

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
(MARCH-2017)

(Figures in Million Tonnes)

Sl. No.	Power Utilities	Capacity (MW) as on 31.03.2016	Annual Programme	Prorata Programme	Receipt at TPSs during April'16 - Feb'17	Receipt at TPSs during March'17	Total (Apr'16-March'17)
	1	2	3	4	5	6	7= 5+6
A. POWER PLANTS DESIGNED ON INDIGENEOUS COAL							
State Sector							
1	HPGCL	3160	-	-	0	0	0
2	PSPCL	2620	-	-	0	0	0
3	RVUNL	4940	-	-	0	0	0
4	UPRVUNL	5423	-	-	0	0	0
5	MPPGCL	4320	-	-	0.052	0	0.052
6	GSECL	3690	-	-	0.130	0	0.130
7	MSPGCL	9560	-	-	0.388	0	0.388
8	AP GENCO	2810	-	-	0	0	0
9	APPDCL (Damodaran Sanjeevaiah)	1600	-	-	0.733	0.034	0.767
10	TANGEDCO	4770	-	-	3.634	0.358	3.992
11	KPCL	2720	-	-	0.445	0	0.445
12	WBPCL	4340	-	-	0	0	0
Total State Sector		49953	-	-	5.382	0.392	5.774
Central Sector							
13	NTPC	34175	-	-	1.026	0	1.026
14	NTPC-JV (Indira Gandhi)	1500	-	-	0	0	0
15	NTECL (Vallur-JV of NTPC & TN)	1500	-	-	1.770	0.151	1.921
16	NTPL (Tuticorin-JV of NLC & TN)	1000	-	-	1.986	0.179	2.165
17	NTPC SAIL (Bhilai)	500	-	-	0	0	0
18	DVC	6200	-	-	0	0	0
Total Central Sector		44875	-	-	4.782	0.330	5.112
Private Sector (IPP)							
19	RELIANCE (Rosa)	1200	-	-	0	0	0
20	JPL (Mahatma Gandhi)	1320	-	-	0.066	0	0.066
21	LANCO (Anpara)	1200	-	-	0	0	0
22	TORRENT (Sabarmati C)	422	-	-	0.400	0.008	0.408
23	RELIANCE (Dahanu)	500	-	-	0.108	0	0.108
24	VEDANTA (Jharsuguda)	2400	-	-	0.164	0.018	0.182
25	J P BINA	500	-	-	0	0	0
26	TSPL (Talwandi Sabo)	1320	-	-	0.466	0	0.466
27	APML (Tirora)	3300	-	-	0.048	0	0.048
28	NABHA POWER (Rajpura)	1400	-	-	0.417	0	0.417
29	MOSER BEAR (Annappur)	600	-	-	0	0	0
30	GMR Warora Energy	600	-	-	0	0	0
31	GMR (Kamalanga)	1050	-	-	0.416	0.011	0.427
32	APRL (Kawai)	1320	-	-	2.581	0.230	2.811
33	VIPL (Butibori)	600	-	-	0.167	0	0.167
34	JINDAL POWER (Tamnar & OP JINDAL)	3400	-	-	0.062	0	0.062
35	HALDIA ENERGY	600	-	-	0.369	0.008	0.377
36	CESC	1125	-	-	0.218	0	0.218
37	BAJAJ ENERGY	450	-	-	0	0	0
38	THERMAL POWERTECH (Painapuram)	1320	-	-	2.428	0.219	2.647
39	KSK (Akaltara)	1200	-	-	0.047	0	0.047
40	WPCL (Warora)	540	-	-	0.001	0	0.001
41	RATTANTATA (Amarvati)	1350	-	-	0.187	0	0.187
42	ADHUNIK POWER (Mahadev Prasad)	540	-	-	0.011	0	0.011
43	LPCL (Lalitpur)	660	-	-	0.016	0	0.016
44	HNPL (Vizag)	1040	-	-	0.165	0.029	0.194
45	MCCPL (Bandakhar)	300	-	-	0.000	0.012	0.012
Total Private Sector (IPP)		30257	-	-	8.337	0.535	8.872
Total Import (Blending)		125085	-	-	18.50	1.257	19.758

(Figures in Million Tonnes)

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	1	2	3	4	5	6	7= 5+6
B.	POWER PLANTS DESIGNED ON IMPORTED COAL						
State Sector							
45	GSECL (Sikka)#	500	0	0	0.968	0.113	1.081
Total State Sector		500	0	0	0.968	0.113	1.081
Private Sector (IPPs)							
46	TATA POWER (Trombay)	1400	3.000	3.000	2.254	0.191	2.445
47	JSW ENERGY (Ratnagiri & Torangullu)	2060	6.000	6.000	3.793	0.470	4.263
48	ADANI POWER (Mundra)*	4620	16.000	16.000	14.504	1.162	15.666
49	ADANI (Uduppi)	1200	3.500	3.500	3.250	0.223	3.473
50	COASTAL GUJRAT (Mundra UMPP)	4000	11.000	11.000	9.929	1.057	10.986
51	ESSAR (Salaya)	1200	2.500	2.500	2.264	0.230	2.494
52	SIMHAPURI ENERGY (Simhapuri)	600	2.500	2.500	0.778	0	0.795
53	MEENAKSHI ENERGY (Thaminapattnam)	300	1.200	1.200	0.820	0.100	0.920
54	IND BARATH (Tuticorin)	300	0	0.000	0	0	0
55	COSTAL ENERGEN (Mutlaira)	1200	1.500	1.500	2.157	0.245	2.402
56	IL & FS (ITPCL-Cuddalore)	1200	0.800	0.800	1.407	0.364	1.771
Total Private Sector (IPP)		18080	48.000	48.000	41.156	4.060	45.216
Total Import (Imported Coal based)		18580	48.000	48.000	42.124	4.173	46.297
	TOTAL IMPORT	143665	48.000	48.000	60.626	5.429	66.055

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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