

## Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

| Region                  | Allocated Capacity (#) | Firm Share (#) | Unallocated Share                  |                      |                                                      |                    | Merchant Power | Remarks  |
|-------------------------|------------------------|----------------|------------------------------------|----------------------|------------------------------------------------------|--------------------|----------------|----------|
|                         |                        |                | Total                              | Specific Allocations | Quantum for Pooling including unallocated from other | Not in common Pool |                |          |
| Northern                | 21,818                 | 19,441         | 2,377                              | 829                  | 1179                                                 | 369                | 0              | Note (1) |
| Western                 | 17,387                 | 15,639         | 1,748                              | 492                  | 1256                                                 | 0                  | 0              | Note (2) |
| Southern                | 11,321                 | 10,016         | 1,305                              | 35                   | 1270                                                 | 0                  | 0              | Note (3) |
| Eastern                 | 11,762                 | 10,956         | 756                                | 10                   | 746.0                                                | 0                  | 50             | Note (4) |
| North-Eastern           | 1,474                  | 1,072          | 377                                | 0                    | 183                                                  | 194                | 25             | Note (5) |
| Total                   | 63,762                 | 57,124         | 6,563                              | 1,366                | 4634                                                 | 563                | 75             |          |
| Non-DoCO Capacity (###) | 250                    |                |                                    |                      |                                                      |                    |                |          |
| Grand Total             | 64,012                 | *              | (*) : Includes 1350 MW from Bhutan |                      |                                                      |                    |                |          |

(#) This is total share of the Region in Central Generating Stations

(# #) includes dedicated stations and non-firm power

(# # #) Capacity commissioned but yet to be declared under commercial operation

**Notes :**

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 150MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

3) Re-allocation of 100% firm share (231.17 MW) from Jhajjar U#1 of Delhi to Andhra Pradesh (181.17 MW) and Kerala (50 MW) from 01.12.12 till 31.05.2014 and Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13. Firm share also includes 35 MW (to Tamilnadu) out of DVC's surrendered share.

4) Total power to ER constituents = 11,762 MW (including Firm = 4513 MW, UA = 756 MW, merchant power = 50 MW, dedicated = 6443 MW)

5) Total NER allocated capacity 1474 MW includes 1235 MW (NER stations) + Unallocated power of Kahalgaon-II(3 units) (=100 MW) allocated to NER(Assam=76 MW and Meghalaya =24 MW)+94 MW unallocated power from other NTPC stations in ER + 25 MW merchant power of Farakka unit 6 is allocated to Assam + 20 MW Power from NTPC Stations of Eastern Region out of DVC quota (considered as firm share).

## Allocation of Power from CGSS

| Stations                                                        | Northern Region           |          |            |          |           |           |           |          |                  |          |                 |           |           |           |           |           |               |          |             |          |           |          |          |
|-----------------------------------------------------------------|---------------------------|----------|------------|----------|-----------|-----------|-----------|----------|------------------|----------|-----------------|-----------|-----------|-----------|-----------|-----------|---------------|----------|-------------|----------|-----------|----------|----------|
|                                                                 | Allocated Capacity<br>(#) |          | Chandigarh |          | Delhi     |           | Haryana   |          | Himachal Pradesh |          | Jammu & Kashmir |           | Punjab    |           | Rajasthan |           | Uttar Pradesh |          | Uttarakhand |          | PowerGrid |          | Railways |
| Singrauli STPS                                                  | MW<br>2000                | %<br>0.0 | MW<br>0    | %<br>7.5 | MW<br>150 | %<br>10.0 | MW<br>200 | %<br>0.0 | MW<br>0          | %<br>0.0 | MW<br>0         | %<br>10.0 | MW<br>200 | %<br>15.0 | MW<br>300 | %<br>37.7 | MW<br>754     | %<br>4.8 | MW<br>96    | %<br>0.0 | MW<br>0   | %<br>0.0 |          |
| Rihand STPS                                                     | 1000                      | 1.0      | 10         | 10.0     | 100       | 6.5       | 65        | 3.5      | 35               | 7.0      | 70              | 11.0      | 110       | 9.5       | 95        | 32.6      | 326           | 3.9      | 39          |          |           |          |          |
| Rihand STPS Stg. - II                                           | 1000                      | 0.8      | 8          | 12.6     | 126       | 5.7       | 57        | 3.3      | 33               | 9.4      | 94              | 10.2      | 102       | 10.0      | 100       | 29.6      | 296           | 3.4      | 34          |          |           |          |          |
| Rihand STPS Stg. - III (Unit 5)                                 | 500                       | 0.5      | 3          | 13.2     | 66        | 5.6       | 28        | 3.4      | 17               | 6.6      | 33              | 8.3       | 41        | 11.5      | 58        | 32.0      | 160           | 3.9      | 20          |          |           |          |          |
| Unchahar - I TPS                                                | 420                       | 0.5      | 2          | 5.7      | 24        | 2.6       | 11        | 1.7      | 7                | 3.3      | 14              | 8.6       | 36        | 4.8       | 20        | 59.5      | 250           | 8.6      | 36          |          |           |          |          |
| Unchahar - II TPS                                               | 420                       | 0.7      | 3          | 11.2     | 47        | 5.5       | 23        | 2.9      | 12               | 7.1      | 30              | 14.3      | 60        | 9.1       | 38        | 30.7      | 129           | 3.6      | 15          |          |           |          |          |
| Unchahar - III TPS (Unit 5)                                     | 210                       | 0.5      | 1          | 13.8     | 29        | 5.7       | 12        | 3.8      | 8                | 6.2      | 13              | 8.1       | 17        | 11.0      | 23        | 30.0      | 63            | 6.2      | 13          |          |           |          |          |
| Dadri NCTPS                                                     | 840                       | 0.0      | 0          | 90.0     | 756       | 0.0       | 0         | 0.0      | 0                | 0.0      | 0               | 0.0       | 0         | 0.0       | 0         | 10.0      | 84            | 0.0      | 0           |          |           |          |          |
| Dadri NCTPS Stage-II                                            | 980                       | 0.0      | 0          | 75.0     | 735       | 0.0       | 0         | 0.0      | 0                | 0.0      | 0               | 0.0       | 0         | 0.0       | 0         | 10.0      | 98            | 0.0      | 0           |          |           |          |          |
| Dadri NCGPS                                                     | 830                       | 0.6      | 5          | 11.0     | 91        | 4.9       | 41        | 3.0      | 25               | 6.8      | 56              | 15.9      | 132       | 9.3       | 77        | 29.6      | 246           | 3.4      | 28          |          |           |          |          |
| Anta GPS                                                        | 419                       | 1.2      | 5          | 10.5     | 44        | 5.7       | 24        | 3.6      | 15               | 6.9      | 29              | 11.7      | 49        | 19.8      | 83        | 21.8      | 91            | 3.8      | 16          |          |           |          |          |
| Auraiya GPS                                                     | 663                       | 0.8      | 5          | 10.9     | 72        | 5.9       | 39        | 3.3      | 22               | 6.6      | 44              | 12.5      | 83        | 9.2       | 61        | 32.1      | 213           | 3.8      | 25          |          |           |          |          |
| Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) (##)                  | 1500                      | 0.0      | 0          | 11.8     | 177       | 46.2      | 693       | 0.0      | 0                | 0.0      | 0               | 0.0       | 0         | 0.0       | 0         | 13.3      | 200           | 0.0      | 0           |          |           |          |          |
| NAPS                                                            | 440                       | 1.1      | 5          | 10.7     | 47        | 6.4       | 28        | 3.2      | 14               | 7.5      | 33              | 11.6      | 51        | 10.0      | 44        | 31.3      | 138           | 3.7      | 16          |          |           |          |          |
| RAPP U-5 & 6                                                    | 440                       | 0.7      | 3          | 12.7     | 56        | 5.7       | 25        | 3.4      | 15               | 0.0      | 0               | 10.2      | 45        | 20.0      | 88        | 19.6      | 86            | 3.4      | 15          |          |           |          |          |
| Salal HPS                                                       | 690                       | 0.3      | 2          | 11.6     | 80        | 15.0      | 104       | 1.0      | 7                | 34.4     | 237             | 26.6      | 184       | 3.0       | 20        | 7.0       | 48            | 1.2      | 8           |          |           |          |          |
| Chamera HPS- I                                                  | 540                       | 3.9      | 21         | 7.9      | 43        | 15.8      | 85        | 14.9     | 81               | 3.9      | 21              | 10.2      | 55        | 19.6      | 106       | 20.3      | 109           | 3.5      | 19          |          |           |          |          |
| Chamera HPS- II                                                 | 300                       | 0.7      | 2          | 13.3     | 40        | 5.7       | 17        | 15.7     | 47               | 6.3      | 19              | 10.0      | 30        | 9.7       | 29        | 20.7      | 62            | 0.0      | 0           |          |           |          |          |
| Chamera HPS- III                                                | 231                       | 0.6      | 1          | 12.7     | 29        | 5.4       | 12        | 16.4     | 38               | 6.9      | 16              | 7.9       | 18        | 10.9      | 25        | 20.1      | 47            | 4.1      | 9           |          |           |          |          |
| Tanakpur HPS                                                    | 94                        | 1.3      | 1          | 12.8     | 12        | 6.4       | 6         | 3.8      | 4                | 7.7      | 7               | 17.9      | 17        | 11.5      | 11        | 22.6      | 21            | 15.9     | 15          |          |           |          |          |
| Bairasiul HPS                                                   | 180                       | 0.0      | 0          | 11.0     | 20        | 30.5      | 55        | 12.0     | 21               | 0.0      | 0               | 46.5      | 84        | 0.0       | 0         | 0.0       | 0             | 0.0      | 0           |          |           |          |          |
| Uri HPS                                                         | 480                       | 0.6      | 3          | 11.0     | 53        | 5.4       | 26        | 2.7      | 13               | 34.0     | 163             | 13.8      | 66        | 9.0       | 43        | 20.1      | 96            | 3.5      | 17          |          |           |          |          |
| Dhauliganga HEP                                                 | 280                       | 0.7      | 2          | 13.2     | 37        | 5.7       | 16        | 3.6      | 10               | 6.1      | 17              | 10.0      | 28        | 9.7       | 27        | 20.0      | 56            | 16.1     | 45          |          |           |          |          |
| Nathpa Jhakri HPS \$                                            | 1500                      | 0.5      | 8          | 9.5      | 142       | 4.3       | 64        | 36.5     | 547              | 7.0      | 105             | 10.1      | 152       | 7.5       | 112       | 14.7      | 221           | 0.0      | 0           |          |           |          |          |
| Dulhasti HEP                                                    | 390                       | 0.5      | 1.85       | 12.8     | 50.03     | 5.5       | 21.36     | 0.0      | 0                | 21.2     | 82.49           | 8.3       | 32.28     | 10.9      | 42.42     | 21.8      | 85.05         | 4.1      | 16          |          |           |          |          |
| Tehri Stage - I (4 Units)                                       | 1000                      | 0.6      | 6          | 10.3     | 103       | 4.3       | 43        | 2.8      | 28               | 4.8      | 48              | 7.7       | 77        | 7.5       | 75        | 37.4      | 374           | 14.7     | 147         |          |           |          |          |
| Sewa - II HEP (3 units)                                         | 120                       | 0.8      | 1          | 13.3     | 16        | 5.8       | 7         | 0.0      | 0.0              | 19.2     | 23              | 8.3       | 10        | 10.8      | 13        | 22.5      | 27            | 4.2      | 5           |          |           |          |          |
| Koteshwar HEPS (Unit 1,2,3 & 4)                                 | 400                       | 0.4      | 1          | 9.9      | 39        | 4.2       | 17        | 2.5      | 10               | 4.5      | 18              | 6.4       | 25        | 8.4       | 33        | 38.8      | 155           | 15.2     | 61          |          |           |          |          |
| Farakka STPS (1600 MW)                                          | 113                       | 0.0      | 0          | 1.4      | 22        | 0.7       | 11        | 0.0      | 0                | 0.9      | 14              | 1.4       | 22        | 0.7       | 11        | 2.1       | 33            | 0.0      | 0           |          |           |          |          |
| Kahalgaoon - I (840 MW)                                         | 261                       | 0.0      | 0          | 6.1      | 51        | 3.0       | 26        | 0.0      | 0                | 3.7      | 31              | 6.1       | 51        | 3.0       | 26        | 9.1       | 77            | 0.0      | 0           |          |           |          |          |
| Mezia unit 6 (250 MW)                                           | 150                       | 0.0      | 0          | 19.6     | 29        | 9.8       | 15        | 0.0      | 0                | 11.8     | 18              | 19.6      | 29        | 9.8       | 15        | 29.4      | 44            | 0.0      | 0           |          |           |          |          |
| Kahalgaoon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala] | 841                       | 0.2      | 3          | 10.5     | 157       | 4.6       | 69        | 1.5      | 23               | 5.6      | 83              | 8.0       | 120       | 7.1       | 107       | 16.7      | 251           | 1.9      | 28          |          |           |          |          |
| Firm Power                                                      | 16908                     |          | 103        |          | 3443      |           | 1840      |          | 1031             |          | 1319            |           | 1927      |           | 1683      |           | 4840          |          | 723         |          |           |          |          |

| Stations                                                                                                      | Allocated Capacity | Chandigarh     | Delhi          | Haryana        | Himachal Pradesh | Jammu & Kashmir | Punjab          | Rajasthan       | Uttar Pradesh  | Uttarakhand     | PowerGrid | Railways   |
|---------------------------------------------------------------------------------------------------------------|--------------------|----------------|----------------|----------------|------------------|-----------------|-----------------|-----------------|----------------|-----------------|-----------|------------|
|                                                                                                               | MW                 | % MW           | % MW           | % MW           | % MW             | % MW            | % MW            | % MW            | % MW           | % MW            | % MW      | MW         |
| <b>Non-Firm Allocations</b>                                                                                   | <b>374</b>         |                |                |                |                  |                 |                 |                 |                |                 |           |            |
| <b>RAPS # 3 &amp; 4 ***</b>                                                                                   | <b>374</b>         | <b>0 0</b>     | <b>0 0</b>     | <b>10.9 48</b> | <b>0 0</b>       | <b>7.95 35</b>  | <b>22.7 100</b> | <b>28.4 125</b> | <b>15 66</b>   | <b>0 0</b>      |           |            |
| <b>Dedicated Stations</b>                                                                                     | <b>2159</b>        |                |                |                |                  |                 |                 |                 |                |                 |           |            |
| Badarpur TPS                                                                                                  | 705                |                | 100 705        |                |                  |                 |                 |                 |                |                 |           |            |
| Tanda TPS                                                                                                     | 440                |                |                |                |                  |                 |                 |                 | 100 440        |                 |           |            |
| Faridabad CCGT                                                                                                | 431                |                |                | 100 431        |                  |                 |                 |                 |                |                 |           |            |
| RAPS-A(#1 & 2)                                                                                                | 300                |                |                |                |                  |                 |                 | 100 300         |                |                 |           |            |
| Chutak(H) 3*11                                                                                                | 33                 |                |                |                |                  | 100 33          |                 |                 |                |                 |           |            |
| Barsingsar Lignite(T) 2*125                                                                                   | 250                |                |                |                |                  |                 |                 | 100 250         |                |                 |           |            |
| <b>Total Unallocated Power *</b>                                                                              | <b>2227</b>        |                |                |                |                  |                 |                 |                 |                |                 |           |            |
| <b>Total Unallocated Power including 150 MW from WR</b>                                                       | <b>2377</b>        |                |                |                |                  |                 |                 |                 |                |                 |           |            |
| <b>Specific Allocations</b>                                                                                   | <b>829</b>         |                |                |                |                  |                 |                 |                 |                |                 |           |            |
| To Power Grid (HVDC) \$                                                                                       | 2                  |                |                |                |                  |                 |                 |                 |                |                 | 2         |            |
| To Railways \$\$                                                                                              | 100                |                |                |                |                  |                 |                 |                 |                |                 |           | 100        |
| To J&K                                                                                                        |                    |                |                |                |                  |                 |                 |                 |                |                 |           |            |
| For bundling with Solar power (under JNNISM)                                                                  | 427                |                |                |                |                  |                 | 2               | 420             | 5              |                 |           |            |
| To UP (due to drought)                                                                                        | 300                |                |                |                |                  |                 |                 |                 | 300            |                 |           |            |
| <b>Unallocated Power</b>                                                                                      | <b>1179</b>        | <b>9 106</b>   | <b>0 0</b>     | <b>5.76 68</b> | <b>0 0</b>       | <b>13 153</b>   | <b>33 389</b>   | <b>0 0</b>      | <b>26 306</b>  | <b>13.2 156</b> |           |            |
| <b>UA Power of RAPS 3 &amp; 4***</b>                                                                          | <b>66</b>          | <b>21.2 14</b> | <b>0.0 0</b>   | <b>0.0 0</b>   | <b>0 0</b>       | <b>0.0 0</b>    | <b>0.0 0</b>    | <b>56.1 37</b>  | <b>22.7 15</b> | <b>0 0</b>      |           |            |
| <b>UA of Tala</b>                                                                                             | <b>153</b>         | <b>0.0 0</b>   | <b>19.6 30</b> | <b>9.8 15</b>  | <b>0 0</b>       | <b>11.8 18</b>  | <b>19.6 30</b>  | <b>9.8 15</b>   | <b>29.4 45</b> | <b>0 0</b>      |           |            |
| <b>Entitlement in NR</b>                                                                                      | <b>21668</b>       | <b>223</b>     | <b>4178</b>    | <b>2402</b>    | <b>1031</b>      | <b>1558</b>     | <b>2448</b>     | <b>2830</b>     | <b>6017</b>    | <b>879</b>      | <b>2</b>  | <b>100</b> |
| <b>Unallocated Power from NTPC Stations of Eastern Region</b>                                                 | <b>0</b>           | <b>0</b>       | <b>0</b>       | <b>0.0</b>     |                  | <b>0</b>        | <b>0.0</b>      | <b>0</b>        | <b>0</b>       |                 |           |            |
| <b>Power from DVC's share of ER</b>                                                                           | <b>0</b>           |                |                | <b>0</b>       |                  |                 | <b>0</b>        |                 |                |                 |           |            |
| <b>Diverted Unallocated power from Western Region</b>                                                         | <b>150</b>         |                |                |                |                  | <b>150</b>      |                 |                 |                |                 |           |            |
| <b>Total Power including ER/WR Power</b>                                                                      | <b>21818</b>       | <b>223</b>     | <b>4178</b>    | <b>2402</b>    | <b>1031</b>      | <b>1708</b>     | <b>2448</b>     | <b>2830</b>     | <b>6017</b>    | <b>879</b>      | <b>2</b>  | <b>100</b> |
| <b>Total Power allocation (Including Unit commissioned but yet to be declared under Commercial operation)</b> | <b>21818</b>       |                |                |                |                  |                 |                 |                 |                |                 |           |            |

Note :Revised due to allocation of 150MW to J&K from Unallocated Power from Central Generating Stations of Western Region w.e.f. 9.07.2013 till further order & Allocation of Unallocated 50MW power from Central Generating Stations of Northern Regionl to Uttarakhand by equivalent reduction from Unallocated power of Haryana.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Re-allocation of firm share (516 MW of Jhajjar) of Delhi to Uttar Pradesh(200 MW) ,Andhra Pradesh (45 MW) and Kerala (40 MW) w.e.f. 26.04.2013 till further order and Andhra Pradesh (181 MW) and Kerala (50 MW) w.e.f. 1.06.2013 till 31.05.2014.

\* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to18 hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

## पूर्व श्रेत्र नियतन शीट (Allocation Sheet)

Table - 1 : Allocation of power from CGSs &amp; total share from Bhutan HEP

| STATION                                                      | Total Allocated Capacity (MW) | BIHAR     | JHARKHAND | D.V.C.   | ODISHA    | WEST BENGAL | SIKKIM   | Allocation in ER | ASSAM   | TAMIL NADU | NORTHERN REGION | WESTERN REGION | MERCHANT POWER (\$) | TOTAL (Excluding UA) |
|--------------------------------------------------------------|-------------------------------|-----------|-----------|----------|-----------|-------------|----------|------------------|---------|------------|-----------------|----------------|---------------------|----------------------|
| Farakka (Unit 1 to 5)                                        | 1600                          | 23.71 379 | 6.38 102  | 0.00 0   | 13.63 218 | 30.54 489   | 1.63 26  | 75.89 1214       | 0.73 12 | 1.29 21    | 113             |                |                     | 77.91 1360           |
| Farakka (Unit 6)                                             | 500                           | 11.08 55  | 6.50 33   | 6.36 32  | 16.62 83  | 29.44 147   | 0.00 0   | 70.00 350        |         |            |                 |                | 15 75***            | 85.00 425            |
| Kahalgaoon                                                   | 840                           | 34.88 293 | 1.20 10   | 0.00 0   | 15.24 128 | 0.00 0      | 1.55 13  | 52.87 444        | 0.41 3  | 0.70 6     | 261             |                |                     | 53.98 714            |
| Kahalgaoon-II (3 units)                                      | 1500                          |           |           |          | 2.05 31   |             | 0.33 5   | 2.38 36          |         |            | 33.20 841       | 26.53 398      |                     | 62.11 1275           |
| Talcher                                                      | 1000                          | 34.35 344 | 5.70 57   | 0.31 3   | 31.80 318 | 9.10 91     | 2.40 24  | 83.66 837        | 0.49 5  | 0.85 8     |                 |                |                     | 85.00 850            |
| Total NTPC                                                   | 5440                          | 1071      | 202       | 35       | 778       | 727         | 68       | 2881             | 20      | 35         | 1215            | 398            | 75                  | 4624                 |
| Rangit HPS (NHPC)                                            | 60                            | 30.00 18  | 11.67 7   | 8.33 5   | 0.00 0    | 23.33 14    | 11.67 7  | 85.00 51         |         |            |                 |                |                     | 85.00 51             |
| Teesta-V HPS (3 units) (NHPC)                                | 510                           | 18.04 92  | 10.59 54  | 7.45 38  | 17.45 89  | 20.39 104   | 11.18 57 | 85.00 434        |         |            |                 |                |                     | 85.00 434            |
| Chukha HPS * (Bhutan)                                        | 270                           | 25.19 68  | 8.89 24   | 8.89 24  | 12.96 35  | 27.04 73    | 1.85 5   | 85.00 229        |         |            |                 |                |                     | 85.00 229            |
| Kurichu HPS (Bhutan)                                         | 60                            | 0.00 0    | 0.00 0    | 43.33 26 | 0.00 0    | 41.67 25    | 0.00 0   | 85.00 51         |         |            |                 |                |                     | 85.00 51             |
| Tala HPS (Bhutan) \$                                         | 1020                          | 25.50 260 | 11.46 117 | 5.59 57  | 4.25 43   | 38.25 390   | 0.00 0   | 85.00 867        |         |            |                 |                |                     | 85.00 867            |
| Firm Power                                                   | 4513                          | 1509      | 404       | 185      | 945       | 1333        | 137      | 4513             |         |            |                 |                |                     |                      |
| UIA Power In lieu of Dadri Solar Power                       |                               |           |           |          | 5         |             |          | 5                |         |            |                 |                |                     |                      |
| For bundling with Solar power (under JNNSM)                  | 5                             |           |           |          | 5         |             |          | 5                |         |            |                 |                |                     | 5                    |
| UA power of NTPC stations                                    | 611                           | 461       | 139       | 0        | 0         | 10          | 1        | 611              |         |            |                 |                |                     | 611                  |
| Unallocated power of NHPC Satations                          | 85                            | 20        | 10        | 7        | 16        | 21          | 11       | 85               |         |            |                 |                |                     | 85                   |
| Unallocated Power of Bhutan HPSS                             | 50                            | 12        | 5         | 8        | 6         | 18          | 1        | 50               |         |            |                 |                |                     | 50                   |
| Allocation of DVC's surrendered share to other regions (###) | 55                            |           |           |          |           |             |          |                  | 20      | 35         | 0               |                |                     | 55                   |
| Merchant Power from Farakka-III                              | 75                            |           |           |          | 50        |             |          | 50               | 25      |            |                 |                |                     | 75                   |
| Dedicated Stations                                           |                               |           |           |          |           |             |          |                  |         |            |                 |                |                     |                      |
| Talcher TPS DVC                                              | 460 5933                      |           |           | 5783     | 100.0 460 |             |          | 460 5783         |         |            | 150 @           |                |                     | 100.0 460 5933       |
| Allocation from Talcher St. II (T)                           | 200                           |           |           |          | 200       |             |          | 200              |         |            |                 |                |                     |                      |
| Entitlement of ER constituents                               |                               | 2002      | 558       | 5983     | 1687      | 1382        | 150      | 11762            |         |            |                 |                |                     |                      |

\* Out of total capacity of 336 MW only 270 MW allocated to India (ER) \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR SS Power to be sold outside Long term PPA. (##) This is total share in Central Generating Stations ## Firm share in lieu Tala HEP allocated to NR as per Table-3 @ Allocation from Mejia Unit # 6. & DVC includes (Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)). (###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

| STATION                 | INSTALLED CAPACITY | SOUTHERN REGION | NORTH EASTERN REGION (Assam, Meghalaya & Nagaland) | WESTERN REGION | NORTHERN REGION | Bihar      | Jharkhand | DVC      | Odisha   | West Bengal | Sikkim   | PGCIL  | TOTAL MW |
|-------------------------|--------------------|-----------------|----------------------------------------------------|----------------|-----------------|------------|-----------|----------|----------|-------------|----------|--------|----------|
|                         | MW                 | % MW            | % MW                                               | % MW           | % MW            | % MW       | % MW      | % MW     | % MW     | % MW        | % MW     | % MW   | MW       |
| Farakka (Unit 1 to 5)   | 1600               | 0.00 0          | 2.74 44                                            | 0.00 0         | 0.00 0          | 8.80 140.8 | 3.31 52.3 | 0.00 0.0 | 0.10 3.0 | 0.00 0.0    | 0.00 0.0 |        | 240      |
| Farakka (Unit 6)        | 500                |                 |                                                    |                |                 | 12.35 61.8 | 0.61 2.9  | 0.00 0.0 | 0.00 0.0 | 2.00 10.0   | 0.21 1.0 |        | 75       |
| Kahalgaoon              | 840                | 0.00 0          | 2.71 23                                            | 0.00 0         | 0.00 0          | 8.71 73.0  | 3.28 27.2 | 0.00 0.0 | 0.10 1.7 | 0.00 0.0    | 0.00 0.0 | 0.15 1 | 126      |
| Kahalgaoon-II (3 units) | 1500               | 0.00 0          | 6.66 100                                           | 0.00 0         | 0.00 0          | 6.51 97.7  | 1.65 24.4 | 0.00 0.0 | 0.10 2.9 | 0.00 0.0    | 0.00 0.0 |        | 225      |
| Talcher                 | 1000               | 0.00 0          | 2.74 27                                            | 0.00 0         | 0.00 0          | 8.60 88.2  | 3.31 32.7 | 0.00 0.0 | 0.10 1.9 | 0.00 0.0    | 0.00 0.0 |        | 150      |
| Total                   |                    | 0               | 194                                                | 0              | 0               | 461        | 139       | 0        | 10       | 10          | 1        | 1      | 816      |

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNSM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

| REGION   | Farakka 1600 MW | Kahalgaoon 840 MW | Kahalgaoon II (1500 MW) | Mezla #6 150 MW | Tala Unallocated 1020 MW |
|----------|-----------------|-------------------|-------------------------|-----------------|--------------------------|
|          | % MW            | % MW              | % MW                    | % MW            | % MW                     |
| NORTHERN | 7.09 113        | 31.02 261         | 22.89 343               | 150             | 15.00 153                |

| To ER Constituents |            |                           |                  |                            |                           |                           |
|--------------------|------------|---------------------------|------------------|----------------------------|---------------------------|---------------------------|
| Merchant Power     | Firm Power | Dedicated Stn.+Talcher-II | UA of NTPC stns. | UA power of hydro stations | UA power of Kahalgaoon-II | Total UA tallocated of ER |
| 50                 | 4513       | 6443                      | 496              | 135                        | 125                       | 756                       |
| All figures in MW  |            |                           |                  |                            |                           |                           |
| 50                 | 4513       | 6443                      | 496              | 135                        | 125                       | 756                       |
| 11762              |            |                           |                  |                            |                           |                           |

\*\*\*=75 MW Merchant Power of Farakka-III is allocated to Odisha (50 MW) & Assam (25 MW) w.e.f. 1.9.12

The shares as given in % may be taken, the MW values are indicative.

Unallocated power of Rangit HPS, Chukha HPS, Kurichu HPS and Teesta-V HPS allocated to ER constituents.

As on 31 July 2013

उत्तर पूर्वी क्षेत्र नियतन शीट (Allocation Sheet)  
Allocation of Power from CGSs

North Eastern Region

| STATION                                                      | ALLOCATED CAPACITY (#) | ARUNACHAL PRADESH |     | ASSAM |         | MANIPUR |      | MEGHALAYA |      | MIZORAM |     | NAGALAND |      | TRIPURA |      |
|--------------------------------------------------------------|------------------------|-------------------|-----|-------|---------|---------|------|-----------|------|---------|-----|----------|------|---------|------|
|                                                              | MW                     | %                 | MW  | %     | MW      | %       | MW   | %         | MW   | %       | MW  | %        | MW   | %       | MW   |
| <b>NHPC Station</b>                                          |                        |                   |     |       |         |         |      |           |      |         |     |          |      |         |      |
| Loktak HPS                                                   | 105                    | 4.8               | 5   | 23.1  | 24      | 29.0    | 30   | 7.7       | 8    | 3.85    | 4   | 5.81     | 6    | 11.52   | 12   |
| <b>NEEPCO Stations</b>                                       |                        |                   |     |       |         |         |      |           |      |         |     |          |      |         |      |
| Khandong HPS                                                 | 50                     | 4.0               | 2   | 49.67 | 25.0    | 5.33    | 3.0  | 12.00     | 6    | 2.67    | 1.0 | 6.00     | 3    | 5.33    | 3.0  |
| Kopili +<br>Kopili Extn .HPS *                               | 200                    | 5.0               | 10  | 46.83 | 94.0    | 6.17    | 12.0 | 12.50     | 25.0 | 3.33    | 7.0 | 5.50     | 11.0 | 5.67    | 11.0 |
| Kopili HEP Stg. - II                                         | 25                     | 6.0               | 2   | 40.0  | 10      | 6.0     | 2    | 14.00     | 4    | 5.00    | 1   | 5.00     | 1    | 9.00    | 2    |
| Kathalguri GPS                                               | 291                    | 5.5               | 16  | 49.85 | 145     | 6.9     | 20   | 6.90      | 20   | 4.15    | 12  | 5.15     | 15   | 6.55    | 19   |
| Agartala GPS                                                 | 84                     | 6.0               | 5   | 39.0  | 33      | 7.0     | 6    | 7.00      | 6    | 5.00    | 4   | 5.00     | 4    | 17.00   | 14   |
| Doyang HPS**                                                 | 75                     | 6.7               | 5   | 37.3  | 28      | 6.7     | 5    | 6.70      | 5    | 4.00    | 3   | 17.30    | 13   | 6.70    | 5    |
| Ranganadi HPS***                                             | 405                    | 18.27             | 74  | 36.79 | 149     | 7.16    | 29   | 6.66      | 27   | 4.45    | 18  | 4.69     | 19   | 7.16    | 29   |
| Firm Power                                                   | 1052                   |                   | 119 |       | 508     |         | 107  |           | 101  |         | 50  |          | 72   |         | 95   |
| Unallocated Regional Power                                   | 183                    | 2.7               | 5   | 37.3  | 68      | 9.0     | 16   | 33.7      | 62   | 8.5     | 16  | 3.5      | 6    | 5.3     | 10   |
| Entitlement in NER                                           | 1235                   |                   | 124 |       | 576     |         | 123  |           | 163  |         | 66  |          | 78   |         | 105  |
| Unallocated power of Kahalgaon - II (1500 MW)                | 100                    |                   |     | 5.1   | 76      |         |      | 1.6       | 24   |         |     |          |      |         |      |
| Unallocated Power from other NTPC Stations of Eastern Region | 94                     |                   | 10  |       | 49      |         |      |           | 25   |         | 8   |          | 2    |         |      |
| Merchant power of Farakka-III                                | 25                     |                   |     |       | 25      |         |      |           |      |         |     |          |      |         |      |
| Power from NTPC Stations of Eastern Region out of DVC quota  | 20                     |                   |     |       | 20      |         |      |           |      |         |     |          |      |         | 0    |
| Total Power incld. ER                                        | 1474                   |                   | 134 |       | 746**** |         | 123  |           | 212  |         | 74  |          | 80   |         | 105  |

\* 12% free power is being shared equally between Assam and Meghalaya

\*\* MOP order No. 1/20/93 - D(T&H)/Hydel II dated 31.1.2000

\*\*\* MOP order No. 1/2/95 - D(T&H)/Hydel II dated 28.9.2001

\*\*\*\* includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.

As on 31 July 2013

## Allocation of Power from CGSs

## Southern Region

| Stations                                                                                       | Allocated Capacity (#) | Andhra Pradesh                                                                       | Karnataka | Tamil Nadu | Kerala   | Puducherry | NLC    | PowerGrid |
|------------------------------------------------------------------------------------------------|------------------------|--------------------------------------------------------------------------------------|-----------|------------|----------|------------|--------|-----------|
|                                                                                                | MW                     | % MW                                                                                 | % MW      | % MW       | % MW     | % MW       | % MW   | % MW      |
| Ramagundam (##) (T)                                                                            | 2100                   | 27.6 580                                                                             | 16.4 345  | 22.4 470   | 11.7 245 | 2.4 50     | 0.0 0  |           |
| Ramagundam STG-III                                                                             | 500                    | 29.2 146                                                                             | 17.4 87   | 23.6 118   | 12.2 61  | 2.6 13     | 0.0 0  |           |
| Madras APS (N)                                                                                 | 440                    | 8.5 38                                                                               | 6.5 28    | 74.4 328   | 5.3 23   | 1.2 5      | 0.0 0  |           |
| KAIGA APS Unit 1 & 2 (N)                                                                       | 440                    | 26.1 115                                                                             | 24.5 108  | 23.9 105   | 8.6 38   | 1.8 8      | 0.0 0  |           |
| KAIGA APS Unit 3&4 (N)                                                                         | 440                    | 28.2 124                                                                             | 26.8 118  | 20.9 92    | 7.7 34   | 1.4 6      | 0.0 0  |           |
| Neyveli - II St.- I (T)                                                                        | 630                    | 15.4 97                                                                              | 13.3 84   | 27.9 176   | 10.0 63  | 10.3 65    | 7.9 50 |           |
| Neyveli - II St.- II (T)                                                                       | 840                    | 21.4 180                                                                             | 13.7 115  | 31.6 265   | 10.7 90  | 1.8 15     | 6.0 50 |           |
| Neyveli - I exp. (T)                                                                           | 420                    | 0.0 0                                                                                | 22.0 92   | 46.0 193   | 14.0 59  | 3.0 13     | 0.0 0  |           |
| Talcher St. II (T) (\$)                                                                        | 2000                   | 18.8 375                                                                             | 17.5 350  | 23.9 477   | 12.4 247 | 2.6 51     | 0.0 0  |           |
| Simhadri STPS St.II unit 1                                                                     | 1000                   | 38.4 384                                                                             | 17.6 176  | 19.8 198   | 8.1 81   | 1.1 11     | 0.0 0  |           |
| Vallur STPS Unit 1                                                                             | 500                    | 11.9 60                                                                              | 7.4 37    | 69.4 347   | 3.3 17   | 0.5 2      | 0.0 0  |           |
| Firm Share                                                                                     | 7705                   | 2099                                                                                 | 1541      | 2769       | 958      | 238        | 100    |           |
| Total Unallocated Power                                                                        | 1305                   |                                                                                      |           |            |          |            |        |           |
| Specific Allocations                                                                           |                        |                                                                                      |           |            |          |            |        |           |
| For bundling with Solar power (under JNNM)                                                     | 35                     | 25                                                                                   | 5         | 5          |          |            |        |           |
| Balance unallocated power (pool)                                                               | 1270                   |                                                                                      |           |            |          |            |        |           |
| Unallocated Power (Pool)*                                                                      | 1270                   | 22.3 283                                                                             | 20.5 261  | 26.6 338   | 17.9 228 | 12.12 154  | 0.0 0  | 0.5 6.25  |
| <u>Dedicated Stations</u>                                                                      |                        |                                                                                      |           |            |          |            |        |           |
| Simhadri                                                                                       | 1000                   | 100 1000                                                                             |           |            |          |            |        |           |
| Kayamkulam CCGT (@)                                                                            | 360                    |                                                                                      |           | 0 0        | 100 360  |            |        |           |
| Neyveli - I                                                                                    | 600                    |                                                                                      |           | 100 600    |          |            |        |           |
| Total                                                                                          | 1960                   | 1000                                                                                 |           | 600        | 360      |            |        |           |
| Entitlement in SR                                                                              | 10970                  | 3407                                                                                 | 1807      | 3712       | 1546     | 392        | 100    | 6.25      |
| Unallocated Power from NTPC Stations of Eastern Region                                         | 0                      | 0                                                                                    | 0         | 0          | 0        | 0          |        |           |
| Power from DVC's share of ER                                                                   | 35                     |                                                                                      |           | 35         |          | 0          |        |           |
| Diversion of firm share of Delhi (231 MW) in Indira Gandhi STPS Jhajjar U#1 & 85 MW from U# 3) | 316                    | 226                                                                                  |           |            | 90       |            |        |           |
| Total allocation including ER Power                                                            | 11321                  | 3633                                                                                 | 1807      | 3747       | 1636     | 392        | 100    | 6.25      |
| Unit commissioned but yet to be declare under Commercial operation                             |                        |                                                                                      |           |            |          |            |        |           |
| NLC TPS-II ,Expn (250 MW)                                                                      | 250                    | Allocation not indicated because unit yet to be declaired under commercial operation |           |            |          |            |        |           |
| Total Power (Including Unit commissioned but yet to be declare under Commercial operation)     | 11571                  |                                                                                      |           |            |          |            |        |           |

Note-1: 85 MW from Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13.

Note-2: As per MoP order no. dated-30.11.12, diversion of Firm Share of Delhi (181+50) MW to AP &amp; Kerala will continue till 31.5.2014.

@ As per MOP order No. 3/3/2011-OM dated 14th September, 2011, the special allocation of 180 MW has been withdrawn from Tamil Nadu and made to Kerala.

**(#) This is total share of the Region in Central Generating Stations**

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. These have been shown in WR allocation sheet.

(\*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

(\$ ) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

The shares as given in % may be taken, the MW values are indicative.

**Allocation of Power from CGSs  
Western Region**

| Stations                                                                            | Allocated Capacity<br>(#) | Chhattisgarh |       | Gujarat |        | Madhya Pradesh |       | Maharashtra |        | Daman & Diu |       | Dadra & Nagar<br>Haveli |       | Goa  |       | PowerGrid |       | HWP of DAE |    |
|-------------------------------------------------------------------------------------|---------------------------|--------------|-------|---------|--------|----------------|-------|-------------|--------|-------------|-------|-------------------------|-------|------|-------|-----------|-------|------------|----|
|                                                                                     | MW                        | %            | MW    | %       | MW     | %              | MW    | %           | MW     | %           | MW    | %                       | MW    | %    | MW    | %         | MW    | %          | MW |
| CGS(WR)+Kahalgaon-II(WR share )                                                     | 15917                     |              |       |         |        |                |       |             |        |             |       |                         |       |      |       |           |       |            |    |
| Central Sector Stations                                                             | 15519                     |              |       |         |        |                |       |             |        |             |       |                         |       |      |       |           |       |            |    |
| Korba STPS                                                                          | 2100                      | 10.0         | 210   | 17.1    | 360    | 19.1           | 400   | 29.1        | 610    | 0.0         | 0     | 0.0                     | 0     | 10.0 | 210   |           |       |            |    |
| Korba STPS Unit 7 (***)                                                             | 500                       | 30.0         | 150   | 19.2    | 96     | 12.5           | 63    | 21.6        | 108    | 0.3         | 2     | 0.4                     | 2     | 0.9  | 5     |           |       |            |    |
| Vindhyachal STPS - I                                                                | 1260                      | 0.0          | 0     | 18.3    | 230    | 30.5           | 385   | 32.5        | 410    | 0.4         | 5     | 0.4                     | 5     | 2.8  | 35    |           |       |            |    |
| Vindhyachal STPS - II                                                               | 1000                      | 0.0          | 0     | 23.9    | 239    | 27.3           | 273   | 31.9        | 319    | 0.3         | 3     | 0.4                     | 4     | 1.2  | 12    |           |       |            |    |
| Vindhyachal STPS - III                                                              | 1000                      | 10.5         | 105   | 26.6    | 266    | 20.0           | 200   | 25.8        | 258    | 0.5         | 5     | 0.6                     | 6     | 1.0  | 10    |           |       |            |    |
| Vindhyachal STPS - IV                                                               | 500                       | 6.3          | 31    | 24.0    | 120    | 25.6           | 128   | 27.0        | 135    | 0.4         | 2     | 0.6                     | 3     | 1.1  | 6     |           |       |            |    |
| Sipat STPS Stage-II                                                                 | 1000                      | 15.8         | 158   | 27.3    | 273    | 14.3           | 143   | 25.8        | 258    | 0.4         | 4     | 0.4                     | 4     | 1.0  | 10    |           |       |            |    |
| Sipat STPS Stage-I (3 units)                                                        | 1980                      | 15.8         | 313   | 27.3    | 540    | 14.3           | 283   | 25.8        | 510    | 0.4         | 8     | 0.5                     | 9     | 1.0  | 20    |           |       |            |    |
| Kawas GBS (-)                                                                       | 656                       | 0.0          | 0     | 28.5    | 187    | 21.2           | 139   | 31.1        | 204    | 0.3         | 2     | 3.8                     | 25    | 0.0  | 0     |           |       |            |    |
| Bhilai TPS (from Aug.12 to March-13) (\$)                                           | 305                       | 16.4         | 50    |         |        |                |       |             |        | 30.2        | 92    | 53.4                    | 163   |      |       |           |       |            |    |
| Ratnagiri GPS                                                                       | 2220                      |              |       |         |        |                |       | 95.0        | 2110   | 2.0         | 44    | 2.0                     | 44    | 1.0  | 22    |           |       |            |    |
| Kakrapar APS (-)                                                                    | 440                       | 0.0          | 0     | 28.4    | 125    | 21.1           | 93    | 31.1        | 137    | 0.5         | 2     | 0.5                     | 2     | 3.4  | 15    |           |       |            |    |
| Tarapur APS (*)                                                                     | 320                       | 0.0          | 0     | 50.0    | 160    | 0.0            | 0     | 50.0        | 160    | 0.0         | 0     | 0.0                     | 0     | 0.0  | 0     |           |       |            |    |
| Tarapur unit 3 & 4                                                                  | 1080                      | 4.4          | 48    | 25.4    | 274    | 16.7           | 180   | 36.4        | 393    | 0.5         | 5     | 0.6                     | 7     | 1.0  | 11.3  |           |       |            |    |
| Gandhar GBS (-)                                                                     | 657                       | 0.0          | 0     | 36.1    | 237    | 18.0           | 118   | 30.4        | 200    | 0.3         | 2     | 0.3                     | 2     | 0.0  | 0     |           |       |            |    |
| Mouda STPS-I                                                                        | 500                       | 6.3          | 31.28 | 24.0    | 119.96 | 15.6           | 78.21 | 37.0        | 185.24 | 0.4         | 1.95  | 0.6                     | 2.78  | 1.1  | 5.6   |           |       |            |    |
| Firm Power(A)                                                                       | 13621                     |              | 1097  |         | 3227   |                | 2483  |             | 5998   |             | 179   |                         | 278   |      | 361   |           |       |            |    |
| DEDICATED STATIONS                                                                  |                           |              |       |         |        |                |       |             |        |             |       |                         |       |      |       |           |       |            |    |
| Omkareshwar HEP                                                                     | 520                       |              |       |         |        | 100.0          | 520   |             |        |             |       |                         |       |      |       |           |       |            |    |
| Indira sagar HEP                                                                    | 1000                      |              |       |         |        | 100.0          | 1000  |             |        |             |       |                         |       |      |       |           |       |            |    |
| TOTAL (Dedicated stations) (B)                                                      | 1520                      |              |       |         |        |                | 1520  |             |        |             |       |                         |       |      |       |           |       |            |    |
| Unallocated Power (C)                                                               | 1898                      |              |       |         |        |                |       |             |        |             |       |                         |       |      |       |           |       |            |    |
| Unallocated power after 150 MW to J&K (C1)                                          | 1748                      |              |       |         |        |                |       |             |        |             |       |                         |       |      |       |           |       |            |    |
| Specific Allocations : (Total)                                                      | 492                       |              |       |         |        |                |       |             |        |             |       |                         |       |      |       |           |       |            |    |
| From Korba STPS                                                                     | 50                        |              |       |         |        |                |       |             |        |             | 40    |                         | 10    |      |       |           |       |            |    |
| From Kawas GPS                                                                      | 97.34                     |              |       |         |        |                |       |             |        |             | 28.99 |                         | 55.99 |      | 12.36 |           |       |            |    |
| From Gandhar GPS                                                                    | 98.41                     |              |       |         |        |                |       |             |        |             | 29.31 |                         | 56.46 |      | 12.64 |           |       |            |    |
| From Kakrapar APS                                                                   | 18                        |              |       |         |        |                |       | 0           |        |             | 4     |                         |       |      |       |           |       | 14         |    |
| From Vindhyachal STPS to (@)                                                        |                           |              |       |         |        |                |       |             |        |             |       |                         |       |      |       |           |       |            |    |
| To HVDC-BHD Station                                                                 | 2.520                     |              |       |         |        |                |       |             |        |             |       |                         |       |      |       | 0.20      | 2.520 |            |    |
| To HVDC-VIN Station                                                                 | 0.756                     |              |       |         |        |                |       |             |        |             |       |                         |       |      |       | 0.06      | 0.756 |            |    |
| To SEZ- MPAKVNL                                                                     | 8                         |              |       |         |        |                | 8     |             |        |             |       |                         |       |      |       |           |       |            |    |
| To MP(Bundelkhand)                                                                  | 200                       |              |       |         |        |                | 200   |             |        |             |       |                         |       |      | 0     |           |       |            |    |
| For bundling with Solar power (under JNNSM)                                         | 16                        |              |       |         |        |                |       | 16          |        |             |       |                         |       |      |       |           |       |            |    |
| Balance Unallocated in pool (**)                                                    | 1406                      | 0.00         | 0     | 0.00    | 0      | 17.22          | 242   | 44.07       | 619    | 2.54        | 36    | 35.80                   | 503   | 0.37 | 5     |           |       |            |    |
| Balance Unallocated after 150 MW (100MW from Maharashtra and 50 MW from DNH) to J&K | 1256                      |              | 0     |         | 0      |                | 242   |             | 519    |             | 36    |                         | 453   |      | 5     |           |       |            |    |

|                                                                 |       |         |          |         |          |        |        |          |       |    |
|-----------------------------------------------------------------|-------|---------|----------|---------|----------|--------|--------|----------|-------|----|
| Allocation to SEZ-MPAKVNL from MP vide MOP Ir. Dated 05.03.2013 | 10    |         |          | 10      |          |        |        |          |       |    |
| Net allocation from the unallocated                             | 1246  | 0       | 0        | 232     | 519      | 36     | 453    | 5        |       |    |
| Total Allocation in WR ( A+B+C1)=( D)                           | 16889 | 1097    | 3227     | 4453    | 6533     | 317    | 854    | 391      | 3.276 | 14 |
| Unallocated Power from NTPC Stations of E R                     | 0     | 0       | 0        | 0       | 0        | 0      | 0      | 0        |       |    |
| Power from DVC's share of ER                                    | 0     |         |          |         | 0        |        |        | 0        |       |    |
| Central Sector Stations located in other region                 |       |         |          |         |          |        |        |          |       |    |
| Kahalgaoon STPS-II (1500 MW) = (E)                              | 398   | 2.00 30 | 9.40 141 | 4.93 74 | 9.87 148 | 0.13 2 | 0.20 3 | 0.00 0   |       |    |
| Unallocated Power from Kahalgaoon STPS-II unit 1 (#)            |       | 0.0     | 0.0      | 0.0     | 0.0      | 0.0    | 0.0    | 0.0      |       |    |
| Allocation from Ramagundam STPS (2100 MW) of SR (##) = (F)      | 100   |         |          |         |          | 0.00 0 | 0.00 0 | 4.76 100 |       |    |
| Total Power including ER and SR (D+E+F)=(G)                     | 17387 | 1127    | 3368     | 4527    | 6681     | 319    | 857    | 491      | 3.276 | 14 |

(-) Goa's entire share (22.6 MW) in Kavas allocated to DNH wef 6-10-2001 vide CEA letter no. 5/WR/CSA/GM-2001/ dated 5-10-2001. Goa's surrendered share of 15 MW in Kakrapar and 12 MW in Gandhar diverted to Maharashtra vide MOP order no. 3/6/2000-OM dated 1.6.2002. Goa's surrendered share of 15 MW from Kakrapar repatriated to Goa from Maharashtra vide MOP letter No. 3/2/2007-OM dated 30/3/2007.

(@) Allocation of 2.52 MW for HVDC - BHD station and 0.756 MW for HVDC - VIN from unallocated quota of Vindhyachal STPS - I (0.20%) and (0.06%) is (wef 01-10-04 ) as per CE(GM)'s letter no. 5 /AI /CSA / GM-2004 / dated 13.9.04 on allocation of Auxiliary Power Consumption of HVDC stations of PGCIL.

(\*) No unallocated power.

(\*\*) The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

(\*\*\*) The 15% allocation (75 MW) is for power to be sold outside long term PPA. The PPA has been signed for sale of this power to Chhattisgarh during all 24 hours for two years from COD.

**This is total share of the Region in Central Generating Stations**

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06.

(S) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

The shares as given in % may be taken, the MW values are indicative.

(\*\*\*\*) 150 MW (100MW from Maharashtra and 50 MW from DNH) allocated to J &K vide MoP letter no. 3/1/2013-OM dated 08/07/2013