

As on 30.06.2015

## Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

| Region                  | Allocated Capacity<br>(#) | Firm Share (# #) | Unallocated Share |                      |                                                              |                    | Merchant Power | Remarks                           |
|-------------------------|---------------------------|------------------|-------------------|----------------------|--------------------------------------------------------------|--------------------|----------------|-----------------------------------|
|                         |                           |                  | Total             | Specific Allocations | Quantum for Pooling including unallocated from other regions | Not in common Pool |                |                                   |
| Northern                | 22,794                    | 20,341           | 2,453             | 834                  | 1300                                                         | 319                | 0              | Note (1)                          |
| Western                 | 18,337                    | 16,489           | 1,848             | 574                  | 1274                                                         | 0                  | 0              | Note (2)                          |
| Southern                | 14,448                    | 12,821           | 1,627             | 170                  | 1457                                                         | 0                  | 0              | Note (3)                          |
| Eastern                 | 13,162                    | 12,329           | 833               | 95                   | 738                                                          | 0.0                | 0              | Note (4)                          |
| North-Eastern           | 2,124                     | 1,700            | 249               | 5                    | 244                                                          | 0                  | 75             | Note (5)                          |
| Bangladesh              | 250                       | 0                | 250               | 250                  | 0                                                            | 0                  | 0              |                                   |
| Total                   | 71,115                    | 63,680           | 7,260             | 1,928                | 5013                                                         | 319                | 75             |                                   |
| Non-DoCO Capacity (###) | 1,381                     |                  |                   |                      |                                                              |                    |                |                                   |
| Grand Total             | 72,496 *                  |                  |                   |                      |                                                              |                    |                | (*): Includes 1350 MW from Bhutan |

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 65 MW from Monarchak CCGT (GT), 26 MW from Agartala CCPP ST-1, 195 MW from Muzaffpur TPS (Unit-3), 200 MW each from 4 Units of Koldam, 15 MW each from 3 units of Nimmo Bazgo, 250 MW from NLC TPS-II Exp. U-1

### Notes :

- 1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share of 20,341 MW does not include 873 MW power diverted to other regions.
- 2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.
- 3) Firm share surrendered by Delhi in IGSTPS, Jhajjar allocated to AP (304), TG(222) & Kerala (167 MW) w.e.f. 01.04.2015 to 30.06.2015 (MoP order dated 19.03.2015)
- 4) Total power to ER constituents = 13,162 MW (including Firm = 12,329 MW including 7075 MW dedicated, UA = 833 MW).
- 5) The unallocated power 4 MW (of Kopili Stg - II = 15% of 25 MW) added in 2004-05.

## Allocation of Power from CGSs

## Northern Region

| Stations                                                         | Allocated Capacity (#) | Chandigarh | Delhi       | Haryana     | Himachal Pradesh | Jammu & Kashmir | Punjab      | Rajasthan   | Uttar Pradesh | Uttarakhand | SR (Andhra Pradesh, Telangana & Karda), ER (Bihar) |
|------------------------------------------------------------------|------------------------|------------|-------------|-------------|------------------|-----------------|-------------|-------------|---------------|-------------|----------------------------------------------------|
|                                                                  | MW                     | % MW       | % MW        | % MW        | % MW             | % MW            | % MW        | % MW        | % MW          | % MW        | % MW                                               |
| Singrauli STPS                                                   | 2000                   | 0.0 0      | 7.5 150     | 10.0 200    | 0.0 0            | 0.0 0           | 10.0 200    | 15.0 300    | 37.7 753.6    | 4.8 96.4    |                                                    |
| Rihand STPS                                                      | 1000                   | 1.0 10     | 10.0 100    | 6.5 65      | 3.5 35           | 7.0 70          | 11.0 110    | 9.5 95      | 32.6 326      | 3.9 39      |                                                    |
| Rihand STPS Stg. - II                                            | 1000                   | 0.8 8      | 12.6 126    | 5.7 57      | 3.3 33           | 9.4 94          | 10.2 102    | 10.0 100    | 29.6 296      | 3.4 34      |                                                    |
| Rihand STPS Stg. - III (Unit 5&6)                                | 1000                   | 0.5 5      | 13.2 132    | 5.6 56      | 3.4 34           | 6.6 66          | 8.3 83      | 11.5 115    | 32.0 320      | 3.9 39.24   |                                                    |
| Unchahar - I TPS                                                 | 420                    | 0.5 2      | 5.7 24      | 2.6 11      | 1.7 7            | 3.3 14          | 8.6 36      | 4.8 20      | 59.5 250      | 8.6 36      |                                                    |
| Unchahar - II TPS                                                | 420                    | 0.7 3      | 11.2 47     | 5.5 23      | 2.9 12           | 7.1 30          | 14.3 60     | 9.1 38      | 30.7 129      | 3.6 15      |                                                    |
| Unchahar - III TPS (Unit 5)                                      | 210                    | 0.5 1      | 13.8 29     | 5.7 12      | 3.8 8            | 6.2 13          | 8.1 17      | 11.0 23     | 30.0 63       | 6.2 13      |                                                    |
| Dadri NCTPS                                                      | 840                    | 0.0 0      | 68.6 576    | 0.0 0       | 0.0 0            | 0.0 0           | 0.0 0       | 0.0 0       | 10.0 84       | 0.0 0       | 21.4 180                                           |
| Dadri NCTPS Stage-II                                             | 980                    | 0.0 0      | 75.0 735    | 0.0 0       | 0.0 0            | 0.0 0           | 0.0 0       | 0.0 0       | 10.0 98       | 0.0 0       | 0.0 0                                              |
| Dadri NCGPS                                                      | 830                    | 0.6 5      | 11.0 91     | 4.9 41      | 3.0 25           | 6.8 56          | 15.9 132    | 9.3 77      | 29.6 246      | 3.4 28      |                                                    |
| Anta GPS                                                         | 419                    | 1.2 5      | 10.5 44     | 5.7 24      | 3.6 15           | 6.9 29          | 11.7 49     | 19.8 83     | 21.8 91       | 3.8 16      |                                                    |
| Auraiya GPS                                                      | 663                    | 0.8 5      | 10.9 72     | 5.9 39      | 3.3 22           | 6.6 44          | 12.5 83     | 9.2 61      | 32.1 213      | 3.8 25      |                                                    |
| Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)                        | 1500                   | 0.0 0      | 0.0 0       | 46.2 693    | 0.0 0            | 0.0 0           | 0.0 0       | 0.0 0       | 0.0 0         | 0.0 0       | 46.2 693                                           |
| Narora Atomic Power Station(NAPS)                                | 440                    | 1.1 5      | 10.7 47     | 6.4 28      | 3.2 14           | 7.5 33          | 11.6 51     | 10.0 44     | 31.3 138      | 3.7 16      |                                                    |
| Rajasthan Atomic Power Plant(RAPP U-5 & 6)                       | 440                    | 0.7 3      | 12.7 56     | 5.7 25      | 3.4 15           | 0.0 0           | 10.2 45     | 20.0 88     | 19.6 86       | 3.4 15      |                                                    |
| Salal HPS                                                        | 690                    | 0.3 2      | 11.6 80     | 15.0 104    | 1.0 7            | 34.4 237        | 26.6 184    | 3.0 20      | 7.0 48        | 1.2 8       |                                                    |
| Chamera HPS- I                                                   | 540                    | 3.9 21     | 7.9 43      | 15.8 85     | 14.9 81          | 3.9 21          | 10.2 55     | 19.6 106    | 20.3 109      | 3.5 19      |                                                    |
| Chamera HPS- II                                                  | 300                    | 0.7 2      | 13.3 40     | 5.7 17      | 15.7 47          | 6.3 19          | 10.0 30     | 9.7 29      | 20.7 62       | 0.0 0       |                                                    |
| Chamera HPS- III                                                 | 231                    | 0.6 1      | 12.7 29     | 8.7 20      | 13.0 30          | 6.9 16          | 7.9 18      | 10.9 25     | 20.1 47       | 4.1 9       |                                                    |
| Tanakpur HPS                                                     | 94                     | 1.3 1      | 12.8 12     | 6.4 6       | 3.8 4            | 7.7 7           | 17.9 17     | 11.5 11     | 22.6 21       | 15.9 15     |                                                    |
| Bairasul HPS                                                     | 180                    | 0.0 0      | 11.0 20     | 30.5 55     | 12.0 21          | 0.0 0           | 46.5 84     | 0.0 0       | 0.0 0         | 0.0 0       |                                                    |
| Uri-I HPS                                                        | 480                    | 0.6 3      | 11.0 53     | 5.4 26      | 2.7 13           | 34.0 163        | 13.8 66     | 9.0 43      | 20.1 96       | 3.5 17      |                                                    |
| Uri-II HPS ( unit 1,2 ,3&4)                                      | 240                    | 0.6 2      | 13.5 32     | 6 13        | 0 0              | 20 49           | 8 20        | 11 27       | 21 51         | 4 10        |                                                    |
| Dhauliganga HEP                                                  | 280                    | 0.7 2      | 13.2 37     | 5.7 16      | 3.6 10           | 6.1 17          | 10.0 28     | 9.7 27      | 20.0 56       | 16.1 45     |                                                    |
| Nathpa Jhakri HPS \$                                             | 1500                   | 0.5 8      | 9.5 142     | 4.3 64      | 36.5 547         | 7.0 105         | 10.1 152    | 7.5 112     | 14.7 221      | 0.0 0       |                                                    |
| Dulhasti HEP                                                     | 390                    | 0.5 2      | 12.8 50     | 6 21        | 0 0              | 21 82           | 8 32        | 11 42       | 22 85         | 4 16        |                                                    |
| Tehri Stage - I (4 Units)                                        | 1000                   | 0.6 6      | 10.3 103    | 7.1 71      | 0.0 0            | 4.8 48          | 7.7 77      | 7.5 75      | 37.4 374      | 14.7 147    |                                                    |
| Sewa - II HEP (3 units)                                          | 120                    | 0.8 1      | 13.3 16     | 5.8 7       | 0.0 0            | 19.2 23         | 8.3 10      | 10.8 13     | 22.5 27       | 4.2 5       |                                                    |
| Koteswar HEPs (Unit 1,2,3 & 4)                                   | 400                    | 0.4 1      | 9.9 39      | 4.2 17      | 0.0 0            | 4.5 18          | 6.4 25      | 8.4 33      | 38.8 155      | 17.7 71     |                                                    |
| Parbati-III HEP(Unit-1,2,3,4)                                    | 520                    | 0.6 3      | 12.7 66     | 8.7 45      | 13.0 68          | 6.9 36          | 7.9 41      | 10.9 57     | 20.1 105      | 4.1 21      |                                                    |
| Rampur HEP (Unit#1,2,3,4,5,6)                                    | 412                    | 0.0 0      | 0.0 0       | 4.2 17      | 41.9 173         | 7.1 29          | 5.6 23      | 7.7 32      | 13.8 57       | 10.6 44     |                                                    |
| Farakka STPS (1600 MW)                                           | 113                    | 0.0 0      | 1.4 22      | 0.7 11      | 0.0 0            | 0.9 14          | 1.4 22      | 0.7 11      | 2.1 33        | 0.0 0       |                                                    |
| Kahalgaoon - I (840 MW)                                          | 261                    | 0.0 0      | 6.1 51      | 3.0 26      | 0.0 0            | 3.7 31          | 6.1 51      | 3.0 26      | 9.1 77        | 0.0 0       |                                                    |
| Mezra unit 6 (250 MW)                                            | 150                    | 0.0 0      | 19.6 29     | 9.8 15      | 0.0 0            | 11.8 18         | 19.6 29     | 9.8 15      | 29.4 44       | 0.0 0       |                                                    |
| Kahalgaoon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Talaj] | 841                    | 0.2 2      | 10.5 157    | 4.6 69      | 1.5 23           | 5.6 83          | 8.0 120     | 7.1 107     | 16.7 251      | 1.9 28      |                                                    |
| <b>Firm Power</b>                                                | <b>18670</b>           | <b>110</b> | <b>3251</b> | <b>1980</b> | <b>1243</b>      | <b>1465</b>     | <b>2052</b> | <b>1856</b> | <b>5011</b>   | <b>828</b>  | <b>873</b>                                         |

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| Stations                                                                                                | Allocated Capacity | Chandigarh | Delhi       | Haryana     | Himachal Pradesh | Jammu & Kashmir | Punjab      | Rajasthan   | Uttar Pradesh | Uttarakhand | SR (Andhra Pradesh, Telangana & Kerala), ER (Bihar) |
|---------------------------------------------------------------------------------------------------------|--------------------|------------|-------------|-------------|------------------|-----------------|-------------|-------------|---------------|-------------|-----------------------------------------------------|
|                                                                                                         | MW                 | % MW       | % MW        | % MW        | % MW             | % MW            | % MW        | % MW        | % MW          | % MW        |                                                     |
| <b>Stations (Non-Firm Allocations))</b>                                                                 | <b>440</b>         |            |             |             |                  |                 |             |             |               |             |                                                     |
| Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power                                              | 374                | 0 0        | 0 0         | 10.91 48    | 0 0              | 7.95 35         | 22.7 100    | 28.4 125    | 15 66         | 0 0         | 0                                                   |
| <b>Dedicated Stations</b>                                                                               |                    |            |             |             |                  |                 |             |             |               |             |                                                     |
| Badarpur TPS                                                                                            | 705                |            | 100 705     |             |                  |                 |             |             |               |             |                                                     |
| Tanda TPS                                                                                               | 440                |            |             |             |                  |                 |             |             | 100 440       |             |                                                     |
| Faridabad CCGT                                                                                          | 431                |            |             | 100 431     |                  |                 |             |             |               |             |                                                     |
| Rajasthan Atomic Power Station (RAPS U-1 & 2)                                                           | 300                |            |             |             |                  |                 |             | 100 300     |               |             |                                                     |
| Chutak(H) 4*11                                                                                          | 44                 |            |             |             |                  | 100.00 44       |             |             |               |             |                                                     |
| Barsingar Lignite(T) 2*125                                                                              | 250                |            |             |             |                  |                 |             | 100 250     |               |             |                                                     |
| <b>Total Firm power from Dedicated Stations</b>                                                         | <b>2170</b>        |            | 0           | 705         | 431              | 0               | 44          | 0           | 550           | 440         | 0                                                   |
| <b>Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)</b>                              | <b>21214</b>       |            | 110         | 3956        | 2459             | 1243            | 1544        | 2152        | 2531          | 5517        | 828                                                 |
| <b>Total Unallocated Power</b>                                                                          | <b>2453</b>        |            |             |             |                  |                 |             |             |               |             |                                                     |
| <b>Total Unallocated Power including power from WR and excluding export to BPDB</b>                     | <b>2453</b>        |            |             |             |                  |                 |             |             |               |             |                                                     |
| <b>(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh</b>             | <b>834</b>         |            | 0           | 0           | 0                | 15              | 0           | 37          | 295           | 385         | 0                                                   |
| To Power Grid (HVDC) \$                                                                                 | 2                  |            |             |             |                  |                 |             |             |               |             |                                                     |
| To Railways \$                                                                                          | 100                |            |             |             |                  |                 |             |             |               |             |                                                     |
| To J&KSSSL                                                                                              | 0                  |            |             |             |                  | 0               |             |             |               |             |                                                     |
| For bundling with Solar power (under JNNSM)                                                             | 432                |            |             |             | 15               |                 | 37          | 295         | 85            |             |                                                     |
| To UP (due to drought)                                                                                  | 300                |            |             |             |                  |                 |             |             | 300           |             |                                                     |
| <b>(B) Unallocated Power (NR Pool)*</b>                                                                 | <b>1300</b>        | 5 65       | 0 0         | 0 0         | 0 0              | 24 312          | 30 390      | 0 0         | 35 455        | 6 78        |                                                     |
| <b>(C) Unallocated Power (RAPS 3 &amp; 4)</b>                                                           | <b>66</b>          | 21.2 14    | 0.0 0       | 0.0 0       | 0 0              | 0.0 0           | 0.0 0       | 56.1 37     | 22.7 15       | 0 0         |                                                     |
| <b>(D) Unallocated Power of Tala</b>                                                                    | <b>153</b>         | 0.0 0      | 19.6 30     | 9.8 15      | 0 0              | 11.8 18         | 19.6 30     | 9.8 15      | 29.4 45       | 0 0         |                                                     |
| <b>Total Unallocated from others [C+D+E]</b>                                                            | <b>319</b>         | <b>14</b>  | <b>30</b>   | <b>15</b>   | <b>30</b>        | <b>118</b>      | <b>30</b>   | <b>52</b>   | <b>60</b>     | <b>0</b>    |                                                     |
| <b>Total Unallocated in NR [A+B+C+D]</b>                                                                | <b>2353</b>        | <b>79</b>  | <b>30</b>   | <b>15</b>   | <b>15</b>        | <b>330</b>      | <b>457</b>  | <b>347</b>  | <b>900</b>    | <b>78</b>   |                                                     |
| <b>Details of Unallocated power from / to Other Regions</b>                                             |                    |            |             |             |                  |                 |             |             |               |             |                                                     |
| Unallocated Power from Eastern Region                                                                   | 0                  |            | 0           | 0.0         |                  | 0               | 0.0         | 0           | 0             |             |                                                     |
| Power from DVC's share of ER                                                                            | 0                  |            |             | 0           |                  |                 | 0           |             |               |             |                                                     |
| (E) Diverted Unallocated power from Western Region to J&K                                               | 100                |            |             |             |                  | 100             |             |             |               |             |                                                     |
| Diverted unallocated power from NR to Bangladesh                                                        | -100               |            |             |             |                  |                 |             |             |               |             |                                                     |
| <b>Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)</b>                     | <b>22794</b>       | <b>189</b> | <b>3986</b> | <b>2474</b> | <b>1258</b>      | <b>1974</b>     | <b>2609</b> | <b>2878</b> | <b>6417</b>   | <b>906</b>  |                                                     |
| <b>Unit commissioned but yet to be declared under Commercial operation</b>                              |                    |            |             |             |                  |                 |             |             |               |             |                                                     |
| Nimmo Bazgo unit 2 commissioned on 31.10.2013                                                           | 15                 |            |             |             |                  |                 |             |             |               |             |                                                     |
| Nimmo Bazgo unit 3 commissioned on 31.10.2013                                                           | 15                 |            |             |             |                  |                 |             |             |               |             |                                                     |
| Nimmo Bazgo unit 1 commissioned on 2.11.2013                                                            | 15                 |            |             |             |                  |                 |             |             |               |             |                                                     |
| Koldam unit-1 commissioned on 30.03.2015                                                                | 200                |            |             |             |                  |                 |             |             |               |             |                                                     |
| Koldam unit-2 commissioned on 31.03.2015                                                                | 200                |            |             |             |                  |                 |             |             |               |             |                                                     |
| Koldam unit-3 commissioned on 10.04.2015                                                                | 200                |            |             |             |                  |                 |             |             |               |             |                                                     |
| Koldam unit-4 commissioned on 12.06.2015                                                                | 200                |            |             |             |                  |                 |             |             |               |             |                                                     |
| <b>Total</b>                                                                                            | <b>845</b>         |            |             |             |                  |                 |             |             |               |             |                                                     |
| <b>Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)</b> | <b>23639</b>       |            |             |             |                  |                 |             |             |               |             |                                                     |

**Changes during the Month: 1. Koldam Unit 4 of 200MW commissioned ; 2. \*MoP vide letter no. 3/1/2015-OM dated 04.06.2015 have revised allocations from unallocated power of Central Generating Stations in Northern Region keeping in view the power supply position in the Northern Region States/UTs and onset of summer season. This allocation will be effective from 00.00 Hrs of 06.06.2014.**

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

\* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

## Allocation of Power from CGSs

## Western Region

| Western Region                                                                |                        |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
|-------------------------------------------------------------------------------|------------------------|------|--------------|------|---------|-------|----------------|-------|-------------|------|-------------|-------|----------------------|------|------|------|-----------|---|------------|---|------|-------|----------|-----|
| Stations                                                                      | Allocated Capacity (#) |      | Chhattisgarh |      | Gujarat |       | Madhya Pradesh |       | Maharashtra |      | Daman & Diu |       | Dadra & Nagar Haveli |      | Goa  |      | PowerGrid |   | HWP of DAE |   | BARC |       | Railways |     |
|                                                                               | MW                     | %    | MW           | %    | MW      | %     | MW             | %     | MW          | %    | MW          | %     | MW                   | %    | MW   | %    | MW        | % | MW         | % | MW   | %     | MW       | %   |
| Korba STPS                                                                    | 2100                   | 10.0 | 210          | 17.1 | 360     | 19.1  | 400            | 29.1  | 610         | 0.0  | 0           | 0.0   | 0                    | 10.0 | 210  |      |           |   |            |   |      |       |          |     |
| Korba STPS Unit 7                                                             | 500                    | 30.0 | 150          | 19.2 | 96      | 12.5  | 63             | 21.6  | 108         | 0.3  | 2           | 0.4   | 2                    | 0.9  | 5    |      |           |   |            |   |      |       |          |     |
| Vindhyachal STPS - I                                                          | 1260                   | 0.0  | 0            | 18.3 | 230     | 30.5  | 385            | 32.5  | 410         | 0.4  | 5           | 0.4   | 5                    | 2.8  | 35   |      |           |   |            |   |      |       |          |     |
| Vindhyachal STPS - II                                                         | 1000                   | 0.0  | 0            | 23.9 | 239     | 27.3  | 273            | 31.9  | 319         | 0.3  | 3           | 0.4   | 4                    | 1.2  | 12   |      |           |   |            |   |      |       |          |     |
| Vindhyachal STPS - III                                                        | 1000                   | 10.5 | 105          | 26.6 | 266     | 20.0  | 200            | 25.8  | 258         | 0.5  | 5           | 0.6   | 6                    | 1.0  | 10   |      |           |   |            |   |      |       |          |     |
| Vindhyachal STPS - IV                                                         | 1000                   | 6.3  | 63           | 24.0 | 240     | 25.6  | 256            | 27.0  | 270         | 0.4  | 4           | 0.6   | 6                    | 1.1  | 11   |      |           |   |            |   |      |       |          |     |
| Sipat STPS Stage-II                                                           | 1000                   | 15.8 | 158          | 27.3 | 273     | 14.3  | 143            | 25.8  | 258         | 0.4  | 4           | 0.4   | 4                    | 1.0  | 10   |      |           |   |            |   |      |       |          |     |
| Sipat STPS Stage-I (3 units)                                                  | 1980                   | 15.8 | 313          | 27.3 | 540     | 14.3  | 283            | 25.8  | 510         | 0.4  | 8           | 0.5   | 9                    | 1.0  | 20   |      |           |   |            |   |      |       |          |     |
| Kawas GBS                                                                     | 656                    | 0.0  | 0            | 28.5 | 187     | 21.2  | 139            | 31.1  | 204         | 0.3  | 2           | 3.8   | 25                   | 0.0  | 0    |      |           |   |            |   |      |       |          |     |
| Bhilai TPS (\$)                                                               | 305                    | 16.4 | 50           |      |         |       |                |       |             | 29.5 | 90          | 54.1  | 165                  |      |      |      |           |   |            |   |      |       |          |     |
| Ratnagiri GPS                                                                 | 2220                   |      |              |      |         |       |                | 72.5  | 1609        | 2.0  | 44          | 2.0   | 44                   | 1.0  | 22   |      |           |   |            |   |      | 22.50 | 500      |     |
| Kakrapar APS                                                                  | 440                    | 0.0  | 0            | 28.4 | 125     | 21.1  | 93             | 31.1  | 137         | 0.5  | 2           | 0.5   | 2                    | 3.4  | 15   |      |           |   |            |   |      |       |          |     |
| Tarapur APS                                                                   | 320                    | 0.0  | 0            | 50.0 | 160     | 0.0   | 0              | 50.0  | 160         | 0.0  | 0           | 0.0   | 0                    | 0.0  | 0    |      |           |   |            |   |      |       |          |     |
| Tarapur unit 3 & 4                                                            | 1080                   | 4.4  | 48           | 25.4 | 274     | 16.7  | 180            | 36.4  | 393         | 0.5  | 5           | 0.6   | 7                    | 1.0  | 11.3 |      |           |   |            |   |      |       |          |     |
| Gandhar GBS                                                                   | 657                    | 0.0  | 0            | 36.1 | 237     | 18.0  | 118            | 30.4  | 200         | 0.3  | 2           | 0.3   | 2                    | 0.0  | 0    |      |           |   |            |   |      |       |          |     |
| Mouda STPS-I                                                                  | 1000                   | 6.3  | 62.56        | 24.0 | 239.9   | 15.6  | 156.4          | 37.0  | 370.5       | 0.4  | 3.9         | 0.6   | 5.56                 | 1.1  | 11.2 |      |           |   |            |   |      |       |          |     |
| Firm Power(A)                                                                 | 14471                  |      | 1159         |      | 3467    |       | 2690           |       | 5818        |      | 181         |       | 286                  |      | 372  |      |           |   |            |   |      |       |          | 500 |
| DEDICATED STATIONS (B)                                                        | 1520                   |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Omkareshwar HEP                                                               | 520                    |      |              |      |         | 100.0 | 520            |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Indira sagar HEP                                                              | 1000                   |      |              |      |         | 100.0 | 1000           |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Firm share from other Regions (C)                                             | 498                    |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| From ER- Kahalgaon STPS-II                                                    | 398                    | 2.00 | 30           | 9.40 | 141     | 4.93  | 74             | 9.87  | 148         | 0.13 | 2           | 0.20  | 3                    | 0.00 | 0    |      |           |   |            |   |      |       |          |     |
| From SR-Ramagundam STPS                                                       | 100                    |      |              |      |         |       |                |       |             | 0.00 | 0           | 0.00  | 0                    | 4.76 | 100  |      |           |   |            |   |      |       |          |     |
| Total Firm Share in WR (D) = A+B+C                                            | 16489                  |      | 1189         |      | 3608    |       | 4284           |       | 5966        |      | 183         |       | 289                  |      | 472  |      |           |   |            |   |      |       |          | 500 |
| Unallocated Power in WR (E)                                                   | 2048                   |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Allocation to out side WR from unallocated pool (F)                           | 200                    |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| (i) To J&K                                                                    | 100                    |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| (ii) To Bangladesh                                                            | 100                    |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Unallocated pool allocated in WR (G) =E-F                                     | 1848                   |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Specific Allocation from WR unallocated Power : (Total) (H)                   | 574                    |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| BARC facilities from TAPS (3&4)                                               | 10                     |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   | 10   |       |          |     |
| DD, DNH and Goa                                                               | 250                    |      |              |      |         |       |                |       |             | 102  |             | 123   |                      | 25   |      |      |           |   |            |   |      |       |          |     |
| HWP of DAE                                                                    | 14                     |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      | 14        |   |            |   |      |       |          |     |
| Vindhyachal-I                                                                 | 8                      |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Vindhyachal-II                                                                | 12                     |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Vindhyachal-III                                                               | 12                     |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Sipat-II                                                                      | 16                     |      |              |      |         |       |                |       |             |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| HVDC-BHD Station                                                              | 2.520                  |      |              |      |         |       |                |       |             |      |             |       |                      |      |      | 0.20 | 2.520     |   |            |   |      |       |          |     |
| HVDC-VIN Station                                                              | 0.756                  |      |              |      |         |       |                |       |             |      |             |       |                      |      |      | 0.06 | 0.756     |   |            |   |      |       |          |     |
| MP(Bundelkhand)                                                               | 200                    |      |              |      |         |       | 200            |       |             |      |             |       |                      | 0    |      |      |           |   |            |   |      |       |          |     |
| For bundling with Solar power (under JNNSM)                                   | 96                     |      | 25           |      |         |       | 50             |       | 21          |      |             |       |                      |      |      |      |           |   |            |   |      |       |          |     |
| Balance Unallocated for pooling in WR (I) = G-H                               | 1274                   | 0.00 | 0            | 0.00 | 0       | 16.93 | 233            | 36.36 | 499         | 2.54 | 35          | 35.07 | 482                  | 1.81 | 25   |      |           |   |            |   |      |       |          |     |
| Total Allocation to WR beneficiaries including specific allocations (J) = D+G | 18337                  |      | 1214         |      | 3608    |       | 4767           |       | 6486        |      | 320         |       | 893                  |      | 522  |      | 3         |   | 14         |   | 10   |       |          | 500 |

**Changes During the month :** Allocation of 500 MW made to Railways from RGPPL's power to Maharashtra on temporary basis vide MoP order dated 01.06.2015

\$ Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

Note - 1. Allocation revised due to increase in specific allocation of 5 MW to Chhattisgarh for bundlin w.e.f and Surrender of firm share from NR ( Badapur TPS, Chamara III HEP-7.76MW, Parbati III HEP -17.47MW, Tehri HEP-28MW & Koteshwar-10.04MWHEP) and unallocated share from ER ( Barh TPS) by Madhya Pradesh w.e.f.

2. The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

3. The shares as given in % may be taken, the MW values are indicative.

4. Specific Allocation to HWP from KAPS revised back to 14 MW w.e.f.28.04.2015

**ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION**

| STATIONS                                                                       | INSTALLED CAPACITY |       | ANDHRA PRADESH |      | KARNATAKA |       | KERALA |       | TAMIL NADU |      | TELANGANA |      | PUDUCHERRY |       | NLC  |      | POWERGRID |     | ORISSA |      | GOA  |       | #ALLOCATED CAPACITY |
|--------------------------------------------------------------------------------|--------------------|-------|----------------|------|-----------|-------|--------|-------|------------|------|-----------|------|------------|-------|------|------|-----------|-----|--------|------|------|-------|---------------------|
|                                                                                | MW                 | %     | MW             | %    | MW        | %     | MW     | %     | MW         | %    | MW        | %    | MW         | %     | MW   | %    | MW        | %   | MW     | %    | MW   | %     |                     |
| (A) FIRM SHARE                                                                 |                    |       |                |      |           |       |        |       |            |      |           |      |            |       |      |      |           |     |        |      |      |       |                     |
| ##Ramagundam St. I & II                                                        | 2100               | 12.7  | 267.4          | 16.4 | 345.0     | 11.7  | 245.0  | 22.4  | 470.0      | 14.9 | 312.6     | 2.4  | 50.0       | 0.0   | 0.0  | 10.0 | 200       | 4.8 | 100    | 1790 |      |       |                     |
| Ramagundam St. III                                                             | 500                | 13.5  | 67.3           | 17.4 | 87.0      | 12.2  | 61.0   | 23.6  | 118.0      | 15.7 | 78.7      | 2.6  | 13.0       | 0.0   | 0.0  |      |           |     |        |      | 425  |       |                     |
| \$Talcher St. II                                                               | 2000               | 8.6   | 172.9          | 17.5 | 350.0     | 12.4  | 247.0  | 23.9  | 477.0      | 10.1 | 202.1     | 2.6  | 51.0       |       |      |      |           |     |        |      | 1700 |       |                     |
| Simhadri STPS St.II U#1,2                                                      | 1000               | 17.7  | 177.3          | 17.6 | 176.4     | 8.1   | 80.9   | 19.8  | 197.7      | 20.7 | 207.2     | 1.1  | 10.6       |       |      |      |           |     |        |      | 850  |       |                     |
| NLC TPS-II St. I                                                               | 630                | 7.1   | 44.7           | 13.3 | 84.0      | 10.0  | 63.0   | 27.9  | 176.0      | 8.3  | 52.3      | 10.3 | 65.0       | 7.9   | 50.0 |      |           |     |        |      | 535  |       |                     |
| NLC TPS-II St. II                                                              | 840                | 9.9   | 83.0           | 13.7 | 115.0     | 10.7  | 90.0   | 31.5  | 265.0      | 11.5 | 97.0      | 1.8  | 15.0       | 6.0   | 50.0 |      |           |     |        |      | 715  |       |                     |
| NLC TPS-I Exp.                                                                 | 420                | 0.0   | 0.0            | 22.0 | 92.4      | 14.0  | 58.8   | 46.0  | 193.2      | 0.0  | 0.0       | 3.0  | 12.6       |       |      |      |           |     |        |      | 357  |       |                     |
| NLC TPS-II Exp. U-2                                                            | 250                | 0.0   | 0.0            | 22.0 | 55.0      | 14.0  | 35.0   | 46.0  | 115.0      | 0.0  | 0.0       | 3.0  | 7.5        |       |      |      |           |     |        |      | 213  |       |                     |
| Vallur STPS U# 1, 2 & 3                                                        | 1500               | 5.5   | 82.4           | 7.4  | 111.5     | 3.3   | 49.9   | 69.4  | 1040.6     | 6.4  | 96.4      | 0.4  | 6.7        |       |      |      |           |     |        |      | 1388 |       |                     |
| NTPL Tuticorin U# 1                                                            | 500                | 11.7  | 58.7           | 15.8 | 79.0      | 7.3   | 36.3   | 38.7  | 193.5      | 13.7 | 68.6      | 1.0  | 4.8        |       |      |      |           |     |        |      |      |       |                     |
| Madras APS                                                                     | 440                | 4.0   | 17.5           | 6.6  | 29.0      | 5.2   | 23.0   | 74.3  | 327.0      | 4.7  | 20.5      | 1.1  | 5.0        |       |      | 422  |           |     |        |      |      |       |                     |
| Kaiga APS U# 1 & 2                                                             | 440                | 12.1  | 53.0           | 24.5 | 108.0     | 8.6   | 38.0   | 23.9  | 105.0      | 14.1 | 62.0      | 1.8  | 8.0        |       |      | 374  |           |     |        |      |      |       |                     |
| Kaiga APS U# 3 & 4                                                             | 440                | 12.9  | 56.7           | 27.0 | 119.0     | 8.0   | 35.0   | 20.7  | 91.0       | 15.1 | 66.3      | 1.4  | 6.0        |       |      | 374  |           |     |        |      |      |       |                     |
| KKNPP U# 1                                                                     | 1000               | 0.0   | 0.0            | 22.1 | 221.0     | 13.3  | 133.0  | 46.3  | 462.5      | 0.0  | 0.0       | 3.4  | 33.5       |       |      | 850  |           |     |        |      |      |       |                     |
| Sub-Total (A)                                                                  | 12060              |       | 1081.1         |      | 1972.3    |       | 1195.9 |       | 4231.5     |      | 1263.4    |      | 288.7      |       | 100  |      |           |     |        |      |      | 10133 |                     |
| (B) DEDICATED STATIONS                                                         |                    |       |                |      |           |       |        |       |            |      |           |      |            |       |      |      |           |     |        |      |      |       |                     |
| Simhadri                                                                       | 1000               | 46.11 | 461.1          |      |           |       |        | 53.89 | 538.9      |      |           |      |            |       |      |      |           |     |        |      |      | 1000  |                     |
| Kayamkulam CCGT                                                                | 360                |       |                |      |           | 100.0 | 360    |       |            |      |           |      |            |       |      |      |           |     |        |      |      | 360   |                     |
| NLC TPS-I                                                                      | 600                |       |                |      |           |       |        | 100.0 | 600        |      |           |      |            |       |      |      |           |     |        |      |      | 600   |                     |
| Sub-Total (B)                                                                  | 1960               |       | 461.1          |      |           |       | 360    |       | 600        |      | 538.9     |      |            |       |      |      |           |     |        |      |      | 1960  |                     |
| (C) UNALLOCATED QUOTA                                                          |                    |       |                |      |           |       |        |       |            |      |           |      |            |       |      |      |           |     |        |      |      |       |                     |
| (i) NVVN Coal power for bundling with Solar power (under JNNSM)                |                    |       | 39.19          |      | 70        |       |        |       | 5          |      | 45.81     |      |            |       |      |      |           |     |        |      |      | 160   |                     |
| (ii) NTPC Coal power                                                           |                    | 60.0  | 6.00           |      |           |       |        |       |            | 40.0 | 4.00      |      |            |       |      |      |           |     |        |      |      | 10    |                     |
| (iii) Balance unallocated power (incl. specific allocation)                    |                    | 12.2  | 177.6          | 17.8 | 259.6     | 14.9  | 217.5  | 34.5  | 503.1      | 10.4 | 151.4     | 9.7  | 141.7      |       | 0.4  | 6.25 |           |     |        |      |      | 1457  |                     |
| Sub-Total (C) [(i)+(ii)+(iii)]                                                 |                    |       | 222.8          |      | 329.6     |       | 217.5  |       | 508.1      |      | 201.3     |      | 141.7      |       |      | 6.25 |           |     |        |      |      | 1627  |                     |
| (D) ENTITLEMENT IN SR [=A+B+C]                                                 |                    | 12.9  | 1765.0         | 16.8 | 2301.9    | 12.9  | 1773.4 | 38.9  | 5339.6     | 14.6 | 2003.6    | 3.1  | 430.3      | 0.7   | 100  | 0.0  | 6.3       |     |        |      |      | 13720 |                     |
| (E) ALLOCATION FROM OTHER REGIONS                                              |                    |       |                |      |           |       |        |       |            |      |           |      |            |       |      |      |           |     |        |      |      |       |                     |
| (i) Unallocated Power from NTPC Stations of Eastern Region                     |                    |       |                |      |           |       |        |       |            |      |           |      |            |       |      |      |           |     |        |      |      | 0     |                     |
| (ii) Power from DVC's share of ER                                              |                    |       |                |      |           |       |        | 100.0 | 35         |      |           |      |            |       |      |      |           |     |        |      |      | 35    |                     |
| (iii) Diversion of firm share (693 MW) surrendered by Delhi in IGSTPS, Jhajjar |                    | 43.9  | 304.0          |      |           | 24.1  | 167    |       |            | 32.0 | 222.0     |      |            |       |      |      |           |     |        |      |      | 693.0 |                     |
| Sub-Total (E) [(i)+(ii)+(iii)+(iv)]                                            |                    |       | 304.0          |      |           |       | 167.0  |       | 35.0       |      | 222.0     |      |            |       |      |      |           |     |        |      |      | 728.0 |                     |
| (F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS [=D+E]                       |                    | 15.1  | 2069.0         |      | 2301.9    |       | 1940.4 |       | 5374.6     |      | 2225.6    |      | 430.3      | 100.0 |      | 6.3  |           | 0.0 |        | 0.0  |      | 14448 |                     |
|                                                                                |                    |       |                |      |           |       |        |       |            |      |           |      |            |       |      |      |           |     |        |      |      |       |                     |
| (G) COMMISSIONED BUT NON-CoD UNITS                                             |                    |       |                |      |           |       |        |       |            |      |           |      |            |       |      |      |           |     |        |      |      | 250   |                     |
|                                                                                |                    |       |                |      |           |       |        |       |            |      |           |      |            |       |      |      |           |     |        |      |      |       |                     |
| (H) TOTAL POWER ALLOCATION [=F+G]                                              |                    |       | 2069           |      | 2302      |       | 1940   |       | 5375       |      | 2226      |      | 430        | 100   |      | 6.25 |           |     |        |      |      | 14698 |                     |

Changes during the month: CoD of NTPL Tuticorin U#1 w.e.f 18.06.2015

Note-1: Firm share surrendered by Delhi in IGSTPS, Jhajjar allocated to AP (304), TG(222) &amp; Kerala (167 MW) w.e.f. 01.04.2015 to 30.06.2015 (MoP order dated 19.03.2015)

(#) This is total share of the region in Central Generating Stations

((#)) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(\*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

estern Region Allocation Sheet

Table - 1 : Allocation of power from CGEs & total share from Bhakra HEP

| STATION                                                             | The Allocation Capacity (W) |           |           |          |             |           |                  |            |           |         |           |           | NORTHERN REGION | WESTERN REGION | MERCHANT POWER (W) | TOTAL (including UA) |
|---------------------------------------------------------------------|-----------------------------|-----------|-----------|----------|-------------|-----------|------------------|------------|-----------|---------|-----------|-----------|-----------------|----------------|--------------------|----------------------|
|                                                                     | BHAK                        | JALANAND  | DVC       | ODISHA   | WEST BENGAL | SARAW     | Allocation to ER | ASAM       | UAE & UJV |         |           |           |                 |                |                    |                      |
| Parakka (Unit 1 to 6)                                               | 1600                        | 23.71 379 | 1.38 102  | 0.00 0   | 13.63 216   | 30.54 489 | 1.63 26          | 75.89 1214 | 0.73 12   | 1.29 21 |           | 113       |                 |                |                    | 1360                 |
| Parakka (Unit 6)                                                    | 500                         | 11.08 55  | 6.50 33   | 6.36 32  | 16.62 83    | 29.44 147 | 0.00 0           | 70.00 359  |           |         |           |           |                 |                | 15 75              | 425                  |
| Kahalgaoon                                                          | 840                         | 34.88 293 | 1.20 10   | 0.00 0   | 15.24 128   | 0.00 0    | 1.55 13          | 52.87 444  | 0.41 3    | 0.70 6  |           | 261       |                 |                |                    | 714                  |
| Kahalgaoon-II (3 unit)                                              | 1500                        |           |           |          | 2.05 91     |           | 0.33 5           | 2.38 36    |           |         | 33.20 841 | 36.53 398 |                 |                |                    | 1275                 |
| Takher                                                              | 1000                        | 34.35 344 | 5.70 57   | 0.31 3   | 31.80 318   | 9.10 91   | 2.40 24          | 83.66 837  | 0.49 5    | 0.85 8  |           |           |                 |                | 85.00 850          |                      |
| Burh STPS Stage-I                                                   | 860                         | 65.08 430 | 6.06 40   | 0.00 0   | 12.57 83    | 0.00 0    | 1.29 8           | 85.00 561  |           |         |           |           |                 |                | 85.00 561          |                      |
| Total NTPC                                                          | 8100                        | 1591      | 242       | 35       | 861         | 727       | 76               | 3442       | 29        | 35      | 1213      | 388       |                 |                | 75                 | 5193                 |
| Nangit HPS (NHPC)                                                   | 60                          | 30.00 18  | 11.67 7   | 9.33 5   | 0.00 0      | 23.33 14  | 11.67 7          | 85.00 51   |           |         |           |           |                 |                | 85.00 51           |                      |
| Teesta-V HPS (3 units) (NHPC)                                       | 510                         | 18.04 92  | 10.59 54  | 7.45 38  | 17.45 89    | 20.39 104 | 11.18 57         | 85.00 434  |           |         |           |           |                 |                | 85.00 434          |                      |
| Chukha HPS* (Bhutan)                                                | 270                         | 25.19 68  | 9.89 24   | 8.89 24  | 12.96 35    | 27.04 73  | 1.85 5           | 85.00 229  |           |         |           |           |                 |                | 85.00 229          |                      |
| Nurichu HPS (Bhutan)                                                | 60                          | 0.00 0    | 0.00 0    | 43.33 26 | 0.00 0      | 41.67 25  | 0.00 0           | 85.00 51   |           |         |           |           |                 |                | 85.00 51           |                      |
| Tala HPS (Bhutan) S                                                 | 820                         | 25.50 260 | 11.46 117 | 5.59 57  | 4.25 43     | 38.25 390 | 0.00 0           | 85.00 867  |           |         |           |           |                 |                | 85.00 867          |                      |
| Firm Power                                                          |                             | 1599      | 444       | 195      | 1029        | 1333      | 145              | 5074       |           |         |           |           |                 |                |                    |                      |
| Out POWER in lieu of Dadri Solar Award                              | 5                           |           |           |          |             |           | 5                |            |           |         |           |           |                 |                |                    |                      |
| Firm Power in lieu of Dadri Solar Award                             | 90                          |           |           |          |             |           |                  |            |           |         |           |           |                 |                |                    |                      |
| For bundling with Solar power (under JNNM)                          | 90                          |           |           |          |             |           |                  |            |           |         |           |           |                 |                |                    |                      |
| UA power of NTPC stations                                           | 603                         | 452       | 125       | 0        | 15          | 9         | 2                | 603        |           |         |           | 0 0       |                 |                |                    | 603                  |
| Unallocated power of NHPC Stations                                  | 85                          | 20        | 10        | 7        | 16          | 21        | 11               | 85         |           |         |           |           |                 |                |                    | 85                   |
| Unallocated Power of Bhakra HPS                                     | 50                          | 12        | 5         | 8        | 6           | 18        | 1                | 50         |           |         |           |           |                 |                |                    | 50                   |
| Total Unallocated Power                                             | 833                         | 58.1 484  | 16.8 140  | 6.0 50   | 7.4 62      | 10.0 83   | 1.7 14           | 100.0 833  |           |         |           |           |                 |                |                    | 833                  |
| Allocation of DVC's surrendered share to other regions (RR)         | 35                          |           |           |          |             |           |                  |            | 28        | 35      | 0         |           |                 |                |                    | 35                   |
| Merchant Power from Parakka-II                                      | 75                          |           |           |          |             |           |                  | 0          | 75        |         |           |           |                 |                |                    | 75                   |
| Unallocated Stations Takher TPS DVC(A)                              | 460                         |           |           |          | 100.0 460   |           |                  | 460        |           |         |           | 100.0     |                 |                |                    | 460                  |
| Teesta Low Dam Allocation from Takher/SL-II (T)                     | 200                         |           |           |          | 6283        |           |                  | 6283       |           |         |           |           |                 |                |                    | 100.0 6433           |
| Power from Dadri-UB (180 MW)                                        | 180                         | 180       |           |          |             |           |                  | 180        |           |         |           |           |                 |                |                    |                      |
| Brilliantment of ER contributions                                   |                             | 2003      | 584       | 6516     | 1735        | 1548      | 159              | 13162      |           |         |           |           |                 |                |                    |                      |
| Unit commissioned but not to be declared under Commercial operation |                             | 195       |           |          |             |           |                  | 195        |           |         |           |           |                 |                |                    |                      |
| Unit commissioned but not to be declared under Commercial operation |                             |           |           |          |             |           |                  | 13357      |           |         |           |           |                 |                |                    |                      |

\*Out of total capacity of 335 MW only 270 MW allocated to S Out of six units of Tale HEP 50% allocated to ER in lieu of CGEs (Thermal) and 15% unallocated to NR  
B Power to be sold outside Long term  
[R] This is total share in Central Generating Station  
M&S  
& DVC includes (Mathon-6(63MW), Ponchet(60MW), Mathon-3(50MW), Bokaro(50MW), Chandrapur(50MW), Durgapur(1340MW), Meipar(2540MW), Koderma(2500MW)).  
(RR) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.  
Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

| STATION                           | INSTALLED CAPACITY | NORTHERN REGION | WESTERN REGION | WESTERN REGION | NORTHERN REGION | Bihar      | Jalanchand | DVC      | Odisha   | West Bengal | SARAW    | MAHARASHTRA | GUJARAT  | RAJASTHAN | TOTAL MW |
|-----------------------------------|--------------------|-----------------|----------------|----------------|-----------------|------------|------------|----------|----------|-------------|----------|-------------|----------|-----------|----------|
| Burh II (LUV-600MW)               | 600                |                 |                |                |                 |            |            |          |          |             |          |             |          |           | 99       |
| Parakka (Unit 1 to 6)             | 1600               | 0.00 0          | 2.42 39        | 0.00 0         | 0.00 0          | 11.48 73.8 | 1.06 7.1   | 0 0      | 2.2 14.8 | 0 0         | 0.23 1.5 | 0 0         | 0 0      | 0 0       | 210      |
| Kahalgaoon                        | 840                | 0.00 0          | 2.40 20        | 0.00 0         | 0.00 0          | 10.90 54.5 | 0.44 2.3   | 0.00 0.0 | 1.83 9.2 | 0.00 0.0    | 0.00 0.0 | 0.00 0.0    | 0.00 0.0 | 0.00 0.0  | 66       |
| Kahalgaoon-II (3 unit)            | 1500               | 0.00 0          | 5.30 79        | 0.00 0         | 0.00 0          | 5.18 77.8  | 1.29 19.4  | 0.00 0.0 | 0.00 0.0 | 0.00 0.0    | 0.00 0.0 | 0.00 0.0    | 0.00 0.0 | 0.00 0.0  | 196      |
| Takher                            | 1000               | 0.00 0          | 2.33 23        | 0.00 0         | 0.00 0          | 6.70 67.1  | 2.60 26.7  | 0.00 0.0 | 0.00 0.0 | 0.00 0.0    | 0.00 0.0 | 0.00 0.0    | 0.00 0.0 | 0.00 0.0  | 132      |
| UA Power in lieu of Solar Mission |                    |                 | 5              |                |                 |            |            |          | 35.0     | 25.0        | 35.0     |             |          |           | 105      |
| Total                             |                    | 0               | 166            | 0              | 0               | 402        | 125        | 35       | 40       | 44          | 2        | 1           | 0        | 0         | 612      |

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I w.e.f 01.05.2012 & 5 MW in lieu of Dadri Solar power w.e.f 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tale after commissioning of 6 units of Tale (1020 MW) and unallocated power from Tale HEP(W)

| REGION   | Parakka 1600 MW | Kahalgaoon 840 MW | Kahalgaoon II (1020 MW) | Math 46 102 MW | Total Unallocated 1020 MW |
|----------|-----------------|-------------------|-------------------------|----------------|---------------------------|
|          | % 126           | % 126             | % 100                   | % 100          | % 126                     |
| NORTHERN | 7.00 119        | 21.02 261         | 22.69 242               | 100            | 12.00 126                 |

Changes during monthly changes  
\*\*75 MW Merchant Power of Parakka II is allocated to Assam (75 MW)  
The shares are given in % only for total share, the MW values are indicative.  
Note: 40000 MW of Power generated by NTPC

| To ER Constituents |            |           |           |               |               |               |               |               |               |
|--------------------|------------|-----------|-----------|---------------|---------------|---------------|---------------|---------------|---------------|
| Merchant Power     | Firm Power | Dedicated | Renewable | Power of PSCs | Power of PSCs | Power of PSCs | Power of PSCs | Power of PSCs | Power of PSCs |
| 100                | 5074       | 7075      | 601       | 135           | 97            | 833           | 13162         |               |               |

As on 30.06.2015

Allocation of Power from CGSs

North Eastern Region

| STATION                                                                                    | ALLOCATED CAPACITY (#) | ARUNACHAL PRADESH |     | ASSAM |      | MANIPUR |      | MEGHALAYA |      | MIZORAM |     | NAGALAND |      | TRIPURA |      |
|--------------------------------------------------------------------------------------------|------------------------|-------------------|-----|-------|------|---------|------|-----------|------|---------|-----|----------|------|---------|------|
|                                                                                            | MW                     | %                 | MW  | %     | MW   | %       | MW   | %         | MW   | %       | MW  | %        | MW   | %       | MW   |
| <b>NHPC Station</b>                                                                        |                        |                   |     |       |      |         |      |           |      |         |     |          |      |         |      |
| Loktak HPS                                                                                 | 105                    | 4.8               | 5   | 23.1  | 24   | 29.0    | 30   | 7.7       | 8    | 3.85    | 4   | 5.81     | 6    | 11.52   | 12   |
| <b>NEEPCO Stations</b>                                                                     |                        |                   |     |       |      |         |      |           |      |         |     |          |      |         |      |
| Khandong HPS                                                                               | 50                     | 4.0               | 2   | 49.67 | 25.0 | 5.33    | 3.0  | 12.00     | 6    | 2.67    | 1.0 | 6.00     | 3    | 5.33    | 3.0  |
| Kopili +<br>Kopili Extn .HPS                                                               | 200                    | 5.0               | 10  | 46.83 | 94.0 | 6.17    | 12.0 | 12.50     | 25.0 | 3.33    | 7.0 | 5.50     | 11.0 | 5.67    | 11.0 |
| Kopili HEP Stg. - II                                                                       | 25                     | 6.0               | 2   | 40.0  | 10   | 6.0     | 2    | 14.00     | 4    | 5.00    | 1   | 5.00     | 1    | 9.00    | 2    |
| Kathalguri GPS                                                                             | 291                    | 5.5               | 16  | 49.85 | 145  | 6.9     | 20   | 6.90      | 20   | 4.15    | 12  | 5.15     | 15   | 6.55    | 19   |
| Agartala GPS                                                                               | 84                     | 6.0               | 5   | 39.0  | 33   | 7.0     | 6    | 7.00      | 6    | 5.00    | 4   | 5.00     | 4    | 17.00   | 14   |
| Doyang HPS                                                                                 | 75                     | 6.7               | 5   | 37.3  | 28   | 6.7     | 5    | 6.70      | 5    | 4.00    | 3   | 17.30    | 13   | 6.70    | 5    |
| Ranganadi HPS                                                                              | 405                    | 18.27             | 74  | 36.79 | 149  | 7.16    | 29   | 6.66      | 27   | 4.45    | 18  | 4.69     | 19   | 7.16    | 29   |
| Pallatana GPP (726 MW)*                                                                    | 726                    | 3.03              | 22  | 33.06 | 240  | 5.79    | 42   | 10.88     | 79   | 3.03    | 22  | 3.72     | 27   | 27.00   | 196  |
| Firm Power                                                                                 | 1680                   |                   | 141 |       | 748  |         | 149  |           | 180  |         | 72  |          | 99   |         | 291  |
| Unallocated Regional Power                                                                 | 183                    | 2.7               | 5   | 37.3  | 68   | 9.0     | 16   | 33.7      | 62   | 8.5     | 16  | 3.5      | 6    | 5.3     | 10   |
|                                                                                            |                        |                   |     |       |      |         |      |           |      |         |     |          |      |         |      |
| Entitlement in NER                                                                         | 1863                   |                   | 146 |       | 816  |         | 165  |           | 242  |         | 88  |          | 105  |         | 301  |
| For bundling with Solar power (under JNNSM)                                                | 5                      |                   |     |       | 5    |         |      |           |      |         |     |          |      |         |      |
| Unallocated power of Kahalgaon - II (1500 MW)                                              | 79                     |                   |     |       | 79   |         |      |           | 0    |         |     |          |      |         |      |
| Unallocated Power from other NTPC Stations of Eastern Region                               | 82                     |                   | 9   |       | 64   |         |      |           | 0    |         | 8   |          | 1    |         |      |
| Merchant power of Farakka-III                                                              | 75                     |                   |     |       | 75   |         |      |           |      |         |     |          |      |         |      |
| Power from NTPC Stations of Eastern Region out of DVC quota                                | 20                     |                   |     |       | 20   |         |      |           |      |         |     |          |      |         | 0    |
| Total Power (incl. ER Power)                                                               | 2124                   |                   | 155 |       | 1059 |         | 165  |           | 242  |         | 96  |          | 106  |         | 301  |
| Unit commissioned but yet to be declare under Commercial operation                         |                        |                   |     |       |      |         |      |           |      |         |     |          |      |         |      |
| Monarchak CCGT (GT)                                                                        | 65                     |                   |     |       |      |         |      |           |      |         |     |          |      |         |      |
| Agartala CCPP ST-1                                                                         | 26                     |                   |     |       |      |         |      |           |      |         |     |          |      |         |      |
| Total Power (Including Unit commissioned but yet to be declare under Commercial operation) | 2215                   |                   |     |       |      |         |      |           |      |         |     |          |      |         |      |

Chnages during month= No changes

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.

\* 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.