

1. HIGHLIGHTS OF POWER SECTOR**a Installed Generation Capacity (As on 31-07-10)**

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	87093.38	17353.85	1199.75	105646.98	4560.00	37033.40	16429.42	163669.80
%age	53.2	10.6	0.7	64.5	2.8	22.6	10.0	100.0

@ Based on data as on 31.03.2010.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2010-11)

	Hydro	Thermal	Nuclear	Total
Target (MW)	1466.0	18755.2	1220.0	21441.2
Achievement upto July 10 (MW)	170.0	3198.0	0.0	3368.0
%age	11.6	17.1	0.0	15.7

d Electricity Generation Target/achievement (2010-11)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	111352	690856.5	22000	6548	830756.5
Achievment upto July 10 MU	38503.61	218646.97	6932.07	2056.83	266139.48
%age	34.58	31.65	31.51	31.41	32.04

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concur- rence	Concurrence given by CEA	Project reports returned to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	6	25	1	4	1	12

f All India Thermal PLF (%)

2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11 *
72.2	72.7	74.8	73.6	76.8	78.6	77.2	77.48	upto July 10 74.93

provisional*

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)		
	(As per U. N. methodology)		
2002-03		566.69	
2003-04		592.00	
2004-05		612.50	
2005-06		631.50	
2006-07		671.89	
2007-08		717.13	
2008-09		733.54	

h All India Transformation, T&D and AT&C losses :

Year	T&D losses		AT&C Losses*
2002-03	32.54		32.54
2003-04	32.53		34.78
2004-05	31.25		34.33
2005-06	30.42		33.02
2006-07	28.65		30.59
2007-08	27.20		29.24
2008-09	25.47		28.44
* PFC Figs.			

i a) All India Village Electrification (as on 30.06. 2010):

498215 (83.9%)

b) Pumpssets Energised (as on 30.06. 2010):

16666367 (84.8%)

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Cunsumption (Million Tonnes)	
2001-02	240	
2002-03	253	
2003-04	263	
2004-05	278	
2005-06	280	
2006-07	302	
2007-08	330	
2008-09	355	

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2001-02	246	181	58.67
2002-03	238	195	77.48
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	258	221	79.37
2006-07	276	227	71.32

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2010-11(JULY,10)*

Region	Energy(MU)	Deficit %	Peak	Deficit %
	Requirement		Demand(MW)	
Northern	23,555	-7.6	35,636	-10.2
Western	18,934	-12.5	32,962	-18.0
Southern	18,327	-6.3	29,164	-9.4
Eastern	8,340	-5.3	13,878	-8.3
North Eastern	920	-8.8	1,748	-16.0
All India	70,076	-8.3	113,388	-12.1

* Provisional

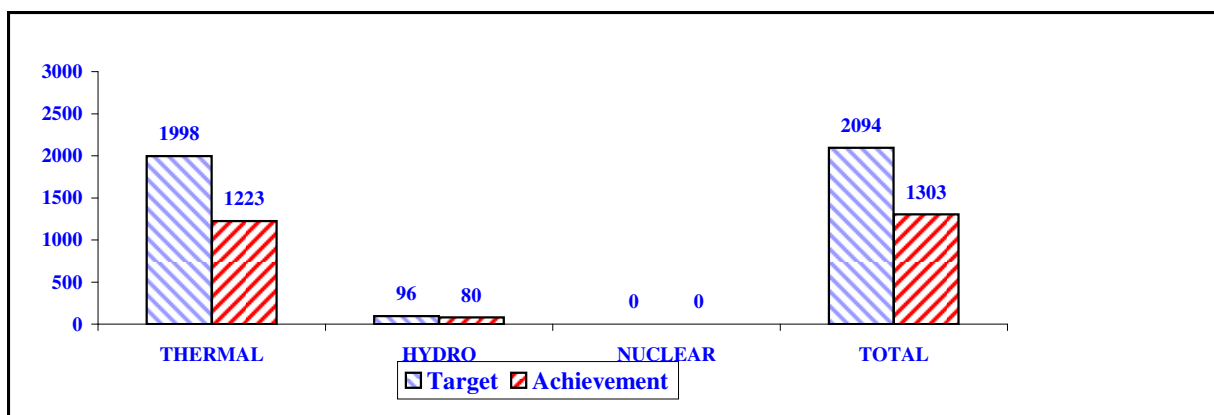
1.1 CAPACITY ADDITION & GENERATION DURING JULY.10

Description	JULY.10		JULY.09	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1997.50	1223.00	1140.00	750.00
HYDRO	96.00	80.00	50.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	2093.50	1303.00	1190.00	750.00
GENERATION (MU)				
THERMAL	54283.19	52168.32	50755.30	49932.57
NUCLEAR	1759.00	1680.35	1265.00	1439.57
HYDRO	11900.64	10780.54	12186.00	10965.69
BHUTAN IMPORT	1118.40	1003.47	963.00	884.10
TOTAL	69061.23	65632.68	65169.30	63221.93

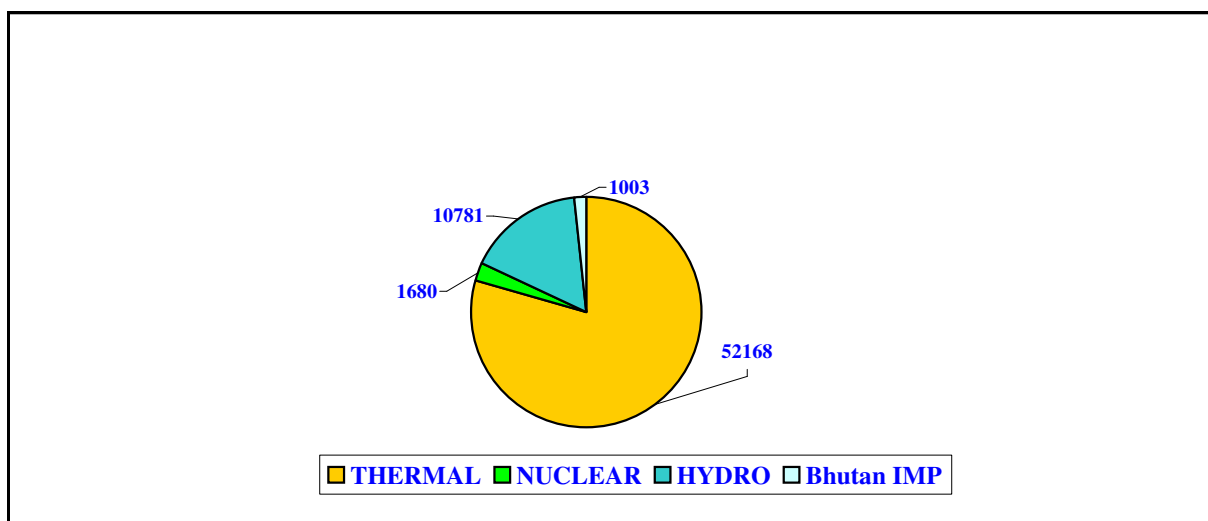
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in July,10 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING JULY.10



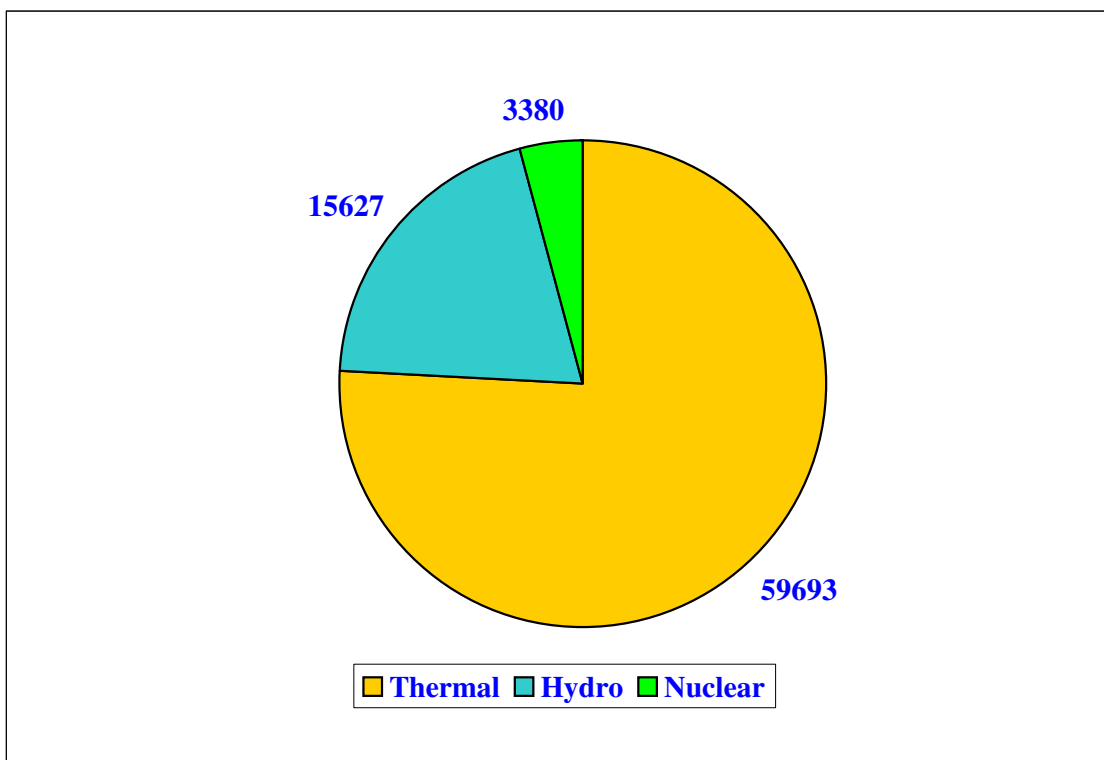
ACHIEVEMENT IN GENERATION (MU) DURING JULY.10



ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 11TH PLAN

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700



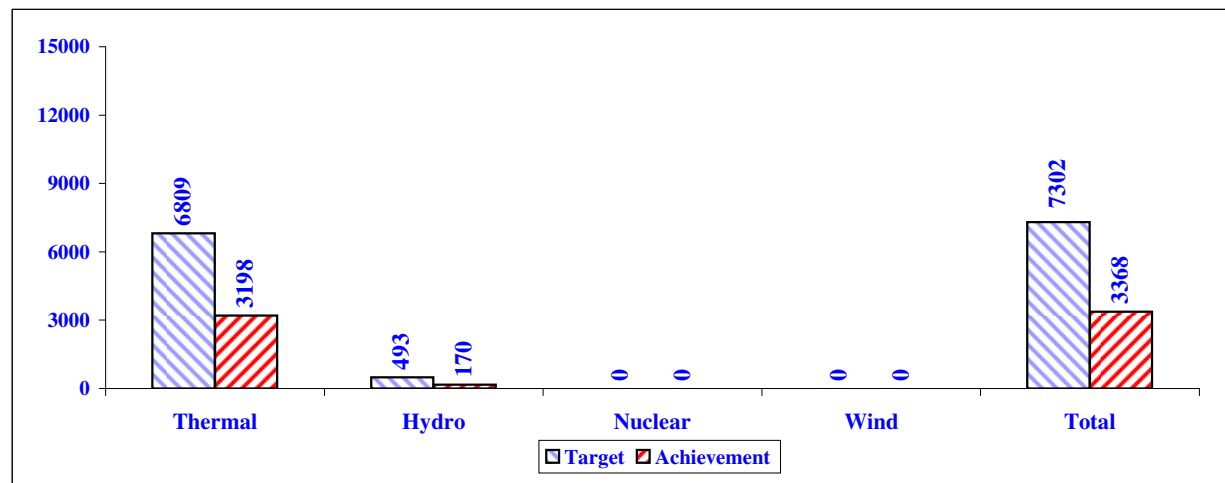
3. CAPACITY ADDITION FOR JULY.10 AND APRIL'10-JULY.10

(MW)

Schemes	Status of Schemes	Target	JULY.10		APRIL'10- JULY.10		Deviation
		2010-11	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	6015.00	990.00	490.00	1115.00	615.00	-500.00
	State	6549.20	500.00	0.00	2387.20	1250.00	-1137.20
	Pvt.	6191.00	507.50	733.00	3307.00	1333.00	-1974.00
	Total	18755.20	1997.50	1223.00	6809.20	3198.00	-3611.20
Hydro	Central	649.00	0.00	80.00	120.00	120.00	0.00
	State	356.00	0.00	0.00	181.00	50.00	-131.00
	Pvt.	461.00	96.00	0.00	192.00	0.00	-192.00
	Total	1466.00	96.00	80.00	493.00	170.00	-323.00
Nuclear	Central	1220.00	0.00	0.00	0.00	0.00	0.00
	Total	1220.00	0.00	0.00	0.00	0.00	0.00
RES @	State				0.00	0.00	0.00
	Pvt.				0.00	0.00	0.00
	Total				0.00	0.00	0.00
					0.00	0.00	0.00
All India	Central	7884.00	990.00	570.00	1235.00	735.00	-500.00
	State	6905.20	500.00	0.00	2568.20	1300.00	-1268.20
	Pvt.	6652.00	603.50	733.00	3499.00	1333.00	-2166.00
	Total	21441.20	2093.50	1303.00	7302.20	3368.00	-3934.20

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET & ACHIEVEMENT (MW) APRIL 10-JULY.10



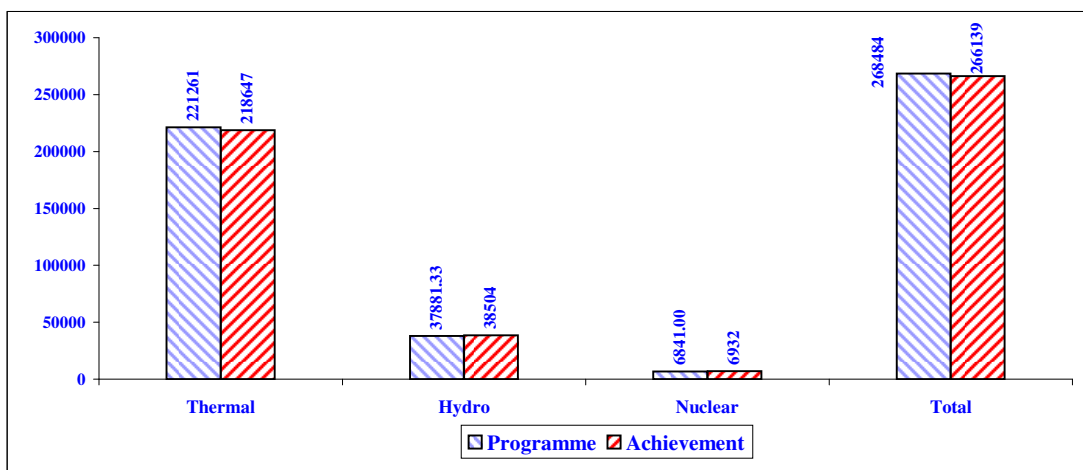
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2010-11)	JULY.10			APRIL'10- JULY.10		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	269999.11	21964.14	22387.55	101.93	87925.64	91742.59	104.34
State Sector	317092.64	24118.79	21072.17	87.37	101924.56	90936.01	89.22
Pvt. IPP Sector	76520.57	5820.26	6358.12	109.24	21770.33	26184.58	120.28
Pvt. UTL Sector	27244.18	2380.00	2350.48	98.76	9640.37	9783.79	101.49
Total	690856.50	54283.19	52168.32	96.10	221260.90	218646.97	98.82
Hydro							
Central Sector	41642.00	5187.16	5155.47	99.39	16460.31	17122.57	104.02
State Sector	63990.00	5905.77	4931.85	83.51	19136.24	19193.88	100.30
Pvt. IPP Sector	4092.00	644.71	598.17	92.78	1773.78	1707.76	96.28
Pvt. UTL Sector	1628.00	163.00	95.05	58.31	511.00	479.40	93.82
Total	111352.00	11900.64	10780.54	90.59	37881.33	38503.61	101.64
Nuclear							
Central Sector	22000.00	1759.00	1680.35	95.53	6841.00	6932.07	101.33
Total	22000.00	1759.00	1680.35	95.53	6841.00	6932.07	101.33
Bhutan Import	6548.00	1118.40	1003.47	89.72	2500.70	2056.83	82.25
All India							
Central Sector	333641.11	28910.30	29223.37	101.08	111226.95	115797.23	104.11
State Sector	381082.64	30024.56	26004.02	86.61	121060.80	110129.89	90.97
Pvt. Sector	109484.75	9007.97	9401.82	104.37	33695.48	38155.53	113.24
Total	830756.50	69061.23	65632.68	95.04	268483.93	266139.48	99.13

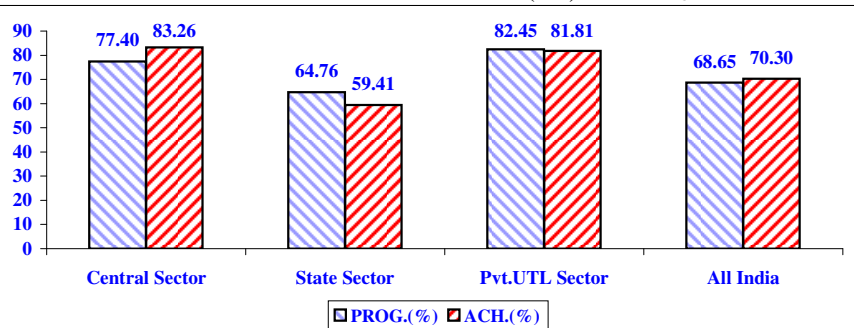
* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'10-JULY.10



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Jul-10		Apr, 10 - July,10	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	77.40	83.26	80.31	85.40
State Sector	64.76	59.41	70.87	65.38
Pvt.UTL Sector	82.45	81.81	84.58	85.87
All India	68.65	70.30	73.37	74.93
* Provisional based on actual-cum-Assesment				

ALL INDIA PLANT LOAD FACTOR (%) DURING JULY.10



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING JULY.10

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	BADARPUR TPS	87.32	65.34	21.98
	KAHALGAON TPS	85.88	55.69	30.19
	TALCHER STPS	85.48	75.85	9.63
	NEYVELI(EXT) TPS	90.89	81.75	9.14
	NEYVELI TPS-I	73.92	71.03	2.89
	MUZAFFARPUR TPS	25.66	20.69	4.97
	BOKARO'B' TPS	69.76	65.99	3.77
	DURGAPUR TPS	62.07	59.21	2.86
	CHANDRAPURA(DVC)	38.34	35.87	2.47
II. STATE	IPGPCL	79.65	77.62	2.03
	PSEB	85.21	82.69	2.52
	UPRVUNL	54.83	52.07	2.76
	MAHAGENCO	62.63	48.01	14.62
	GSECL	60.40	59.77	0.63
	MPPGCL	60.73	46.08	14.65
	KPCL	68.94	52.76	16.18
	TNEB	88.29	70.87	17.42
	BSEB	13.01	8.64	4.37
	DPL	71.88	17.38	54.50
	JSEB	28.63	7.29	21.34
	WBPDC	61.71	60.11	1.60

**ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF
6. POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL
SECTOR UTILITIES**

(As on 31-07-10)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	22440.00	3563.26	12.99	26016.25	1620.00	13430.75	2690.62	43757.62
2	Western	28525.50	8143.81	17.48	36686.79	1840.00	7447.50	4849.93	50824.22
3	Southern	19172.50	4690.78	939.32	24802.60	1100.00	11157.03	8329.67	45389.30
4	Eastern	16895.38	190.00	17.20	17102.58	0.00	3882.12	334.91	21319.61
5	N. Eastern	60.00	766.00	142.74	968.74	0.00	1116.00	218.19	2302.93
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	87093.38	17353.85	1199.75	105646.98	4560.00	37033.40	16429.42	163669.80

Captive Genrating capacity connected to the Grid (MW) = 19509

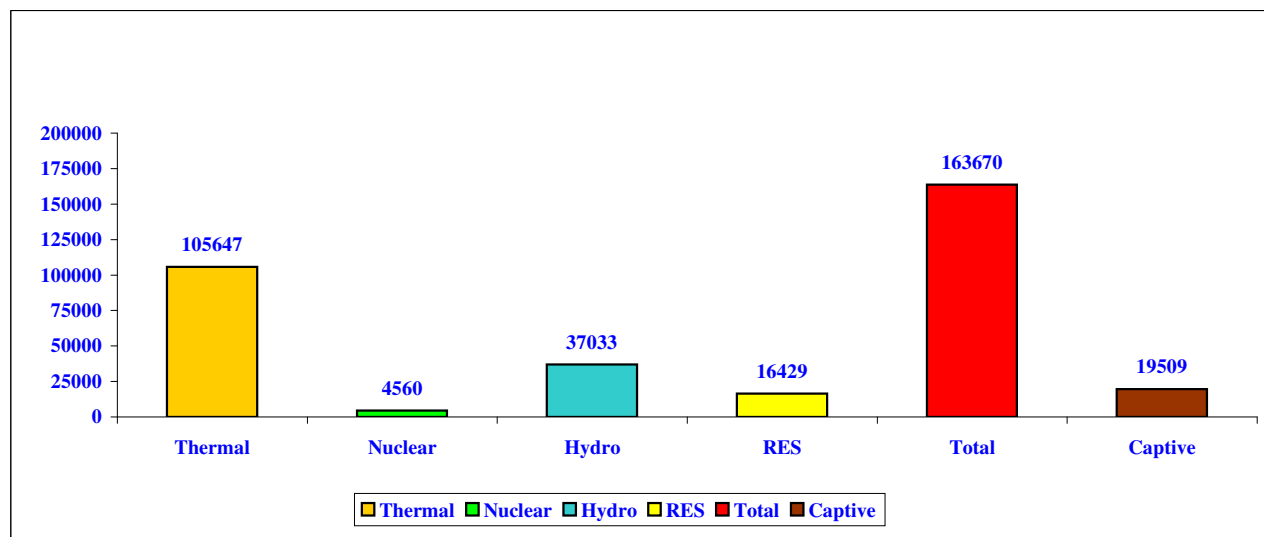
RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

The installed capacity figures as on 31.03.10 in respect of RES is based on statement dated 28-05-10 received on 28-05-10 from Ministry of Renewable Energy(MNRE) where cumulative Grid interactive power installed capacity has been indicated as 16817.04 MW Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES.Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES. Out of this installed capacity due to wind - (374.636 MW) and small hydro (110.79 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES.
(16817.04-485.43+67.8+30=16429.42)

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING JULY.10

- 1)Sewa – II H.E. Project, U-III (40 MW) of NHPC Ltd. has been Commissioned successfully (i.e. full load) on 01-07-2010
- 2)Sewa – II H.E. Project, U-II (40 MW) of NHPC Ltd. has been Commissioned successfully (i.e. full load) on 23-07-2010
- 3)Lanco Kondapalli ST-II CCPP(133 MW) of Lanco Kondapalli Power Pvt Ltd has been commissioned successfully (i.e achieving full load) on 19-07-2010
- 4)Udupi TPP , U-1 (600 MW) of UPCL has been commissioned successfully on 23-07-2010
- 5)NCP Project St-II , U-6 (490 MW) of NTPC has been commissioned successfully on 30-07-2010

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-07-10)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-07-10)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	4382.50	0.00	0.00	4382.50	0.00	3617.53	188.43	8188.46
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	73.42	89.30
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	530.00	0.00	0.00	530.00	0.00	0.00	54.60	584.60
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	135.00	600.40	0.00	735.40	0.00	0.00	0.00	735.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4440.00	892.72	17.28	5350.00	0.00	772.00	29.90	6151.90
HARYANA	2615.00	0.00	3.92	2618.92	0.00	884.51	70.10	3573.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	330.32	724.05
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2220.00	0.00	127.92	2347.92	0.00	3599.80	582.55	6530.27
KERALA	0.00	0.00	234.60	234.60	0.00	1831.50	142.83	2208.93
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	11.76	4522.92
MAHARASHTRA	7295.00	912.00	0.00	8207.00	0.00	2884.84	250.73	11342.57
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	0.00	0.00	2630.00	0.00	2230.23	222.55	5082.78
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2108.20	85.55	5686.95
TRIPURA	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
UTTAR PRADESH	4072.00	0.00	0.00	4072.00	0.00	524.10	25.10	4621.20
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	132.92	1385.07
WEST BENGAL	4780.00	100.00	12.06	4892.06	0.00	977.00	144.50	6013.56
Total State	46222.00	4046.12	602.61	50870.73	0.00	27115.00	2789.39	80775.12

Contd...

(As on 31-07-10)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	3560.00	90.00	0.00	3650.00	0.00	143.20	0.00	3793.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2615.00	0.00	0.00	2615.00	0.00	0.00	0.00	2615.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	25605.00	4017.23	0.00	29622.23	0.00	0.00	0.00	29622.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4560.00	0.00	0.00	4560.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	31780.00	6702.23	0.00	38482.23	4560.00	8685.40	0.00	51727.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	2878.40	36.80	2915.20	0.00	0.00	523.26	3438.46
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1600.00	0.00	0.00	1600.00	0.00	0.00	199.90	1799.90
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	1310.00	2577.50	0.20	3887.70	0.00	0.00	1793.39	5681.09
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	7.80	7.80
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	1460.00	220.00	106.50	1786.50	0.00	0.00	1798.74	3585.24
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	232.60	232.60
MAHARASHTRA	2035.00	180.00	0.00	2215.00	0.00	447.00	2282.55	4944.55
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	73.08	73.08
RAJASTHAN	135.00	0.00	0.00	135.00	0.00	0.00	1096.70	1231.70
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	5008.26	6173.02
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	600.00	0.00	0.00	600.00	0.00	0.00	572.38	1172.38
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	20.35	1361.87
Total Pvt. Sector	9091.38	6605.50	597.14	16294.02	0.00	1233.00	13640.03	31167.05
TOTAL	87093.38	17353.85	1199.75	105646.98	4560.00	37033.40	16429.42	163669.80

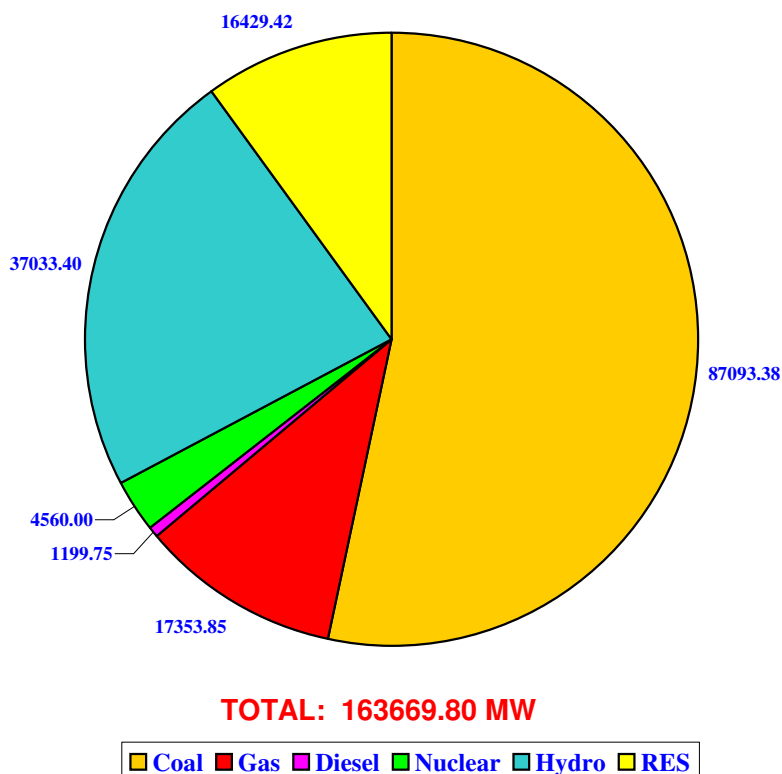
Captive Generating Capacity (MW) connected to the Grid = 19509.49

8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
March, 2009	77648.88	14876.61	1199.75	93725.24	4120.00	36877.76	13242.41	147965.41
March, 2010	84198.38	17055.85	1199.75	102453.98	4560.00	36863.40	15521.11	159398.49
JULY.10	87093.38	17353.85	1199.75	105646.98	4560.00	37033.40	16429.42	163669.80

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-07-10)



9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

		(As on 31-07-10)
NORTHERN		
1	Suratgarh	Import of coal during 2010-11 yet to commence.
2	Obra	Due to less receipt of coal from CIL during the month of July , 2010 i.e, 80 % of ACQ.
3	Rihand	Due to less receipt of coal from CIL during the month of July , 2010 i.e, 90 % of ACQ.
4	Singrauli	Due to higher generation
WESTERN		
5	Gandhi Nagar	Due to higher generation.
6	Torrent Power AEC	Due to higher generation.
7	Vindhyachal TPS	Due to higher generation.
8	Khaparkheda TPS	Due to higher generation.
9	Parli	Due to less receipt from CIL & delay in import of coal.
SOUTHERN		
10	Dr. N Tata Rao	Due to higher generation & no import of coal.
11	Rayalseema	Due to non-receipt of washed coal and no import of coal.
12	Ennore	Due to constraints in coal transportation from ports to power station.
13	Mettur	Due to constraints in coal transportation from ports to power station.
14	North Chennai	Due to constraints in coal transportation from ports to power station.
15	Tuticorin	Due to constraints in coal transportation from ports to power station.
EASTERN		
16	Kahalgau	i. Due to inadequate coal availability in linked mine ECL (Rajmahal) ii)Due to less receipt of coal because of transporting and unloading limitations
17	Talcher STPS	Due to less receipt of coal during the month of July 2010 i.e 92 % of the coal requirement
18	Mejia	Due to Higher Turn around time of rakes between Raniganj and the power station due to law and order problems
19	Bandel	Due to delay in receipt of imported coal
20	Kolaghat TPS	Due to delay in receipt of imported coal.
21	Sagardighi	Due to non-receipt of washed coal and no import of coal
22	Budge-Budge	Due to higher generation
23	New Cossipore	Due to higher generation
24	Farakka	i) Due to inadequate coal availability in linked mine ECL (Rajmahal) ii)Due to less receipt of coal because of transporting and unloading limitations

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) JULY 10

(Fig.in ckt Kms)

VOLTAGE	PROGRAMME	PROG. 2010-11 INCLUDING SLIPPED Prog.	Jul-10		April 2010-	Jul-10
LEVEL/SECTOR	2010-11		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC						
Central Sector	0	0	0	0	0	0
State Sector	0	0	0	0	0	0
Total	0	0	0	0	0	0
+/- 500 kV HVDC						
Central Sector	0	0	0	0	0	0
JV/Private Sector	0	0	0	151	0	569
Total	0	0	0	151	0	569
765 kV						
Central Sector	0	0	0	19	0	238
State Sector	0	0	0	0	0	0
Total	0	0	0	19	0	238
400 Kv						
Central Sector	4408	7261	500	336	1048	1420
State Sector	1890	2889	200	271	922	481
JV/Private Sector	2264	2314	100	179	691	295
Total	8562	12464	800	786	2661	2196
220kV						
Central Sector	168	481	20	15	132	28
State Sector	2936	5375	350	596	1694	1784
JV/Private Sector	30	192	32	14	80	86
Total	3134	6048	402	625	1906	1898
Grand Total	11696	18512	1202	1581	4567	4901

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) JULY 10

(Fig. in MVA/MW)

VOLTAGE	PROGRAMME	PROG. 2010-11 INCLUDING SLIPPED Prog. 2009-10	Jul-10		April 2010-	Jul-10
LEVEL/SECTOR	2010-11		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC						
Central Sector	0	0	0	0	0	0
State Sector	0	0	0	0	0	0
Total	0	0	0	0	0	0
765 kV						
Central Sector	0	0	0	0	0	0
State Sector	0	0	0	0	0	0
Total	0	0	0	0	0	0
400 kV						
Central Sector	4725	5010	0	0	315	0
State Sector	5280	10320	945	0	3780	2520
JV/Private Sector	630	630	0	0	0	0
Total	10635	15960	945	0	4095	2520
220 kV						
Central Sector	0	650	150	0	300	300
State Sector	4500	11000	700	250	3400	1640
JV/Private Sector	0	126	0	0	0	0
Total		11776	850	250	3700	1940
Grand Total		27736	1795	250	7795	4460

11. TRANSMISSION LINES COMMISSIONED DURING JULY 10**A. TRANSMISSION LINES**

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765	Nil			
400	Bahadurgarh-Sonepat line (Triple Cord.)	D/C	PGCIL	104
220	Kalyaneshwari-Pithakari	D/C	DVC	16
Total CS				120
Private Sector				
400	Nil			
State Sector				
400	Nil			
220	GHTP-Himatpura D/C	D/C	Punjab	81
	LILO of one ckt. Of GGSSTP - Mohali-I at Kharar	D/C	Punjab	6
	LILO of one ckt. Of Verpal-Palli at Taran Taran	D/C	Punjab	13
	Viramgam-Salejada	D/C	Gujarat	118
	LILO of Viramgam-Salejada at Bhat	M/C	Gujarat	71
	Chhindwara-Betul	D/C	M.P.	266
	LILO of Chanderpur-Warora at Wani	D/C	Maharashtra	46
Total SS				601

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B. SUB-STATION				
Voltage level	Name of the Substation	Type	Executive	Capacity
(kV)			Agency	(MVA)
Central Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Nil			
220 kV	Nil			
Private Sector				
220kV	Nil			
State Sector				
+/- 500 kV HVDC Terminal	Nil			
765 kV	Nil			
400kV	Nil			
220kV	Himatpura	220/66	Punjab	100
	Verpal Aug.(100-50)	220/66	Punjab	50
	Wani (2X50)	220/33	Maharashtra	100

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto JULY.10	66430	29253	3866	99549	10300	119290	407	129997

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto JULY.10	58595	60352		118947	5076	184549	1440	191065

GROWTH OF TRANSMISSION SECTOR (As on 31-07-10)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	3392	409		3801
400 kV	66430	29253	3866	99549
220 kV	10300	119290	407	129997
+/- 500 kV HVDC Lines (ckm)	5948	1504	569	8021
Sub Stations: (MVA)				
765 kV	4500	0		4500
400 kV	58595	60352		118947
220 kV	5076	184549	1440	191065
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	7000	1700		8700

13. RURAL ELECTRIFICATION(as on 30.06.2010)

1. Total No. of Villages	593732
2. No. of villages Electrified	498215
3. % of Villages Electrified	83.9%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	16666367
6. % of Pumpsets Energised	84.8%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED		PUMP SETS ENERGISED
Cumulative achieved at the end of 8th plan(31-3-1997)		498836		11565342
1997-98		3207		284064
1998-99		2780		367244
1999-00		2093		297594
2000-01		1218		311060
2001-02		4111		316074
9th Plan		13409		1576036
Cumulative At the End of 9th Plan(31-3-2002)		489699	*	13141378
2002-03		2626		651095
2003-04		2781		322968
2004-05		3884		331020
2005-06		12632		397343
2006-07		22594		611750
10th Plan		44517		2314176
Cumulative upto End of 10th Plan(31-3-2007)		482864	#	15455554
01.04.07 to 31.03.08		5575		377931
01.04.08 to 31.03.09		7989		395995
01.04.09 to 31.03.10		1618		381507
01.04.10 to 30.06.10		169		55380
11th Plan		15351		1210813
		498215		16666367

* Cumulative achieved were recast as per definition of villages electrification notified by GOI in Oct. 1997. As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699

Cumulative achieved. Of villages electrified has been revised as per list of villages as per 2001 census and new definition .

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL'10-JULY.10

Sl.No.	Name of Schemes	State	Executing Agency		Cost	Date of Clearance by CEA
1	Teesta Stage-IV HEP	Sikkim	NHPC		US\$13.125 M+Rs. 3530.99 Crs. (FE Rate Rs. 48.57/US\$) at July 2009 price level	13.05.2010

15. GENERATION CAPACITY ADDITION DURING 2010-11									
(PROGRAMME & ACHIEVEMENT)									
Sl.	Unit name	Unit	State	Company	Type	Capacity(MW)		Commissioning Schedule	
No.		no.				Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2010)									
CENTRAL SECTOR									
1	Barsingsar Lignite	1	Rajasthan	NLC	TH	125.00	125.00	Apr-10	28-06-10(A)
2	Sewa - II	1	J&K	NHPC	HY	40.00	40.00	May,10	22-06-10(A)
3		2	J&K	NHPC	HY	40.00	40.00	Jun, 10	23-07-10(A)
4		3	J&K	NHPC	HY	40.00	40.00	Jun, 10	01-07-10(A)
STATE SECTOR									
5	Kuttiyadi Addl. Extn.	1	Kerala	KSEB	HY	50.00	50.00	Apr,10	25-05-10(A)
6		2	Kerala	KSEB	HY	50.00		Apr,10	
7	Myntdu(Leishka) St-I	1	Meghalaya	MeSEB	HY	42.00		May,10	
8	Priyadarshini Jurala	4	AP	APGENCO	HY	39.00		May,10	
9	Lawka Waste Heat Unit	ST	Assam	APGCL	ST	37.20		Jun, 10	
10	Pragati CCGT- III	GT-1	Delhi	PPCL	GT-1	250.00		May,10	
11					GT-2	250.00		Jun, 10	
12	Surat Lignite TPP Extn	3	Gujarat	GIPCL	TH	125.00	125.00	Apr,10	12-04-10(A)
13		4				125.00	125.00	Apr,10	23-04-10(A)
14	Rajiv Gandhi TPS ,Hissar	2	Haryana	HPGCL	TH	600.00		Jun, 10	
15	Raichur	8	Karnatka	KPCL	TH	250.00	250.00	Jun, 10	26-06-10(A)
16	Chabra TPS	2	Rajasthan	RRVUNL	TH	250.00	250.00	Apr,10	04-05-10(A)
PRIVATE SECTOR									
17	Konaseema CCGP	ST	AP	Konaseema gas power ltd	ST	165.00	165.00	Apr,10	30-06-10(A)
18	Lanco Kondapalli Ph I	ST	AP	Lanco Kondapalli	ST	133.00	133.00	May,10	19-07-10(A)
19	Rithala CCGP	GT-1	Delhi	NDPL	GT-1	35.75		Jun, 10	
20		GT-2	Delhi	NDPL	GT-2	35.75		Jun, 10	
21	Mundra TPP Ph-I	3	Gujarat	Adani Power ltd	TH	330.00		May,10	
22		4	Gujarat	Adani Power ltd	TH	330.00		Jun,10	
23	JSW Ratnagiri TPP	1	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		May,10	
24		2	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Jun,10	
25	Sterlite TPP	1	Orissa	Sterlite Energy ltd	TH	600.00		Jun,10	
26	Jallipa-Kapurdi TPP	2	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		May,10	
27		3	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Jun,10	
28	Rosa TPP Ph - 1	2	UP	Rosa Power supply co. ltd	TH	300.00	300.00	Apr,10	26-06-10(A)
29	Allain Duhangan	1	H.P	ADHPL	HY	96.00		Jun,10	
30	Wardha Warora	1	Maharashtra	Wardha Power co.ltd	TH		135.00		05-06-10(A)
				Sub Total		5208.70	1778.00		
IIND QUARTER (JULY-SEPTEMBER 2010)									
CENTRAL SECTOR									
31	Indra Gandhi TPP	1	Haryana	APCPL	TH	500.00		Sep,10	
32	Barsingsar Lignite	2	Rajasthan	NLC	TH	125.00		Aug,10	
33	NCP Project St II	6	UP	NTPC	TH	490.00	490.00	Jul,10	30-07-10(A)
34	Mejia TPS Extn	1	WB	DVC	TH	500.00		Jul,10	
35		2	WB	DVC	TH	500.00		Sep,10	
STATE SECTOR									
36	Myntdu(Leishka) St-I	2	Meghalaya	MeSEB	HY	42.00		Aug,10	
37	Kakatiya TPP	1	AP	APGENCO	TH	500.00	500.00	Jul,10	27-05-10(A)
38	Pragati CCGT- III	GT-3	Delhi	PPCL	GT-3	250.00		Sep,10	
39		ST-1	Delhi	PPCL	ST-1	250.00		Sep,10	
40	Paricha Extn	5	UP	UPRVUNL	TH	250.00		Sep,10	

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PRIVATE SECTOR									
41	Allain Duhangan	2	H.P	ADHPL	HY	96.00		Jul,10	
42	Chujachen	1	Sikkim	Gati	HY	49.50		Sep,10	
43	Rithala CCPP	ST	Delhi	NDPL	ST	36.50		Sep,10	
44	Udupi TPP	1	Karnatka	UPCL	TH	507.50	600.00	Jul,10	23-07-10(A)
45	Sterlite TPP	2	Orissa	Sterlite Energy Ltd	TH	600.00		Sep,10	
46	Jallipa-Kapurdi TPP	4	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Sep,10	
				Sub Total		4831.50	1590.00		
IIIRD QUARTER (OCTOBER-DECEMBER 2010)									
CENTRAL SECTOR									
47	Koteshwar	1	Uttranchal	THDC	HY	100.00		Dec,10	
48	Korba STPP	7	Chattisgarh	NTPC	TH	500.00		Oct,10	
49	Kodarma TPP	1	Jharkhand	DVC	TH	500.00		Dec,10	
50	Neyveli TPS-II Exp	1	TN	NLC	TH	250.00		Nov,10	
51	Kaiga	4	Karnatka	NPC	Nucl.	220.00		Dec,10	
52	Durgapur Steel TPS	1	WB	DVC	TH	500.00		Dec,10	
STATE SECTOR									
53	Priyadarshini Jurala	5	AP	APGENCO	HY	39.00		Oct,10	
54	Rayalseema TPP St-III	5	AP	APGENCO	TH	210.00		Nov,10	
55	Pragati CCGT- III	GT-4	Delhi	PPCL	GT-4	250.00		Dec,10	
56		ST-2	Delhi	PPCL	ST-2	250.00		Dec,10	
57	Hazira CCPP Extn	GT+ST	Gujarat	GSECL	GT+ST	351.00		Dec,10	
58	Khaperkheda TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Oct,10	
59	Santalidih TPP Extn Ph-I	6	WB	WBPDC	TH	250.00		Nov,10	
PRIVATE SECTOR									
60	Budhil	1	HP	LANCO	HY	35.00		Oct,10	
61		2	HP	LANCO	HY	35.00		Nov,10	
62	Malana-II	1	HP	Everest PC	HY	50.00		Oct,10	
63		2	HP	Everest PC	HY	50.00		Nov,10	
64	Chujachen	2	Sikkim	Gati	HY	49.50		Oct,10	
65	JSW Ratnagiri TPP	3	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Oct,10	
66	Jallipa-Kapurdi TPP	5	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Nov,10	
67		6	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Dec,10	
				Sub Total		4709.50	0.00		
IVTH QUARTER (JANUARY-MARCH 2011)									
CENTRAL SECTOR									
68	Chamera-III	1	HP	NHPC	HY	77.00		Mar,11	
69	Uri-II	1	J&K	NHPC	HY	60.00		Feb,11	
70		2	J&K	NHPC	HY	60.00		Mar,11	
71	Koteshwar	2	Uttranchal	THDC	HY	100.00		Mar,11	
72	Teesta Low Dam-III	1	WB	NHPC	HY	33.00		Jan,11	
73		2	WB	NHPC	HY	33.00		Jan,11	
74		3	WB	NHPC	HY	33.00		Feb,11	
75		4	WB	NHPC	HY	33.00		Feb,11	
76	Simhadri STPP Extn	3	AP	NTPC	TH	500.00		Jan,11	
77	Maithon RB TPP	1	Jharkhand	DVC	TH	525.00		Jan,11	
78	Durgapur Steel TPS	2	WB	DVC	TH	500.00		Mar,11	
79	Farakka STPS-III	6	WB	NTPC	TH	500.00		Feb,11	
80	Kudankulam	1	TN	NPC	Nucl.	1000.00		Mar,11	

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STATE SECTOR									
81	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00		Feb,11	
82	Nagarjuna Sagar TR	1	AP	APGENCO	HY	25.00		Mac,11	
83	Pulichintala	1	AP	APGENCO	HY	30.00		Mar,11	
84	Pipavav CCPP	Block-1	Gujarat	GSECL	TH	351.00		Feb,11	
85	Bhusawal TPS Expn	4	Maharashtra	MSPGCL	TH	500.00		Mar,11	
86	Harduaganj Extn	8	UP	UPRVUNL	TH	250.00		Jan,11	
87		9	UP	UPRVUNL	TH	250.00		Mar,11	
88	Paricha Extn	6	UP	UPRVUNL	TH	250.00		Jan,11	
PRIVATE SECTOR									
89	Udupi TPP	2	Karnatka	UPCL	TH	507.50		Jan,11	
90	JSW Ratnagiri TPP	4	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Jan,11	
91	Jallipa-Kapurdi TPP	7	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Mar,11	
92	Anpara-C	1	UP	Lanco Anpara Power	TH	600.00		Jan,11	
				Sub Total		6691.50	0.00		
				Grand Total		21441.20	3368.00		

TARGETTED GENERATION CAPACITY ADDITION DURING 2010-11

Wardha Warora (Pvt) WPCL, Maharashtra Unit-1, 135 MW Jallipa Kapurdi(Pvt) RWPL(JSW), Rajasthan Unit-3, 135 MW Sterlite (Pvt) Sterlite Energy, Orissa Unit-2, 600 MW JSW Ratnagiri (Pvt) JSW Energy, Maharashtra Unit-2, 300 MW Mundra TPP-I (Pvt) Adani Power, Gujarat Unit-4, 330 MW Rithala CCP NDPL, DELHI (Pvt.) GT-2, 35.75 MW		Rithala CCP NDPL, DELHI (Pvt.) Unit-2, 135 MW Raichur (KPCL) Karnataka(SS) Unit-8, 250MW Rajiv Gandhi HPGCL, Haryana(SS) Unit-2, 600 MW		Udupi (Pvt) UPCL, Karnataka Unit-1, 507.5 MW Kakatiya APGENCO A.P. (SS) Unit-1, 500 MW Allain Duhangan ADHPL, P.P. (Pvt.) Unit-1, 96 MW		Sew-II(NHPC) J&K (CS) Unit-2, 40 MW Sew-II(NHPC) J&K (CS) Unit-1, 40 MW		NCP Project St-II NTPC, U.P. (CS) Unit-6, 490 MW Allain Duhangan ADHPL, P.P. (Pvt.) Unit-2, 96 MW		Mysntdu MeSEB Meghalay(SS) Unit-2, 42 MW		Indra Gandhi APCL, Haryana (CS) Unit-1, 500 MW Chujachent(Gati) Sikkint(Pvt.) Unit-1, 49.5 MW		Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW Priyadarshni Jurala APGENCO A.P. (SS) Unit-5, 39 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW Kaiga (NPC) Karnataka(CS) Unit-4, 220 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-1, 33 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-3, 33 MW		Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW																							
Konaseema CCPP KGPL, A.P. (Pvt.) ST, 165 MW		Jallipa Kapurdi(Pvt) RWPL(JSW), Rajasthan Unit-2, 135 MW		Rithala CCP NDPL, DELHI (Pvt.) Unit-2, 135 MW		Raichur (KPCL) Karnataka(SS) Unit-8, 250MW		Rajiv Gandhi HPGCL, Haryana(SS) Unit-2, 600 MW		Udupi (Pvt) UPCL, Karnataka Unit-1, 507.5 MW		Kakatiya APGENCO A.P. (SS) Unit-1, 500 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-1, 96 MW		Sew-II(NHPC) J&K (CS) Unit-2, 40 MW		Sew-II(NHPC) J&K (CS) Unit-1, 40 MW		NCP Project St-II NTPC, U.P. (CS) Unit-6, 490 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-2, 96 MW		Mysntdu MeSEB Meghalay(SS) Unit-2, 42 MW		Indra Gandhi APCL, Haryana (CS) Unit-1, 500 MW		Chujachent(Gati) Sikkint(Pvt.) Unit-1, 49.5 MW		Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW		Priyadarshni Jurala APGENCO A.P. (SS) Unit-5, 39 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW		Kaiga (NPC) Karnataka(CS) Unit-4, 220 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-1, 33 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-3, 33 MW		Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW		Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW	
Rosa (Pvt) Refelce Energy, U.P. Unit-2, 300 MW		JSW Ratnagiri (Pvt) JSW Energy, Maharashtra Unit-1, 300 MW		Raichur (KPCL) Karnataka(SS) Unit-8, 250MW		Rajiv Gandhi HPGCL, Haryana(SS) Unit-2, 600 MW		Udupi (Pvt) UPCL, Karnataka Unit-1, 507.5 MW		Kakatiya APGENCO A.P. (SS) Unit-1, 500 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-1, 96 MW		Sew-II(NHPC) J&K (CS) Unit-2, 40 MW		Sew-II(NHPC) J&K (CS) Unit-1, 40 MW		NCP Project St-II NTPC, U.P. (CS) Unit-6, 490 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-2, 96 MW		Mysntdu MeSEB Meghalay(SS) Unit-2, 42 MW		Indra Gandhi APCL, Haryana (CS) Unit-1, 500 MW		Chujachent(Gati) Sikkint(Pvt.) Unit-1, 49.5 MW		Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW		Priyadarshni Jurala APGENCO A.P. (SS) Unit-5, 39 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW		Kaiga (NPC) Karnataka(CS) Unit-4, 220 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-1, 33 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-3, 33 MW		Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW		Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW			
Surat Lignite TPP Extn GIPCL, Gujarat (SS) Unit-4, 125 MW		Mundra TPP-I(Pvt) Adani Power, Gujarat Unit-3, 330 MW		Rajiv Gandhi HPGCL, Haryana(SS) Unit-2, 600 MW		Udupi (Pvt) UPCL, Karnataka Unit-1, 507.5 MW		Kakatiya APGENCO A.P. (SS) Unit-1, 500 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-1, 96 MW		Sew-II(NHPC) J&K (CS) Unit-2, 40 MW		Sew-II(NHPC) J&K (CS) Unit-1, 40 MW		NCP Project St-II NTPC, U.P. (CS) Unit-6, 490 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-2, 96 MW		Mysntdu MeSEB Meghalay(SS) Unit-2, 42 MW		Indra Gandhi APCL, Haryana (CS) Unit-1, 500 MW		Chujachent(Gati) Sikkint(Pvt.) Unit-1, 49.5 MW		Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW		Priyadarshni Jurala APGENCO A.P. (SS) Unit-5, 39 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW		Kaiga (NPC) Karnataka(CS) Unit-4, 220 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-1, 33 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-3, 33 MW		Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW		Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW					
Surat Lignite TPP Extn GIPCL, Gujarat (SS) Unit-3, 125 MW		Lanco Kondapli-II Lanco (Pvt.), A.P. ST, 133 MW		Pragati CCGT-III PPCL, Delhi (SS) GT-2, 250 MW		Udupi (Pvt) UPCL, Karnataka Unit-1, 507.5 MW		Kakatiya APGENCO A.P. (SS) Unit-1, 500 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-1, 96 MW		Sew-II(NHPC) J&K (CS) Unit-2, 40 MW		Sew-II(NHPC) J&K (CS) Unit-1, 40 MW		NCP Project St-II NTPC, U.P. (CS) Unit-6, 490 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-2, 96 MW		Mysntdu MeSEB Meghalay(SS) Unit-2, 42 MW		Indra Gandhi APCL, Haryana (CS) Unit-1, 500 MW		Chujachent(Gati) Sikkint(Pvt.) Unit-1, 49.5 MW		Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW		Priyadarshni Jurala APGENCO A.P. (SS) Unit-5, 39 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW		Kaiga (NPC) Karnataka(CS) Unit-4, 220 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-1, 33 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-3, 33 MW		Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW		Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW					
Chhabra (RRVUNL) Rajasthan(SS) Unit-2, 250 MW		Pragati CCGT-III(PPCL) Delhi (SS) GT-1, 250 MW		Lakwa WT (APGCL) ASSAM (SS) ST Unit, 37.2 MW		Udupi (Pvt) UPCL, Karnataka Unit-1, 507.5 MW		Kakatiya APGENCO A.P. (SS) Unit-1, 500 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-1, 96 MW		Sew-II(NHPC) J&K (CS) Unit-2, 40 MW		Sew-II(NHPC) J&K (CS) Unit-1, 40 MW		NCP Project St-II NTPC, U.P. (CS) Unit-6, 490 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-2, 96 MW		Mysntdu MeSEB Meghalay(SS) Unit-2, 42 MW		Indra Gandhi APCL, Haryana (CS) Unit-1, 500 MW		Chujachent(Gati) Sikkint(Pvt.) Unit-1, 49.5 MW		Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW		Priyadarshni Jurala APGENCO A.P. (SS) Unit-5, 39 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW		Kaiga (NPC) Karnataka(CS) Unit-4, 220 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-1, 33 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-3, 33 MW		Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW		Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW					
Kuttiyadi Addl Extn KSEB, Kerala (SS) Unit-2, 50 MW		Priyadarshni Jurala APGENCO A.P. (SS) Unit-1, 39 MW		Sewa-II(NHPC) J&K (CS) Unit-2, 40 MW		NCP Project St-II NTPC, U.P. (CS) Unit-6, 490 MW		Allain Duhangan ADHPL, P.P. (Pvt.) Unit-2, 96 MW		Mysntdu MeSEB Meghalay(SS) Unit-2, 42 MW		Indra Gandhi APCL, Haryana (CS) Unit-1, 500 MW		Chujachent(Gati) Sikkint(Pvt.) Unit-1, 49.5 MW		Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW		Priyadarshni Jurala APGENCO A.P. (SS) Unit-5, 39 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW		Kaiga (NPC) Karnataka(CS) Unit-4, 220 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-1, 33 MW		Teesta Low Dam-III NHPC, W.B.(CS) Unit-3, 33 MW		Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW		Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW															
APRIL		MAY		JUNE		JULY		AUGUST		SEPTEMBER		OCTOBER		NOVEMBER		DECEMBER		JANUARY		FEBRUARY		MARCH																							
1st QUARTER (APRIL 2010---JUNE 2010)						2nd QUARTER (JULY 2010---SEPTEMBER 2010)						3rd QUARTER (OCTOBER 2010---DECEMBER 2010)						4th QUARTER (JANUARY 2011---MARCH 2011)																											

16. POWER CUTS ON INDUSTRIES DURING JULY.10

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0 to 1.5 MU/day on HT/LT industries on different days.	0 to 250 MW cut on HT/LT industries for different hours on different days.
H P	0 MU / day on HT/LT industries	0 MW cut from 18:30 hrs to 21:30 hrs.(peak hrs.) on HT / LT industries.
J & K	No Cuts on essentail loads like Hospitals,Defence,PHE(Water Supplies),Irrigation etc. and on domestic,commercial and mixed load feeders that have 100% consumer metering ; 9 Hrs and 30 minutes domestic,commercial and mixed load feeders with partial or no consumer metering ; 3 hours to 8 hours,depending on system peak load demands and system constraints on Industrial Consumers in Organised Industrial Estates.	
Punjab	1.73 to 1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries from 1930 to 2230 hrs. Upto two weekly off day on arc/induction furnaces and one weekly off day general industry fed from feeders having predominant industrial load.
Rajasthan	No Notified Power Cut from 01.07.10 to 18.07.10 and 22.07.10 to 31.07.10 ; 1 MU/day energy cut and 250 MW demand cut during 1900 to 2300 hrs from 19.07.10 to 21.07.10.	
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	0 to 2.815 MU/day on HT/LT industries on different days.	0 to 90 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	All EHT, HT and LT industries not to avail power except lighting load during peak hours (1830 hrs to 2230 hrs). However, there was load shedding of upto 1391 MW (178.77 MU for the month).It includes the power cut component also.	
Karnataka	Nil; However, there was load shedding up to 1700 MW (Total 471.2 MU for the month)	
Kerala	Nil; However, there was load shedding up to 100 MW during peak hours (Total 1.44 MU for the month)	
Tamil Nadu	20% cut on base demand for all HT industrial and commercial services under tariff I & III and 20% cut on energy for LTCT industrial and commercial services w.e.f. 27.05.10. All HT industrial and commercial consumers not to draw power from grid from 1800 hrs to 2200 hrs. There was load shedding of upto 1543 MW (Total 380.88 MU for the month). All welding sets irrespective of connected load should not work between 6 p.m. and 8:30 p.m.	
Puducherry	There was load shedding of upto 100 MW (Total 14.64 MU)	
Eastern Region		
Bihar	No Notified Cuts / Restrictions	
Jharkhand	No Notified Cuts / Restrictions	
DVC	Power cut to HT industries :NIL Power cut to LT industries :NIL	
Orissa	No Statutory Cut	
West Bengal	Power cut on HT industries is Nil.	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING JULY.10	
State	Average Hours of Supply
Region	
Northern Region	
Chandigarh	24 hrs./ day
Delhi	24 hrs. / day
Haryana	Three Phase Supply : 8.45 hrs / day
H P	24 hrs. / day
J & K	-
Punjab	Three Phase Supply : 11.44 hrs/day
Rajasthan	Three Phase Supply : 4 hrs/day
Uttar Pradesh	Three Phase Supply : 9.24 hrs/day
Uttarakhand	Three Phase Supply : 20.46 hrs/day
Western Region	
Chattisgarh	Three Phase Supply : 18 hrs/day
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
Madhya Pradesh	Three Phase Supply: 10:52 hrs /day Single phase Supply: 00:00 hrs./day
Maharashtra	Three Phase Supply : 12 hrs/day (Average) [from 01.07.10 to 21.07.10] and 16 hrs/day (Average) [from 22.07.10 to 31.07.10] Single phase Supply : 18 hrs/day (Average) [from 01.07.10 to 21.07.10] and 20 hrs/day (Average) [from 22.07.10 to 31.07.10]
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs/day .
Karnataka	Three Phase/ Single Phase Supply : 06 hrs /day No Supply : 12 hrs. / day
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
Puducherry	No Restrictions
Eastern Region	
Bihar	About 18 hrs
Jharkhand	About 20 hrs
Orissa	24hrs
West Bengal	Average about 23 hrs

18. Power Supply Position(Provisional)								
					(Figures in net MU)			
State /	JULY.10				APRIL'10-JULY.10			
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	144	144	0	0.0	587	587	0	0.0
Delhi	2,738	2,728	-10	-0.4	10,401	10,361	-40	-0.4
Haryana	3,258	3,174	-84	-2.6	11,714	10,789	-925	-7.9
Himachal Pradesh	625	622	-3	-0.5	2,451	2,381	-70	-2.9
Jammu & Kashmir	998	798	-200	-20.0	4,324	3,277	-1,047	-24.2
Punjab	4,933	4,666	-267	-5.4	16,879	15,335	-1,544	-9.1
Rajasthan	3,479	3,411	-68	-2.0	14,528	14,222	-306	-2.1
Uttar Pradesh	6,548	5,412	-1,136	-17.3	26,386	21,134	-5,252	-19.9
Uttarakhand	832	809	-23	-2.8	3,305	2,946	-359	-10.9
Northern Region	23,555	21,764	-1,791	-7.6	90,575	81,032	-9,543	-10.5
Chattisgarh	862	851	-11	-1.3	3,229	3,130	-99	-3.1
Gujarat	5,117	4,930	-187	-3.7	24,385	22,663	-1,722	-7.1
Madhya Pradesh	2,884	2,364	-520	-18.0	14,002	10,988	-3,014	-21.5
Maharashtra	9,373	7,726	-1,647	-17.6	44,264	34,860	-9,404	-21.2
Daman & Diu	148	148	0	0.0	642	624	-18	-2.8
Dadar Nagar Haveli	322	322	0	0.0	1,390	1,390	0	0.0
Goa	228	225	-3	-1.3	1,071	1,039	-32	-3.0
Western Region	18,934	16,566	-2,368	-12.5	88,983	74,694	-14,289	-16.1
Andhra Pradesh	6,262	6,043	-219	-3.5	26,371	24,449	-1,922	-7.3
Karnataka	3,864	3,369	-495	-12.8	16,062	14,303	-1,759	-11.0
Kerala	1,387	1,376	-11	-0.8	5,913	5,788	-125	-2.1
Tamil Nadu	6,627	6,209	-418	-6.3	26,782	24,728	-2,054	-7.7
Puducherry	187	172	-15	-8.0	732	688	-44	-6.0
Lakshadweep #	2	2	0	0	8	8	0	0
Southern Region	18,327	17,169	-1,158	-6.3	75,860	69,956	-5,904	-7.8
Bihar	1,252	964	-288	-23.0	4,201	3,493	-708	-16.9
DVC	1,321	1,314	-7	-0.5	5,460	4,890	-570	-10.4
Jharkhand	477	473	-4	-0.8	1,938	1,845	-93	-4.8
Orissa	1,896	1,887	-9	-0.5	7,360	7,298	-62	-0.8
West Bengal	3,363	3,225	-138	-4.1	13,016	12,482	-534	-4.1
Sikkim	31	31	0	0.0	122	122	0	0.0
Andaman- Nicobar#	20	15	-5	-25	80	60	-20	-25.0
Eastern Region	8,340	7,894	-446	-5.3	32,097	30,130	-1,967	-6.1
Arunachal Pradesh	43	36	-7	-16.3	152	125	-27	-17.8
Assam	517	485	-32	-6.2	1,769	1,617	-152	-8.6
Manipur	46	42	-4	-8.7	175	148	-27	-15.4
Meghalaya	144	129	-15	-10.4	455	368	-87	-19.1
Mizoram	28	24	-4	-14.3	112	93	-19	-17.0
Nagaland	53	47	-6	-11.3	187	165	-22	-11.8
Tripura	89	76	-13	-14.6	305	264	-41	-13.4
N. Eastern Region	920	839	-81	-8.8	3,155	2,780	-375	-11.9
All India	70,076	64,232	-5,844	-8.3	290,670	258,592	-32,078	-11.0
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

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Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	JULY.10				APRIL'10-JULY.10			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	247	247	0	0.0	301	301	0	0.0
Delhi	4,733	4,720	-13	-0.3	4,810	4,739	-71	-1.5
Haryana	5,946	5,439	-507	-8.5	5,946	5,439	-507	-8.5
Himachal Pradesh	1,063	1,055	-8	-0.8	1,083	1,055	-28	-2.6
Jammu & Kashmir	1,800	1,375	-425	-23.6	2,130	1,503	-627	-29.4
Punjab	8,668	7,880	-788	-9.1	8,668	7,880	-788	-9.1
Rajasthan	6,093	6,093	0	0.0	6,821	6,203	-618	-9.1
Uttar Pradesh	10,363	8,657	-1,706	-16.5	10,662	9,386	-1,276	-12.0
Uttarakhand	1,662	1,377	-285	-17.1	1,662	1,377	-285	-17.1
Northern Region	35,636	32,001	-3,635	-10.2	35,636	33,015	-2,621	-7.4
Chattisgarh	2,637	2,581	-56	-2.1	2,913	2,759	-154	-5.3
Gujarat	9,849	8,857	-992	-10.1	10,181	9,277	-904	-8.9
Madhya Pradesh	5,550	4,185	-1,365	-24.6	6,880	5,514	-1,366	-19.9
Maharashtra	16,420	14,177	-2,243	-13.7	19,766	15,402	-4,364	-22.1
Daman & Diu	232	232	0	0.0	239	239	0	0.0
Dadar Nagar Haveli	486	486	0	0.0	502	490	-12	-2.4
Goa	447	411	-36	-8.1	544	453	-91	-16.7
Western Region	32,962	27,038	-5,924	-18.0	39,560	32,142	-7,418	-18.8
Andhra Pradesh	10,011	8,904	-1,107	-11.1	12,018	10,396	-1,622	-13.5
Karnataka	6,627	5,933	-694	-10.5	7,642	6,627	-1,015	-13.3
Kerala	2,774	2,731	-43	-1.6	3,052	2,916	-136	-4.5
Tamil Nadu	10,459	9,616	-843	-8.1	11,728	9,940	-1,788	-15.2
Puducherry	316	273	-43	-13.6	318	289	-29	-9.1
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	29,164	26,432	-2,732	-9.4	32,214	29,054	-3,160	-9.8
Bihar	2,106	1,475	-631	-30.0	2,106	1,475	-631	-30.0
DVC	2,041	2,023	-18	-0.9	2,041	2,023	-18	-0.9
Jharkhand	796	796	0	0.0	964	948	-16	-1.7
Orissa	3,219	3,171	-48	-1.5	3,219	3,171	-48	-1.5
West Bengal	6,052	5,562	-490	-8.1	6,162	5,722	-440	-7.1
Sikkim	81	80	-1	-1.2	81	81	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	13,878	12,725	-1,153	-8.3	13,878	12,725	-1,153	-8.3
Arunachal Pradesh	95	73	-22	-23.2	96	73	-23	-24.0
Assam	900	855	-45	-5.0	900	855	-45	-5.0
Manipur	106	100	-6	-5.7	106	100	-6	-5.7
Meghalaya	280	204	-76	-27.1	281	204	-77	-27.4
Mizoram	70	61	-9	-12.9	70	61	-9	-12.9
Nagaland	100	102	2	2.0	100	102	2	2.0
Tripura	185	146	-39	-21.1	185	149	-36	-19.5
N -Eastern Region	1,748	1,468	-280	-16.0	1,748	1,468	-280	-16.0
All India	113,388	99,664	-13,724	-12.1	119,437	103,003	-16,434	-13.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

ENERGY SAVED IS ENERGY PRODUCED

19. Actual Power Supply Position (Previous Month)								
	June,10					(Figures in net MU)		
						Apr 10-June 10		
State /								
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	149	149	0	0.0	443	443	0	0.0
Delhi	2,629	2,623	-6	-0.2	7,663	7,633	-30	-0.4
Haryana	3,047	2,912	-135	-4.4	8,456	7,615	-841	-9.9
Himachal Pradesh	593	582	-11	-1.9	1,826	1,759	-67	-3.7
Jammu & Kashmir	1,061	795	-266	-25.1	3,326	2,479	-847	-25.5
Punjab	4,596	4,345	-251	-5.5	11,946	10,669	-1,277	-10.7
Rajasthan	3,577	3,547	-30	-0.8	11,049	10,811	-238	-2.2
Uttar Pradesh	6,622	5,569	-1,053	-15.9	19,838	15,722	-4,116	-20.7
Uttaranchal	846	775	-71	-8.4	2,473	2,137	-336	-13.6
Northern Region	23,120	21,297	-1,823	-7.9	67,020	59,268	-7,752	-11.6
Chattisgarh	670	661	-9	-1.3	2,367	2,279	-88	-3.7
Gujarat	5,920	5,551	-369	-6.2	19,268	17,733	-1,535	-8.0
Madhya Pradesh	3,446	2,672	-774	-22.5	11,118	8,624	-2,494	-22.4
Maharashtra	10,198	8,151	-2,047	-20.1	34,891	27,134	-7,757	-22.2
Daman & Diu	168	150	-18	-10.7	494	476	-18	-3.6
Dadar Nagar Haveli	346	346	0	0.0	1,068	1,068	0	0.0
Goa	266	256	-10	-3.8	843	814	-29	-3.4
Western Region	21,014	17,787	-3,227	-15.4	70,049	58,128	-11,921	-17.0
Andhra Pradesh	6,171	5,789	-382	-6.2	20,109	18,406	-1,703	-8.5
Karnataka	3,686	3,313	-373	-10.1	12,198	10,934	-1,264	-10.4
Kerala	1,377	1,360	-17	-1.2	4,526	4,412	-114	-2.5
Tamil Nadu	6,728	6,289	-439	-6.5	20,155	18,519	-1,636	-8.1
Puducherry	173	165	-8	-4.6	545	516	-29	-5.3
Lakshadweep #	2	2	0	0	6	6	0	0
Southern Region	18,135	16,916	-1,219	-6.7	57,533	52,787	-4,746	-8.2
Bihar	1,046	913	-133	-12.7	2,949	2,529	-420	-14.2
DVC	1,416	1,237	-179	-12.6	4,139	3,576	-563	-13.6
Jharkhand	447	444	-3	-0.7	1,461	1,372	-89	-6.1
Orissa	1,825	1,820	-5	-0.3	5,464	5,411	-53	-1.0
West Bengal	3,143	3,094	-49	-1.6	9,653	9,257	-396	-4.1
Sikkim	29	29	0	0.0	91	91	0	0.0
Andaman- Nicobar #	20	15	-5	-25	60	45	-15	-25.0
Eastern Region	7,906	7,537	-369	-4.7	23,757	22,236	-1,521	-6.4
Arunachal Pradesh	39	32	-7	-17.9	109	89	-20	-18.3
Assam	452	418	-34	-7.5	1,252	1,132	-120	-9.6
Manipur	47	41	-6	-12.8	129	106	-23	-17.8
Meghalaya	106	85	-21	-19.8	311	239	-72	-23.2
Mizoram	28	23	-5	-17.9	84	69	-15	-17.9
Nagaland	47	43	-4	-8.5	134	118	-16	-11.9
Tripura	78	65	-13	-16.7	216	188	-28	-13.0
N. Eastern Region	797	707	-90	-11.3	2,235	1,941	-294	-13.2
All India	70,972	64,244	-6,728	-9.5	220,594	194,360	-26,234	-11.9
# Lakshadweep, A&N Islands stand-alone system, power supply position does not form part of regional requirement & availability								

Actual Peak Demand / Peak Met (Previous Month)								
	June,10				Apr 10-June 10			
State /								
System /	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	301	301	0	0.0	301	301	0	0.0
Delhi	4,810	4,739	-71	-1.5	4,810	4,739	-71	-1.5
Haryana	5,822	5,410	-412	-7.1	5,822	5,410	-412	-7.1
Himachal Pradesh	1,027	1,016	-11	-1.1	1,083	1,043	-40	-3.7
Jammu & Kashmir	2,130	1,486	-644	-30.2	2,130	1,503	-627	-29.4
Punjab	8,475	7,764	-711	-8.4	8,475	7,764	-711	-8.4
Rajasthan	6,215	6,058	-157	-2.5	6,821	6,203	-618	-9.1
Uttar Pradesh	10,629	9,386	-1,243	-11.7	10,662	9,386	-1,276	-12.0
Uttaranchal	1,485	1,367	-118	-7.9	1,494	1,367	-127	-8.5
Northern Region	35,094	33,015	-2,079	-5.9	35,094	33,015	-2,079	-5.9
Chattisgarh	2,422	2,361	-61	-2.5	2,913	2,759	-154	-5.3
Gujarat	9,628	8,890	-738	-7.7	10,181	9,277	-904	-8.9
Madhya Pradesh	6,311	5,064	-1,247	-19.8	6,880	5,514	-1,366	-19.9
Maharashtra	18,825	14,137	-4,688	-24.9	19,766	15,402	-4,364	-22.1
Daman & Diu	229	229	0	0.0	239	239	0	0.0
Dadar Nagar Haveli	502	472	-30	-6.0	502	490	-12	-2.4
Goa	484	411	-73	-15.1	544	453	-91	-16.7
Western Region	36,034	29,000	-7,034	-19.5	39,560	32,142	-7,418	-18.8
Andhra Pradesh	10,846	9,041	-1,805	-16.6	12,018	10,396	-1,622	-13.5
Karnataka	6,818	5,950	-868	-12.7	7,642	6,627	-1,015	-13.3
Kerala	3,000	2,815	-185	-6.2	3,052	2,916	-136	-4.5
Tamil Nadu	11,728	9,678	-2,050	-17.5	11,728	9,940	-1,788	-15.2
Puducherry	303	277	-26	-8.6	318	289	-29	-9.1
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	30,956	26,536	-4,420	-14.3	32,214	29,054	-3,160	-9.8
Bihar	1,920	1,443	-477	-24.8	2,073	1,451	-622	-30.0
DVC	1,865	1,848	-17	-0.9	1,873	1,848	-25	-1.3
Jharkhand	754	746	-8	-1.1	964	948	-16	-1.7
Orissa	3,041	3,041	0	0.0	3,046	3,041	-5	-0.2
West Bengal	5,772	5,722	-50	-0.9	6,162	5,722	-440	-7.1
Sikkim	81	81	0	0.0	81	81	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	12,902	12,147	-755	-5.9	13,317	12,147	-1,170	-8.8
Arunachal Pradesh	96	69	-27	-28.1	96	73	-23	-24.0
Assam	899	843	-56	-6.2	899	843	-56	-6.2
Manipur	90	87	-3	-3.3	90	89	-1	-1.1
Meghalaya	280	190	-90	-32.1	281	191	-90	-32.0
Mizoram	70	57	-13	-18.6	70	57	-13	-18.6
Nagaland	100	95	-5	-5.0	100	95	-5	-5.0
Tripura	185	149	-36	-19.5	185	149	-36	-19.5
N -Eastern Region	1,720	1,451	-269	-15.6	1,720	1,451	-269	-15.6
All India	116,706	102,149	-14,557	-12.5	119,437	103,003	-16,434	-13.8
# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability								

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-07-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	135.00	600.40	0.00	735.40	0.00	0.00	0.00	735.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Central	2908.96	207.61	0.00	3116.57	122.08	597.62	0.00	3836.27
	Sub-Total	3043.96	808.01	0.00	3851.97	122.08	597.62	0.05	4571.72
Haryana	State	2615.00	0.00	3.92	2618.92	0.00	884.51	70.10	3573.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.80	7.80
	Central	402.99	535.29	0.00	938.28	109.16	450.17	0.00	1497.61
	Sub-Total	3017.99	535.29	3.92	3557.20	109.16	1334.68	77.90	5078.94
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	330.32	724.05
	Private	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
	Central	118.30	61.88	0.00	180.18	34.08	760.34	0.00	974.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	1539.94	330.32	2084.65
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	723.53	0.00	1193.37
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1503.53	129.33	2286.64
Punjab	State	2630.00	0.00	0.00	2630.00	0.00	2230.23	222.55	5082.78
	Private	0.00	0.00	0.00	0.00	0.00	0.00	73.08	73.08
	Central	578.19	263.92	0.00	842.11	208.04	742.66	0.00	1792.81
	Sub-Total	3208.19	263.92	0.00	3472.11	208.04	2972.89	295.63	6948.67
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	135.00	0.00	0.00	135.00	0.00	0.00	1096.70	1231.70
	Central	774.48	221.23	0.00	995.71	573.00	479.84	0.00	2048.55
	Sub-Total	4524.48	665.03	0.00	5189.51	573.00	1467.80	1126.95	8357.26
Uttar Pra	State	4072.00	0.00	0.00	4072.00	0.00	524.10	25.10	4621.20
	Private	600.00	0.00	0.00	600.00	0.00	0.00	572.38	1172.38
	Central	2589.84	549.97	0.00	3139.81	335.72	1100.32	0.00	4575.85
	Sub-Total	7261.84	549.97	0.00	7811.81	335.72	1624.42	597.48	10369.43
Uttrancha	State	0.00	0.00	0.00	0.00	0.00	1252.15	132.92	1385.07
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
	Central	261.26	69.35	0.00	330.61	22.28	272.03	0.00	624.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1924.18	132.97	2410.04
Chandigar	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	47.74	0.00	98.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	47.74	0.00	98.99
	Central - Unallocated	713.19	290.35	0.00	1003.54	129.80	417.95	0.00	1551.29
Total Northern Region	State	13067.00	1219.20	12.99	14299.19	0.00	7052.55	940.57	22292.31
	Private	735.00	0.00	0.00	735.00	0.00	786.00	1750.05	3271.05
	Central	8638.00	2344.06	0.00	10982.06	1620.00	5592.20	0.00	18194.26
	Grand Total	22440.00	3563.26	12.99	26016.25	1620.00	13430.75	2690.62	43757.62

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-07-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	277.03	0.00	0.00	277.03	25.80	0.00	0.00	302.83
	Sub-Total	277.03	48.00	0.00	325.03	25.80	0.00	30.05	380.88
Daman & Diu									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	19.04	4.20	0.00	23.24	7.38	0.00	0.00	30.62
	Sub-Total	19.04	4.20	0.00	23.24	7.38	0.00	0.00	30.62
Gujarat									
	State *	4440.00	892.72	17.28	5350.00	0.00	772.00	29.90	6151.90
	Private	1310.00	2577.50	0.20	3887.70	0.00	0.00	1793.39	5681.09
	Central	1508.89	424.27	0.00	1933.16	559.32	0.00	0.00	2492.48
	Sub-Total	7258.89	3894.49	17.48	11170.86	559.32	772.00	1823.29	14325.47
Madhya Pradesh									
	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	11.76	4522.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	232.60	232.60
	Central	1474.60	257.18	0.00	1731.78	273.24	1520.00	0.00	3525.02
	Sub-Total	4282.10	257.18	0.00	4539.28	273.24	3223.66	244.36	8280.54
Chhattisgarh									
	State	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
	Private	1600.00	0.00	0.00	1600.00	0.00	0.00	199.90	1799.90
	Central	723.00	0.00	0.00	723.00	47.52	0.00	0.00	770.52
	Sub-Total	4383.00	0.00	0.00	4383.00	47.52	120.00	218.95	4769.47
Maharashtra	State	7295.00	912.00	0.00	8207.00	0.00	2884.84	250.73	11342.57
	Private	2035.00	180.00	0.00	2215.00	0.00	447.00	2282.55	4944.55
	Central	2003.05	2623.93	0.00	4626.98	690.14	0.00	0.00	5317.12
	Sub-Total	11333.05	3715.93	0.00	15048.98	690.14	3331.84	2533.28	21604.24
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	22.04	27.10	0.00	49.14	8.46	0.00	0.00	57.60
	Sub-Total	22.04	27.10	0.00	49.14	8.46	0.00	0.00	57.60
	Central - Unallocated	950.35	196.91	0.00	1147.26	228.14	0.00	0.00	1375.40
Total western Region	State	16602.50	1804.72	17.28	18424.50	0.00	5480.50	311.49	24216.49
	Private	4945.00	2805.50	0.20	7750.70	0.00	447.00	4538.44	12736.14
	Central	6978.00	3533.59	0.00	10511.59	1840.00	1520.00	0.00	13871.59
	Grand Total	28525.50	8143.81	17.48	36686.79	1840.00	7447.50	4849.93	50824.22

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-07-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	4382.50	0.00	0.00	4382.50	0.00	3617.53	188.43	8188.46
	Private	0.00	2878.40	36.80	2915.20	0.00	0.00	523.26	3438.46
	Central	2377.38	0.00	0.00	2377.38	214.28	0.00	0.00	2591.66
	Sub-Total	6759.88	2878.40	36.80	9675.08	214.28	3617.53	711.69	14218.58
Karnataka	State	2220.00	0.00	127.92	2347.92	0.00	3599.80	582.55	6530.27
	Private	1460.00	220.00	106.50	1786.50	0.00	0.00	1798.74	3585.24
	Central	1072.67	0.00	0.00	1072.67	195.36	0.00	0.00	1268.03
	Sub-Total	4752.67	220.00	234.42	5207.09	195.36	3599.80	2381.29	11383.54
Kerala	State	0.00	0.00	234.60	234.60	0.00	1831.50	142.83	2208.93
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	765.38	359.58	0.00	1124.96	78.10	0.00	0.00	1203.06
	Sub-Total	765.38	533.58	256.44	1555.40	78.10	1831.50	142.86	3607.86
Tamil Nadu	State	2970.00	523.20	0.00	3493.20	0.00	2108.20	85.55	5686.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	5008.26	6173.02
	Central	2299.81	0.00	0.00	2299.81	478.50	0.00	0.00	2778.31
	Sub-Total	5519.81	1026.30	411.66	6957.77	478.50	2108.20	5093.81	14638.28
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Pondicherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	207.01	0.00	0.00	207.01	16.28	0.00	0.00	223.29
	Sub-Total	207.01	32.50	0.00	239.51	16.28	0.00	0.03	255.82
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.48	0.00	0.00	1185.06
Total Southern Region	State	9572.50	555.70	362.52	10490.72	0.00	11157.03	999.36	22647.11
	Private	1710.00	3775.50	576.80	6062.30	0.00	0.00	7330.31	13392.61
	Central	7890.00	359.58	0.00	8249.58	1100.00	0.00	0.00	9349.58
	Grand Total	19172.50	4690.78	939.32	24802.60	1100.00	11157.03	8329.67	45389.30

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-07-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	530.00	0.00	0.00	530.00	0.00	0.00	54.60	584.60
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1131.70	0.00	0.00	1131.70	0.00	129.43	0.00	1261.13
	Sub-Total	1661.70	0.00	0.00	1661.70	0.00	129.43	54.60	1845.73
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	187.88	0.00	0.00	187.88	0.00	70.93	0.00	258.81
	Sub-Total	1737.88	0.00	0.00	1737.88	0.00	200.93	4.05	1942.86
West Bengal	State	4780.00	100.00	12.06	4892.06	0.00	977.00	144.50	6013.56
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	20.35	1361.87
	Central	634.96	0.00	0.00	634.96	0.00	139.30	0.00	774.26
	Sub-Total	6756.34	100.00	12.20	6868.54	0.00	1116.30	164.85	8149.69
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3563.10	90.00	0.00	3653.10	0.00	193.26	0.00	3846.36
	Sub-Total	3563.10	90.00	0.00	3653.10	0.00	193.26	0.00	3846.36
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1408.10	0.00	0.00	1408.10	0.00	105.01	0.00	1513.11
	Sub-Total	1828.10	0.00	0.00	1828.10	0.00	2166.93	64.30	4059.33
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	68.10	0.00	0.00	68.10	0.00	75.27	0.00	143.37
	Sub-Total	68.10	0.00	5.00	73.10	0.00	75.27	47.11	195.48
	Central - Unallocated	1280.16	0.00	0.00	1280.16	0.00	0.00	0.00	1280.16
Total Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	314.56	10520.54
	Private	1701.38	0.00	0.14	1701.52	0.00	0.00	20.35	1721.87
	Central	8274.00	90.00	0.00	8364.00	0.00	713.20	0.00	9077.20
	Grand Total	16895.38	190.00	17.20	17102.58	0.00	3882.12	334.91	21319.61

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31-07-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	441.32	20.69	522.01	0.00	429.72	27.11	978.84
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	73.42	89.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	73.45	207.95
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	230.58	31.03	289.62
Tripura	State	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	160.84	4.85	165.69	0.00	62.37	16.01	244.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	366.50	142.74	569.24	0.00	256.00	218.16	1043.40
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	766.00	142.74	968.74	0.00	1116.00	218.19	2302.93

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31-07-10)

(As on 31-07-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

**20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN
LAND AND ISLANDS**

(As on 31-07-10)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Northern Region	State	13067.00	1219.20	12.99	14299.19	0.00	7052.55	940.57	22292.31
	Private	735.00	0.00	0.00	735.00	0.00	786.00	1750.05	3271.05
	Central	8638.00	2344.06	0.00	10982.06	1620.00	5592.20	0.00	18194.26
	Sub Total	22440.00	3563.26	12.99	26016.25	1620.00	13430.75	2690.62	43757.62
Western Region	State	16602.50	1804.72	17.28	18424.50	0.00	5480.50	311.49	24216.49
	Private	4945.00	2805.50	0.20	7750.70	0.00	447.00	4538.44	12736.14
	Central	6978.00	3533.59	0.00	10511.59	1840.00	1520.00	0.00	13871.59
	Sub Total	28525.50	8143.81	17.48	36686.79	1840.00	7447.50	4849.93	50824.22
Southern Region	State	9572.50	555.70	362.52	10490.72	0.00	11157.03	999.36	22647.11
	Private	1710.00	3775.50	576.80	6062.30	0.00	0.00	7330.31	13392.61
	Central	7890.00	359.58	0.00	8249.58	1100.00	0.00	0.00	9349.58
	Sub Total	19172.50	4690.78	939.32	24802.60	1100.00	11157.03	8329.67	45389.30
Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	314.56	10520.54
	Private	1701.38	0.00	0.14	1701.52	0.00	0.00	20.35	1721.87
	Central	8274.00	90.00	0.00	8364.00	0.00	713.20	0.00	9077.20
	Sub Total	16895.38	190.00	17.20	17102.58	0.00	3882.12	334.91	21319.61
North East Region	State	60.00	366.50	142.74	569.24	0.00	256.00	218.16	1043.40
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	766.00	142.74	968.74	0.00	1116.00	218.19	2302.93
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	46222.00	4046.12	602.61	50870.73	0.00	27115.00	2789.39	80775.12
	Private	9091.38	6605.50	597.14	16294.02	0.00	1233.00	13640.03	31167.05
	Central	31780.00	6702.23	0.00	38482.23	4560.00	8685.40	0.00	51727.63
	Total	87093.38	17353.85	1199.75	105646.98	4560.00	37033.40	16429.42	163669.80

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : (i) The installed capacity figures are reconciled and indicates latest upration /deration capacity.

(ii) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

(iii) The Shares of Sipat TPS(NTPC)are proposed shares.

(iv) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div viz 220 MW for NTPC out of 500 MW of Unit I & II the remaining 280 MW to SAIL-Chattisgarh (State Sector)

V) The installed capacity figures in respect of RES is based on statement dated 31.03.10 received on 28-05-10 from Ministry of Renewable

Energy(MNRE) where cumulative Grid interactive power installed capacity has been indicated as 16817.04 MW. Reconciliation of installed

capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from

SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat

Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind - (374.636 MW)

and small hydro (110.79 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect

of RES.(16817.04-485.43+67.8+30=16429.42)

vi) Figures at second place of decimal may not tally due to rounding off .

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2008-09

Name of Utility/Power Station	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity	Rate of Sale of Power
			(MW)	(Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	198.00	95
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	145
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	319
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	210
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	346
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	75
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	129
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	138
Total (NHPC)				179
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	293
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.36	338
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	284
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	840.00	254
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	829.78	351
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	431.59	304
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	177
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	132
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	272
UNCHAHR TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	231
Total (NTPC)				224
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	188
RAJASTHAN A.P.S. §§	NUCLEAR-NUCLEAR	RAJASTHAN	740.00	271
Total (NPCI)				253
SATLUJ JAL VIDYUT NIGAM LTD.				
NATHPA JHAKRI HYDRO POWER STATION	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	404
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	110.00	448
PANIPAT TPS	THERMAL-COAL	HARYANA	1360.00	313
YAMUNA NAGAR TPS	THERMAL-COAL	HARYANA	600.00	302
Sub Total Thermal (HPGCL)				315
WESTERN YAMUNA CANAL HPS	HYDRO-HYDRO	HARYANA	62.40	106
Sub HydroTotal (HPGCL)				106
Total (HPGCL)				306
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGIL POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.05	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUkti POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTON POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				N.A.
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	356
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270	342
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135	318
Total (I. P. Power Gen. Co. Ltd.)				338
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.40	225
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.				

PAMPORE	THERMAL-GAS	JAMMU & KASHMIR	175.00	N.A.
Sub Total Thermal (J&K)				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	N.A.
UPPER SINDH	HYDRO	JAMMU & KASHMIR	127.00	N.A.
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	N.A.
CHENANI I	HYDRO	JAMMU & KASHMIR	32.80	N.A.
MOHRA	HYDRO	JAMMU & KASHMIR	9.00	N.A.
KARGIL	HYDRO	JAMMU & KASHMIR	3.75	N.A.
SEWA	HYDRO	JAMMU & KASHMIR	9.00	N.A.
STAKNA	HYDRO	JAMMU & KASHMIR	4.00	N.A.
Sub Total Hydro (J&K)				
Total (J&K)				
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P LEHRA MOHABAT	THERMAL-COAL	PUNJAB	420.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	600.00	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	573.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				279
RAJASTHAN RAJYA VIDYUT UTP. N. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1045	N.A.
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1250	N.A.
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	114	277
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330	N.A.
Sub Total Thermal (RRVUNL)				277
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140	N.A.
MINI MICRO HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	N.A.
RANA PRATAP SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	172	23
JAWAHAR SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	99	27
Sub Total Hydro (RRVUNL)				24
Total (RRVUNL)				117
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	5	92
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72	92
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.6	43
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99	62
RIHAND HPS	HYDRO-HYDRO	UTTAR PRADESH	300	54
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.6	43
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	15.6	229
Total (UTTAR PRADESH JAL VIDYUT NIGAM LTD.)				70
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA TPS	THERMAL-COAL	UTTAR PRADESH	1630	169
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	220	298
OBRA TPS	THERMAL-COAL	UTTAR PRADESH	1372	214
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210	183
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	640	307
Total (UPRVUNL)				202
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240	36
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144	38
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	39
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51	46
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.4	38
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120	47
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30	40
MANERI BHALI - I HPS	HYDRO-HYDRO	UTTARAKHAND	90	65
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304	273
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	264	51
Total (UTTARAKHAND JVNL)				98
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA -II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300	281
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	800	243
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86	624
WESTERN REGION				

CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000	355
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520	349
Total (NHDC LTD.)				353
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	464
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.2	634
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100	99
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000	155
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260	177
Total (NTPC LTD.)				202
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400	206
Total (NPCI LTD.)				207
RATNAGIRI GAS POWER PROJECTS LTD.				
RATNAGIRI CCPP I	THERMAL-NATURAL GAS	MAHARASHTRA	740	325
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10	ψ
HASDEOBANGO HPS	HYDRO-HYDRO	CHHATTISGARH	120	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	0.85	ψ
SIKASAR HPS	HYDRO-HYDRO	CHHATTISGARH	7	ψ
Sub Total Hy(CSPGCL)				ψ
KORBA EAST V	THERMAL-COAL	CHHATTISGARH	500	ψ
KORBA-II	THERMAL-COAL	CHHATTISGARH	440	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6	ψ
Sub Total Thermal(CSPGCL)			1786	ψ
Total (CSPGCL)				108
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP	THERMAL-NATURAL GAS	GUJARAT	218.62	513
DHUVARAN TPS	THERMAL-COAL	GUJARAT	220	643
GANDHI NAGAR TPS	THERMAL-COAL	GUJARAT	870	276
KUTCH LIG. TPS	THERMAL-COAL	GUJARAT	290	243
SIKKA REP. TPS	THERMAL-COAL	GUJARAT	240	360
UKAI TPS	THERMAL-COAL	GUJARAT	850	195
UTRAN CCPP	THERMAL-NATURAL GAS	GUJARAT	144	357
WANAKBORI TPS	THERMAL-COAL	GUJARAT	1470	227
Sub Total Thermal(GSECL)				273
KADANA HPS	HYDRO-HYDRO	GUJARAT	240	780
UKAI HPS	HYDRO-HYDRO	GUJARAT	305	57
Sub Total Hydro (GSECL)				164
Total (GSECL)				271
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405	131
BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90	25
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115	124
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20	101
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60	309
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160	86
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20	382
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45	189
Sub Total Hydro (MPGCL)				124
AMARKANTAK TPS	THERMAL-COAL	MADHYA PRADESH	290	161
SANJAY GANDHI TPS	THERMAL-COAL	MADHYA PRADESH	1340	159
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.5	162
Sub Total thermal (MPGCL)				161
Total (MPGCL)				154
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	475	248
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340	177
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840	203
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1040	190
NASIK TPS	THERMAL-COAL	MAHARASHTRA	880	259
NEW PARLI TPS	THERMAL-COAL	MAHARASHTRA	250	278
PARAS EXP.	THERMAL-COAL	MAHARASHTRA	250	289
PARAS TPS	THERMAL-COAL	MAHARASHTRA	55	289
PARLI TPS	THERMAL-COAL	MAHARASHTRA	670	278
URAN CCPP	THERMAL-NATURAL GAS	MAHARASHTRA	912	190
URAN WHP	THERMAL-NATURAL GAS	MAHARASHTRA	240	190
SubTotal Thermal (MSPGCL)				211
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1920	42
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	424	42

SubTotal Hydro (MSPGCL)				42
Total (MSPGCL)				197
SARDAR SAROVAR NARMADA N. LTD.				
S SAROVAR RBPH HPS	HYDRO-HYDRO	GUJARAT	1200	205
S SAROVAR CH HPS	HYDRO-HYDRO	GUJARAT	250	205
Total Hydro (SSNNL)				205
PRIVATE				
AHMEDABAD ELECTRIC COMPANY (AECO)				
TORR POWER SAB.	THERMAL-COAL	GUJARAT	340	460
VATWA CCPP	THERMAL-NATURAL GAS	GUJARAT	100	460
Total Hydro (AECO)				460
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515	205
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-NATURAL GAS	GUJARAT	160	367
GIPCL. GT IMP	THERMAL-NATURAL GAS	GUJARAT	145	420
SURAT LIG. TPS	THERMAL-COAL	GUJARAT	250	203
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				313
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	655	581
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48	960
RINFRA-MAHARASHTRA	THERMAL-COAL	MAHARASHTRA	500	211.16
Total (RELIANCE INFRASTRUCTURE LTD.)				267
TATA HY. POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	1777	544
SOUTHERN				
CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI (EXP.) TPS	THERMAL-COAL	TAMIL NADU	420	232
NEYVELI TPS- I	THERMAL-COAL	TAMIL NADU	600	197
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470	171
Total (NEYVELI LIGNITE CORP. LTD.)				190
NTPC LIMITED.				
R. GANDHI CCPP (Liq.)	THERMAL-NATURAL GAS	KERALA	359.58	807
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600	178
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000	221
Total (NTPC LIMITED.)				231
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660	297
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440	188
Total (NUCLEAR POWER CORP. OF INDIA LTD.)				258
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-GAS	ANDHRA PRADESH	100.00	211
GAS TURBO POWER STATION STAGE -II	THERMAL-GAS	ANDHRA PRADESH	272.00	140
Total (A. P. GAS POWER CORP. LTD.)				162
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION (Dr. NTTPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal(A. P. POWER GEN.CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ

TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
Sub Total Hydro (A. P. POWER GEN.CORP. LTD.)				ψ
Total (A. P. POWER GEN.CORP. LTD.)	TH/HY	ANDHRA PRADESH		205
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500	321
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470	285
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	127.92	842
Sub Total Thermal (KPCL)				310
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290	221
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.2	13
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240	273
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32	68
JOG HPS	HYDRO-HYDRO	KARNATAKA	139.2	99
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150	151
KALINADI HPS	HYDRO-HYDRO	KARNATAKA	855	36
KALINADI SUPA HPS	HYDRO-HYDRO	KARNATAKA	100	36
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120	123
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55	21
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28	65
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035	13
SIVASAMUNDRUM HPS	HYDRO-HYDRO	KARNATAKA	42	96
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460	75
Sub Total Hydro(KPCL)				55
Total (KPCL)				175
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU HPS.	HYDRO-HYDRO	KERALA	6.5	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75	ψ
KUTTIYADI ADDL. EXTN.	HYDRO-HYDRO	KERALA	50	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	2.5	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180	ψ
MADHUPATTY HPS.	HYDRO-HYDRO	KERALA	2	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.5	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.5	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	54	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.5	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32	ψ
PORINGALKUTTU LBC HPS.	HYDRO-HYDRO	KERALA	16	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	300	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAMHAPURAM DG	THERMAL-DIESEL	KERALA	106.6	ψ
KOZHIKODE DG	THERMAL-DIESEL	KERALA	128	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				380
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.30	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADWEEP)			12.93	257
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-NATURAL GAS	PUDUCHERRY	32.5	203
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	N.A.
METTUR	THERMAL-COAL	TAMIL NADU	840.00	N.A.
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	N.A.
NOTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	N.A.
BASIN BRIDGE	THERMAL-GAS	TAMIL NADU	120.00	N.A.
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	N.A.
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	N.A.
KUTTALM	THERMAL-GAS	TAMIL NADU	101.00	N.A.
Sub Total Thermal (TNEB)				
PYKARA	HYDRO	TAMIL NADU	69.95	N.A.
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	N.A.
MOYAR	HYDRO	TAMIL NADU	36.00	N.A.

MARAVAKANDY	HYDRO	TAMIL NADU	0.75	N.A.
KUNDAH-I	HYDRO	TAMIL NADU	60.00	N.A.
KUNDAH-II	HYDRO	TAMIL NADU	175.00	N.A.
KUNDAH-III	HYDRO	TAMIL NADU	180.00	N.A.
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	N.A.
KUNDAH-V	HYDRO	TAMIL NADU	40.00	N.A.
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	N.A.
METTUR DAM	HYDRO	TAMIL NADU	50.00	N.A.
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	N.A.
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	N.A.
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	N.A.
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	N.A.
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	N.A.
SATHANOOR	HYDRO	TAMIL NADU	7.50	N.A.
MUKURTHY	HYDRO	TAMIL NADU	0.70	N.A.
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	N.A.
PERIYAR	HYDRO	TAMIL NADU	140.00	N.A.
VAIGALI	HYDRO	TAMIL NADU	6.00	N.A.
SURULIYAR r	HYDRO	TAMIL NADU	35.00	N.A.
PAPANASAM	HYDRO	TAMIL NADU	28.00	N.A.
SERVALAR	HYDRO	TAMIL NADU	20.00	N.A.
SARKARPATHY	HYDRO	TAMIL NADU	30.00	N.A.
ALIYAR	HYDRO	TAMIL NADU	60.00	N.A.
KADAMPARAI	HYDRO	TAMIL NADU	400.00	N.A.
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	N.A.
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	N.A.
KODAYAR-I	HYDRO	TAMIL NADU	60.00	N.A.
KODAYAR-II	HYDRO	TAMIL NADU	40.00	N.A.
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	N.A.
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	N.A.
AMARAVATHY	HYDRO	TAMIL NADU	4.00	N.A.
PERUNCHANI	HYDRO	TAMIL NADU	1.30	N.A.
BHAVANI KATTALAI	HYDRO	TAMIL NADU	30.00	N.A.
Sub Total Hydro (TNEB)				N.A.
Total (TNEB)				N.A.

PRIVATE

GMR VASAVI POWER PVT. LIMITED				
B. BRIDGE D.G	THERMAL-DIESEL	TAMIL NADU	200	734
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30	240
GOA SPONGE & POWER LTD.				
SONVORDEM DIV. -VII	THERMAL-COAL	GOA	12	235
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	455.4	276
JSW(JINDAL) ENERGY LIMITED				
TORANGALLU TPS	THERMAL-COAL	KARNATAKA	860	600
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-DIESEL	ANDHRA PRADESH	36.8	226
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-DIESEL	TAMIL NADU	106	840
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220	333
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-DIESEL	TAMIL NADU	105.7	792
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.3	681
VEMAGIRI POWER GENERATION				
VEMAGIRI CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	370	205

EASTERN REGION

CENTRAL

DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630	ψ
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	750	ψ
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	340	ψ
MAITHON GT (Liq.)	THERMAL-NATURAL GAS	JHARKHAND	90	ψ
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340	ψ
Sub Total Thermal (DVC)				ψ
MAITHON HPS.	HYDRO-HYDRO	JHARKHAND	63.2	ψ
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80	ψ

TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4	ψ
Sub Total Hydro (DVC)				ψ
Total (DVC)				365
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60	173
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510	166
Total (NHPC LIMITED)				167
NTPC LIMITED.				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600	220
KAHALGAON TPS	THERMAL-COAL	BIHAR	1840	221
TALCHER (OLD) TPS	THERMAL-COAL	ORISSA	460	173
TALCHER STPS	THERMAL-COAL	ORISSA	3000	169
Total (NTPC LIMITED.)				191
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. \$	THERMAL-DIESEL	ANDMAN & N. I.	64.65	392
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	320.00	314
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HPS.	HYDRO-HYDRO	BIHAR	15	ψ
KOSI HPS.	HYDRO-HYDRO	BIHAR	20	ψ
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.3	ψ
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.6	ψ
Total (BSHEPCL)				200
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770	N. A.
Sub Total Thermal (JSEB)				N. A.
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			289
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510	60
HIRAKUD HPS	HYDRO-HYDRO	ORISSA	347.5	63
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250	46
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600	66
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320	37
Total (OHPCL)			2027.5	58
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420	154
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	N. A.
J P H	HYDRO	SIKKIM	2.10	N. A.
RIMBI - I	HYDRO	SIKKIM	0.60	N. A.
ROTHAK	HYDRO	SIKKIM	0.20	N. A.
RONGNICHU-II	HYDRO	SIKKIM	2.50	N. A.
CHATEN	HYDRO	SIKKIM	0.10	N. A.
MEYONG	HYDRO	SIKKIM	4.00	N. A.
RIMBI - II	HYDRO	SIKKIM	1.00	N. A.
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	N. A.
KALEZ	HYDRO	SIKKIM	2.00	N. A.
LACHUNG	HYDRO	SIKKIM	0.20	N. A.
RABOMCHU	HYDRO	SIKKIM	3.00	N. A.
Sub Total Hydro (GOVT OF SIKKIM)				N. A.
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	N. A.
Sub Total Thermal (GOVT OF SIKKIM)				N. A.
Total (GOVT OF SIKKIM)				N. A.
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	N. A.
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701	247
WEST BENGAL POWER DEVELOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	212
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	840.00	261
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	214
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	480.00	225
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	209
Total (WBPCL)				227
WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	10.05	ψ
Sub Total Hydro (W. B. S. E. D. C. LTD.)			1063.55	ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.50	ψ
Sub Total Thermal (W. B. S. E. D. C. LTD.)			0.50	ψ
Total (W. B. S. E. D. C. LTD.)				354.00

PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	975	391
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11	338
GIDI	THERMAL-WR	JHARKHAND	11	361
MADHUBAND	THERMAL-WR	JHARKHAND	11	395
Total (EASTERN INDIA POWERTECH LTD. (DLF))				349
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	215
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	360	229
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	105	120
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	THERMAL-NATURAL GAS	TRIPURA	84	183
KATHALGURI CCPP	THERMAL-NATURAL GAS	ASSAM	291	197
Sub Total Thermal(NEEPCO)				193
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75	310
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275	89
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405	165
Sub Total Hydro(NEEPCO)				147
Total Hydro(NEEPCO)				169
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100	176
Sub Total Hydro(APGCL)				176
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120	245
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	73	218
NAMRUP ST	THERMAL-NATURAL GAS	ASSAM	24	218
NAMRUP WHP	THERMAL-NATURAL GAS	ASSAM	22	218
Sub Total Thermal(APGCL)				232
Total (APGCL)				223
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(54 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	33.71	274
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			274
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.7	ψ
Sub Total Thermal(NAGALAND)				ψ
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24	ψ
DUILUMROI-I	HYDRO-HYDRO	NAGALAND	0.54	ψ
DUILUMROI-II	HYDRO-HYDRO	NAGALAND	0.20	ψ
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	ψ
Sub Total Hydro(NAGALAND)				ψ
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
LEIMAKHONG DG	THERMAL-DIESEL	MANIPUR	36	N.A.
MEGHALAYA STATE ELECTRICITY BOARD				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV & UMTRU	HYDRO-HYDRO	MEGHALAYA	185.2	376
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.5	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3	ψ
TUIPANGLI	HYDRO-HYDRO	MIZORAM	3	ψ
KAUTIABUNG	HYDRO-HYDRO	MIZORAM	3	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.5	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.5	ψ
Sub Total Thermal(MP&ED)			23.42	ψ
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	37.5	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	90	ψ
Sub Total Thermal (TSECL)				ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15	ψ
Sub Total Hydro(TSECL)				ψ
Total (TSECL)				183
PRIVATE				
EASTERN INDIA POWERTECH LTD. (DLF)				
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9	221
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.5	241
Total (EASTERN INDIA POWERTECH LTD.				234

LIG: Lignite; MMH; Mini Micro Hydel; N: Nathpa; N.A.: Not Available; & WR: Washery Rejects.

§ :Utility wise data given

§ : The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the

: Station Trombay TPS (1330 MW), Khopoli Hydro (72 MW), Bhivpuri Hydro (75 MW) & Bhira Hydro (300 MW) supplying power to licensed area of TPC in

§§ : Rajasthan A. P. S. Unit No. 1 is not generating.

ψ : Pooled rate of sale of power is given by the utility

xx: Jharkhand State Electricity Board is single entity, stationwise energy sold, revenue earned and rate of sale of power is not available.