

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
MAY-2023**

MAY-2023							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	MAY-2023	APRIL-2023 to MAY-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	7580	-	-	0.0	0.0	0	0	-
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	0	-
7	MSPGCL	9540	-	-	0.0	0.7	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	163.4	235.5	0	0	-
10	TANGEDCO	4320	-	-	311.7	646.7	58	58	1013%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	475.1	882.9	58.1	58.1	1419%
Central Sector									
13	NTPC	48110	-	-	765.5	1924.0	1237	2504	-23%
14	NTPC-JV-Indira Gandhi	1500	-	-	24.2	24.2	151	151	-84%
15	NTECL-Vallur	1500	-	-	55.2	128.2	77	77	67%
16	NTPL-Tuticorin	1000	-	-	0.0	0.0	76	152	-100%
17	NSPCL-Bhilai	500	-	-	0.0	0.0	15	15	-100%
18	NTPC JV	4690	-	-	102.8	197.5	0	0	-
19	DVC	6750	-	-	95.4	228.7	145	286	-20%
Total Central Sector (B)		64050	-	-	1043.0	2502.6	1701.2	3185.7	-21%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	7.9	7.9	4	4	105%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	4	4	-100%
23	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.1	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	0.0	0	0	-
30	Vedanta-Balco	600	-	-	14.3	37.6	4	9	336%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	0	0	-
35	Lanco-Pathadi	600	-	-	0.0	0.0	0	0	-
36	GMR-Raikheda	1370	-	-	0.3	0.3	96	96	-100%
37	Jindal India-Tamnar	2400	-	-	55.3	81.7	0	0	-
38	Torrent Power-Sabarmati	362	-	-	19.6	31.7	24	44	-27%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	0.0	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	0.0	95	108	-100%
45	CESC-Dhariwal	600			0.0	0.0	0	0	-
46	Adani-Tirora	3300	-	-	0.0	0.0	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	212.9	427.9	229	425	1%
50	Sembcorp-SGPL	1320			390.4	644.9	534	983	-34%
51	Hinduja-Vizag	1040	-	-	61.7	85.5	0	0	-
52	Jindal India-Derang	1200			0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	0.0	5.3	0	0	-

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56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	762.4	1322.9	989.6	1673.2	-21%
Total Import (Blending) (I = A + B + C)		161952	0	0	2280.5	4708.3	2748.9	4916.9	-4%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	852	187	16.2	24.3	145	189	-87%
Total State Sector (D)		500	852	187	16.2	24.3	144.8	189.0	-87%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	4839	1012	29.5	277.8	484	1396	-80%
2	Adani-Mundra-III	1980	3276	656	738.9	1240.3	221	221	462%
3	Tata Power-Mundra	4000	4616	967	298.5	566.5	529	908	-38%
4	Essar-Salaya	1200	1008	168	75.0	197.1	0	0	-
5	JSW Energy-Ratnagiri	300	504	106	75.0	145.0	0	0	-
6	Tata Power-Trombay	750	1843	358	219.8	530.8	272	519	2%
7	Simhapuri-Simhapuri	600	0	0	96.0	150.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	565	95	50.4	100.4	61	128	-22%
10	JSW Energy-Torangallu-II	600	824	149	62.1	129.2	126	257	-50%
11	Adani-Udupi	1200	786	138	79.9	295.3	247	396	-25%
12	SEPC-Tuticorin	525	1008	216	53.6	120.2	70	70	72%
13	IL&FS-ITPCL	1200	2100	423	266.4	423.4	217	282	50%
14	Coastal Energen-Muthiara	1200	1335	254	315.7	535.7	131	366	47%
Total Private Secor (IPP) (E)		16755	22704	4543.4	2360.8	4711.8	2356.9	4543.8	4%
Total Import (Imported Coal based) (II =D + E)		17255.0	23556.4	4730.2	2376.9	4736.1	2501.7	4732.8	0%
GRAND TOTAL (I + II)		179207	23556.4	4730.2	4657.4	9444.4	5250.7	9649.7	-2%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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