

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (##)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocation s	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	21,668	19,441	2,227	829	1179	219	0	Note (1)
Western	17,537	15,639	1,898	492	1406	0	0	Note (2)
Southern	11,321	10,016	1,305	30	1275	0	0	Note (3)
Eastern	11,762	10,956	756	10	746	0	50	Note (4)
North-Eastern	1,474	1,072	377	0	183	194	25	Note (5)
Total	63,762	57,124	6,563	1,361	4789	413	75	
Non-DoCO Capacity (###)	250							
Grand Total	64,012	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share of the Region in Central Generating Stations

(# #) includes dedicated stations and non-firm power

(# # #) Capacity commissioned but yet to be declared under commercial operation

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW) and 153 MW unallocated power from Tala HEP.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

3) Re-allocation of 100% firm share (231.17 MW) of Delhi to Andhra Pradesh (181.17 MW) and Kerala (50 MW) from 01.12.12 to 31.05.13. Unallocated includes 150 MW unallocated power from NTPC Stations of Eastern Region. Firm share also includes 35 MW (to Tamilnadu) out of DVC's surrendered share.

4) Total power to ER constituents = 11,612 MW (including Firm = 4513 MW, UA = 606 MW, merchant power = 50 MW, dedicated = 6443 MW)

5) Total NER allocated capacity 1474 MW includes 1235 MW (NER stations) + Unallocated power of Kahalgaon-II(3 units) (=100 MW) allocated to NER(Assam=76 MW and Meghalaya =24 MW)+94 MW unallocated power from other NTPC stations in ER + 25 MW merchant power of Farakka unit 6 is allocated to Assam + 20 MW Power from NTPC Stations of Eastern Region out of DVC quota (considered as firm share).

Allocation of Power from CGSS

Stations	Northern Region																		PowerGrid	Railways	
	Allocated Capacity (#)		Chandigarh		Delhi		Haryana		Himachal Pradesh		Jammu & Kashmir		Punjab		Rajasthan		Utar Pradesh				Uttarakhand
Singrauli STPS	MW 2000	% 0.0	MW 0	% 7.5	MW 150	% 10.0	MW 200	% 0.0	MW 0	% 0.0	MW 0	% 10.0	MW 200	% 15.0	MW 300	% 37.7	MW 754	% 4.8	MW 96		
Rihand STPS	1000	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39		
Rihand STPS Stg. - II	1000	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34		
Rihand STPS Stg. - III (Unit 5)	500	0.5	3	13.2	66	5.6	28	3.4	17	6.6	33	8.3	41	11.5	58	32.0	160	3.9	20		
Unchahar - I TPS	420	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36		
Unchahar - II TPS	420	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15		
Unchahar - III TPS (Unit 5)	210	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13		
Dadri NCTPS	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0		
Dadri NCTPS Stage-II	980	0.0	0	75.0	735	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0		
Dadri NCGPS	830	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28		
Anta GPS	419	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16		
Auraiya GPS	663	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) (##)	1500	0.0	0	11.8	177	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	13.3	200	0.0	0		
NAPS	440	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16		
RAPP U-5 & 6	440	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15		
Salal HPS	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8		
Chamera HPS- I	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19		
Chamera HPS- II	300	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0		
Chamera HPS- III	231	0.6	1	12.7	29	5.4	12	16.4	38	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9		
Tanakpur HPS	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15		
Bairasiul HPS	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0		
Uri HPS	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17		
Dhauliganga HEP	280	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45		
Nathpa Jhakri HPS \$	1500	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0		
Dulhasti HEP	390	0.5	1.85	12.8	50.03	5.5	21.36	0.0	0	21.2	82.49	8.3	32.28	10.9	42.42	21.8	85.05	4.1	16		
Tehri Stage - I (4 Units)	1000	0.6	6	10.3	103	4.3	43	2.8	28	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147		
Sewa - II HEP (3 units)	120	0.8	1	13.3	16	5.8	7	0.0	0.0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5		
Koteshwar HEPS (Unit 1,2,3 & 4)	400	0.4	1	9.9	39	4.2	17	2.5	10	4.5	18	6.4	25	8.4	33	38.8	155	15.2	61		
Farakka STPS (1600 MW)	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0		
Kahalgaon - I (840 MW)	261	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0		
Mezia unit 6 (250 MW)	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0		
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2	3	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28		
Firm Power	16908		103		3443		1840		1031		1319		1927		1683		4840		723		

Stations	Allocated Capacity	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	PowerGrid	Railways
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	MW
Non-Firm Allocations	374											
RAPS # 3 & 4 ***	374	0 0	0 0	10.9 48	0 0	7.95 35	22.7 100	28.4 125	15 66	0 0		
Dedicated Stations	2159											
Badarpur TPS	705		100 705									
Tanda TPS	440								100 440			
Faridabad CCGT	431			100 431								
RAPS-A(#1 & 2)	300							100 300				
Chutak(H) 3*11	33					100 33						
Barsingsar Lignite(T) 2*125	250							100 250				
Total Unallocated Power *	2227											
Specific Allocations												
To Power Grid (HVDC) \$	2										2	
To Railways \$\$	100											100
To J&K												
For bundling with Solar power (under JNNSM)	427						2	420	5			
To UP (due to drought)	300								300			
Unallocated Power	1179	7 83	0 0	9 106	14 165	22 259	4 47	15 177	20 236	9 106		
UA Power of RAPS 3 & 4***	66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0		
UA of Tala	153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0		
Entitlement in NR	21668	200	4178	2440	1196	1664	2106	3007	5947	829	2	100
Unallocated Power from NTPC Stations of Eastern Region	0	0	0	0.0		0	0.0	0	0			
Power from DVC's share of ER	0			0			0					
Total Power including ER Power	21668	200	4178	2440	1196	1664	2106	3007	5947	829	2	100
Unit commissioned but yet to be declared under Commercial operation		0 Allocation not indicated because unit yet to be declared under commercial operation										
Total Power allocation (Including Unit commissioned but yet to be declared under Commercial operation)	21668											

Note :Revised due to allocation of 200 MW to Rajasthan (Out of UA Pool of NR) under JNNSM wef 6.04.2013, Reallocation of firm share(131 MW of Jhajjar) of Delhi to Uttar Pradesh w.e.f. 20.04.2013, COD of 500MW Jhajjar Unit#3 w.e.f. 26.04.2013 and Re-allocation of firm share (516 MW of Jhajjar) of Delhi to Uttar Pradesh(200 MW), Andhra Pradesh (226 MW) and Kerala (90 MW) w.e.f. 26.04.2013.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Re-allocation of firm share (516 MW of Jhajjar) of Delhi to Uttar Pradesh(200 MW), Andhra Pradesh (226 MW) and Kerala (90 MW) from 26.04.2013.

* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, **06 to 10 and 10 to18** hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

**Allocation of Power from CGSS
Western Region**

Stations	Allocated Capacity (#)	Chhattisgarh	Gujarat	Madhya Pradesh	Maharashtra	Daman & Diu	Dadra & Nagar Haveli	Goa	PowerGrid	HWP of DAE
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW
CGS(WR)+Kahalgaon-II(WR share) Central Sector Stations	15917 15519									
Korba STPS	2100	10.0 210	17.1 360	19.1 400	29.1 610	0.0 0	0.0 0	10.0 210		
Korba STPS Unit 7 (***)	500	30.0 150	19.2 96	12.5 63	21.6 108	0.3 2	0.4 2	0.9 5		
Vindhyachal STPS - I	1260	0.0 0	18.3 230	30.5 385	32.5 410	0.4 5	0.4 5	2.8 35		
Vindhyachal STPS - II	1000	0.0 0	23.9 239	27.3 273	31.9 319	0.3 3	0.4 4	1.2 12		
Vindhyachal STPS - III	1000	10.5 105	26.6 266	20.0 200	25.8 258	0.5 5	0.6 6	1.0 10		
Vindhyachal STPS - IV	500	6.3 31	24.0 120	25.6 128	27.0 135	0.4 2	0.6 3	1.1 6		
Sipat STPS Stage-II	1000	15.8 158	27.3 273	14.3 143	25.8 258	0.4 4	0.4 4	1.0 10		
Sipat STPS Stage-I (3 units)	1980	15.8 313	27.3 540	14.3 283	25.8 510	0.4 8	0.5 9	1.0 20		
Kawas GBS (-)	656	0.0 0	28.5 187	21.2 139	31.1 204	0.3 2	3.8 25	0.0 0		
Bhilai TPS (from Aug.12 to March-13) (\$)	305	16.4 50				30.2 92	53.4 163			
Ratnagiri GPS	2220				95.0 2110	2.0 44	2.0 44	1.0 22		
Kakrapar APS (-)	440	0.0 0	28.4 125	21.1 93	31.1 137	0.5 2	0.5 2	3.4 15		
Tarapur APS (*)	320	0.0 0	50.0 160	0.0 0	50.0 160	0.0 0	0.0 0	0.0 0		
Tarapur unit 3 & 4	1080	4.4 48	25.4 274	16.7 180	36.4 393	0.5 5	0.6 7	1.0 11.3		
Gandhar GBS (-)	657	0.0 0	36.1 237	18.0 118	30.4 200	0.3 2	0.3 2	0.0 0		
Mouda STPS-I	500	6.3 31.28	24.0 119.96	15.6 78.21	37.0 185.24	0.4 1.95	0.6 2.78	1.1 5.6		
Firm Power(A)	13621	1097	3227	2483	5998	179	278	361		
DEDICATED STATIONS										
Omkareshwar HEP	520			100.0 520						
Indira sagar HEP	1000			100.0 1000						
TOTAL (Dedicated stations) (B)	1520			1520						
Unallocated Power (C)	1898									
Specific Allocations : (Total)	492									
From Korba STPS	50					40	10			
From Kawas GPS	97.34					28.99	55.99	12.36		
From Gandhar GPS	98.41					29.31	56.46	12.64		
From Kakrapar APS	18				0	4				14
From Vindhyachal STPS to (@)										
To HVDC-BHD Station	2,520								0.20 2,520	
To HVDC-VIN Station	0.756								0.06 0.756	
To SEZ- MPAKVNL	8			8						
To MP(Bundelkhand)	200			200				0		
For bundling with Solar power (under JNNSM)	16				16					
Balance Unallocated in pool (**)	1406	0.00 0	0.00 0	17.22 242	44.07 619	2.54 36	35.80 503	0.37 5		

Allocation to SEZ-MPAKVNL from MP vide MOP Ir. Dated 05.03.2013	10			10							
Total allocation to SEZ-MPAKVNL	18			18							
Net allocation from the unallocated	1396	0	0	232	619	36	503	5			
Entitlement in WR (A+B+C)=(D)	17039	1097	3227	4453	6633	317	904	391	3.276	14	
Unallocated Power from NTPC Stations of E R	0	0	0	0	0	0	0	0			
Power from DVC's share of ER	0				0			0			
Central Sector Stations located in other region											
Kahalgaon STPS-II (1500 MW) = (E)	398	2.00 30	9.40 141	4.93 74	9.87 148	0.13 2	0.20 3	0.00 0			
Unallocated Power from Kahalgaon STPS-II unit 1 (#)		0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Allocation from Ramagundam STPS (2100 MW) of SR (##) = (F)	100					0.00 0	0.00 0	4.76 100			
Total Power including ER and SR (D+E+F)=(G)	17537	1127	3368	4527	6781	319	907	491	3.276	14	
Units commissioned but yet to be declared under Commercial operation											

(-) Goa's entire share (22.6 MW) in Kavas allocated to DNH wef 6-10-2001 vide CEA letter no. 5/WR/CSA/GM-2001/ dated 5-10-2001. Goa's surrendered share of 15 MW in Kakrapar and 12 MW in Gandhar diverted to Maharashtra vide MOP order no. 3/6/2000-OM dated 1.6.2002. Goa's surrendered share of 15 MW from Kakrapar repatriated to Goa from Maharashtra vide MOP letter No. 3/2/2007-OM dated 30/3/2007.

(@) Allocation of 2.52 MW for HVDC - BHD station and 0.756 MW for HVDC - VIN from unallocated quota of Vindhyachal STPS - I (0.20%) and (0.06%) is (wef 01-10-04) as per CE(GM)'s letter no. 5 /AI /CSA / GM-2004 / dated 13.9.04 on allocation of Auxiliary Power Consumption of HVDC stations of PGCIL.

(*) No unallocated power.

(**) The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

(***) The 15% allocation (75 MW) is for power to be sold outside long term PPA. The PPA has been signed for sale of this power to Chhattisgarh during all 24 hours for two years from COD.

(#) This is total share of the Region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06.

(S) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

The shares as given in % may be taken, the MW values are indicative.

Allocation of Power from CGSs Southern Region

Stations	Allocated Capacity (#)	Andhra Pradesh		Karnataka		Tamil Nadu		Kerala		Puducherry		NLC		PowerGrid	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Ramagundam (##) (T)	2100	27.6	580	16.4	345	22.4	470	11.7	245	2.4	50	0.0	0		
Ramagundam STG-III	500	29.2	146	17.4	87	23.6	118	12.2	61	2.6	13	0.0	0		
Madras APS (N)	440	8.5	38	6.5	28	74.4	328	5.3	23	1.2	5	0.0	0		
KAIGA APS Unit 1 & 2 (N)	440	26.1	115	24.5	108	23.9	105	8.6	38	1.8	8	0.0	0		
KAIGA APS Unit 3&4 (N)	440	28.2	124	26.8	118	20.9	92	7.7	34	1.4	6	0.0	0		
Neyveli - II St.- I (T)	630	15.4	97	13.3	84	27.9	176	10.0	63	10.3	65	7.9	50		
Neyveli - II St.- II (T)	840	21.4	180	13.7	115	31.6	265	10.7	90	1.8	15	6.0	50		
Neyveli - I exp. (T)	420	0.0	0	22.0	92	46.0	193	14.0	59	3.0	13	0.0	0		
Talcher St. II (T) (\$)	2000	18.8	375	17.5	350	23.9	477	12.4	247	2.6	51	0.0	0		
Simhadri STPS St.II unit 1	1000	38.4	384	17.6	176	19.8	198	8.1	81	1.1	11	0.0	0		
Vallur STPS Unit 1	500	11.9	60	7.4	37	69.4	347	3.3	17	0.5	2	0.0	0		
Firm Share	7705		2099		1541		2769		958		238		100		
Total Unallocated Power	1305														
Specific Allocations															
For bundling with Solar power (under JNNM)	30		20		5		5								
Balance unallocated power (pool)	1275														
Unallocated Power (Pool)*	1275	22.3	284	20.5	262	26.6	339	18.0	229	12.15	155	0.0	0	0.5	6.25
<u>Dedicated Stations</u>															
Simhadri	1000	100	1000												
Kayamkulam CCGT (@)	360					0	0	100	360						
Neyveli - I	600					100	600								
Total	1960		1000				600		360						
Entitlement in SR	10970		3403		1808		3713		1547		393		100		6.25
Unallocated Power from NTPC Stations of Eastern Region	0		0		0		0		0		0				
Power from DVC's share of ER	35						35				0				
Diversion of firm share of Delhi (231 MW) in Indira Gandhi STPS (Jhajjar) (Unit 1=500MW & U# 3)	316		226						90						
Total allocation including ER Power	11321		3629		1808		3748		1637		393		100		6.25
Unit commissioned but yet to be declare under Commercial operation															
NLC TPS-II ,Expn (250 MW)	250														Allocation not indicated because unit yet to be declared under commercial operation
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	11571														

Note-1: Jhajjar unit 3 allocated to AP (40 MW) and Kerala (40 MW) wef 26.04.13.

Note-2: As per MoP order no. dated-30.11.12, diversion of Firm Share of Delhi (181+50) MW to AP & Kerala will continue till 31.5.2013.

@ As per MOP order No. 3/3/2011-OM dated 14th September, 2011, the special allocation of 180 MW has been withdrawn from Tamil Nadu and made to Kerala.

(#) This is total share of the Region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. These have been shown in WR allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

The shares as given in % may be taken, the MW values are indicative.

पूर्व श्रेत्र नियतन शीट (Allocation Sheet)

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

STATION	Total Allocated Capacity (MW)	BIHAR	JHARKHAND	D.V.C.	ODISHA	WEST BENGAL	SIKKIM	Allocation in ER	ASSAM	TAMIL NADU	NORTHERN REGION	WESTERN REGION	MERCHANT POWER (\$)	TOTAL (Excluding UA)
Farakka (Unit 1 to 5)	1600	23.71 379	6.38 102	0.00 0	13.63 218	30.54 489	1.63 26	75.89 1214	0.73 12	1.29 21	113			77.91 1360
Farakka (Unit 6)	500	11.08 55	6.50 33	6.36 32	16.62 83	29.44 147	0.00 0	70.00 350					15 75***	85.00 425
Kahalgaon	840	34.88 293	1.20 10	0.00 0	15.24 128	0.00 0	1.55 13	52.87 444	0.41 3	0.70 6	261			53.98 714
Kahalgaon-II (3 units)	1500				2.05 31		0.33 5	2.38 36			33.20 841	26.53 398		62.11 1275
Talcher	1000	34.35 344	5.70 57	0.31 3	31.80 318	9.10 91	2.40 24	83.66 837	0.49 5	0.85 8				85.00 850
Total NTPC	5440	1071	202	35	778	727	68	2881	20	35	1215	398	75	4624
Rangit HPS (NHPC)	60	35.00 18	13.33 7	10.00 5	0.00 0	28.34 14	13.33 7	85.00 51						85.00 51
Teesta-V HPS (3 units) (NHPC)	510	21.26 92	12.34 54	8.64 38	20.59 89	23.98 104	13.19 57	85.00 434						85.00 434
Chukha HPS * (Bhutan)	270	29.63 68	10.74 24	10.37 24	15.19 35	31.85 73	2.22 5	85.00 229						85.00 229
Kurichu HPS (Bhutan)	60	0.00 0	0.00 0	50.00 26	0.00 0	50.00 25	0.00 0	85.00 51						85.00 51
Tala HPS (Bhutan) \$	1020	25.50 260	11.46 117	5.54 57	4.25 43	38.25 390		85.00 867						85.00 867
Firm Power	4513	1509	404	185	945	1333	137	4513						
UIA Power In lieu of Dadri Solar Plant					5			5						
For bundling with Solar power (under JNNM)	5				5			5						5
UA power of NTPC stations	611	411	143	7	18	31	1	611						611
Unallocated power of NHPC Satations	85	20	10	7	16	21	11	85						85
Unallocated Power of Bhutan HPSs	50	12	5	8	6	18	1	50						50
Allocation of DVC's surrendered share to other regions (###)	55								20	35	0			55
Merchant Power from Farakka-III	75				50			50	25					75
Dedicated Stations														
Talcher TPS DVC	460 5933			5783	100.0 460			460 5783			150 @			100.0 460 5933
Allocation from Talcher St. II (T)	200				200			200						
Entitlement of ER constituents		1952	562	5990	1705	1403	150	11762						

* Out of total capacity of 336 MW only 270 MW allocated to India (ER) \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR SS Power to be sold outside Long term PPA. (H) This is total share in Central Generating Stations ## Firm share in lieu Tala HEP allocated to NR as per Table-3 @ Allocation from Mejia Unit # 6. & DVC includes (Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)). (###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION	NORTH EASTERN REGION (Assam, Meghalaya & Nagaland)	WESTERN REGION	NORTHERN REGION	Bihar	Jharkhand	DVC	Odisha	West Bengal	Sikkim	PGCIL	TOTAL MW
Farakka (Unit 1 to 5)	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	MW
Farakka (Unit 6)	1600	0.00 0	2.74 44	0.00 0	0.00 0	8.80 140.8	3.31 52.3	0.00 0.0	0.10 3.0	0.00 0.0	0.00 0.0		240
Kahalgaon	500					2.34 11.7	1.39 6.8	1.36 6.7	3.56 18.4	6.31 31.2	0.21 1.0		75
Kahalgaon-II (3 units)	840	0.00 0	2.71 23	0.00 0	0.00 0	8.71 73.0	3.28 27.2	0.00 0.0	0.10 1.5	0.00 0.0	0.00 0.0	0.15 1	126
Talcher	1500	0.00 0	6.66 100	0.00 0	0.00 0	6.51 97.7	1.65 24.4	0.00 0.0	0.10 2.9	0.00 0.0	0.00 0.0		225
Total	1000	0.00 0	2.74 27	0.00 0	0.00 0	8.60 88.2	3.31 32.7	0.00 0.0	0.10 1.9	0.00 0.0	0.00 0.0		150
		0	194	0	0	411	143	7	28	31	1	1	816

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

REGION	Farakka 1600 MW	Kahalgaon 840 MW	Kahalgaon II (1500 MW)	Mezla #6 150 MW	Tala Unallocated 1020 MW
	% MW	% MW	% MW	% MW	% MW
NORTHERN	7.09 113	31.02 261	22.89 343	150	15.00 153

To ER Constituents						
Merchant Power	Firm Power	Dedicated Stn.-Talcher-II	UA of NTPC stns.	UA power of hydro stations	UA power of Kahalgaon-II	Total UA tallocated of ER
50	4513	6443	496	135	125	756
All figures in MW						
11762						

***=75 MW Merchant Power of Farakka-III is allocated to Odisha (50 MW) & Assam (25 MW) w.e.f. 1.9.12
The shares as given in % may be taken, the MW values are indicative.
Unallocated power of Rangit HPS, Chukha HPS, Kurichu HPS and Teesta-V HPS allocated to ER constituents.

उत्तर पूर्वी क्षेत्र नियतन शीट (Allocation Sheet)
Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
<u>NHPC Station</u>															
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
<u>NEEPCO Stations</u>															
Khandong HPS	50	4.0	2	49.67	25.0	5.33	3.0	12.00	6	2.67	1.0	6.00	3	5.33	3.0
Kopili + Kopili Extn .HPS *	200	5.0	10	46.83	94.0	6.17	12.0	12.50	25.0	3.33	7.0	5.50	11.0	5.67	11.0
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Doyang HPS**	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS***	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Firm Power	1052		119		508		107		101		50		72		95
Unallocated Regional Power	183	2.7	5	37.3	68	9.0	16	33.7	62	8.5	16	3.5	6	5.3	10
Entitlement in NER	1235		124		576		123		163		66		78		105
Unallocated power of Kahalgaon - II (1500 MW)	100			5.1	76			1.6	24						
Unallocated Power from other NTPC Stations of Eastern Region	94		10		49				25		8		2		
Merchant power of Farakka-III	25				25										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20										0
Total Power incld. ER	1474		134		746****		123		212		74		80		105

* 12% free power is being shared equally between Assam and Meghalaya

** MOP order No. 1/20/93 - D(T&H)/Hydel II dated 31.1.2000

*** MOP order No. 1/2/95 - D(T&H)/Hydel II dated 28.9.2001

**** includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.