0	15.80	158.0	27.30	273.0	14.30	143.0	25.80	258.0	0.80	8.0	1.00	10.0													
कबास जी.बी.एस./ Kawas GBS	656.2	558.0	0.00	0.0	28.54	187.0	21.21	140.0	31.07	204.0	4.17	27.0	0.00	0.0													
ककरापार ए.पी.एस/ Kakrapar APS	440.0	374.0	0.00	0.0	28.41	125.0	21.11	93.0	31.14	137.0	0.90	4.0	3.41	15.0													
तारापुर ए.पी.एस यूनिट-3 & 4/ Tarapur APS U-3 & 4	1080.0	918.0	4.40	48.0	25.40	274.0	16.70	180.0	36.40	393.0	1.10	12.0	1.00	11.0													
गांधार जी.बी.एस/Gandhar GBS	657.4	558.0	0.00	0.0	36.05	237.0	17.95	117.0	30.43	200.0	0.60	4.0	0.00	0.0													
मौदा एस.टी.पी-I/Mouda STPS-I	1000.0	850.0	6.26	62.6	40.15	401.5	0.04	0.4	37.05	370.5	0.39	3.9	1.12	11.2		0.0				0.0							
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2	1320.0	1122.0	6.64	87.7	38.29	505.4	0.00	0.0	37.89	500.2	1.07	14.2	1.10	14.5						0.0							
सोलापुर टी.पी.एस यूनिट-1&2/ Solapur TPS Unit-1&2	1320.0	1122.0	12.04	158.9	0.00	0.0	22.42	295.9	46.67	616.0	2.73	36.1	1.14	15.1													
गदरबाड़ा यूनिट-I/ Gadawara Super TPP U-1&2	1600.0	1360.0	9.73	155.7	19.00	303.9	50.00	800.0	3.13	50.0	2.24	35.9	0.91	14.6													
लारा एस.टी.पी.पी यूनिट-I/Lara STPP U-1	1600.0	1360.0	50.00	800.0	9.80	156.8	9.21	147.4	14.41	230.6	1.11	17.8	0.46	7.3													
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1	1320.0	1122.0	9.53	125.7	18.60	245.5	50.00	660.0	3.79	50.0	2.19	29.0	0.89	11.8								0					
उप-कुल / SUB-TOTAL (A)	21333.6	18062.0		2402.3		4773.6		4564.5		5643.9		259.5		418.3	0.0					0.0		0.0					
(B)मरचेंट पावर आफ कोरबा एस.टी.पी.एस यू-7 / Merchant Power of Korba STPS U-7 (WR)		25.0				25.0													50								

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																												as on 31.01.2023			
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																		अन्य क्षेत्र/ देश/ Other Region/ Country											
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दादरा और नगर हवेली और दमन और दीवा/ DADRA & NAGAR HAVELI AND DAMAN & DIU		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.बार.सी./ BARC	रेलवे/RAILWAYS	JBVNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	दिल्ली/DELHI	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH			
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
(C) फर्म शेयर अन्य क्षेत्रों से/ को / FIRM SHARE																															
FROM/ TO OTHER REGIONS																															
पूर्वी क्षेत्र से- कहलगॉंव एस.टी.पी.एस-II/ From ER-Kahalgaon STPS-II		403.0	2.00	30.0	9.40	146.0	4.93	74.0	9.87	148.1	0.33	5.0	0.00	0.0																	
पूर्वी क्षेत्र से- फरक्का-III की मर्चेण्ट पावर / From ER- MERCHANT POWER OF FARAKKA-III		25.0				25.0																									
दक्षिणी क्षेत्र से.-रामागुंडम एस.टी.पी.एस/ From SR-Ramagundam STPS		100.0											4.76	100.0																	
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From Kishanganga HEP (Unit-1,2,3) of NR		100.0	30.30	100.0																											
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		361.5																		361.5											
डी.वी.सी. / DVC		300.0						300.0																							
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III) of NER		15.0		13.0										2.0																	
ऊंचाहार -I टीपीएस से/ From Unchahar - I TPS of NR		63.0				63.0																									
टांडा स्टेज-II टीपीएस (यूनिट-1) से/ From Tanda Stage-II TPS U-1 of NR		44.1				44.1																									
फरक्का (यूनिट 1-5) से/ From Farakka-I & II (U-1 to 5) of ER		255.2				255.2																									
कहलगॉंव / Kahalgaon-I of ER		141.0				141.0																									
तालचैर से/ From Talcher - I of ER		24.0				24.0																									
दर्लिपलि एसटीपीपी (यूनिट -1) से/ From Darlipali STPP Unit-1 of ER		11.9				11.9																									
दादरी एन.सी.टी.पी.एस./Dadri NCTPS		577.0				577.0																									
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)		139.3				139.3																									
फरक्का (यूनिट- 6) / Farakka-III (U-6)		32.5				32.5																									
नबीनगर एस. टी. पी./ Nabhinagar STPP U-1		46.7				46.7																									
उप-कुल / SUB-TOTAL (C)		2639.2		143.0		1505.7		374.0		148.1		5.0		102.0						361.5	0.0										

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																												as on 31.01.2023									
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																		अन्य क्षेत्र/ देश/ Other Region/ Country																	
		आबंटित क्षमता/ ALLOCATED CAPACITY	छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.नार.सी./ BARC		रेलवे/RAILWAYS		JBVNL		आंध्र प्रदेश/Andhra Pradesh		जम्मू और कश्मीर/J&K		पंजाब/PUNJAB		तेलंगाना/TELANGANA		दिल्ली/DELHI		उत्तर प्रदेश/ Uttar Pradesh		बांग्लादेश/ BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(D) कुल फर्म शेयर / TOTAL FIRM SHARE [D=A+B+C]		20726.2		2545.3		6304.3		4938.4		5792.0		264.4		520.3		0.0				361.5	50.0	0.0		0.0													
(E) पश्चिमी क्षेत्र सी.जी.एस की अनाबंटित क्षमता / UNALLOCATED POWER OF WR CGSs		2756.6		25.0		341.1		567.0		651.6		1029.7		108.6		7.3	14.0	10.0	2.3				100.00		150.0	50.0	40.0	100.0									
(F) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		0.0						0.0																													
(G) ईआर आवंटित पूल से/ UNALLOCATED POWER FROM ER		32.7				32.7																															
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																					
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0								79.25	170.0																								
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7		4.00	78.7	1.00	19.7																						
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0		0.00	0.0	0.00	0.0																						
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																													
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																													
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7		248.7		19.7		0.0																					
नोट / Note:																																					
(\$) भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की आपूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.																																					
(*) Allocation of 1868.726 MW from Ratnagiri Gas and Power Private Limited (RGPPL) to Maharashtra as per PPA between Ratnagiri gas and Power Private Limited and Maharashtra w.e.f. 01.04.2022.																																					

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)								
	KSTPS (2100)	VSTPS-I (1260)	VSTPS-II (1000)	VSTPS-III (1000)	KGPP (656)	GGPP (657.39)	SIPAT-II (1000)	KAPP (440)	TAPP 3&4 (1080)
Un-allocated share	310.00	190.00	150.00	150.00	98.20	99.39	150.00	66.00	162.00
(A) Specific allocation out of Unallocated share									
Allocation to DNH & DD	50.00				84.98	85.77		4.00	
Allocation to Powergrid (HVDC-BHD)		1.00							
Allocation to Powergrid (HVDC-VIN)		0.76							
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00		0.00	0.00			10.00
Allocation to Goa					12.37	12.63			
Madhya Pradesh	52.63	32.26	25.47	25.47			25.47	11.21	27.50
Heavy Water Plant of DAE								14.00	
NVVN A/c BPDB	40.00	10.00	15.00	15.00	0.00	0.00	20.00	0.00	0.00
Indian Railways									
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance un-allocated share after specific allocation	167.37	142.48	109.53	109.53	0.85	0.99	104.53	36.79	124.50
	1.90								
(B) Allocation of bundling with solar Power under JNNSM									
Maharashtra (NVVN coal power)	1.46	1.24	0.95	0.95			0.91		
Raigarh solar PV Project to MPPMCL	3.47	2.96	2.27	2.27			2.17		
Chhattisgarh(NVVN Coal Power)	1.74	1.48	1.14	1.14			1.08		
Telangana (NTPC Coal Power)	10.42	8.87	6.82	6.82			6.51		
Gujarat 14.07.21(KN NTPC Coal)	20.84	17.74	13.64	13.64			13.02		
Balance un-allocated share after specific allocation	129.44	110.19	84.71	84.71	0.85	0.99	80.84	36.79	124.50
(C) Other allocation out of Unallocated share									
Allocation to Goa	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07
Uttarakhand	2.56	2.18	1.67	1.67	0.02	0.02	1.60	0.73	2.46
Jammu and Kashmir	6.39	5.44	4.18	4.18	0.04	0.05	3.99	1.82	6.14
NDMC	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07
Balance un-allocated share	114.10	97.14	74.67	74.67	0.75	0.87	71.27	32.44	109.75
(D) Allocation of balance unallocated share in MW									
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	20.25	17.24	13.25	13.25	0.13	0.15	12.65	5.76	19.48
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	40.28	34.29	26.36	26.36	0.26	0.31	25.16	11.45	38.75
GOA	2.15	1.83	1.40	1.40	0.01	0.02	1.34	0.61	2.06
DNH & DD	51.42	43.78	33.65	33.65	0.34	0.39	32.12	14.62	49.46
Total allocation from un-allocated quota (MW)									
Gujarat	20.84	17.74	13.64	13.64	0.00	0.00	13.02	0.00	0.00
Madhya Pradesh	76.35	52.45	40.99	40.99	0.13	0.15	40.28	16.96	46.98
Chhattisgarh	1.74	1.48	1.14	1.14	0.00	0.00	1.08	0.00	0.00
Maharashtra	41.74	35.54	27.32	27.32	0.26	0.31	26.07	11.45	38.75
Goa	5.34	4.55	3.49	3.49	12.41	12.67	3.34	1.52	5.14
DNH & DD	101.42	43.78	33.65	33.65	85.32	86.16	32.12	18.62	49.46
Allocation to Powergrid (HVDC-BHD)	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	0.00
NVVN A/c BPDB	40.00	10.00	15.00	15.00	0.00	0.00	20.00	0.00	0.00
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Telangana (NTPC Coal Power)	10.42	8.87	6.82	6.82	0.00	0.00	6.51	0.00	0.00
Uttarakhand	2.56	2.18	1.67	1.67	0.02	0.02	1.60	0.73	2.46
Jammu and Kashmir	6.39	5.44	4.18	4.18	0.04	0.05	3.99	1.82	6.14
NDMC	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)										Total allocation
	KSTPS-7 (500)	SIPAT-I (1980)	VSTPS-IV (1000)	MSTPS-I (1000)	VSTPS-V (500)	MSTPS-II (1320)	SSTPP (1320)	GSTPP (1600)	LSTPP (1600)	KHTPP (1320)	
Un-allocated share	75.00	297.00	150.00	150.00	75.00	198.00	198.00	240.00	240.00	198.00	3196.59
(A) Specific allocation out of Unallocated share											
Allocation to DNH & DD											224.75
Allocation to Powergrid (HVDC-BHD)											1.00
Allocation to Powergrid (HVDC-VIN)											0.76
BARC Facilities (TAPS-3&4)											10.00
Allocation to Goa											25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE											14.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00							100.00
Indian Railways				1.00		1.32					2.32
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Gujarat	0.00	0.00	0.00	40.67	0.00	0.40	0.00	0.00	0.00	0.00	41.07
Balance un-allocated share after specific allocation	75.00	297.00	150.00	108.33	75.00	196.28	198.00	240.00	238.00	198.00	2572.19
(B) Allocation of bundling with solar Power under JNNISM											
Maharashtra (NVVN coal power)	0.65	2.59	1.31	0.94	0.65	1.71	1.73	2.09	2.07	1.73	21.00
Rajgarh solar PV Project to MPPMCL	1.56	6.16	3.11	2.25	1.56	4.07	4.11	4.98	4.94	4.11	50.00
Chattisgarh(NVVN Coal Power)	0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05	25.00
Telangana (NTPC Coal Power)	4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33	150.00
Gujarat 14.07.21(KN NTPC Coal)	9.34	36.99	18.68	13.49	9.34	24.44	24.66	29.89	29.64	24.66	300.00
Balance un-allocated share after specific allocation	58.00	229.69	116.00	83.77	58.00	151.79	153.12	185.61	184.06	153.12	2026.19
(C) Other allocation out of Unallocated share											
Allocation to Goa	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00
Uttarakhand	1.15	4.53	2.29	1.65	1.15	3.00	3.02	3.66	3.63	3.02	40.00
Jammu and Kashmir	2.86	11.34	5.73	4.13	2.86	7.49	7.56	9.16	9.08	7.56	100.00
NDMC	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00
Balance un-allocated share	51.13	202.48	102.26	73.85	51.13	133.81	134.99	163.62	162.26	134.99	1786.19
(D) Allocation of balance unallocated share in MW											
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	9.07	35.93	18.15	13.11	9.07	23.75	23.96	29.04	28.79	23.96	316.98
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	18.05	71.49	36.10	26.07	18.05	47.24	47.66	57.77	57.29	47.66	630.62
GOA	0.96	3.81	1.92	1.39	0.96	2.52	2.54	3.08	3.05	2.54	33.59
DNH & DD	23.04	91.25	46.09	33.28	23.04	60.31	60.84	73.74	73.13	60.84	805.00
Total allocation from un-allocated quota (MW)											
Gujarat	9.34	36.99	18.68	54.16	9.34	24.84	24.66	29.89	29.64	24.66	341.07
Madhya Pradesh	10.63	42.10	21.26	15.35	10.63	27.82	28.06	34.02	33.73	28.06	566.98
Chhattisgarh	0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05	25.00
Maharashtra	18.71	74.08	37.41	27.02	18.71	48.95	49.38	59.86	59.36	49.38	651.62
Goa	2.39	9.48	4.79	3.46	2.39	6.26	6.32	7.66	7.59	6.32	108.59
DNH & DD	23.04	91.25	46.09	33.28	23.04	60.31	60.84	73.74	73.13	60.84	1029.75
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Indian Railways	0.00	0.00	0.00	1.00	0.00	1.32	0.00	0.00	0.00	0.00	2.32
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Telangana (NTPC Coal Power)	4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33	150.00
Uttarakhand	1.15	4.53	2.29	1.65	1.15	3.00	3.02	3.66	3.63	3.02	40.00
Jammu and Kashmir	2.86	11.34	5.73	4.13	2.86	7.49	7.56	9.16	9.08	7.56	100.00
NDMC	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00

PERCENTAGE SHARES AND ENTITLEMENTS OF WESTERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from W.R.

(All figures in %)

U.A.-Pooled 1786.19 MW	
State/UT	Round the clock
Gujarat	0.000
Madhya Pradesh	17.746
Chhattisgarh	0.000
Maharashtra	35.305
GOA	1.881
DNHDDPDCL	45.068
Total	100.000

1 Total Unallocated Pool Power	3196.59 MW
2 Special allocation to HVDC & other states	624.40 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	546.00 MW
4 Additional specific allocation to Goa from UA Pool	50.00 MW
5 Additional specific allocation to UP from UA Pool	40.00 MW
6 Allocation to NDMC from UA Pool	50.00 MW
7 Specific Allocation to J&K and Ladakh from UA Pool	100.00 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1786.19 MW

दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																					as on 31.01.2023																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																			अन्य क्षेत्र/देश/ Other Region /Country																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
		आबंटित क्षमता/ ALLOCATED CAPACITY	आंध्र प्रदेश/ ANDHRA PRADESH	कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA	पुदुचेरी/ PUDUCHERRY		एन.एल.सी/ NLC		पावरग्रिड/ POWERGRID		रेलवे/RAILWAYS	ओडिशा/ ODISHA		गोवा/ GOA		पंजाब/PUNJAB		Delhi (NDMC)		उत्तराखंड /UTTARAKHAND																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
				MW	MW	%	MW	%	MW		%	MW	%	MW	%	MW		%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
(A) फर्म शेयर / FIRM SHARE																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									

[illegible]

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION											
Stations	RSTPS, Stg. - I&II (2100)	RSTPS, Stg. III (500)	Talcher STPS, Stg. II (2000)	Simhadri STPS, Stg. I (1000)	Simhadri STPS, Stg. II (1000)	Kudgi STPS, Stg. I (2400)	NLC TPS- II, Stg. I (630)	NLC TPS- II, Stg. II (840)	NLC TPS-I, Exp. (420)	NLC TPS-II, Exp. (500)	NNTPS U-I & II (1000)
Unallocated share (MW)	310	75	300	0	150	360	95	125	63	75	60
(A) UA Specific allocation from Specific stations											
(a) To HVDC Gazuwaka	1.00										
(b) To HVDC (Talcher)			1.50								
(c) To HVDC (Kolar)			1.50								
(d) To HVDC (Pugalur)					3.10						
(e) To HVDC (Thrissur)					1.20						
(f) To Karnataka from NLC- TS II							34.55	45.45			
(g) To Kerala from Talcher STPS-II			180.00								
(h) To AP from Simhadri STPS-II					34.58						
(i) To Telangana from Simgadri STPS-II					40.42						
(j) To Telangana from KKNPP											
(k) To Tamil Nadu from KKNPP											
(l) To Puducherry from NNTPS											53.00
Total Specific Allocation(UA)	1.00	0.00	183.00	0.00	79.30	0.00	34.55	45.45	0.00	0.00	53.00
UA Balance after station Specific	309.00	75.00	117.00	0.00	70.70	360.00	60.45	79.55	63.00	75.00	7.00
(B) UA Coal Power Allocation from NTPC Stations											
(a)NVVN Coal Power to AP	13.00	3.15	4.92		2.97	15.14					
(b)NVVN Coal Power to Telangana	15.19	3.69	5.75		3.48	17.70					
(c)NTPC Coal Power to Telangana	3.32	0.80	1.26		0.76	3.86					
(d)NVVN-Coal Power to Karnataka	23.22	5.63	8.79		5.31	27.05					
(e)NVVN-Coal Power to Tamil Nadu	1.66	0.40	0.63		0.38	1.93					
Total coal Power Allocation (UA)	56.38	13.68	21.35		12.90	65.69					
UA Balance (after Specific & NTPC Coal Power)	252.62	61.32	95.65	0.00	57.80	294.31	60.45	79.55	63.00	75.00	7.00
(C) UA Specific Allocation from Pool											
NFC (Telangana) from balance UA	0.85	0.21	0.32	0.00	0.20	1.00	0.20	0.27	0.21	0.25	0.02
Puducherry from balance UA	7.69	1.87	2.91	0.00	1.76	8.96	1.84	2.42	1.92	2.28	0.21
NDMC	8.55	2.07	3.24	0.00	1.96	9.96	2.05	2.69	2.13	2.54	0.24
Uttarakhand	17.10	4.15	6.47	0.00	3.91	19.92	4.09	5.38	4.26	5.08	0.47
J&K	93.45	22.68	35.38	0.00	21.38	108.87	22.36	29.42	23.30	27.74	2.59
Sub Total	127.64	30.98	48.33	0.00	29.20	148.70	30.54	40.19	31.83	37.89	3.54
Balance UA	124.98	30.34	47.32	0.00	28.60	145.61	29.91	39.36	31.17	37.11	3.46
(D) Distribution of Balance UA											
Andhra Pradesh	8.64	2.10	3.27	0.00	1.98	10.07	2.07	2.72	2.15	2.57	0.24
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kerala	9.00	2.18	3.41	0.00	2.06	10.48	2.15	2.83	2.24	2.67	0.25
Tamil Nadu	60.76	14.75	23.01	0.00	13.90	70.79	14.54	19.13	15.15	18.04	1.68
Telangana	21.08	5.12	7.98	0.00	4.82	24.56	5.05	6.64	5.26	6.26	0.58
Puducherry	25.50	6.19	9.66	0.00	5.84	29.71	6.10	8.03	6.36	7.57	0.71
Sub Total	124.98	53.02	82.71	0.00	49.98	254.48	52.27	68.78	54.47	64.85	6.05
Total allocation from un-allocated quota (MW)											
Andhra Pradesh	21.64	5.25	8.19	0.00	39.53	25.21	2.07	2.72	2.15	2.57	0.24
Karnataka	23.22	5.63	8.79	0.00	5.31	27.05	34.55	45.45	0.00	0.00	0.00
Kerala	9.00	2.18	183.41	0.00	2.06	10.48	2.15	2.83	2.24	2.67	0.25
Tamil Nadu	62.42	15.15	23.63	0.00	14.28	72.72	14.54	19.13	15.15	18.04	1.68
Telangana	40.45	9.82	15.32	0.00	49.67	47.12	5.25	6.91	5.47	6.51	0.61
Puducherry	33.20	8.06	12.57	0.00	7.60	38.68	7.94	10.45	8.28	9.86	53.92
HVDC Gazuwaka	1.00										
HVDC (Talcher)			1.50								
HVDC (Kolar)			1.50								
HVDC (Pugalur)					3.10						
HVDC (Thrissur)					1.20						
NDMC	8.55	2.07	3.24	0.00	1.96	9.96	2.05	2.69	2.13	2.54	0.24
UTTARAKHAND	17.10	4.15	6.47	0.00	3.91	19.92	4.09	5.38	4.26	5.08	0.47
J&K	93.45	22.68	35.38	0.00	21.38	108.87	22.36	29.42	23.30	27.74	2.59
Total (UA)	310.00	75.00	300.00	0.00	150.00	360.00	95.00	125.00	63.00	75.00	60.00

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION								
Stations	NTECL, Vallur STPS (1500)	NTPL, Tuticorin (1000)	MAPS (440)	KGS 1&2 (440)	KGS 3&4 (440)	KKNPP Unit-1 (1000)	KKNPP Unit-2 (1000)	Total
Unallocated share (MW)	113	119	18	66	66	150	150	2294
(A) UA Specific allocation from Specific stations								
(a) To HVDC Gazuwaka								1.00
(b) To HVDC (Talcher)								1.50
(c) To HVDC (Kolar)								1.50
(d) To HVDC (Pugalur)								3.10
(e) To HVDC (Thrissur)								1.20
(f) To Karnataka from NLC- TS II								80.00
(g) To Kerala from Talcher STPS-II								180.00
(h) To AP from Simhadri STPS-II								34.58
(i) To Telangana from Simgadri STPS-II								40.42
(j) To Telangana from KKNPP							50.00	50.00
(k) To Tamil Nadu from KKNPP						100.00	100.00	200.00
(l) To Puducherry from NNTPS								53.00
Total Specific Allocation(UA)	0.00	0.00	0.00	0.00	0.00	100.00	150.00	646.30
UA Balance after station Specific	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1647.70
(B) UA Coal Power Allocation from NTPC Stations								
(a) NVVN Coal Power to AP								39.19
(b) NVVN Coal Power to Telangana								45.81
(c) NTPC Coal Power to Telangana								10.00
(d) NVVN-Coal Power to Karnataka								70.00
(e) NVVN-Coal Power to Tamil Nadu								5.00
Total coal Power Allocation (UA)								170.00
UA Balance (after Specific & NTPC Coal Power)	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1477.70
(C) UA Specific Allocation from Pool								
NFC (Telangana) from balance UA	0.38	0.40	0.06	0.22	0.22	0.17	0.00	5.00
Puducherry from balance UA	3.43	3.61	0.55	2.01	2.01	1.52	0.00	45.00
NDMC	3.81	4.01	0.61	2.23	2.23	1.69	0.00	50.00
Uttarakhand	7.61	8.02	1.22	4.47	4.47	3.38	0.00	100.00
J&K	41.61	43.83	6.66	24.41	24.41	18.50	0.00	546.61
Sub Total	56.84	59.87	9.09	33.35	33.35	25.26	0.00	746.61
Balance UA	55.66	58.63	8.91	32.65	32.65	24.74	0.00	731.09
(D) Distribution of Balance UA								
Andhra Pradesh	3.85	4.05	0.62	2.26	2.26	1.71	0.00	50.54
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kerala	4.01	4.22	0.64	2.35	2.35	1.78	0.00	52.63
Tamil Nadu	27.06	28.50	4.33	15.87	15.87	12.03	0.00	355.41
Telangana	9.39	9.89	1.50	5.51	5.51	4.17	0.00	123.33
Puducherry	11.36	11.96	1.82	6.66	6.66	5.05	0.00	149.18
Sub Total	97.27	102.46	15.56	57.07	57.07	43.23	0.00	731.09
Total allocation from un-allocated quota (MW)								
Andhra Pradesh	3.85	4.05	0.62	2.26	2.26	1.71	0.00	124.31
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.00
Kerala	4.01	4.22	0.64	2.35	2.35	1.78	0.00	232.63
Tamil Nadu	27.06	28.50	4.33	15.87	15.87	112.03	100.00	560.41
Telangana	9.77	10.29	1.56	5.73	5.73	4.34	50.00	274.55
Puducherry	14.78	15.57	2.37	8.67	8.67	6.57	0.00	247.18
HVDC Gazuwaka								1.00
HVDC (Talcher)								1.50
HVDC (Kolar)								1.50
HVDC (Pugalur)								3.10
HVDC (Thrissur)								1.20
NDMC	3.81	4.01	0.61	2.23	2.23	1.69	0.00	50.00
UTTARAKHAND	7.61	8.02	1.22	4.47	4.47	3.38	0.00	100.00
J&K	41.61	43.83	6.66	24.41	24.41	18.50	0.00	546.61
Total (UA)	112.50	118.50	18.00	66.00	66.00	150.00	150.00	2294.00

PERCENTAGE SHARES AND ENTITLEMENTS OF SOUTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from S.R.

(All figures in %)

U.A.-Pooled 731.09 MW	
State/UT	Round the clock
Andhra Pradesh	%
Karnataka	6.913
Kerala	0.000
Tamil Nadu	7.199
Telangana	48.614
Puducherry	16.869
	20.405
Total	100.000

1 Total Unallocated Pool Power	2294.00 MW
2 Special allocation to HVDC & other states	646.30 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	170.00 MW
4 Additional specific allocation to Puducherry from UA Pool	45.00 MW
5 Additional specific allocation to NFC (Telangana) from UA Pool	5.00 MW
6 Allocation to NDMC from UA Pool	50.00 MW
7 Specific Allocation to Uttarakhand from Karnataka share in UA Pool	100.00 MW
8 Specific Allocation to J&K from Karnataka share in UA Pool	546.61 MW
9 Balance Unallocated Pool for beneficiaries of the Region	731.09 MW

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																												as on 31.01.2023					
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country															
		आवंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दण्डाद क्षेत्र कारगिल/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.ओ. सी.आई. एन / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH			
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		
(A) फर्म शेयर / FIRM SHARE																																	
एन टी पी सी स्टेशन / NTPC Stations																																	
बाढ़ एस.टी.पी.एस स्टेशन-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1025.0	77.65	1025.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0														7.35	97.0				
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	992.3	23.71	379.4	6.38	102.1	0.00	0.0	0.00	0.0	31.93	510.9	0.00	0.0							0.73	11.7	5.01	80.2	15.95	255.2	1.29	20.6					
फरक्का (यूनिट- 6) / Farakka-III (U-6)	500.0	317.5	11.08	55.4	0.00	0.0	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0											6.50	32.5							
कहलगांव / Kahalgaon-I	840.0	354.1	34.88	293.0	1.20	10.1	0.00	0.0	0.00	0.0	6.07	51.0	0.00	0.0							0.41	3.4	24.95	209.6	16.79	141.0	0.70	5.9					
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0	30.8						0.0	2.05	30.8			0.00	0.0									56.09	841.4	26.86	402.9							
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4) (#)	1000.0	330.8	10.00	100.0													23.08	230.8	66.92	669.2													
तालचर/ Talcher - I	1000.0	812.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	0.00	0.0							0.49	4.9	0.00	0.0	2.40	24.0	0.85	8.5					
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	264.0	67.70	264.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0													25.03	97.6					
नबीनगर एस. टी. पी/ Nabhinagar STPP Stage-1	1980.0	1575.8	78.41	1552.5	1.01	20.0							0.17	3.3									10.56	209.0	2.36	46.7							
दल्लिपति एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	1600.0	1348.1	10.08	161.3	7.84	125.4			50.00	800.0	15.59	249.4	0.75	11.9											0.75	11.9							
बाढ़ एस.टी.पी.एस स्टेशन-I (यूनिट 1) / Barh STPS Stage-I (U-1)	660.0	341.7	51.77	341.7	0.00	0.0			0.00	0.0			0.00	0.0											21.11	139.3	12.12	80.0					
एन एच पी सी स्टेशन/ NHPC Stations																																	
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0																			
तीस्ता-v एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0																			
भूटान स्टेशन/Bhutan Stations																																	
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0																			
चुखा एचपीएस (336 मेगावाट में से 270 मेगावाट भारत में आवंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0																			
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0																			
मंगदेचु एच. ई. पी/ Mangdechु HEP (4*180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0									122.5										
उप-कुल / SUB-TOTAL (A)	15030.0	9514.1		5179.4		516.6		152.0		1466.0		1885.1		84.3		0.0		230.8		669.2		142.5		1340.1		1053.5		309.6			0.00		
(B) डी.वी.सी. / DVC (**)	6897.2	4486.1				800.0		3432.1				254.0											1511.1		300.0		600.0						
(C) फरक्का की मर्चेंट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0																			25.0								
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																																	
कोरबा की मर्चेंट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																											
तलचर स्टेशन-II /Talcher Stage-II		200.0								200.0																							

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																											as on 31.01.2023				
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country													
		आवंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दण्डोदर ढेले कर्पोरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एन / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
उप-कुल / SUB-TOTAL (D)			250.0		0.0		50.0		0.0		200.0		0.0		0.0		0.0		0.0												
(E) कुल फर्म पावर / TOTAL FIRM POWER			14300.2		5179.4		1416.6		3584.1		1666.0		2139.1		84.3		0.0		230.8		669.2		142.5		2851.2		1378.5		909.6		0.0
[E=A+B+C+D]																															
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs			1239.01		816.04		129.06		15.00		154.99		107.07		14.35		2.50						137.17		389.9		32.69		86.5		50.0
(corresponding to 19-22 hours)																															
डेडिकेटेड स्टेशन / DEDICATED STATIONS																															
तीस्ता लो डेम / Teesta Low Dam	132.0	132.0									100.00		132.0																		
तीस्ता लो डेम 4*40, एसटीजी IV / Teesta Low	160.0	160.0									100.00		160.0																		
बराूनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	710.0	710.0	100.00	710.0																											
उप-कुल / SUB-TOTAL	1002.0	1002.0		710.0							0.0		292.0																		
नोट / Note:																															
(••) DVC Projects include Bokaro TPS - A (500MW), Chandrapur(500MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).																															
(¶) For Railways drawl, the maximum schedule shall be limited to the LTOA/NOC quantum. At present the maximum LTOA of Railways is 819 MW . Hence the total allocation has been limited to 1000 MW (4x250 MW) considering the percentage allocation for BRBCL, and it will vary from the regionwise LTOA of Railway.																															

STATIONS

स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country														
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवेलोप/ POWERGRID-HVDC		रेलवे/ RAILWAY	हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		तमिल नाडू/ TAMIL NADU		उत्तराखण्ड /UTTARAKHAND		गोवा/ GOA	
		MW		%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	%		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/ FIRM SHARE																																
लोकतक एच.पी.एस / Loktak HPS	105.0	90.0	4.76	5.0	23.14	24.3	28.95	30.4	7.72	8.1	3.81	4.0	5.81	6.1	11.52	12.1																
खानडोंग एच.पी.एस / Khandong HPS	50.0	42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7																
कोपिली+कोपिली एक्सटेंशन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0	170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3																
कोपिली एच.ई.पी स्टेशन-II / Kopili HEP Stg. - II	25.0	21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3																
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0	247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0																
अगरतला जी.टी.पी.सी.सी /Agartala GTP-CC	130.0	111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9																
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0	477.8	4.94	37.1	50.80	381.0	2.09	15.7	0.00	0.0	1.38	10.4	4.28	32.1	0.00	0.1	0.20	1.5							18.5	139.0	2.8	20.7				
दोयांग एच.पी.एस / Doyang HPS	75.0	64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0																
रंगानदी एच.पी.एस / Ranganadi HPS	405.0	345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0																
मोनाचक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0	101.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	101.0																
पलाटना जी.पी.पी / Pallatana GPP (•)	726.0	628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0																
तुर्गिअल एच.ई.पी / Tuirial HEP	60.0	60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0																
पारे एच.ई.पी/Pare HEP	110.0	93.5	28.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4																
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV) (#)	600.0	172.0	13.83	83.0	10.83	65.0	0.00	0.0	2.50	15.0	0.00	0.0	1.50	9.0	0.00	0.0			2.17	13.0	9.17	55.0	2.17	13.0						0.33	2.0	
उप-कुल/SUB-TOTAL (A)	3628.0	2623.1		284.5		1248.0		175.5		206.8		149.7		148.3		408.8		1.5	0.0		13.0		55.0		13.0		139.0		20.7		2.0	
(B) फर्म पावर अन्य क्षेत्र से /																																
FIRM SHARE FROM OTHER REGIONS/ COUNTRY																																
फरक्का की मर्चेन्ट पावर-III/MERCHANT POWER OF FARAKKA-III		0.0				0.0																										
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली/		20.0				20.0																										
Surrendered power of DVC from NTPC Stations in ER																																
मोंगदेचु एच. ई. पी/ Mangdechu HEP (4+180)		122.5				122.5																										
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) /		5.5																														
Nabinagar TPS -JV(Unit-1,2,3&4)																																
उप-कुल / SUB-TOTAL (B)		148.0				142.5																										
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		2771.1		284.5		1390.5		175.5		206.8		149.7		148.3		408.8		1.5	5.5		13.0		55.0		13.0		139.0		20.7		2.0	

[illegible]

Stations	Loktak HPS	Khandong HPS	Kopili-Kopili Extn .HPS	Kopili HEP Stg. - II	Kathalguri GPS	Agartala GPS(CC)	Bongaigaon Thermal PP	Doyang HPS	Ranganadi HPS	Pure HEP	Total
Installed Capacity (MW)	105.000000	50.000000	200.000000	25.000000	291.000000	130.000000	750.000000	75.000000	405.000000	110.000000	
Unallocated Power in %	14.290000	15.000000	15.000000	15.040000	15.120275	14.538462	15.000000	14.666667	14.814815	15.000000	
Unallocated Power in MW	15.004500	7.500000	30.000000	3.760000	44.000000	18.900000	112.500000	11.000000	60.000000	16.500000	319.164500
Specific allocation from specific stations											
To Tamil Nadu							1.400000				1.400000
To Uttarakhand							35.350000				35.350000
Arunachal Pradesh							1.443750				1.443750
Assam							49.650000				49.650000
Manipur							9.187500				9.187500
Meghalaya							0.000000				0.000000
Mizoram							9.562500				9.562500
Nagaland							4.875000				4.875000
Tripura							1.031250				1.031250
Balance	15.004500	7.500000	30.000000	3.760000	44.000000	18.900000	0.000000	11.000000	60.000000	16.500000	206.664500
Distribution of Balance UA											
Arunachal Pradesh	0.192558	0.096250	0.385000	0.048253	0.564667	0.242550	0.000000	0.141167	0.770000	0.211750	2.652194
Assam	6.621986	3.310000	13.240000	1.659413	19.418667	8.341200	0.000000	4.854667	26.480000	7.282000	91.207932
Manipur	1.225368	0.612500	2.450000	0.307067	3.593333	1.543500	0.000000	0.898333	4.900000	1.347500	16.877602
Meghalaya	4.901470	2.450000	9.800000	1.228267	14.373333	6.174000	0.000000	3.593333	19.600000	5.390000	67.510404
Mizoram	1.275383	0.637500	2.550000	0.319600	3.740000	1.606500	0.000000	0.935000	5.100000	1.402500	17.566483
Nagaland	0.650195	0.325000	1.300000	0.162933	1.906667	0.819000	0.000000	0.476667	2.600000	0.715000	8.955461
Tripura	0.137541	0.068750	0.275000	0.034467	0.403333	0.173250	0.000000	0.100833	0.550000	0.151250	1.894425
											206.664500
Total allocation from unallocated quota											
Arunachal Pradesh	0.192558	0.096250	0.385000	0.048253	0.564667	0.242550	1.443750	0.141167	0.770000	0.211750	4.095943
Assam	6.621986	3.310000	13.240000	1.659413	19.418667	8.341200	49.650000	4.854667	26.480000	7.282000	140.857932
Manipur	1.225368	0.612500	2.450000	0.307067	3.593333	1.543500	9.187500	0.898333	4.900000	1.347500	26.065102
Meghalaya	4.901470	2.450000	9.800000	1.228267	14.373333	6.174000	0.000000	3.593333	19.600000	5.390000	67.510404
Mizoram	1.275383	0.637500	2.550000	0.319600	3.740000	1.606500	9.562500	0.935000	5.100000	1.402500	27.128983
Nagaland	0.650195	0.325000	1.300000	0.162933	1.906667	0.819000	4.875000	0.476667	2.600000	0.715000	13.830461
Tripura	0.137541	0.068750	0.275000	0.034467	0.403333	0.173250	1.031250	0.100833	0.550000	0.151250	2.925676
To Tamil Nadu	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.400000	0.000000	0.000000	0.000000	1.400000
To Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.350000	0.000000	0.000000	0.000000	35.350000

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTH EASTERN REGION UTILITIES

IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from N.E.R.

(All figures in %)

U.A.-Pooled 206.6645 MW	
State/UT	Round the clock
Arunachal Pradesh	1.283333
Assam	44.133333
Manipur	8.166667
Meghalaya	32.666667
Mizoram	8.500000
Nagaland	4.333333
Tripura	0.916667
Total	100.000000

Total Unallocated Pool Power
Special allocation of Bongaigaon Station

319.164500 MW
112.500000 MW