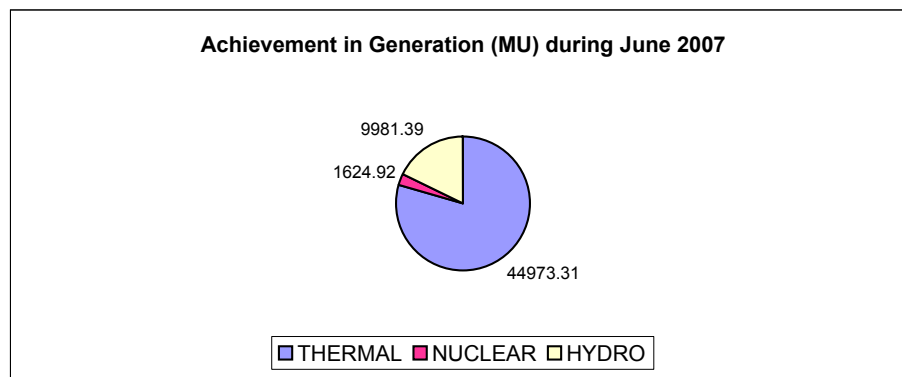
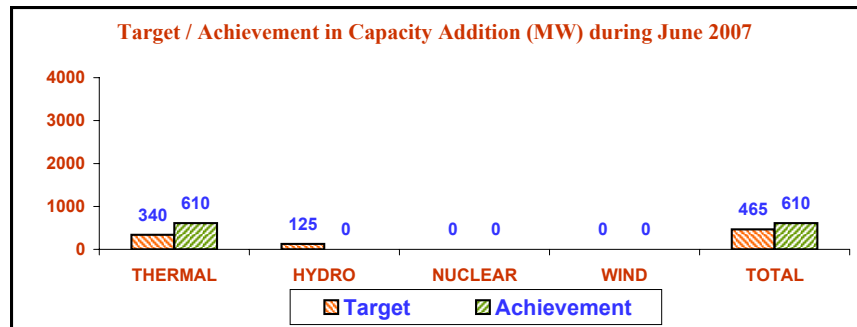


1. HIGHLIGHTS OF POWER SECTOR DURING -- JUNE 07'

Description	JUNE 07'		JUNE 06'	
	Target	Achievement	Target	Achievement
CAPACITY ADDITION (MW)				
THERMAL	340.00	610.00	40.00	137.00
HYDRO	125.00	0.00	407.00	400.00
NUCLEAR	0.00	0.00	0.00	540.00
WIND	0.00	0.00	0.00	0.00
TOTAL	465.00	610.00	447.00	1077.00
GERNERATION (MU)				
THERMAL	45462	44973.31	42338	42472.94
NUCLEAR	1746	1624.92	1561	1489.61
HYDRO	9660	9981.39	8814	9240.02
BHUTAN Import	930	483.20	445	248.00
TOTAL	57798	57062.82	53158	53450.57



19. Actual Power Supply Position (Previous month)

(Figures in net MU)

State / System / Region	MAY 07				APRIL - MAY 07			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	142	142	0	0.0	258	258	0	0.0
Delhi	2,146	2,143	-3	-0.1	4,068	4,058	-10	-0.2
Haryana	2,319	2,183	-136	-5.9	4,275	3,921	-354	-8.3
Himachal Pradesh	491	481	-10	-2.0	935	925	-10	-1.1
Jammu & Kashmir	911	644	-267	-29.3	1,871	1,306	-565	-30.2
Punjab	3,472	3,393	-79	-2.3	6,196	6,023	-173	-2.8
Rajasthan	2,943	2,941	-2	-0.1	5,628	5,591	-37	-0.7
Uttar Pradesh	5,196	4,674	-522	-10.0	10,224	9,098	-1,126	-11.0
Uttaranchal	569	562	-7	-1.2	1,092	1,071	-21	-1.9
Northern Region	18,189	17,163	-1,026	-5.6	34,547	32,251	-2,296	-6.6
Chattisgarh	1,214	1,152	-62	-5.1	2,537	2,347	-190	-7.5
Gujarat	5,968	5,074	-894	-15.0	12,065	10,193	-1,872	-15.5
Madhya Pradesh	3,042	2,647	-395	-13.0	6,342	5,369	-973	-15.3
Maharashtra	10,079	8,312	-1,767	-17.5	21,016	16,158	-4,858	-23.1
Daman & Diu (*)	141	128	-13	-9.2	280	254	-26	-9.3
Dadar Nagar Haveli (*)	279	279	0	0.0	545	545	0	0.0
Goa	245	243	-2	-0.8	488	483	-5	-1.0
Western Region	20,968	17,835	-3,133	-14.9	43,273	35,349	-7,924	-18.3
Andhra Pradesh	5,217	4,923	-294	-5.6	10,692	9,949	-743	-6.9
Karnataka	3,462	3,365	-97	-2.8	6,957	6,719	-238	-3.4
Kerala	1,384	1,351	-33	-2.4	2,700	2,623	-77	-2.9
Tamil Nadu	5,542	5,438	-104	-1.9	10,989	10,745	-244	-2.2
Pondicherry	164	164	0	0.0	317	317	0	0.0
Lakshadweep#	2	2	0	0	4	4	0	0
Southern Region	15,769	15,241	-528	-3.3	31,655	30,353	-1,302	-4.1
Bihar	749	692	-57	-7.6	1,500	1,381	-119	-7.9
DVC	1,165	1,141	-24	-2.1	2,242	2,188	-54	-2.4
Jharkhand	406	394	-12	-3.0	799	772	-27	-3.4
Orissa	1,520	1,493	-27	-1.8	2,967	2,906	-61	-2.1
West Bengal	2,541	2,465	-76	-3.0	5,099	4,930	-169	-3.3
Sikkim	21	21	0	0.0	42	42	0	0.0
Andaman- Nicobar#	20	15	-5	-25	40	30	-10	-25.0
Eastern Region	6,402	6,206	-196	-3.1	12,649	12,219	-430	-3.4
Arunachal Pradesh	33	26	-7	-21.2	64	51	-13	-20.3
Assam	363	333	-30	-8.3	706	643	-63	-8.9
Manipur	34	29	-5	-14.7	61	53	-8	-13.1
Meghalaya	133	83	-50	-37.6	241	152	-89	-36.9
Mizoram	24	17	-7	-29.2	43	35	-8	-18.6
Nagaland	48	43	-5	-10.4	68	61	-7	-10.3
Tripura	61	56	-5	-8.2	115	105	-10	-8.7
N. Eastern Region	696	587	-109	-15.7	1,298	1,100	-198	-15.3
All India	62,024	57,032	-4,992	-8.0	123,422	111,272	-12,150	-9.8

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous month)

(Figures in net MW)

State / System / Region	MAY 07				APRIL - MAY 07			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	246	246	0	0.0	246	246	0	0.0
Delhi	3,846	3,840	-6	-0.2	3,846	3,840	-6	-0.2
Haryana	4,202	4,183	-19	-0.5	4,202	4,183	-19	-0.5
Himachal Pradesh	826	826	0	0.0	826	826	0	0.0
Jammu & Kashmir	1,700	1,231	-469	-27.6	1,700	1,231	-469	-27.6
Punjab	5,918	5,849	-69	-1.2	5,918	5,849	-69	-1.2
Rajasthan	4,683	4,683	0	0.0	4,683	4,683	0	0.0
Uttar Pradesh	8,892	8,328	-564	-6.3	8,892	8,328	-564	-6.3
Uttaranchal	1,099	1,052	-47	-4.3	1,099	1,052	-47	-4.3
Northern Region	29,095	27,112	-1,983	-6.8	29,095	27,112	-1,983	-6.8
Chattisgarh	2,021	1,728	-293	-14.5	2,266	1,853	-413	-18.2
Gujarat	10,381	8,298	-2,083	-20.1	10,728	8,376	-2,352	-21.9
Madhya Pradesh	5,186	4,373	-813	-15.7	5,932	4,829	-1,103	-18.6
Maharashtra	17,286	12,702	-4,584	-26.5	18,441	12,837	-5,604	-30.4
Daman & Diu (*)	209	191	-18	-8.6	209	191	-18	-8.6
Dadar Nagar Haveli (*)	390	390	0	0.0	399	390	-9	-2.3
Goa	438	398	-40	-9.1	445	398	-47	-10.6
Western Region	33,890	25,582	-8,308	-24.5	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,692	7,687	-1,005	-11.6	9,701	8,641	-1,060	-10.9
Karnataka	5,722	5,506	-216	-3.8	6,583	5,506	-1,077	-16.4
Kerala	2,764	2,711	-53	-1.9	2,764	2,711	-53	-1.9
Tamil Nadu	8,680	8,507	-173	-2.0	8,776	8,591	-185	-2.1
Pondicherry	276	276	0	0.0	276	276	0	0.0
Lakshadweep#	6	6	0	0	6	6	0	0.0
Southern Region	25,682	24,194	-1,488	-5.8	25,682	24,194	-1,488	-5.8
Bihar	1,415	1,243	-172	-12.2	1,415	1,243	-172	-12.2
DVC	1,787	1,757	-30	-1.7	1,787	1,757	-30	-1.7
Jharkhand	669	653	-16	-2.4	669	653	-16	-2.4
Orissa	2,565	2,539	-26	-1.0	2,652	2,562	-90	-3.4
West Bengal	4,887	4,854	-33	-0.7	4,887	4,854	-33	-0.7
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	10,828	10,562	-266	-2.5	10,828	10,562	-266	-2.5
Arunachal Pradesh	72	55	-17	-23.6	72	55	-17	-23.6
Assam	801	707	-94	-11.7	801	707	-94	-11.7
Manipur	96	77	-19	-19.8	96	77	-19	-19.8
Meghalaya	399	208	-191	-47.9	404	208	-196	-48.5
Mizoram	77	46	-31	-40.3	77	48	-29	-37.7
Nagaland	75	60	-15	-20.0	75	60	-15	-20.0
Tripura	140	119	-21	-15.0	140	119	-21	-15.0
N -Eastern Region	1,589	1,174	-415	-26.1	1,589	1,174	-415	-26.1
All India	101,084	88,624	-12,460	-12.3	102,428	88,624	-13,804	-13.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	JUNE 07				APRIL - JUNE 07			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-) (MU)	(%)	Requirement (MU)	Availability (MU)	Surplus / Deficit (-) (MU)	(%)
Chandigarh	138	138	0	0.0	396	396	0	0.0
Delhi	2,256	2,251	-5	-0.2	6324	6,309	-15	-0.2
Haryana	2,512	2,435	-77	-3.1	6,787	6,356	-431	-6.4
Himachal Pradesh	480	480	0	0.0	1,415	1,405	-10	-0.7
Jammu & Kashmir	669	609	-60	-9.0	2,540	1,915	-625	-24.6
Punjab	4,314	4,123	-191	-4.4	10,510	10,146	-364	-3.5
Rajasthan	2,794	2,791	-3	-0.1	8,422	8,382	-40	-0.5
Uttar Pradesh	5,298	4,548	-750	-14.2	15,522	13,646	-1,876	-12.1
Uttaranchal	604	564	-40	-6.6	1,696	1,635	-61	-3.6
Northern Region	19,065	17,939	-1,126	-5.9	53,612	50,190	-3,422	-6.4
Chattisgarh	1,049	1,007	-42	-4.0	3,586	3,354	-232	-6.5
Gujarat	5,232	4,529	-703	-13.4	17,297	14,722	-2,575	-14.9
Madhya Pradesh	2,626	2,409	-217	-8.3	8,968	7,778	-1,190	-13.3
Maharashtra	8,040	7,144	-896	-11.1	29,056	23,302	-5,754	-19.8
Daman & Diu	137	124	-13	-9.5	417	378	-39	-9.4
Dadar Nagar Haveli	253	253	0	0.0	798	798	0	0.0
Goa	219	216	-3	-1.4	707	699	-8	-1.1
Western Region	17,556	15,682	-1,874	-10.7	60,829	51,031	-9,798	-16.1
Andhra Pradesh	4,470	4,269	-201	-4.5	15,162	14,218	-944	-6.2
Karnataka	2,900	2,850	-50	-1.7	9,857	9,569	-288	-2.9
Kerala	1,159	1,136	-23	-2.0	3,859	3,759	-100	-2.6
Tamil Nadu	5,462	5,389	-73	-1.3	16,451	16,134	-317	-1.9
Pondicherry	163	163	0		480	480	0	0.0
Lakshadweep#	2	2	0	0	6	6	0	0
Southern Region	14,154	13,807	-347	-2.5	45,809	44,160	-1,649	-3.6
Bihar	746	693	-53	-7.1	2,246	2,074	-172	-7.7
DVC	1,041	1,026	-15	-1.4	3,283	3,214	-69	-2.1
Jharkhand	380	357	-23	-6.1	1,179	1,129	-50	-4.2
Orissa	1,504	1,486	-18	-1.2	4,471	4,392	-79	-1.8
West Bengal	2,437	2,383	-54	-2.2	7,536	7,313	-223	-3.0
Sikkim	21	20	-1	-4.8	63	62	-1	-1.6
Andaman- Nicobar#	20	15	-5	-25	60	45	-15	-25.0
Eastern Region	6,129	5,965	-164	-2.7	18,778	18,184	-594	-3.2
Arunachal Pradesh	28	25	-3	-10.7	92	76	-16	-17.4
Assam	406	379	-27	-6.7	1,112	1,022	-90	-8.1
Manipur	42	39	-3	-7.1	103	92	-11	-10.7
Meghalaya	139	93	-46	-33.1	380	245	-135	-35.5
Mizoram	26	18	-8	-30.8	69	53	-16	-23.2
Nagaland	35	28	-7	-20.0	103	89	-14	-13.6
Tripura	59	56	-3	-5.1	174	161	-13	-7.5
N. Eastern Region	735	638	-97	-13.2	2,033	1,738	-295	-14.5
All India	57,639	54,031	-3,608	-6.3	181,061	165,303	-15,758	-8.7

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

ENERGY SAVED IS ENERGY PRODUCED

State / System / Region	JUNE 07				APRIL - JUNE 07			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	275	275	0	0.0	275	275	0	0.0
Delhi	4,075	4,030	-45	-1.1	4,075	4,030	-45	-1.1
Haryana	4,856	4,583	-273	-5.6	4,856	4,583	-273	-5.6
Himachal Pradesh	867	867	0	0.0	867	867	0	0.0
Jammu & Kashmir	1,300	1,173	-127	-9.8	1,700	1,231	-469	-27.6
Punjab	7,865	7,052	-813	-10.3	7,865	7,052	-813	-10.3
Rajasthan	4,717	4,717	0	0.0	4,717	4,717	0	0.0
Uttar Pradesh	8,800	7,995	-805	-9.1	8,892	8,328	-564	-6.3
Uttaranchal	1,059	1,026	-33	-3.1	1,099	1,052	-47	-4.3
Northern Region	31,473	28,928	-2,545	-8.1	31,473	28,928	-2,545	-8.1
Chattisgarh	1,952	1,571	-381	-19.5	2,266	1,853	-413	-18.2
Gujarat	10,063	7,996	-2,067	-20.5	10,728	8,376	-2,352	-21.9
Madhya Pradesh	4,809	4,336	-473	-9.8	5,932	4,829	-1,103	-18.6
Maharashtra	15,282	11,819	-3,463	-22.7	18,441	12,837	-5,604	-30.4
Daman & Diu	209	191	-18	-8.6	209	191	-18	-8.6
Dadar Nagar Haveli	432	396	-36	-8.3	432	396	-36	-8.3
Goa	457	408	-49	-10.7	457	408	-49	-10.7
Western Region	31,557	24,418	-7,139	-22.6	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,029	7,273	-756	-9.4	9,701	8,641	-1,060	-10.9
Karnataka	5,107	4,946	-161	-3.2	6,583	5,506	-1,077	-16.4
Kerala	2,709	2,661	-48	-1.8	2,764	2,711	-53	-1.9
Tamil Nadu	8,731	8,501	-230	-2.6	8,776	8,591	-185	-2.1
Pondicherry	242	242	0	0.0	276	276	0	0.0
Lakshadweep#	6	6	0	0	6	6	0	0
Southern Region	24,053	23,362	-691	-2.9	25,682	24,194	-1,488	-5.8
Bihar	1,443	1,243	-200	-13.9	1,443	1,243	-200	-13.9
DVC	1,675	1,658	-17	-1.0	1,787	1,757	-30	-1.7
Jharkhand	672	672	0	0.0	672	672	0	0.0
Orissa	2,647	2,601	-46	-1.7	2,652	2,601	-51	-1.9
West Bengal	4,783	4,783	0	0.0	4,887	4,854	-33	-0.7
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,728	10,478	-250	-2.3	10,828	10,562	-266	-2.5
Arunachal Pradesh	81	54	-27	-33.3	81	55	-26	-32.1
Assam	829	687	-142	-17.1	829	707	-122	-14.7
Manipur	92	81	-11	-12.0	96	81	-15	-15.6
Meghalaya	387	248	-139	-35.9	404	248	-156	-38.6
Mizoram	50	46	-4	-8.0	77	48	-29	-37.7
Nagaland	74	73	-1	-1.4	75	73	-2	-2.7
Tripura	147	124	-23	-15.6	147	124	-23	-15.6
N -Eastern Region	1,566	1,206	-360	-23.0	1,589	1,206	-383	-24.1
All India	99,377	88,392	-10,985	-11.1	102,428	88,624	-13,804	-13.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. POWER SUPPLY TO AGRICULTURE SECTOR DURING JUNE 2007		
State Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs.	
Delhi	24 hrs.	
Haryana	Three Phase Supply : 6 hrs	
H.P	24 hrs.	
J & K	-	
Punjab	Three Phase Supply: about 13 hrs.	
Rajasthan	Three Phase Supply : 10 hrs	
Uttar Pradesh	About 14 hrs	
Uttarakhand	24 hrs.	
Western Region		
Chattisgarh	Three Phase Supply : About 22 hrs/day	Single Phase Supply : 12 hrs 30 min./day
Gujarat	Three Phase Supply : 09hrs 45 mins.	
Madhya Pradesh	Three Phase Supply: about 12 hrs	
Maharashtra	Three Phase Supply : 12-24 hrs	
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs	Single Phase Supply : 10 hrs
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs	
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs (It is being supplied by distribution company)	
West Bengal	About 23 hrs	

16. POWER CUTS ON INDUSTRIES DURING JUNE 2007		
Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/dayto 1.2 MU/day on HT/LT industries on different days	0 to 200 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU/day on HT/LT industries	85 MW cut from 19.00 hrs to 22.00 hrs. daily on HT/LT industries.
J & K	-	50% load off (non-essential) during 6 to 12 hrs, 14 to 16hrs and 18 to 22 hrs (total cut = 6hrs) in Jammu, 3/7th load off (non-essential) during 5 to 8 hrs, 50% load off from 8 to 18hrs an 2/7th load off from 18 to 22 hrs (Total cut = 6 and 1/2 hrs) in Kashmir.
Punjab	1.8 MU/day on HT/LT industries.	600 MW cut from 19.00 to 22:00 hrs daily on HT/LT industries.
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western Region		
Chattisgarh	HT Industries: 0.335 MU/day LT Industries: Nil	HT Industries: 97.36 MW (Average) from 18.00 to 24.00 hrs per day, Lt Industries: No cut
Gujarat	Nil	Nil
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil ; However, there was load shedding upto 800 MW (117.4 MU for the Month)	
Karnataka	Nil ; However, there was load shedding 220-340 MW during different days during evening peak hrs. (1.416 MU for the Month)	
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil ; However,load sheding is being taken recourse	Nil
	on day today basis depending upon availability of power	
DVC	Power cut on HT Industries 1.66 MU, No cut on LT Industries	
Jharkhand	Nil ; However,load sheding is being taken recourse	Nil
	on day today basis depending upon availability of power	
Orissa	No Statutory Cut	Nil
West Bengal	Power cut on LT Industries 0.83 MU, No cut on HT Industries	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2007-08									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit No.	State	Company/ Organisation	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achmt.	Asper Anticd.Pr	Actual(A)
CENTRAL SECTOR									
1	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	
2	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	
3	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr.07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		20-Sep-07	
4	Kahalgaoon STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.07	
		7*	Bihar	NTPC	TH	500.00		Sep.07	
5	Mejia TPS	6*	WB	DVC	TH	250.00		July'07	
6	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.07	
		8*	Jharkhand	DVC	TH	250.00		Jan'08	
7	RatnagiriCCPPII(GTs+STs)	Block3*	Maharashtra	Ratnagiri Gas&PPL	TH	740.00		Aug.07	
8	Omkareshwar	1	MP	NHDC	HY	65.00		May'07	
		2	MP	NHDC	HY	65.00		May'07	
		3	MP	NHDC	HY	65.00		July'07	
		4	MP	NHDC	HY	65.00		July'07	
		5	MP	NHDC	HY	65.00		Aug.07	
		6	MP	NHDC	HY	65.00		Aug.07	
		7	MP	NHDC	HY	65.00		Sept., 07	
		8	MP	NHDC	HY	65.00		Sept., 07	
9	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan'08	
		2	Sikkim	NHPC	HY	170.00		Feb., 08	
		3	Sikkim	NHPC	HY	170.00		Feb., 08	
10	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb'08	
11	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July'07	
		6	Rajasthan	NPC	Nucl.	220.00		Feb'07	
Total Central sector						6560.00	720.00		
STATE SECTOR									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00		July'07	
		4*	Punjab	PSEB	TH	250.00		Sept'07	
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00	110.00	May'07	16/6/07(A)
		ST*	Rajasthan	RRVUNL	TH	110.00		Oct., 07	
3	Valuthur CCPP Extn.	GT*	T.Nadu	TNEB	TH	60.00		Nov'07	
		ST*	T.Nadu	TNEB	TH	32.20		Feb'08	
4	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00		Oct., 07	
		2	Haryana	HPGCL	TH	300.00		Jan'08	
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00		July'07	
6	Dhuvaran CCPP Extn	ST*	Gujarat	GSECL	TH	40.00		June'07	
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		9th Sep., 07	
8	Paras TPS Extn.	1*	Maharashtra	MSPGCL	TH	250.00	250	25th May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur)-TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00	500	May'07	18/6/07(A)
10	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00		July'07	
11	Bellary TPP	1*	Karnataka	KPCL	TH	500.00		May'07	
12	Santadih	5*	WB	WBPDCCL	TH	250.00		Aug.'07	
13	Sagardighi TPP	1*	WB	WBPDCCL	TH	300.00		June'07	
		2*	WB	WBPDCCL	TH	300.00		Aug.'07	
14	Dugapur TPS Extn.	7*	WB	WBPDCCL	TH	300.00		May'07	
15	Bakreshwar TPS-II	4*	WB	WBPDCCL	TH	210.00		Aug.'07	
		5	WB	WBPDCCL	TH	210.00		Oct.'07	

GENERATION CAPACITY ADDITION DURING 2007-08 (PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievemen	As Per the Org. Prog.	Actual(A)
16	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		15th Sep'07	
17	Baglihar	1	J&K	JKPDC	HY	150.00		Jan'08	
		2	J&K	JKPDC	HY	150.00		Feb'08	
		3	J&K	JKPDC	HY	150.00		Mar'08	
18	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	
		2	Maharashtra	WRD	HY	125.00		Aug., 07	
19	Purulia PSS	4	WB	WBSEB	HY	225.00		May'07	
		3	WB	WBSEB	HY	225.00		July'07	
		2	WB	WBSEB	HY	225.00		Sep'07	
		1	WB	WBSEB	HY	225.00		Nov'07	
20	Maneri Bhali-II	1	Uttarakhand	UJVNL	HY	76.00		Oct'07	
		2	Uttarakhand	UJVNL	HY	76.00		Nov'07	
		3	Uttarakhand	UJVNL	HY	76.00		Dec'07	
		4	Uttarakhand	UJVNL	HY	76.00		Jan'08	
21	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July'07	
		2	AP	APGENCO	HY	39.00		Oct'07	
		3	AP	APGENCO	HY	39.00		Jan'08	
22	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May'07	
		8	Orissa	OHPC	HY	75.00		July'07	
Total State Sector						7188.20	860.00		
PRIVATE SECTOR									
1	OP Jindal(Raigarh) TPP Ph. I&II	1*	Chhatisgarh	Jindal Power	TH	250.00		July'07	
		2	Chhatisgarh	Jindal Power	TH	250.00		Oct'07	
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec'07	
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar'08	
2	Sugen CCPP	Blk-I*	Gujarat	Torrent P.Co.	TH	376.00		July'07	
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct'07	
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan'08	
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug'07	
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec'07	
Total Private Sector						3037.00	0.00		
Grand Total(Central Sector+StateSector+Private Sector)						16785.20	1580.00		

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

			RAPP Rajasthan/ NPC U-5, 220MW (Cen.Sec.)								
			Sugen CCPP Block-1 Gujarat/TPGCL 376 MW (Pvt.Sec.)								
			OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-1, 250 MW (Pvt.Sec.)								
	Durgapur TPS Extn. WB/ Durgapur Projects U-7, 300MW (State Sec.)		Rayalseema TPS-II AP/ APGENCO U-4, 210MW (State Sec.)	Bakreshwar TPS-III WB/ WBPDC U-4, 210MW (State Sec.)		Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL ST-110MW (State Sec.)					
	Paras TPS Extn. Maharashtra/ MRPGL U-1, 250MW (State Sec.) 31.5.07		Korba (E) TPP, Stg V Chattisgarh/ CSEB, U-2, 250MW (State Sec.)	Sagardighi TPP WB/WBPDC U-2, 300MW (State Sec.)	Amarkantak TPS Extn. MP/MPPGCL U-5, 210MW (State Sec.)	Sugen CCPP Block-2 Gujarat/TPGCL 376 MW (Pvt.Sec.)					
	Sanjay Gandhi TPP Extn. Stg III, MPPGCL U-5, 500MW (State Sec.) 18.6.07		GHT (Lehr. Moh.) TPS-II Punjab/ PSEB U-3, 250MW (State Sec.)	Ratnagiri GPP Block-3 Maharashtra/ RGPP 740MW (Cen.Sec.)	Kutch Lig. Extn. Gujarat (GSECL) U-4, 75 MW (State Sec.)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-2, 250 MW (Pvt.Sec.)					
	Bellary TPP Karnataka/ KPCL U-1, 500MW (State Sec.)		Mejia TPS WB/ DVC U-6, 250MW (Cen. Sec.)	Gautami CCPP GT-1, GT-2 ST AP/GPL 145,145 & 174MW (Pvt.Sec.)	GHT(Lehra Moh.) TPS-II Punjab/ PSEB U-4, 250MW (State Sec.)	Yamuna Nagar TPP, Haryana/ HPGCL U-1, 300MW (State Sec.)					
	Dholpur CCPP (Ph-I) Rajasthan/ RRVUNL GT-2, 110MW (State Sec.) 16.6.07		Balimela Ext.II Orissa/ OHPC U-8, 75MW (State Sec.)	Santalidh TPP WB/ WBPCL U-5, 250MW (State Sec.)	Kahalgaon STPS (Ph.I&II) NTPC/ Bihar U-7, 500MW (Cen.Sec.)	Bakreshwar TPS-II WB/WBPDC U-5, 210MW (State Sec.)					
	Balimela Ext.II Orissa/ OHPC U-7, 75MW (State Sec.)		Purulia PSS WB/ WBSEB U-3, 225MW (State Sec.)	Kahalgaon STPS-II (Ph.I&II) NTPC/ Bihar U-6, 500MW (Cen.Sec.)	Sipat STPS-II NTPC/ Chattisgarh U-5, 500MW (Cen.Sec.)	Chandrapura Extn. TPS, Jharkhand/ DVC U-7, 250MW (Cen.Sec.)					
	Purulia PS WB/ WBSEB U-4, 225MW (State Sec.)	Sagardighi TPP WB/WBPDC U-1, 300MW (State Sec.)	Priyadarshini Jurala AP/ APGENCO U-1, 39MW (State Sec.)	Ghatghar PSS Maha/ WRD U-2, 125MW (State Sec.)	Purulia PS WB/ WBSEB U-2, 225MW (State Sec.)	Bhilai TPP NTPC/SAIL-JV U-1, 250MW (Cen.Sec.)	Valuthur CCPP Extn. GT TNEB 60MW (State Sec.)	Konaseema CCPP AP/ KEPS GT-1(140MW),GT-2(140MW) ST(165MW) (Pvt.Sec.)	Maneri Bhali-II Utrakkhand/ UJVHL U-4, 76MW (State Sec.)	Baglihar J&K/ JKPC U-1, 150MW (State Sec.)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-4, 250 MW (Pvt.Sec.)
Kaiga APP Karnataka NTPC U-3, 220MW (Cen.Sec.) 11.4.07	Omkareshwar MP/NHDC U-2, 65MW (Cen.Sec.)	Dhuvran CCPP Extn. ST Gujarat/ GSECL 40MW (State Sec.)	Omkareshwar MP/NHDC U-4, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-6, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-7, 65MW (Cen.Sec.)	Priyadarshini Jurala AP/ APGENCO U-2, 39MW (State Sec.)	Purulia PSS WB/WBSEB U-1, 225 MW(SS)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-3, 250 MW (Pvt.Sec.)	Baglihar J&K/ JKPC U-1, 150MW (State Sec.)	Teesta-V Sikkim/ NHPC U-3, 170MW (Cen. Sec.)	Sipat STPS-I NTPC/Chha. Unit-1, 660 MW (CS)
Sipat STPS-II NTPC/ Chattisgarh U-4, 500MW (Cen.Sec.) 27.5.07	Omkareshwar MP/NHDC U-1, 65MW (Cen.Sec.)	Ghatghar PSS Maha/ WRD U-1, 125MW (State Sec.)	Omkareshwar MP/NHDC U-3, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-5, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-7, 65MW (Cen.Sec.)	Maneri Bhali-II Utrakkhand/ UJVHL U-1, 76MW (State Sec.)	Maneri Bhali-II Utrakkhand/ UJVHL U-2, 76MW (State Sec.)	Maneri Bhali-II Utrakkhand/ UJVHL U-3, 76MW (State Sec.)	Teesta-V Sikkim/ NHPC U-1, 170MW (Cen. Sec.)	Teesta-V Sikkim/ NHPC U-2, 170MW (Cen. Sec.)	Baglihar J&K/ JKPC U-3, 150MW (State Sec.)
April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	3	860.00	0	0.0	4	1360.00
WIND	1	0.00	0	0.00	0	0.0	0	0.00
HYDRO	0	0.00	0	0.00	0	0.0	0	0.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	2	720.00	3	860.00	0	0.0	5	1580.00

 Thermal Units
  Hydro Units
  Wind Energy
  Nuclear Units
  Unit Commissioned

Out of 1444 MW, two GT + one ST (740 MW) commissioned.

14. STATUS OF SCHEMES CLEARED**SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY DURING JUNE 07**

SL. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
	NIL					

13 RURAL ELECTRIFICATION (as on 31.05.07)

1. Total No. of Villages	593732
2. No. of villages Electrified	481146
3. % of Villages Electrified	81.0 %
4. Potential of Energisation of Pumps	19594000
5. No. of Pumpsets Energised	15121951
6. % of Pumpsets Energised	77.20%

12. GROWTH OF TRANSMISSION SECTOR SINCE 6th FIVE YEAR PLAN

A. TRANSMISSION LINES

(All fig. in ckm)

At the end of	400 kV Transmission Lines			220 kV Transmission Lines		
	Central	State	Total	Central	State	Total
6 th Plan	1831	4198	6029	1641	44364	46005
7 th Plan	13068	6756	19824	4560	55071	59631
8 th Plan	23001	13141	36142	6564	73036	79600
9 th Plan	29345	20033	49378	8687	88306	96993
10 th Plan	50992	24730	75722	9444	105185	114629
Up to June'07	53549	25125	78674	9475	106315	115790

6 th Plan	715	8615	9330	500	36791	37291
7 th Plan	6760	14820	21580	1881	51861	53742
8 th Plan	17340	23525	40865	2566	81611	84177
9 th Plan	23575	36805	60380	2866	113497	116363
10 th Plan	40455	52487	92942	4276	152221	156497
Up to June 07	42030	52487	94517	4276	152546	156822

GROWTH OF TRANSMISSION SECTOR AS ON -- JUNE'07

Transmission (Ckm)

		Central Sector		State Sector	Total
765 kV		1920		409	2329
400 kV		53549		25125	78674
220 kV		9475		106315	115790
+/- 500 kV HVDC :					
Lines (ckm)		4368		1504	5872
Converter Terminal (MW)		7000		3000	10000
Sub Stations: (MVA)					
400kV		42030		52487	94517
220 kV		4276		152546	156822
HVDC Back to Back		3000		0	3000

11. TRANSMISSION WORKS COMMISSIONED DURING JUNE'07

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line			Type	Executing Agency	Line Length (ckm)
Central Sector						
765kV	Nil					
400 kV	Vindhyachal-Korba			D/C	PGCIL	291
220 kV	Nil					
State Sector						
765kV	Nil					
400 kV	Nil					
220 kV	Khinvsar-Bhopalgarh			S/C	Rajasthan	36

B. SUB-STATIONS

VOLTAGE LEVEL (kV)	NAME OF SUB-STATIONS	TYPE	EXECUTING Agency	Cap. Added (MVA)
Central Sector				
765 kv	Nil			
400kV	Wagoora (3rd)(3x105)	400/220	PGCIL	315
	Muzaffarpur (ICT-II)	400/220	PGCIL	315
	Moga (Aug)	400/220	PGCIL	315
220 kV	Nil			
State Sector				
400kV	Nil			
220kV	Nasik-Kalwa-III & IV	D/C	Maharashtra	2
	Birsinghpur-Jabalpur	D/C	MP	274
	LILO of Birsinghpur(T)-Birsinghpur(H)2nd Ckt at Birsinghpur S/S	D/C	MP	12
	LILO of Kanhan-Umred S/C on D/C at Umred	D/C	Maharashtra	50

A. TRANSMISSION LINES

ENERGY SAVED IS ENERGY PRODUCED

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig. in ckt kms.)

VOLTAGE	PROGRAMME	JUNE'07		APRIL-JUNE'07	
LEVEL/SECTOR	2007-08	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	160	0	57	0	145
State Sector	0	0	0	0	0
Total	160	0	57	0	145
400 kV					
Central Sector	4894	286	763	1424	2557
State Sector	2013	172	127	523	395
Total	6907	458	890	1947	2952
220 kV					
Central Sector	224	10	9	45	31
State Sector	5224	314	345	917	1130
Total	5448	324	354	962	1161

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig.in MVA)

VOLTAGE	PROGRAMME	JUNE 07'		APRIL- JUNE 07'	
LEVEL/SECTOR	2007-08	PROG.	ACHIEVEMENT	PROG.	ACHIEVEMENT
765 kV					
Central Sector	2169	0	0	669	0
State Sector	0	0	0	0	0
Total	2169	0	0	669	0
400 Kv					
Central Sector	8940	1130	945	3020	1575
State Sector	3695	630	0	630	0
Total	12635	1760	945	3650	1575
220 kV					
Central Sector	400	0	0	0	0
State Sector	10620	1400	0	1800	325
Total	11020	1400	0	1800	325

9. COAL SUPPLY

List of Thermal Power Stations having critical coal stock of less than 7 days as on **30-06-07**

1	<u>NORTHERN</u> Parichha	Unloading constraint due to delay in completion of coal handling plant by BHEL.
2	Suratgarh	Due to supply of uncrushed coal and big boulders unloading was affected and resulted in poor materialization.
3	Singrauli STPS	Stock has depleted due to higher generation during the month of June'07
4	<u>WESTERN</u> Torrent (AEC)	Stock has depleted due to less receipt of coal during the month of June'07 i.e. 83% of the linkage and higher generation.
5	Paras	Coal supply was regulated by MHAGENCO due to delay in ommissioning of Paras Ext. (250 MW).
6	Vindhyachal	Stock has depleted due to higher generation
7	Chandrapur	Stock has depleted due to less reciept of coal during the month of June 07 i.e. 71% of the linkage and higher generation
8	<u>SOUTHER</u> Ramagundam STPS	Stock has depleted due to higher generation during the month of June o7.
9	<u>EASTERN</u> Talchar STPS	Stock has depleted due to less receipt of coal during the month of June 2007 i.e. 90% of the linkage and higher generation
10	Kolaghat	Stock has depleted due to less receipt of coal during the month of June 2007 i.e. 92 % of the linkage and unloading constraint.
11	Santaldih	Stock has depleted due to less receipt of coal during the month of June 2007 i.e. 75 % of the linkage.

Note: Number of Power Stations having critical coal stock at the end of previous month =11

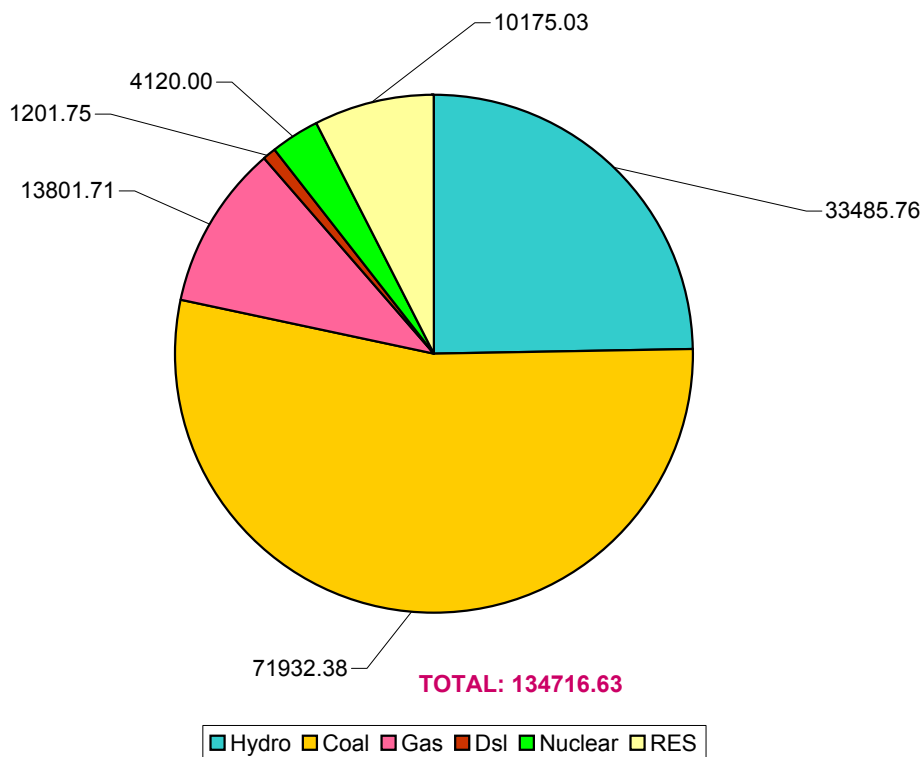
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of 6 th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of 7 th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of 8 th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of 9 th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
End of 10 th Plan (31.03.2007)	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21
Jun-07	33485.76	71932.38	13801.71	1201.75	86935.84	4120.00	10175.03	134716.63

Capative Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATING INSTALLED CAPACITY (MW)
AS ON 30.06.2007



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

As on 30.06.07

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	10.50	0.00	50.55
ANDHRA PRADESH	3132.50	272.30	0.00	3404.80	3491.18	192.06	0.00	7088.04
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	45.24	0.00	61.12
ASSAM	330.00	244.50	20.69	595.19	100.00	2.11	0.00	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	75.30	0.00	628.80
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1530.00	0.00	0.00	1530.00	120.00	18.05	0.00	1668.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
GUJARAT	4369.00	478.72	17.28	4865.00	772.00	24.30	0.00	5661.30
HARYANA	1602.50	0.00	3.92	1606.42	884.24	62.70	0.00	2553.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	393.60	141.62	0.00	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	330.00	111.83	0.00	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
KARNATAKA	1470.00	0.00	127.92	1597.92	3236.50	430.40	0.00	5264.82
KERALA	0.00	0.00	234.60	234.60	1769.10	78.02	0.00	2081.72
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2657.50	0.00	0.00	2657.50	1690.17	52.76	0.00	4400.43
MAHARASHTRA	6546.00	912.00	0.00	7458.00	2635.83	214.73	0.00	10308.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	5.45	0.00	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	156.00	31.03	0.00	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	17.47	0.00	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	28.67	0.00	30.67
ORISSA	420.00	0.00	0.00	420.00	1917.93	7.30	0.00	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	2315.62	123.90	0.00	4569.52
RAJASTHAN	2545.00	333.80	0.00	2878.80	987.84	30.25	0.00	3896.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	41.61	0.00	46.61
TAMIL NADU	2970.00	431.00	0.00	3401.00	2093.95	118.20	0.00	5613.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	16.01	0.00	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	527.40	25.10	0.00	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	944.25	75.67	0.00	1019.92
WEST BENGAL	3215.00	100.00	12.06	3327.06	122.00	99.50	0.00	3548.56
Total State	39431.00	3719.72	604.61	43755.33	24617.61	2083.88	0.00	70456.82

Contd...

As on 30.06.07

State/UT(Utilities)	MODE WISE BREAKUP						NUCLEAR	TOTAL
	THERMAL				HYDRO	RES		
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DAMODAR V CORP.	2850.00	0.00	0.00	2850.00	144.00	0.00	0.00	2994.00
HP / NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NHPC	0.00	0.00	0.00	0.00	3163.00	0.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	0.00	0.00	4120.00	4120.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
Total Central	28260.00	5898.99	0.00	34158.99	7562.00	0.00	4120.00	45840.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.10	0.00	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	3.75	439.62	0.00	2083.57
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	113.30	0.00	113.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	30.00	0.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	603.35	0.00	2673.55
HARYANA	0.00	0.00	0.00	0.00	0.00	6.00	0.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	386.00	0.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	51.70	1069.28	0.00	1707.48
KERALA	0.00	174.00	21.84	195.84	0.00	0.03	0.00	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	13.50	60.50	0.00	74.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	447.00	1553.30	0.00	3830.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.33	0.00	33.53
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	486.85	0.00	486.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	3571.69	0.00	4736.45
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	126.88	0.00	126.88
UTTRAKHAND	0.00	0.00	0.00	0.00	400.00	0.05	0.00	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.05	0.00	1081.57
Total Pvt. Sector	4241.38	4183.00	597.14	9021.52	1306.15	8091.15	0.00	18418.82
TOTAL	71932.38	13801.71	1201.75	86935.84	33485.76	10175.03	4120.00	134716.63

Captive Generating Capacity (MW) connected to the Grid = 14636.00

ENERGY SAVED IS ENERGY PRODUCED

6. ALL INDIA GENERATING INSTALLED CAPACITY(MW)

Sl. No.	Region	Hydro	Thermal				Nuclear	R.E.S @	Total
			Coal	Gas	Diesel	Total			
1	Northern	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
2	Western	6678.50	23252.50	5820.72	17.48	29090.70	1840.00	2670.34	40279.54
3	Southern	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
4	Eastern	2373.93	14349.88	190.00	17.2	14557.08	0.00	227.81	17158.82
5	N. Eastern	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
6	Island	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
7	All India	33485.76	71932.38	13801.71	1201.75	86935.84	4120.00	10175.03	134716.63

Captive Generating Capacity connected to the grid (MW)=14636

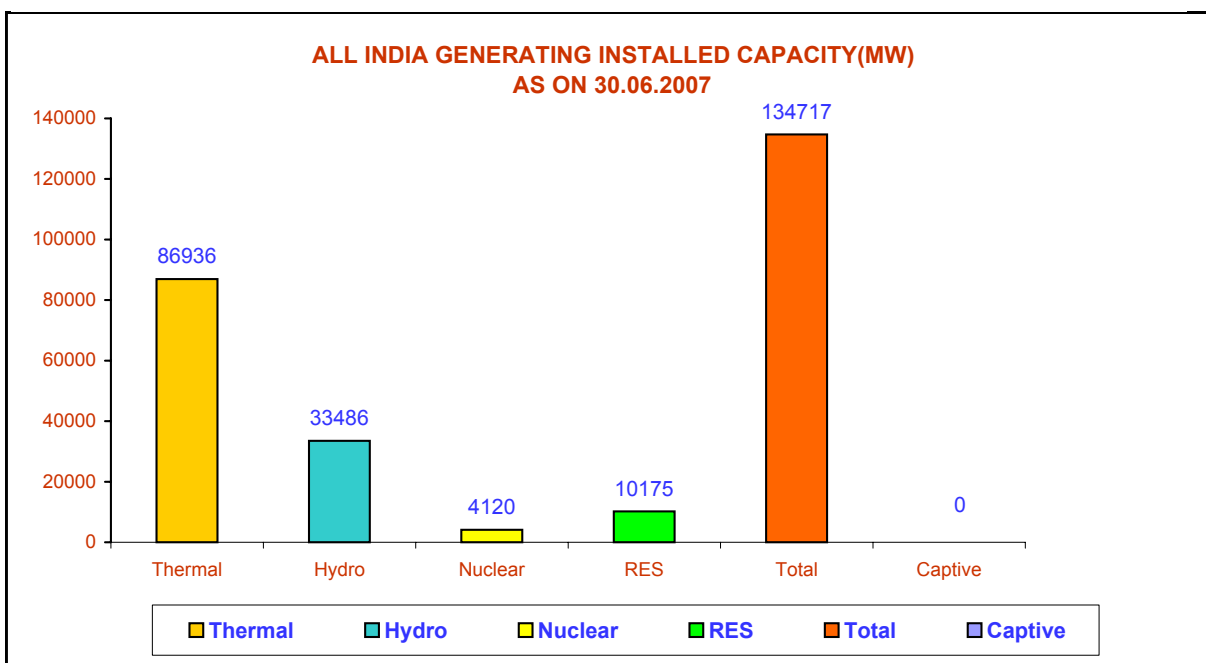
R.E.S.@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas (BG), Biomass Power (BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:- Units commissioned & Decommissioning during June 2007

Dhoulpur CCPP,GT.-2 (110MW) of RRVUNL in Rajasthan commissioned on 16-06-2007

Sanjay Gandhi (Birsinghpur) TPP Extn. St.III ,Unit-5 (500 MW) of MPPGCL in Madhya pradesh commissioned on 18-06-2007.

--Fig. at second place of decimal may not tally due to rounding off by computer

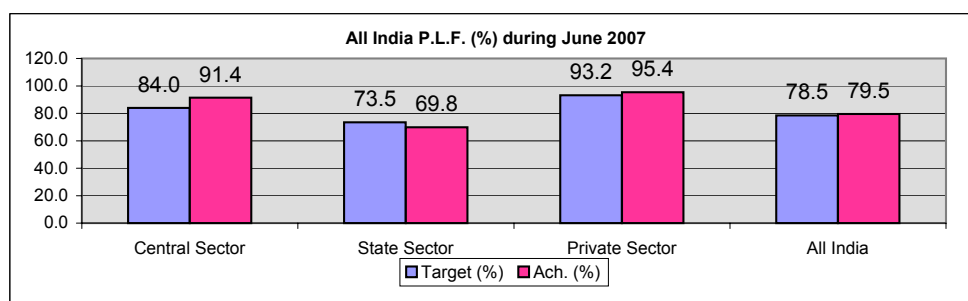


5. ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE P.L.F. (%) TARGETS AND ACHIEVEMENTS

JUNE 07'

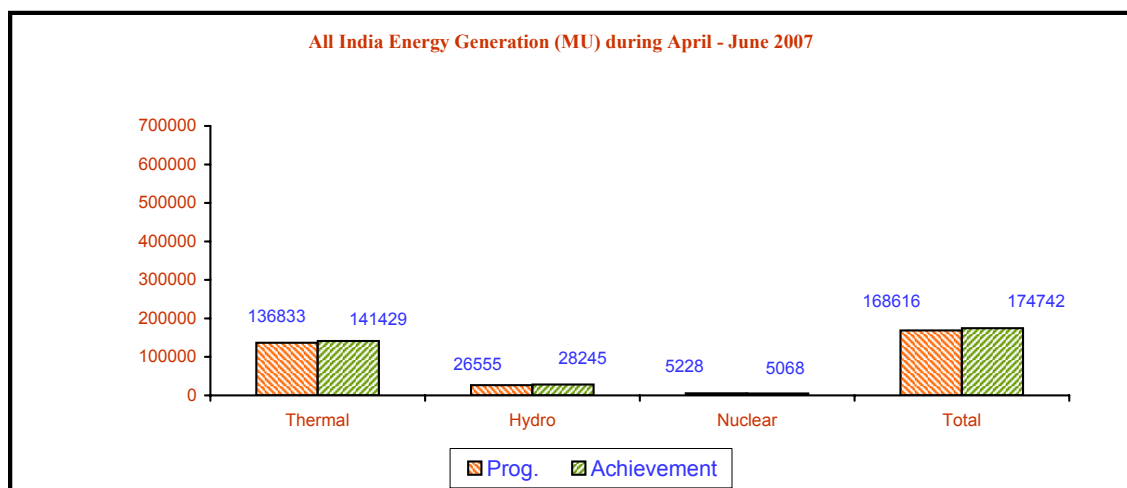
SECTOR	JUNE 07'		April - June 07'	
	Target (%)	Ach. (%)	Target (%)	Ach. (%)
Central Sector	84.0	91.4	83.7	91.1
State Sector	73.5	69.8	74.0	74.1
Private Sector	93.2	95.4	91.0	96.0
All India	78.5	79.5	78.6	81.8



Sector	Sl. No.	Name of Power Station	P.L.F in %		
			Target	Achievement	Shortfall
I. Central	1	UNCHAHAAR	94.3	78.1	16.2
	2	BADARPUR TPS	90.5	86	4.5
	3	NEYVELY ST. I	81.3	80	1.3
	4	SINGRAULI STPS	93.8	93.3	0.5
	5	TANDA	90.6	75.2	15.4
	6	SIMHADRI	95.6	92.7	2.9
I. State	1	IPGPCL	15.7	0	15.7
	2	BSEB	15.7	0.00	15.7
	3	JSEB	17.4	8.0	9.4
	4	DPL	55.6	39.9	15.7
	6	UPRVUNL	61.4	58.4	3
	7	GEB	76	65.4	10.6
	8	TNEB	87.2	84.2	3.0
	9	APGENCO	96.4	86.7	9.7
	10	MAHAGENCO	81.9	75.2	6.7
	11	TVNL	69.4	44.5	24.9
	12	OPGC	94.6	50.1	44.5
III. Private	1	TATA PCL	92.6	91.1	1.5

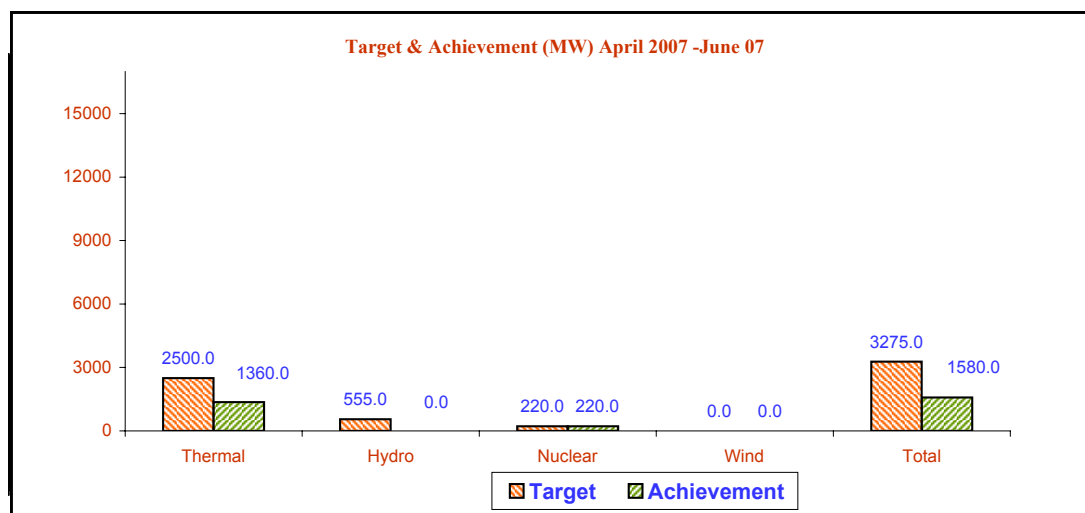
4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Scheme Sector-wise	Programme 2007-08	JUNE 07'			April 07 - June 07		
		Prog.	Achievement	%Ach.	Prog.	Achievement	%Ach.
Thermal							
Central Sector	240686	18971	20047.48	105.7	56900	61319.97	107.8
State Sector	283260	22213	20264.54	91.2	66841	65289.27	97.7
Pvt. Sector	54084	4278	4661.29	109.0	13092	14819.26	113.2
Total	578030	45462	44973.31	98.9	136833	141428.5	103.4
Hydro							
Central Sector	40306	4334	4654.22	107.4	10915	12151.71	111.3
State Sector	65447	4672	4615.15	98.8	14172	14474.80	102.1
Pvt. Sector	5361	654	712.02	108.9	1468	1618.86	110.3
Total	111114	9660	9981.39	103.3	26555	28245.37	106.4
Nuclear							
Central Sector	22713	1746	1624.92	93.1	5228	5068.07	96.9
Total	22713	1746	1624.92	93.1	5228	5068.07	96.9
Bhutan IMP	5643	930	483.2	52.0	2433	1172.95	48.2
All India							
Central Sector	303705	25051	26326.62	105.1	73043	78539.75	107.5
State Sector	348707	26885	24879.69	92.5	81013	79764.07	98.5
Pvt. Sector	59445	4932	5373.31	108.9	14560	16438.12	112.9
Total	717500	57798	57062.82	98.7	171049	175914.89	102.8



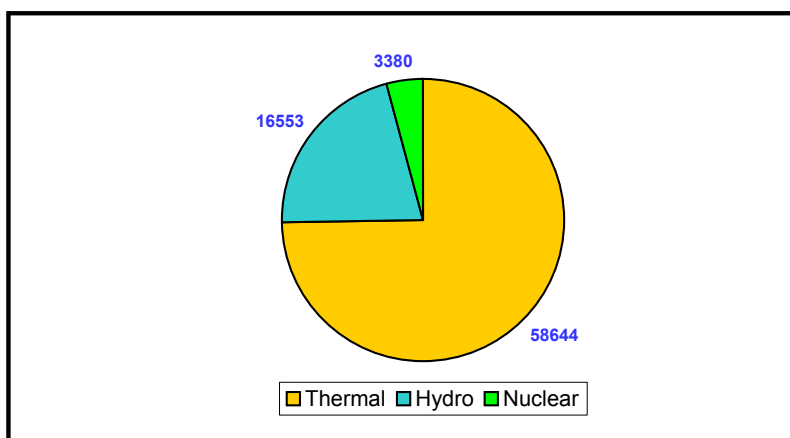
3. CAPACITY ADDITION(MW) FOR APRIL 07 TO JUNE 07

Schemes	Status of Schemes	Target	June 07'		April 2006 - June 07'		Deviation
		2007-08	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	4650.00	0.00	0.00	500.00	500.00	0.00
	State	5017.20	340.00	610.00	2000.00	860.00	-1140.00
	Pvt.	3037.00	0.00	0.00	0.00	0.00	0.00
	Total	12704.20	340.00	610.00	2500.00	1360.00	-1140.00
Hydro	Central	1030	0	0	130	0	-130.00
	State	2171.00	125.00	0.00	425.00	0.00	-425.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3201.00	125.00	0.00	555.00	0.00	-555.00
Nuclear	Central	880.00	0.00	0.00	220.00	220.00	0.00
	Total	880.00	0.00	0.00	220.00	220.00	0.00
Wind	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6560.00	0.00	0.00	850.00	720.00	-130.00
	State	7188.20	465.00	610.00	2425.00	860.00	-1565.00
	Pvt.	3037.00	0.00	0.00	0.00	0.00	0.00
	Total	16785.20	465.00	610.00	3275.00	1580.00	-1695.00



2. CAPACITY ADDITION PROGRAMME 11th PLAN(Tentative**) (MW)

↓ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



		(MW)				
		2007-08	2008-09	2009-10	2010-11	2011-12
Thermal	Prog.	12704.2	5077	10773	14140	15950
	Achievement	1360	0	0	0	0
Hydro	Prog.	3201	1175	3425	2330	6422
	Achievement	0	0	0	0	0
Nuclear	Prog.	880	1000	1000	500	0
	Achievement	220	0	0	0	0
Total	Prog.	16785.2	7252	15198	16970	22372
	Achievement	1580	0	0	0	0

Wind Generation Capacity not included

* In addition 13 projects (2745 MW) have also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalized / approved by Planning Commissioned

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

As on 30.06.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6382.95	10977.50	1121.20	14.99	12113.69	0.00	571.07	19067.71
	Private	790.20	0.00	0.00	0.00	0.00	0.00	649.11	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Sub Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
Western Region	State	5218.00	15102.50	1390.72	17.28	16510.50	0.00	309.89	22038.39
	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	2360.45	6769.15
	Central	1000.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11472.00
	Sub Total	6678.50	23252.50	5820.72	17.48	29090.70	1840.00	2670.34	40279.54
Southern Region	State	10590.73	7572.50	735.80	362.52	8670.82	0.00	818.68	20080.23
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	5080.65	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Sub Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
Eastern Region	State	2169.93	5448.50	100.00	17.06	5565.56	0.00	227.76	7963.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
	Sub Total	2373.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17158.82
N - Eastern Region	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
Islands	State	0.00	0.00	0.00	50.02	0.00	0.00	0.00	60.52
	Private	0.00	0.00	0.00	20.00	0.00	0.00	0.00	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	0.00	70.02	0.00	0.00	0.00	81.38
ALL INDIA	State	24617.61	39431.00	3719.72	604.61	43755.33	0.00	2073.38	70456.82
	Private	1306.15	4241.38	4183.00	597.14	9021.52	0.00	8090.29	18418.82
	Central	7562.00	28260.00	5898.99	0.00	34158.99	4120.00	0.00	45840.99
	Total	33485.76	71932.38	13801.71	1201.75	86935.84	4120.00	10175.03	134716.63

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviations:- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

- Note :**
- (i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. covered under captive capacity has also been deducted from wind power capacity under RES.
 - (ii) The shares of Sipat TPS (NTPC) are proposed shares, still to be approved.
 - (iii) Figures at second place of decimal may not ally due to rounding off by computer.