

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
NOVEMBER-2020

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during NOVEMBER, 2020	Cumulative Receipt during APR-NOV,2020	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	6920	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5469	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	4	-100%
7	MSPGCL	9750	-	-	0.0	0.7	520	1810	-100%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	818.7	0	180	354%
10	TANGEDCO	4320	-	-	0.0	1030.7	401	3381	-70%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4740	-	-	0.0	0.0	0	11	-100%
Total State Sector (A)		54909	-	-	0.0	1850.0	921.7	5387.2	-66%
Central Sector									
13	NTPC	44850	-	-	84.9	650.6	100	1586	-59%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	0	379	-100%
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	144	438	-83%
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	6960	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		56310	-	-	84.9	722.9	244.3	2403.0	-70%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0.0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	0.0	135.4	803	-100%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	41.9	657	-100%
23	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	90	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0.0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.0	0.0	243	-100%
29	Vedanta-Balco	600	-	-	5.6	41.5	49.2	353	-88%
30	ACB India-Bandakhar	300	-	-	0.0	11.9	4.1	19	-39%
31	TRN Energy-Nawapara	600	-	-	0.0	0.0	0.0	0	-
32	Jindal India-OP Jindal	1000	-	-	0.0	0.0	1.1	116	-100%
33	GMR-Raikheda	1370	-	-	0.0	0.0	0.0	0	-
34	Jindal India-Tamnar	2400	-	-	0.0	0.0	1.1	1	-100%
35	Torrent Power-Sabarmati	362	-	-	0.0	30.7	20.4	324	-91%
36	MB Power-Anuppur	1200	-	-	0.0	0.0	8	8	-100%
37	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
38	Rattan India-Amaravati	1350	-	-	0.0	0.0	0.0	0	-
39	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
40	Adani-Dahanu	500	-	-	73.4	295.3	63.8	394	-25%
41	CESC-Dhariwal	600	-	-	0.0	0.0	0.0	26	-100%
42	Adani-Tirora	3300	-	-	0.0	0.2	148	242	-100%
43	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0.0	0	-
44	GMR-Warora	600	-	-	0.0	0.0	0	0	-
45	Sembcorp-Painapuram	1320	-	-	196.1	1537.3	355.0	2041	-25%
46	Sembcorp-SGPL	1320	-	-	436.9	2858.4	435.6	3044	-6%
47	Hinduja-Vizag	1040	-	-	0.0	0.0	0.0	0	-
48	Jindal India-Derang	1200	-	-	0.0	0.0	0.0	0	-
49	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	36	-100%
50	Tata Power-Jojobera	240	-	-	0.0	0.0	0.0	60	-100%
51	GMR-Kamalanga	1050	-	-	0.0	0.2	45.6	120	-100%
52	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0.0	0	-
53	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	0.0	29	-100%

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54	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
55	CESC-Budge Budge	750			0.0	12.1	0	0	-
56	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
Total Private Secor (IPP) (C)		39097	-	-	712.0	4787.5	1308.7	8525.1	-44%
Total Import (Blending) (I = A + B + C)		150316	0	0	796.9	7360.4	2474.7	16315.3	-55%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1082	706	132.3	460.4	105	840	-45%
Total State Sector (D)		500	1082	706	132.3	460.4	104.7	840.2	-45%
Private Sector (IPPs)									-
1	Adani-Mundra	4620	16324	10895	1645.7	9333.8	1412	11562	-19%
2	Tata Power-Mundra	4000	11089	7419	885.1	6751.4	1209	7493	-10%
3	Essar-Salaya	1200	1497	957	270.6	1567.2	280	1184	32%
4	JSW Energy-Ratnagiri	1200	3405	2286	107.0	966.6	324	2253	-57%
5	Tata Power-Trombay	750	2389	1696	97.7	979.1	148	1556	-37%
6	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
8	JSW Energy-Torangallu-I	260	607	402	20.9	143.0	23	232	-38%
9	JSW Energy-Torangallu-II	600	1120	720	13.7	322.8	42	521	-38%
10	Adani-Udupi	1200	1725	1236	88.0	558.8	0	932	-40%
11	IL&FS-ITPCL	1200	3189	2012	24.4	1421.6	324	2406	-41%
12	Coastal Energen-Muthiara	1200	2554	1926	186.6	1191.2	249	1233	-3%
Total Private Secor (IPP) (E)		17130	43899	29548.6	3339.7	23235.6	4010.5	29372.4	-21%
Total Import (Imported Coal based) (II =D + E)		17630.0	44980.4	30254.9	3472.1	23695.9	4115.2	30212.6	-22%
GRAND TOTAL (I + II)		167946	44980.4	30254.9	4269.0	31056.3	6589.9	46527.9	-33%

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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