

Transmission lines (of 220 kV & above) Targeted for FY 2025-26												
Sl.No.	Name of Transmission Lines	CPSU's/Private Developer /State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
1	NK – Gaya 400 kV D/c line (Immediate evacuation for North Karanpura (3x660 MW) generation project of NTPC (ERSS XIX)	Adani	D/C	400	196	Dec-25		285	285	270	122	1. RoW in 0.8 Km Stringing pending in Gaya district, Bihar due to high compensation demand by 4 nos of landowners. 1.122 Km corridor in Chatra Tehsil, Chatra district of Jharkhand held. 2. Approval of SMCP from DFO's office of Chatra North Forest Division.
2	Polavaram to Guddigudem line	APTRANSCO	D/C	400	48	Mar-26		72	68	67	40	i) 3 No. Location in Forest Region (Loc Nos. 7, 8 & 11). Approval from Forest authorities is under process. ii) Loc No. 9/1 (River Crossing): Tower structure design approved, procurement of Tower parts under process. Erection works can be taken up only after receding of flood water. iii) Loc No.10 (Anchor)- Foundation works are hampered due to recent rains.
3	Hindupur to Pampanurthanda line	APTRANSCO	D/C	220	148	Sep-25		268	268	268	139.446	Due to ROW issues the work was delayed. Resolving ROW issues one by one with the help of Revenue and Police authorities.
4	Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c line (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	D/C	400	42	Oct-25		61	58	47	10	1 RoW locs: Barmer (1 in Sheol). Forest (1.6054 Ha, 5 locs, 0.7 ckm) in Rajasthan Applied on 30.09.2024 Stage-I In-principle approval is granted on 20/06/2025. Demand payment done by User Agency (F4TL), Pending at Nodal Officer for compliance review.
5	Bakhtiyarpur (New) - Fatuha (BSPTCL)	BSPTCL	D/C	220	92	Sep-25		159	159	159	92	The line is not commissioned due to theft at multiple locations. To restore theft portion of line, 1st lot of material received at site and 2nd & 3rd Lot of material are expected to be reached at site around Aug.
6	(PGCIL) Lakkhisarai-Haveli Kharagpur (BGCL)	BSPTCL	D/C	220	167	Sep-25		306	303	280	45	
7	Kurud-Gurur line	CSPTCL	D/C	220	74	Jan-26		122	122	121	72	line work is almost completed. 02 nos bay at 400 kV S/s kurud end is completed. Construction of 02 nos 220 KV feeder bay at 220 KV S/s Gurur end is under progress. The procurement of Tandem isolators , C&R panels, CVT etc are under progress.
8	Raipur pool (PGCIL 765 kV SS) - Gendpur (Kawardha) line	CSPTCL	D/C	220	119	Jan-26		208	200	177	61.316	The construction of line work is held up due to rainy season and paddy field. 02 nos bays at PGCIL end is completed. Construction of 02 nos 220 kV feeder bay at 220 kV S/s Gendpur end is under progress. The procurement of isolators , C&R panels, CVT etc are under progress.
9	Raipur pool (PGCIL 765 kV SS) - Bemetara line	CSPTCL	D/C	220	89	Jan-26		155	149	28	0	The construction of line work is held up due to rainy season and paddy field. 02 nos bays at PGCIL end is completed. Construction of 02 nos 220 kV feeder bay at 220 kV S/s Bemetar end is under progress The procurement of isolators , C&R panels, CVT etc are under progress.
10	Bilaspur Pool (PGCIL, Sipat) - Dhardehi line	CSPTCL	D/C	400	100	Feb-26		174	155	75	6	The construction of line work is held up due to rainy season and paddy field. 02 nos bays at Dhardehi end is completed. Construction of 02 nos 400 kV feeder bay at PGCIL (Bilaspur pool 765/400 KV S/s) end is under progress.
11	Raita-Daldalseoni line	CSPTCL	D/C	220	55	Mar-26		91	91	62	3	The construction of line work is held up due to rainy season and paddy field. Construction of associated 220/132 kV S/s at Daldalseoni is under progress.
12	LILO of MTPS (A) - Borjora line at MTPS (B)	DVC	M/C	220	86	Aug-25		76	76	76	86	Lines commissioned on 05.08.2025.
13	Mapusa (Colvale) (PGCIL 400 kV SS) to Saligao GIS	GED	D/C	220	34	Dec-25		71	66	56	8	Work affected due to unseasonal rain and water logging issue.
14	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	D/C	400	118	Feb-26		144	107	54	6.438	Major RoW (11 locs.): Agar Malwa (08), Ujjain (03) Forest & WLC: Nil
15	Gavasad - Salejada line	GETCO	D/C	220	194	Mar-26		326	321	307	165.39	Severe RoW issue. Work to be executed in Police Protection.
16	Motigop Babarzar line (AP 7 to Motigop gantry)(from Babarzar to AP 7 charged by connecting to stopgap SS))	GETCO	D/C	220	32	Feb-26		57	41	32	0	Work in progress, Delayed due to Row issue. DM order received on 20.08.2025 for 6 nos of locations in Devbhumi Dwarka & Jamnagar District. Applied in SP on 21.08.2025. SP Order awaited.
17	Balance work of Vadavi - halvad Line (PACKAGE-2) (AP-41 to Halvad)	GETCO	D/C	400	149	Jan-26		214	193	188	118.61	Delay Due to Severe RoW issue. Work is carried under Police protection. At present Work stopped due to rain.
18	Varsana - Halvad line	GETCO	D/C	400	240	Mar-26		360	350	348	175.37	Severe RoW issue. Work to be executed under Police & SRPF protection. Stringing Work slow down due to water logging.
19	LILO of one circuit of Amreli - Dhasa line at Gariyadhar S/S	GETCO	D/C	220	78	Dec-25		133	131	104	23.57	Work in progress. Delayed due to severe ROW issued.

Sl.N o.	Name of Transmission Lines	CPSU's/Private Developer /State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
20	LILO of one ckt of Soja - Zerda line at Sankhari (Veloda 400 kV S/s)	GETCO	D/C	400	61	Sep-25		94	94	90	39.1	
21	Shapar - Pachcham (Fedra) Line (GEC-I)	GETCO	D/C	400	200	Nov-25		302	300	291	156.49	Delayed due to Severe ROW Issue in various Villages like Vantavachhh, Khandiya, Zinzavadar, Bhanejada, Sudamda and Adval. Mostly collector & SP Order received for ROW issue. for Vantavachhh and Sudamda villages collector order awaited.
22	Botad - Choriania line	GETCO	D/C	220	103	Feb-26		170	166	159	70	Delay due to Severe RoW issue. Work to be executed in Police Protection. Work is slow due to rain.
23	Shapar - Ghiyavad line	GETCO	D/C	220	85	Mar-26		151	132	127	56.39	Delay due to Severe RoW issue. High Court Case Pending at location near Mesariya village. DM order awaited for location near ghiyavad village. zalasika village SDM Order Received. Police Protection Awaited
24	LILO of both circuits of Shapar - Babara line at Kamapur (220 kV SS)(GEC-II)	GETCO	D/C	220	42	Dec-25		43	37	28	0	Delay due to Severe RoW issue. Work is held up due to DM Order Pending for Village Kamapur, Madava and Kaduka. Last Hearing done On Date 06.01.2025. An Order pending From Last 08 Months. Forest NOC is Pending from Hingolghad Sanctuary from long time
25	LILO of Tepla - Madanpur line and Tepla - Raiwali line at Sadhaura SS	HVPNL	M/C	220	103	Jul-25		128	128	128	103	The line was deemed commissioned on dated 21.07.2025
26	Panchkula (400 kV PGCIL SS) to Sadhaura SS	HVPNL	D/C	220	72	Nov-25		163	162	126	6.8	There were ROW issue from TL. 14 to T.L no. 40 in rehore, khatauli, haripur village in panchkula district and work was held up due to the RoW . Now ROW at the above locations have been resolved and foundation work on these locations have been completed .
27	Sonipat SS (PGCIL) to IMT Pocket-A, Kharkhoda	HVPNL	D/C	220	44	Nov-25		89	89	87	19.39	Stage- I forest Clearance is pending. DFO Sonipat on 28.02.2025 raised EDS that CA site not available and requested to provide 3.34 ha land. CA Site will be provided by HSIIDC. The case for providing CA site (8.28 acres) to forest department has been approved by Honorable CM, Govt. of Haryana. The same has been conveyed to DFO, Sonipat vide AGM, HSIIDC, Kharkhoda letter dated 14.8.2025. AGM, HSIIDC, Kharkhoda vide letter dated 25.8.2025 has requested DC Sonipat to direct the Tehsildar to expedite the mutation of land. The procedure for mutation of land in favour of forest department has been started.
28	Bhiwani (765 kV PGCIL SS) to Isherwal (220 kV SS)	HVPNL	D/C	220	100	Sep-25	Dec-25	212	212	209	90.678	Earlier the work held up due to RoW issues in village Neemriwali. The same has been resolved with the help of local administration.
29	Prithla (400 kV SS) to Sector 78, FBD (220 kV SS)	HVPNL	D/C	220	59	Dec-25		169	168	149	3.18	RoW issues created by Farmers/ Land owners. However, work is being executed with the help of District administration and police protection.
30	Prithla to Harfali line	HVPNL	D/C	220	42	Mar-26		83	73	15	Nil	Slow progress by the firm and RoW issues at certain tower locations. RoW issues being resolved with the help of District Administration.
31	LILO of one circuit of Prithala Harfali line at Meerpur Kurali SS	HVPNL	M/C	220	38	Mar-26		143	120	9	Nil	Slow progress by the firm and RoW issues at certain tower locations. RoW issues being resolved with the help of District Administration.
32	Bhadson (800 kV SS) to Ramana Ramani SS	HVPNL	D/C	220	47	Aug-25	Sep-25	112	112	112	47	All work completed.
33	LILO of both circuits of Kirori - Jind line at Petwar SS	HVPNL	M/C	220	80	Mar-26		79	79	--	--	
34	Bhiwani-Dadhibana Line	HVPNL	D/C	220	58	Mar-26		129	67	0	0	Work was delayed due to RoW issues
35	Lilo of One Ckt of Dumka-Govindpur Line at Balyapur SS	JUSNL	D/C	220	70	Feb-26		114	58	38	0	Work hampered due to continuous rain
36	Dhanbad (NKT)-Baliyapur Line	JUSNL	D/C	220	50	Feb-26		81	27	15	0	
37	LILO of one Circuit of Dumka-Govindpur line at Dhanbad (NKT) SS	JUSNL	D/C	220	87	Jan-26		74	68	22	0	Delay due to Severe RoW issue. However, RoW issues being resolved with the help of District Administration.
38	Patratu-Latehar line	JUSNL	D/C	400	216	Mar-26		304	275	261	83	Work is being executed by PGCIL
39	LILO of Kudagi-Vajramatti line at Savalagi (near Chikkalaki Cross) SS	KPTCL	DC	220	33	Dec-25		70	69	63	9.1	Farmers are demanding for abnormal higher compensation. Approached PSI, Savalagi for execution of work and Petition filed for 61A Loc No.
40	Hiremallanahole (Jagalur) to Hangal Line	KPTCL	D/C	220	73	Oct-25		145	131	117	40.22	Severe ROW issues. Farmers are demanding higher compensation than the DC order. Police protection sought to carry out the work.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer /State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	Anticipated COD	Total Tower Locations	Foundations completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
41	220 kV CB Pura I/A -Work-A: LILO of Chintamani-Mitemari line (both circuits) at CTT	KPTCL	M/C	220	111	Feb-26		101	75	70	32	Severe RoW issues.
42	Kalaburagi(Ferozabad) S/s to Kapnoor line	KPTCL	D/C	220	21	Jun-25		33	33	33	21.00	Commissioned on 03.06.2025
43	Kanhirode-Mylatty line	KSEBL	D/C	220	168	Sep-25		273	273	272	163.82	work delayed due to public objection and Shifting of tower in connection with NH 66- 6 Line Highway work.
44	LILO of Sabarigiri - Edamon line at Pathanamthitta GIS Substation	KSEBL	D/C	220	53	Sep-25		93	87	78	43.4	Delay due to continuous rain at Pathanamthitta area
45	Edappon Substation to Pathanamthitta GIS Substation	KSEBL	D/C	220	57	Jul-25		91	91	91	57.4	Line commissioned on 17.07.2025
46	LILO of both circuit of Narsinghpur - Jabalpur (MP) line at Jabalpur Pool (PGCIL)	MPPTCL	D/C	220	39.00	Dec-25		41	38	11	0	Presently Work stopped due to rain.
47	LILO of both circuits of Chhegaon - Nimrani line at Khargone (220 kV S/s)(TBCB)	Megha Engineering	D/C	220	34	Mar-26		48	0	0		Check survey is going on.
48	Nagewadi- Bhokardhan line	MSETCL	D/C	220	90	Apr-25		150	150	150	89.54	Commissioned on 23.04.25
49	LILO of one ckt of Kanhan-Umred line at Pachgaon SS	MSETCL	D/C	220	22	Jul-25		38	38	38	22	charged on 04.07.2025
50	LILO of one ckt of Mhaissal-Jath at Alkud (400 kV S/S)(Jath to Alkud Portion)	MSETCL	D/C	220	22	Jun-25		78	78	78	22	Jath to Alkud Portion commissioned in June-2025.
51	LILO of one ckt of Mhaissal-Jath at Alkud (400 kV S/S)(Mhaissal to Alkud Portion)	MSETCL	D/C	220	22	Jul-25		78	78	78	22	Mhaissal to Alkud commissioned on 16.07.2025.
52	Shikrapur (Pune) (PGCIL SS) - Khed city SS (using the existing corridor of Bableshtar-Ranjangaon)	MSETCL	D/C	220	26	Nov-25		53	44	31	0	Work in progress.
53	Umred-Nagbhid line Part-II	MSETCL	D/C	220	49	May-25		94	94	94	49.4	Commissioned on 20.05.2025
54	LILO of one ckt of Beed - Manjarsumbha at Sarul S/S	MSETCL	D/C	220	36	Mar-26		65	19	2	0	Work in progress.
55	Dimapur - Zhadima line	PD, Nagaland	D/C	220	120	Mar-26		229	229	229	120	PTCC Clearance in progress
56	Keonjhar (PGCIL SS) to Turumunga GSS	OPTCL	D/C	220	34	Jun-25		66	66	66	34	Comissioned on 05.06.2025
57	LILO of Bhanjanagar-Meramundali line at Daspalla	OPTCL	D/C	220	59	Dec-25		109	108	99	45	Forest Clearance is awaited from MoEFCC, GoI
58	LILO of 765 kV S/C MEERUT - BHIWANI line at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	S/C	765	68	Jul-25	Sep-25	97	97	97	58.364	Work affected due to:- (i) Severe RoW issues. (ii) Delay in Forest proposal & DPTA approval: Forest Delhi (0.71 Ha, Nil locs, 19.6 Ckm): Online proposal submitted on 14.10.23. Stage-I received on 22.10.2024. Stage-II received on 21.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 50 trees for LILO line: Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Site inspection done in Apr.'25. DPTA proposal of LILO line: Proposal forwarded from ACS (Environment and forest), Delhi Govt to CEC on 28.05.25. Proposal approved by Hon'ble LG (Delhi) on 21.08.25. Proposal has been further down marked to PCCF, Delhi forest deptt on 29.08.25

Sl.N o.	Name of Transmission Lines	CPSU's/Private Developer /State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
59	KHETRI-NARELA 765 kV D/C Line (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd))	POWERGRID	D/C	765	340	Sep-25	Nov-25	463	447	410	210	Foundation RoW locs. (11) Jhajjar (11) in Haryana Erection RoW locs (12) Jhajjar (6) in Haryana North West Delhi (6) in Delhi Forest Delhi (0.95 Ha, 3 locs, 82.58 Ckm): Stage I received on 05.02.24, Stage-II received on 19.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 218 trees (168 for Khetri-Narela line): Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25.Proposal forwarded to CEC on 13.06.2025. Proposal approved by Hon'ble LG (Delhi) on 21.08.25.Proposal has been further down marked to PCCF, Delhi forest deptt on 29.08.25.
60	400 kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line (Inter-regional ER-WR Interconnection) (SPV Name: ER WR TRANSMISSION Ltd)	POWERGRID	D/C	400	136	Jun-25		173	173	173	136	Work completed. Transmission Line Charged on 07.06.2025
61	Navsari (New) (South Gujarat) (GIS)-Padghe (GIS) 765 kV D/C line (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	D/C	765	452	Sep-25	Dec-25	616	612	445	90	Forest (305.476 Ha) in Maharashtra: Forest proposal re-submitted on 23.11.2023. Stage -I received on 30.08.2024. Working permission received on 11.10.2024. Stage-II received on 07.01.2025.
62	765 kV D/C Lakadia PS-Ahmedabad line (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED))	POWERGRID	D/C	765	369	Sep-25	Oct-25	474	474	395	158	Work affected due to :- Erection RoW Locs. (46): Surendranagar Dist.(30), Morbi (16) in Gujarat. (ii) Delay in Forest Clearances: Forest Area (69.5597 Ha, 9 locs, 20.8 Ckm): Proposal applied on 24.06.2023. Stage-I received on 05.11.2024. Stage-II received on 11.03.2025. Wildlife proposal status: Wildlife Area (99.912 Ha, 31 locs, 29.8 Ckm) Proposal applied on 24.06.2023 Working permission received on 27.09.2024.
63	Ahmedabad – Navsari (New) (South Gujarat) (GIS) 765 kV D/C LINE (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID	D/C	765	590	Sep-25	Nov-25	803	790	633	362	Foundation RoW Locs. (108): Ahmedabad District (3), Bharuch (7), Surat (98) in Gujarat. Forest (5.13 Ha): Proposal applied on 20.06.2023/28.01.2024. Stage-I received on 05.11.2024. Working permission received on 30.12.2024. Stage-II received on 04.02.2025
64	REMOVAL of Lilo of Bawana-Mandola line at Maharanibagh S/S and extension of above Lilo from Maharanibagh up to Narela S/S so as to form 2x400 kV D/C Maharanibagh- Narela line (Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1GW) under Phase-II-Part G1)	POWERGRID	M/C	400	114	Sep-25	Nov-25	123	116	113	67.224	North Delhi (5.188 Ha, 7 locs, 10 Ckm): Stage-II Awaited 1) Online proposal submitted on 10.11.2023. Revised proposal submitted with forest area of 5.188 ha on 14.11.24.. Stage-I issued on 26.06.25. Request for issuance of demand notes submitted to DFO on 27.06.25. NoC from HR State awaited. D.O. letter from JS (Trans), MoP to ACS (Forest), HR issued on 06.06.25. Revised request submitted to NO on 04.07.25, as per advise of Secy (F), Haryana. Letter for issuance of NoC forwarded by NO to ACS (Forest) on 11.07.25. DPTA proposal for 39 trees submitted on 04.04.25. Site inspection held on 15.05.25.Site inspection of CP land held by forest officials on 15.07.25. Under process with DFO.
65	RAMGARH (II)- BHADLA-3 765 D/C LINE (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) (SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	D/C	765	372	Sep-25		467	467	467	350	Jumper RoW locs.(2): Rajalodi (2) in Rajasthan. Rajasthan (49.45 Ha, 18 locs, 77km): Stage-I issued on 07.03.25. Working permission obtained from State Govt on 11.04.25. Stage-II issued on 24.05.25.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer /State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
66	LILO of both ckts of AGRA-JAIPUR (SOUTH) 400 kV D/C at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID	D/C	400	45	Sep-25		59	59	59	44	Tx. Line charged on 13.07.2025
67	LILO of both ckts of JAIPUR (PHAGI)-GWALIOR 765 kV D/C line at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	D/C	765	132	Sep-25	Dec-25	173	173	127	10.85	
68	BEAWAR – DAUSA 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	D/C	765	474	Dec-25	Dec-25	634	617	486	186	Foundation RoW locs.(4): Ajmer Dist. (4) in Rajasthan. Erection RoW Locs. (2): Ajmer Dist. (2) in Rajasthan. Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-I issued on 07.02.25. Working permission issued on 12.05.25. Stage-II issued on 24.05.25.
69	765 kV BHADLA II-SIKAR II D/C line (2ND) (Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II) (SPV: POWERGRID Bhadla Sikar Transmission Limited))	POWERGRID	D/C	765	628	Sep-25	Oct-25	816	813	748	356	FErection RoW Locs. (9): Sikar Dist.(6) in Rajasthan Phalodi (3) in Rajasthan Stringing RoW (3) Bikaner (1), Didwana Kuchanamn (2) in Rajasthan
70	765 kV D/C KURNOOL III (PS) MAHESHWARAM (PG) LINE (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	POWERGRID	D/C	765	504	Dec-25		677	660	622	304	Foundation RoW (03 locs.): Ranga reddy (02), Nagar Kurnool (01) in Telangana. Forest: 26.993 Ha. (Telangana)-Stage-II Awaited (8 loc., 8.04 Ckm) Proposal submitted on 30.12.2023. Stage-I - 22.04.25. Working permission obtained on 30.05.25. DFO forwarded compliance to CF on 09.06.25. CF forwarded compliance to NO on 12.06.25.
71	BHADLA-III PS-SIKAR II 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd)	POWERGRID	D/C	765	648	Dec-25		846	821	626	196	Foundation RoW locs.(4): Bikaner (3), Didwana Kuchaman (1) in Rajasthan. Erection RoW Locs. (47): Bikaner (2), Didwana Kuchanamn (15) & Siakr(6) in Rajasthan. Stringing RoW (24) Didwana Kuchanamn (4), Churu (2) in Rajasthan Rajasthan (24.32 Ha, 5 locs, 25 km): Stage-II Awaited Proposal applied on 24.05.24. Stage-I issued on 08.05.25. Working Permission issued on 01.08.25.
72	KATHALGURI (NEEPCO)-NAMSAI (PG) 220 kV D/C LINE (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XV))(SPV Name: POWERGRID ER NER Transmission Limited))	POWERGRID	D/C	220	142	Jun-25		221	221	221	142	Tx Line charged on 01.06.2025
73	765 kV D/C Banaskantha-Ahemadabad line (Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone) (SPV: POWERGRID KHAVDA RE TRANSMISSION LIMITED)	POWERGRID	D/C	765	270	Jul-25		362	362	362	270	Charged on 02.07.2025
74	Mansa- Budhlada line	PSTCL	D/C	220	52	Aug-25	Sep-25	100	100	100	52	Work completed. Ckt1 (26 CKM) charged on 03.08.2025, 2nd Ckt. yet to be energised.
75	Alwar (400 kV SS)- Sikri line	RRVPNL	D/C	220	106	Dec-25		168	146	23		
76	Sikri- Bharatpur line	RRVPNL	S/C	220	69	Dec-25		184	117	42		
77	LILO of Bhilwara -Beawer S/C line at Rayla (220 kV GSS)	RRVPNL	D/C	220	28	Aug-25	Sep-25	49	49	43	6.075	Delay on contractor part.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer /State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
78	Fatehgarh 3- Beawar 765 kV D/c line (2nd) (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G)	Sterlite	D/C	765	635	Oct-25		817	790	696	325	1. Severe RoW issues (17 locs.) in Rajasthan: Barmer (13 locs.) & Jodhpur (4 locs.).2. Forest (11.35 Ha, 4 locs, 3.39 ckm) in Rajasthan: Stage II awaited. Stage I received on 11-09-2024, WP received on 26-05-25 & TCP received.3. PTCC approval pending at Divisional Engineer Telecom (DET), BSNL, Delhi since May'25.
79	Fatehgarh 3- Beawar 765 kV D/c line (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	635	Jan-26		806	770	532	175	1. Severe RoW issues (19 locs.) in Rajasthan: Balotra (1 locs), Barmer (15 locs.), Jodhpur (3 locs.), 2. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage II awaited.. FRA pending (4.52 Ha) pending at DC Jodhpur. Partial FRA (0.85 Ha) received on 18-06-25 & WP received on 16-06-25. Stage I received on 05-07-2024.3. PTCC approval pending at Divisional Engineer Telecom (DET), BSNL, Delhi since May'25.
80	LILO of both circuits of Ajmer - Chittorgarh 765 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	136	Jan-26		178	173	134	16.02	Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II awaitedWP received on 13-05-25 & TCP received on 20-05-25.Stage I received on 05-11-2024.Applied on 27-12-2023.PLC Approval pending with M/s Shree Cement since last 10 months..
81	LILO of of Kota - Merta 400 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	400	66	Jan-26		88	81	57	2.6	Work in progress
82	Manali-Thervoikandigai 400 kV DC Line	TANTRANSCO	D/C	400	73	Dec-25		104	104	104	73	Work completed. SRLDC clearance awaited to energise the line. As per the report of SRLDC, after loading of Korattur and Guindy 400 kV GIS SS only this line may be charged.
83	LILO of one ckt of Sunguvachatram-Alamaty feeder at Parivakkma village in Guindy (UG Cable)	TANTRANSCO	D/C	400	33	Mar-26						Cable Laying work. 24.5/33 sections completed. Work carried out whenever workfront available after getting clearance from CMRL
84	Unjanai SS to Nallur SS.	TANTRANSCO	D/C	230	24	Dec-25		51	50	49	10.6	LC required in existing 230 kV line.
85	LILO of one circuit of Thappagundu-Anaikadavu line at Myvadi (udumalpet) (PGCIL SS)	TANTRANSCO	D/C	400	40	Dec-25		60	60	60	39.32	Balance Stringing for 0.650 Kms (Circuit Length) and OPGW stringing Pending for Entire Route Length to start with police protection.
86	LILO of one ckt of Arasur -Ingur line at Kalivelampatty 230 kV SS	TANTRANSCO	D/C	230	31	Dec-25		70	70	70	30.44	Stringing pending in One Span Loc.1-2. Applied for PTCC approval on 25.04.2025 and approval awaited.
87	LILO of one ckt of Abishekapatti - Udayathur feeder at Nanguneri SS	TANTRANSCO	D/C	230	40	Dec-25		84	84	84	40.16	Line work completed. Connected SS work under progress
88	Ariyalur to Thiruvalem ckt-1	TANTRANSCO	S/C	765	175	Sep-25						Work completed. Awaiting for defective 765 KV Reactor bushing replacement by M/s BHEL
89	Koteshwar - Rishikesh 400 kV D/C line (System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL))	Tata Power	D/C	400	77	Oct-25		102	98	66	38.09	RoW (4 locations): District (Tehri) State (Uttarakhand) RoW impacting four locations—AP-20/0, AP-21/0, AP-22/0, and AP-23/0 within Phalsari village. Forest (103.5 Ha, 63 locations, 45 ckm):Delay in stringing due to the pending tree cutting permission from the State Forest Corporation.Final NOC for 2 bays at Rishikesh, PTCUL sub-station is to be issued by PTCUL.
90	Yadadri TPP - Choutuppal	TGTRANSCO	D/C	400	185	Aug-25	Sep-25	259	259	259	185	Delayed due to unexpected heavy rains, attending the statutory remarks delayed.
91	Pulakurthy - Kakatiya Mega Textile Park	TGTRANSCO	D/C	220	60	Dec-25		110	109	103	47	Severe ROW issues at 1 No location for laying foundation and severe RoW for Tower erections & Stringing. Being pursued to resolve the ROW issues. 1 No foundation is laid with the help of Police Dept.
92	Veltoor - Yedula line	TGTRANSCO	D/C	400	94	Jul-25	Sep-25	139	139	139	94	All line works including statutory inspection completed . Testing & commissioning of connected bays are under progress.
93	Dichpally- YacharamThanda	TGTRANSCO	D/C	220	54	Aug-25	Sep-25	97	97	97	54	All works in Dichpally Bays are completed except cable laying , Termination, Testing and Commissioning, SAS Integration. Termination & integration Works are hampered due to heavy rains.
94	Vattem-Uddandapur line	TGTRANSCO	D/C	400	68	Mar-26		103	103	103	67.84	All works completed except stringing of line from TT to Gantry at Uddandapur SS.
95	Maheshwaram - Uddandapur line	TGTRANSCO	D/C	400	121	Mar-26		179	179	179	120.36	All works completed except stringing of line from TT to Gantry at Uddandapur SS.

Sl. No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
96	LILO of Pirana (PG) – Pirana (T) 400 kV line at Ahmedabad S/s (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D)	Torrent	M/C	400	240	Dec-25		174	135	104	66.5	Severe ROW issues:• 74 RoW locations: DM orders received between 13th March and 1st May 2025. • Police protection: Requested for 43 RoW-affected locations via application to SP Ahmedabad on 17th March 2025. • SP Orders: Received for 32 locations earlier; remaining 11 locations (in Dholka Taluka, Ahmedabad District) SP order received on 12th June 2025 & 14-08-2025. • Legal issues: Landowners have filed 6 Special Civil Applications covering 21 locations and the line corridor in Ahmedabad District. • Weather impact: Heavy rainfall in July & Aug'25 in Ahmedabad District has severely restricted field work; activities have now gradually resumed.
97	Mainpuri - Unnao line (Intra-state TBCB)	Tata Power	S/C	765	194	Dec-25		477	477	469	154	
98	Mainpuri - Bara line (Intra-state TBCB)	Tata Power	S/C	765	381	Jan-26		916	911	904	340	
99	LILO of one ckt of Tanda - Basti Line at Gonda (400 kV)(Intra-state TBCB)	Tata Power	D/C	400	168	Dec-25		225	217	208	39	
100	Jalpura - THDC (Khurja Thermal) line (Intra-state TBCB)	Tata Power	D/C	400	140	Feb-26		309	206	151	20	Work hampered due to rain & flood in agricultural fields.
101	LILO of one ckt of Banda - Orai line at Maheba (400 kV) (GEC-II)	UPPTCL	D/C	400	40	Jan-26		43	43	43	30	Line anti theft charged on 22.03.2025. LILO point connection is pending. Line will be charged at rated voltage after completion of 400 kV Maheba S/s and accordingly will be reported in achievement.
102	LILO of both ckt of Orai (765 kV PG SS) - Orai line at Garautha (400 kV) (GEC-II)	UPPTCL	M/C	400	212	Mar-26		313	313	145	21	Work hampered due to rain & flood.
103	Jaitpur - Charkhari (220 kV) line (GEC-II)	UPPTCL	S/C	220	40	Dec-25		140	111	81	11	Work hampered due to rain & flood.
104	Kabrai - Charkhari (220 kV) Line (GEC- II)	UPPTCL	S/C	220	40	Oct-25	Dec-25	98	98	98	33	Work completed line will be charged after completion of SS work i.e. Dec-2025.
105	Charkhari - Garotha (400 kV) line (GEC-II)	UPPTCL	D/C	220	134	Mar-26		222	168	0	0	Work hampered due to rain & flood.
106	Dakaur - Maheba (400 kV) line (GEC-II)	UPPTCL	S/C	220	42	Oct-25	Dec-25	146	144	138	34	Work hampered due to rain & flood.
107	Bamaur - Garotha line (GEC-II)	UPPTCL	S/C	220	34	Jan-26		101	99	92	28	Work hampered due to rain & flood.
108	Mandawra - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	55	Feb-26		159	146	115	8	Work hampered due to rain & flood.
109	Birdha - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	35	Feb-26		87	87	85	27	Work hampered due to rain & flood.
110	Bangra - Garotha line (GEC-II)	UPPTCL	S/C	220	45	Feb-26		116	108	100	21	Work hampered due to rain & flood.
111	Meerut - Mawana line	UPPTCL	D/C	220	36	Feb-26		56	55	54	34	Work under progress
112	LILO of one ckt of Samath (220 kV) - Gajokhar line at Varanasi Cantt (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	59	Mar-26		98	37	0	0	Work hampered due to rain & flood.
113	Fatehpur (765 kV PG SS) - Khaga Line(Intra-state TBCB)	Megha Engineering	D/C	220	48	Mar-26		94	68	0	0	Work hampered due to rain & flood.
114	LILO of one ckt of Mainpuri (220 kV) - Bhauti (400 kV PG SS) line at Tirwa (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	21	Mar-26		35	33	0	0	Work hampered due to rain & flood.
115	Maithon (400 kV PGCIL SS) to Asanbagh (220 kV SS)	WBSETCL	D/C	220	39	Mar-26		84	74	63	11.128	Work under progress
116	LILO of one ckt of Domjur – Arambagh Line at Khanakul GIS (220 kV SS)	WBSETCL	D/C	220	23	Aug-25	Sep-25	47	47	47	22.34	The line was charged on 03.04.2025 in anti-theft measure from Arambag 400 kV Substation. will be taken in achievement when charged on load.
117	STPS to Raghunathpur (220 kV SS) (Upgr)	WBSETCL	D/C	220	46	Aug-25		94	94	94	46.29	Commissioned on 29.08.2025
118	LILO of Kobra (West) -Khedamara (Bhilai) S/c line at Dhardehi (Bilaspar) S/s	CSPTCL	S/C	400	14	Apr-25						Commissioned in April-2025
119	Bhadohi-Sahupuri Line	UPPTCL	S/C	220	77	Apr-25						Commissioned in April-2025
120	Manali - Korattur S/c Line (Manali to Manjambakkam gantry point- OH line & Manjambakkam gantry point to Koratur- UG Cable)	TANTRANSCO	S/C	400	16	Apr-25						Commissioned in April-2025
121	LILO of one ckt. of 400 kV D/c Kalisindh - Anta Line at Sangod GSS (Intra state TBCB)	Adani	D/C	400	11	Apr-25						Commissioned in April-2025
122	Kushtagi- Yelburga line	KPTCL	D/C	220	58	Apr-25						Commissioned in April-2025
123	Nuapada (Cuttack)- Pratapsason line	OPTCL	D/C	220	92	Apr-25						Commissioned in April-2025
124	Nayagarh GSS to Railway Traction Substation at Nayagarh	OPTCL	S/c	220	14	May-25						Commissioned in May-2025
125	220 kV Khair-Harduanj Line	UPPTCL	D/C	220	77	May-25						Commissioned in May-20

Sl. No.	Name of Transmission Lines	CPSU's/Private Developer /State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	Anticipated COD	Total Tower Locations	Foundations completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
126	LILO of Sector-65 - Pali line at 400 kV Kadarpur SS	HVPNL	D/C	220	26	May-25						Commissioned in May-2025
127	220 kV Uppalwadi-Pardi underground cable (circuit I)	MSETCL	D/C	220	13	May-25						Commissioned in May-2025
128	220 kV Shivajinagar to Ampyr Renewables Energy resources Solar power Park (at Bhamer & Bhadgaon, Tal. Sakri, Dist Dhule)	MSETCL	S/C	220	11	May-25						Commissioned in May-2025
129	LILO of Virur- Gadchiroli line at 220 kV Konsari substation (by M/s. Lloyds Metal & Energy Ltd.)	MSETCL	D/C	220	32	May-25						Commissioned in May-2025
130	Lilo of one ckt of of Jamalpur-Dhandari Kalan line at Sherpur SS (by replacing 66 kV Existing multi circuit line to 220 kV)	PSTCL	D/C	220	2	May-25						Commissioned in May-2025
131	220 kV Nunna-Gunadala line (Monopole)	APTRANS CO	D/C	220	17	May-25						Commissioned in May-2025
132	LILO of Gokarna-New Chanditala line at Satgachia GIS	WBSETCL	D/C	400	21	May-25						Commissioned in May-2025
133	Juna Renewable Energy Private Limited Solar Power Plant (switchyard located in Village Kawani, District-Bikaner, Rajasthan) – Bikaner-II (ISTS) Pooling station 220 kV line	Juna Renewable Energy Private Limited	S/C	220	16	Jun-25						Commissioned in June-2025
134	LILO of 220 kV Balotra-HRRL Line at 400 kV GSS Pachpadra	RRVPNL	D/C	220	10	Jun-25						Commissioned in June-2025
135	LILO of 220 kV Akai-Giral Line at 220 kV GSS Sheo	RRVPNL	D/C	220	8	Jun-25						Commissioned in June-2025
136	LILO of Mohana-Samalkha line at Jajji SS	HVPNL	D/C	220	7	Jun-25						Commissioned in June-2025
137	CKT 1 of 765 kV D/C KPS2-KPS3 line (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park) (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED)	POWERGRID	D/C	765	15	Jun-25						Commissioned in June-2025

Cell: O78
Comment: 168
@Anonymous

Cell: O86
Comment: correct CKm is 44
@heha sinha

Cell: O87
Comment: correct CKm is 133
@heha sinha

Cell: I109
Comment: schedule commissioning as per TSA is Aug'26
@heha sinha

Transformation Capacity (of 220 kV & above) Targeted for FY 2025-26										
Sl.No.	Name of Substation	CPSU's/Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
1	Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI (A) Transco Ltd.) in Gujarat-Part A (Bank 1)	Adani	765/400	500	Sep-25		45.00%	40.00%	0.00%	1st ICT already received.Delivery of BPI becomes major constraint as supplier is giving schedule of Dec-25.
2	Augmentation of transformation capacity at KPS1 (GIS) by 1X1500 MVA, 765/400 kV ICT (8th) on bus section-I	Adani	765/400	1500	Aug-25		100.00%	100.00%	100.00%	Commissioned in July-2025.
3	Kalapaka SS (Aug.)	APTRANSCO	400/220	500	Oct-25		90.00%	95.00%	80.00%	All major works completed. Delayed due to theft of bushing. Bushings are in transit from China and expected to reach the site by September. After receipt and erection of bushings, Testing and SAS Integration works are to be taken up.
4	Rachagunneri SS (Aug.) (from 2*315 MVA to 2*315+1*500 MVA)	APTRANSCO	400/220	500	Dec-25		90.00%	90.00%	90.00%	i) All bay works completed. ii) Transportation of ICT is halted due to approach road problem.
5	Racherla (2X160 MVA)	APTRANSCO	220/132	320	Dec-25		90.00%	90.00%	90.00%	1. Released 100MVA, 220/132kV PTR from 200/132kV Renugunta Sub-station had reached to 220KV SS Racherla and PTR Testing works completed. 2. 2nd 160 MVA Power Transformer under Transit. 3. Panel testing works under progress. 4. Metal spreading works under progress
6	Pampanurtanda (GEC-II)(T/F-II)	APTRANSCO	220/132	160	Jun-25		100.00%	100.00%	100.00%	2nd 160MVA PTR charged on 19.06.2025.
7	Atchuthapuram (2X100 MVA)	APTRANSCO	220/132	200	Nov-25		65.00%	75.00%	75.00%	1) 1No. 100MVA PTR reached to site 2)Pre-commissioning tests for 220kV & 132kV modules was completed and for 33kV modules also completed Except 33kV CT Primary Current Injection Tests and 33kV Circuit Breaker timing test. 3) Core cutting for laying from yard to cellar of 220KV & 132KV modules terminations completed 27/27 Nos. 4) 24 Nos. 220KV Cable laying for 2 No. Feeders, 2 No. PTRs. (HV) &132KV cable laying for 2 No. PTRs (LV), 6No. 132KV cable Laying for PTR (HV) are completed. Balance works under progress.
8	Vepakyaladibba (2X50 MVA)	APTRANSCO	220/33	100	Feb-26		75.00%	75.00%	70.00%	1) Work was delayed due to procurement of 220/33kV PTRs by APTransco 2) Procurement of 220kV equipment by the contractor is under progress and it will take 2 to 3Months time.
9	5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	400/220	2500	Oct-25		82.00%	100.00%	73.00%	All land acquired (134.4 Acre, All Private)
10	220 kV Chaygaon GIS	AEGCL	220/33	200	Dec-25		55.00%	82.00%	10.00%	Delayed in finalization of design by EPC.
11	220 kV Nagaon GIS	AEGCL	220/33	200	Dec-25		48.00%	51.00%	10.00%	Delayed in finalization of design by EPC and also requirement of pile foundation at Nagaon
12	220 kV Agomoni GIS	AEGCL	220/132	320	Dec-25		60.00%	85.00%	40.00%	Delayed in finalization of design by EPC.
13	220 kV Sankardev Nagar GIS	AEGCL	220/132	320	Dec-25		62.00%	85.00%	30.00%	Delayed in finalization of design by EPC.
14	Gopalganj	BSPTCL	220/132	200	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025

Sl.No.	Name of Substation	CPSU's/Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
15	Hajipur (T/F-I -200 MVA)	BSPTCL	220/132	200	May-25		70.00%	100.00%	100.00%	One no. 200 MVA transformer commissioned on 17th May-2025
16	Hajipur (T/F-II -200 MVA)	BSPTCL	220/132	200	Oct-25		65.00%	100.00%	0.00%	Erection to be started after completion of civil foundation work.
17	Tajpur (2X160 MVA)	BSPTCL	220/132	320	Jun-25		89.00%	95.00%	95.00%	160 MVA transformer-I charged on 30.06.2025. 160 MVA transformer-II charged on 18.08.2025.
18	400 kV S/s Dhardehi (Bilaspur)(2X315 MVA)	CSPTCL	400/220	630	Jul-25		100.00%	100.00%	100.00%	charged on 26.07.2025.
19	220 kV S/s Semariya (2X160 MVA)	CSPTCL	220/132	320	Jan-26		80.00%	100.00%	65.00%	Erection of all outdoor structures and equipments including 2X160 MVA transformers have been completed. The installation of indoor equipments & cable laying/ termination is under progress. The work of associated 220 KV DCDS line is already completed.
20	220 kV S/s Daldalseoni (2X160 MVA)	CSPTCL	220/132	320	Mar-26		70.00%	80.00%	70.00%	Erection of all outdoor structures and equipments including 1X160 MVA transformer are under progress. The supply & installation of indoor equipments / SAS , cable laying/ termination etc. are under progress.
21	Ponda SS (Aug.) (ICT-II)	GED	220/33	63	Sep-25		85.00%	95.00%	65.00%	
22	Saligao SS, North Goa (3x63 MVA)	GED	220/33	189	Dec-25		60.00%	90.00%	0.00%	220 kV GIS Building civil work 40% completed. 11 kV AIS Building civil work 92% completed delay in completion of work is due to unseasonal rain . All major equipment FAT carried out and material at site.
23	Pachora PS Augmentation (4th, 5th and 6th ICT) (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	400/220	1500	Feb-26		77.00%	95.00%	48.00%	Land developement (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. (Constructing in MPPTCL land) Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa -Completed Status of receipt of Transformers/Reactors:1- 03/03 No's
24	220 kV Dhama (2X160 MVA) (GEC-II)	GETCO	220/66	320	Mar-26		60.00%	70.00%	15.00%	Transformer allotment pending. Expected allotment for Transformer is Dec-25
25	220 kV Munjpur (2X160 MVA) (GEC-II)	GETCO	220/66	320	Mar-26		82.00%	90.00%	80.00%	Transformer allotted.
26	220 kV Maglana (2X160 MVA)	GETCO	220/66	320	Mar-26		100.00%	22.00%	18.00%	1 Transformer allotted and pending 1 will be allotted up to Dec-25.
27	400 kV Dholera GIS (2X500 MVA)	GETCO	400/220	1000	Mar-26		85.00%	75.00%	12.00%	Transformer allotment pending. Expected allotment for Transformer is Dec-25
28	400 kV Kalawad GIS (2X500 MVA)	GETCO	400/220	1000	Oct-25		98.00%	100.00%	95.00%	2 Transformer allotted. Balanced rectification and installation work is in progress. also testing activity is under progress.
29	400 kV Kansari (Aug.)(500-315 MVA)	GETCO	400/220	185	Mar-26		100.00%	100.00%	100.00%	Augmentation done on 06-08-2025
30	220 kV GIS Sector-89, Faridabad (2x100 MVA)	HVPNL	220/33	200	Nov-25		92.00%	100.00%	87.00%	Slow Progress by firm
31	220 kV Sadhaura Ambala SS (2x100 MVA)	HVPNL	220/66	200	Dec-25		100.00%	100.00%	95.00%	The work was delayed due to non shifting of 11 kV feeders from substation location.Now 27 nos. out of 28 nos. feeders have been shifted.
32	220 kV Sadhaura Ambala SS (1x100 MVA)	HVPNL	220/33	100	Dec-25		100.00%	100.00%	95.00%	The work was delayed due to non shifting of 11 kV feeders from substation location.Now 27 nos. out of 28 nos. feeders have been shifted.
33	220 kV Chikenwas Hisar SS (2x100 MVA)	HVPNL	220/33	200	Dec-25		40.00%	90.00%	60.00%	The work is delayed on the part of the firm
34	220 kV GIS at Pocket A, IMT Kharkhoda Sonipat (2x100 MVA)	HVPNL	220/33	200	Nov-25		86.00%	100.00%	61.00%	Slow progress by firm. GRAP enforcement.Testing of 220KV GIS in progress. Erection of 33KV GIS is pending
35	220 kV GIS at Pocket B, IMT Kharkhoda Sonipat (2x100 MVA)	HVPNL	220/33	200	Dec-25		98.00%	100.00%	98.00%	Deemed commissioned on 30.07.2025 but will be reported in achievement when charged on load.
36	220 kV Ramana-Ramani (Karnal) (2x160 MVA)	HVPNL	220/132	320	Sep-25		86.00%	100.00%	100.00%	Delay due to pending work of AC Kiosks, Control Room Building & ODCT. Substation will be charged by 02.9.2025.

Sl.No.	Name of Substation	CPSU's/Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
37	220 kV Ramana-Ramani (Karnal) (2x100 MVA)	HVPNL	220/33	200	Sep-25		86.00%	100.00%	100.00%	Delay due to pending work of AC Kiosks, Control Room Building & ODCT. Substation will be charged by 02.9.2025.
38	220 kV GIS Sector-99 Gurugram (2x100 MVA)	HVPNL	220/33	200	Mar-26		68.00%	95.00%	40.00%	The work was stopped by CAQM vide Closure Direction No. 587/C&D dated 08.05.2025, subject to compliance with statutory requirements of CPCB. Certain observations were raised by CAQM, and the firm was directed to address these observations. The firm submitted the compliance to CAQM, Delhi, and work at site resumed on 01.07.2025.
39	220 kV GIS Transport Hub, Sector-8 IMT Manesar (T/F-II)	HVPNL	220/66	100	Apr-25		100.00%	100.00%	100.00%	100 MVA Commissioned on 15.04.2025
40	220 kV Roj-Ka-Meo	HVPNL	220/33	100	Dec-25		95.00%	85.00%	38.00%	Previous turnkey contractor blacklisted. Now the work is being executed departmentally.
41	220 kV Roj-Ka-Meo	HVPNL	220/66	160	Dec-25		95.00%	85.00%	38.00%	Previous turnkey contractor blacklisted. Now the work is being executed departmentally.
42	220 kV Nain	HVPNL	220/33	200	Dec-25		70.00%	25.00%	40.00%	Work in progress.Slow progress by firm. Structures erected in yard, CTs & Breakers yet to be supplied
43	220 kV Nain	HVPNL	220/132	320	Dec-25		70.00%	50.00%	40.00%	work in progress. Slow progress by firm. Structures erected in yard, CTs & Breakers yet to be supplied
44	220 kV Deroli Ahir (Aug.)	HVPNL	220/33	100	Mar-26		95.00%	0.00%	0.00%	Transformer recently was received on site but shifted to replace the damaged transformer of same rating and same make at 220 kV S/Stn. Sector 107 Gurugram. The new allocation of TF is awaited. Earlier the work was to be executed on trunkway mode and according BOQ was submitted. Later on , it was decided to execute this work on departmental mode . Subsequently, estimate was framed and got sanctioned. DNIT is in process. As per discussion with P&M wing, TF is likely to be received in October, 2025.
45	220 kV Palla (Aug.) (100 to 160)	HVPNL	220/66	60	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
46	220 kV Meerpur Kurali (Aug.) (100 to 160)	HVPNL	220/66	60	Dec-25		0.00%	50.00%	0.00%	T/F received on site, Work of augmentation of Transformer will be completed as per availability of shutdown after paddy season.
47	220 kV A-4, Faridabad (Aug.)(100 to 160)	HVPNL	220/66	60	Dec-25		50.00%	90.00%	0.00%	T/F received on site, Work of augmentation of Transformer will be completed as per availability of shutdown after peak summer season.
48	220 kV Sector-46 Faridabad (Aug.)	HVPNL	220/66	160	Mar-26		0.00%	0.00%	0.00%	T/F is yet to be received.
49	220 kV PTPS Panipat (Aug.) (100 to 160)	HVPNL	220/132	60	Dec-25		80.00%	0.00%	0.00%	T/F is yet to be received.
50	400 kV Kirori (Aug.) (100 to 160)	HVPNL	220/132	60	Mar-26		0.00%	0.00%	0.00%	The 160MVA 220/132KV power T/F to be allocated. Further to replace the power T/F The shut down for 45 days is required. Due to peddy season and loading constants the same is not feasible.
51	220 kV Bhuna (Aug.)(100 to 160)	HVPNL	220/132	60	Mar-26		0.00%	0.00%	0.00%	The 160MVA 220/132KV power T/F to be allocated. Further to replace the power T/F The shut down for 45 days is required. Due to peddy season and loading constants the same is not feasible.
52	220 kV Kaul (Aug.)(Additional 160)	HVPNL	220/132	160	Jan-26		0.00%	0.00%	0.00%	T/F is yet to be received.
53	220 kV Nuna Majra (Aug.) (from 100 to 160)	HVPNL	220/132	60	Feb-26		0.00%	0.00%	0.00%	T/F is yet to be received.
54	Tahliwal GIS	HPPTCL	220/132	100	Dec-25		65.00%	70.00%	25.00%	

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
55	Kangoo SS (Aug.)	HPPTCL	220/132	200	Aug-25	Sep-25	100.00%	100.00%	100.00%	Final Testing is in Progress.
56	Augmentation of transformation capacity at Amargarh (GIS) S/s by 1x315MVA, 400/220 kV ICTs (3rd) (Augmentation of transformation capacity at Amargarh (GIS) S/s)	Indigrid	400/220	315	Oct-25		87.00%	30.00%	30.00%	GIS Installation in progress.
57	220/132/33 kV, 2X200 MVA Grid Sub-Station at Patratu	JUSNL	220/132/33	400	Sep-25		87.00%	95.00%	87.00%	Work under progress
58	220/132/33,2x200 Grid Sub-Station at Baliyapur	JUSNL	200/132/33	400	Feb-26		55.00%	60.00%	5.00%	Work under progress
59	Dudda: Establishing 1x100 MVA, 220/66 kV & 1X100 MVA, 220/110 kV substation at Dudda, in Hassan Taluk& Hassan District	KPTCL	220/110 & 220/66	200	Dec-25		85.00%	90.00%	90.00%	Work under progress
60	Savalagi (near Chikkalaki Cross) : Establishing 2x100 MVA, 220/110 kV Receiving Station	KPTCL	220/110	200	Dec-25		25.00%	50.00%	30.00%	Work under progress
61	Hangal: Establishing 2x100 MVA, 220/66 kV Station at Hangal (GEC-II)	KPTCL	220/66	200	Oct-25		100.00%	100.00%	100.00%	All works completed. PC test under progress.
62	GIS Chikkaballapura: Establishing 2x100 MVA, 220/66 kV Sub-station at Chikkaballapura I/A	KPTCL	220/66	200	Feb-26		85.00%	100.00%	95.00%	Work under progress
63	Hagaduru: Establishing 2X150 MVA, 220/66 Gas Insulated Switchgear sub-station at White field (Hagadur), Bengaluru.	KPTCL	220/66	300	Sep-25		96.00%	100.00%	100.00%	PC testing under progress. 220kV Hagaduru to Hoody line work completed.
64	Kakkad	KSEBL	220/110	100	Sep-25		98.50%	100.00%	98.00%	Delay due to continuous rain at Kakkad area
65	Badnawar SS (Aug.)	MPPTCL	400/220	500	Oct-25		100.00%	96.00%	96.00%	Transformer yet to reach the site. It may take time to reach X-mer to site, due to rains.
66	Mandsaur SS (Aug.)	MPPTCL	400/220	500	Sep-25		100.00%	100.00%	64.00%	Due to non availability of materials/ gang, work delayed.
67	Bina SS (Aug.)	MPPTCL	400/220	315	Mar-26		90.00%	90.00%	76.00%	Transformer on temporary plinth. Work in progress.
68	Barwaha (Aug. (220-160 MVA))	MPPTCL	220/132	40	Oct-25		80.00%	90.00%	0.00%	Due to rains work progress is getting hampered.Dealy is on the part of contractor (The OEM).
69	Mangliya SS (Aug.)	MPPTCL	220/132	200	Dec-25		100.00%	50.00%	40.00%	Transformer on plinth. Work in progress.
70	Pandhurna SS (Aug. (220-160 MVA))	MPPTCL	220/132	40	Sep-25		90.00%	100.00%	90.00%	Transformer on plinth. Accesories/Header foundation work completed. Ererrection work of transformer by Contractor(The OEM CG Power)awaited.Dealy is on the part of contractor (The OEM).Now,due to rains work progress is getting hampered.
71	Handiya SS (Aug. (220-160 MVA))	MPPTCL	220/132	40	Dec-25		80.00%	0.00%	0.00%	Work in progress.
72	Ratlam (Aug. (220-160 MVA))	MPPTCL	220/132	40	Dec-25		10.00%	50.00%	0.00%	Transformer reached at site.
73	Bhopal SS (Aug.)	MPPTCL	220/132	200	Dec-25		80.00%	20.00%	0.00%	Work in progress
74	Chhindwara SS (Aug.)	MPPTCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	
75	Chhatarpur SS (Aug.)	MPPTCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	
76	Shujalpur SS (Aug.)	MPPTCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	
77	Mandideep GIS Substation (Intra-state TBCB)	Megha Engineering	400/220	1000	Feb-26		58.00%	60.00%	0.00%	Work is going on & work progress slow due to huge quantam of raifall at the location.
78	Mandideep GIS Substation (Intra-state TBCB))	Megha Engineering	220/132	320	Feb-26		58.00%	60.00%	0.00%	Work is going on & work progress slow due to huge quantam of raifall at the location.
79	Bisonikala SS (Intra-state TBCB)	Megha Engineering	220/132	320	Dec-25		46.00%	25.00%	0.00%	Work is going on & work progress slow due to huge quantam of raifall at the location.
80	Khargone SS (Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26		11.00%	0.00%	0.00%	Due to delayed in land acquisition. Survey work is going on.
81	Shahpur SS (Intra-state TBCB)	Megha Engineering	220/33	100	Dec-25		43.00%	25.00%	0.00%	Work is going on & work progress slow due to huge quantam of raifall at the location.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
82	220/33 kV Pachgaon SS	MSETCL	220/33	100	Aug-25		100.00%	100.00%	100.00%	Commissioned on 29.07.2025
83	220/22 kV GIS s/s at Abhitghar	MSETCL	220/22	100	Jan-26		100.00%	100.00%	100.00%	Substation back-charged on 08.08.2025. However, will be reported in achievement when charged on load
84	220/22 kV Mankoli GIS substation	MSETCL	220/22	100	Sep-25		96.00%	80.00%	75.00%	Work in progress.
85	220 kV Panchanand Taloja	MSETCL	220/33	100	Dec-25		87.00%	30.00%	12.50%	220 kV Toshiba make GIS will reached at site by Sep -25 End
86	220/33 kV Sarul SS	MSETCL	220/33	50	Mar-26		65.00%	35.00%	10.00%	Work in progress
87	220/33 kV Deosane SS	MSETCL	220/33	50	Mar-26		40.00%	20.00%	0.00%	Civil Work in progress
88	400 kV Thapti Tanda	MSETCL	400/220	500	Dec-25		72.00%	80.00%	25.00%	
89	400 kV Nagothane	MSETCL	400/220	500	Jul-25		98.00%	80.00%	70.00%	
90	220 kV Georai	MSETCL	220/33	50	Mar-26		85.00%	60.00%	0.00%	Civil work in progress. Material receipt is in process. Erection work will be started shortly.
91	220 kV ONGC Panvel	MSETCL	220/33	50	Jan-26		25.00%	50.00%	0.00%	T/F received on site. Work in Progress
92	220 kV Vasai S/s	MSETCL	220/22	50	Dec-25		100.00%	30.00%	10.00%	Work in progress
93	220 kV Sayane S/s	MSETCL	220/33	50	Mar-26		15.00%	0.00%	0.00%	Work in progress
94	220 kV Tuljapur	MSETCL	220/132	100	Mar-26		90.00%	60.00%	5.00%	Work in progress
95	220 kV Malegaon (Zodga)	MSETCL	220/132	100	Mar-26		40.00%	0.00%	0.00%	LOA issued recently
96	220 kV Temghar	MSETCL	220/22-22	50	Dec-25		0.00%	50.00%	0.00%	T/F received on site.Tender under process for ETC work
97	220 kV Anandnagar	MSETCL	220/22	50	Mar-26		0.00%	0.00%	0.00%	LOA issued for ETC work. Available T/F after augmentation will be utilized
98	220 kV Mahape	MSETCL	220/22-22	100	Dec-25		0.00%	50.00%	0.00%	T/Fs received on site.Tender under process for ETC work
99	220 kV Kolshet	MSETCL	220/22-22	50	Mar-26		0.00%	50.00%	0.00%	T/F received on site.Tender under process for ETC work
100	220 kV Raymond	MSETCL	220/33	25	Dec-25		0.00%	0.00%	0.00%	Tender under process for ETC work
101	220 kV Alephata	MSETCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC. LOA issued for procurement of ICT
102	220 kV Chakan-II	MSETCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC. LOA issued for procurement of ICT
103	400 kV Lonikand-II	MSETCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC. LOA issued for procurement of ICT
104	400 kV Chakan	MSETCL	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
105	Parjang SS	OPTCL	220/33	80	Mar-26		10.00%	10.00%	0.00%	Foundation under progress
106	Dasapalla SS	OPTCL	220/33	40	Dec-25		98.00%	100.00%	100.00%	Substation major work completed, currently pending due to forest clearance of line
107	Balianta GIS	OPTCL	220/132	320	Dec-25		90.00%	90.00%	90.00%	220 & 132 kV GIS Module erection completed, 33 KV GIS panel erection under progress, Damaged GIS module will be delivered in Oct 25.
108	New Duburi GSS (Aug.)	OPTCL	400/220	500	Aug-25		100.00%	100.00%	100.00%	Energized on 29-08-25
109	2X1500 MVA 765/400 kV ICT-1 & 2 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	765/400	3000	Jul-25	Sep-25	100.00%	100.00%	99.00%	work completed. will be charged after commissioning of connected line.
110	1X1500 MVA 765/400 kV ICT-3 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	765/400	1500	Sep-25	Sep-25	100.00%	100.00%	99.00%	work completed. will be charged after commissioning of connected line.
111	1X1500 MVA, 765/400 kV ICT-1 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
112	1X1500 MVA, 765/400 kV ICT-2 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25		100.00%	100.00%	100.00%	1x1500 MVA 765/400kV ICT-2 charged on 25.07.2025
113	1X1500 MVA, 765/400 kV ICT-3 at KPS-2(GIS)(Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	Oct-25	98.00%	90.00%	88.00%	Work affected due to heavy rains
114	1X1500 MVA, 765/400 kV ICT-4 at KPS-2(GIS)(Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	Oct-25	98.00%	90.00%	87.00%	Work affected due to heavy rains
115	1X1500 MVA, 765/400 kV ICT-1 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jun-25		100.00%	100.00%	100.00%	ICT-1 charged on 30.06.2025
116	1X1500 MVA, 765/400 kV ICT-2 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jul-25		100.00%	100.00%	100.00%	ICT-2 charged on 10.07.2025
117	1X1500 MVA, 765/400 kV ICT-3 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25		100.00%	100.00%	100.00%	ICT-3 charged on 28.07.2025
118	1X1500 MVA 765/400 kV 4th ICT at BIKANER SS (TS for evacuation of Power from Rajasthan Phase-IV Part-I Bikaner Complex Part E)	POWERGRID	765/400	1500	Jul-25	Aug-25	100.00%	100.00%	100.00%	ICT Charged on 30.08.2025
119	1X500MVA,400/220 kV (3rd) ICT at KOTPUTLI (TS for evacuation of Power from Rajasthan Phase-IV Part-I Bikaner Complex Part E)	POWERGRID	400/220	500	Jan-26		92.00%	98.00%	80.00%	
120	1X500 MVA, 400/220 kV ICT-2 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25	Aug-25	100.00%	100.00%	100.00%	ICT commissioned on 14.08.2025
121	1X500 MVA, 400/220 kV ICT-1 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25		100.00%	100.00%	100.00%	ICT-1 charged on 31.07.2025
122	1X500 MVA, 400/220 kV ICT-3 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25		97.00%	99.00%	95.00%	
123	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
124	1X1500 MVA, 765/400 kV ICT-2 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Jun-25		100.00%	100.00%	100.00%	2nd 1500MVA ICT Charged on 20.06.25.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
125	1X1500 MVA, 765/400 kV ICT- 3 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Sep-25		97.00%	99.00%	98.00%	
126	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Sep-25		65.00%	50.00%	30.00%	Work under progress
127	1X1500 MVA, 765/400 kV ICT-2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Sep-25		65.00%	50.00%	30.00%	Work under progress
128	2X500 MVA, 400/220 kV ICT -1 & 2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	400/220	1000	Nov-25		65.00%	50.00%	30.00%	Work under progress
129	1X1500 MVA, 765/400 kV ICT -3 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Dec-25		65.00%	50.00%	30.00%	Work under progress
130	1X1500 MVA, 765/400 kV ICT-3rd AT RAIGARH KOTRA SECTION B (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID	765/400	1500	Aug-25		100.00%	100.00%	100.00%	1500MVA ICT Charged on 26.07.2025.
131	1X1500MVA, 765/400 kV ICT-4th at RAIGARH KOTRA SECTION B GIS (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID	765/400	1500	Aug-25	Sep-25	99.00%	99.00%	94.00%	ICT charged from 765 kV side at no load on 27.06.25. Shutdown from IPP generator (DB Power & RKM) required for commissioning of ICT.
132	3X500 MVA, 400/220 kV ICT-1, 2 & 3 at RAMGARH (II) (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	400/220	1500	Sep-25		95.00%	98.00%	85.00%	
133	2X1500 MVA, 765/400 kV ICT-1 & 2 at RAMGARH (II) (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh-II Transmission Ltd))	POWERGRID	765/400	3000	Sep-25		95.00%	98.00%	90.00%	
134	1X500 MVA, 400/220 kV ICT (5TH) at FATEHGARH-III PS (SECTION 1)	POWERGRID	400/220	500	Aug-25	Dec-25	55.00%	50.00%	0.00%	Work affected due to heavy rains
135	1X1500 MVA , 765/400 kV ICT (3RD) at NAVSARI (NEW) (SOUTH GUJARAT) (Transmission expansion in Gujarat Khavda Potential RE Zone)	POWERGRID	765/400	1500	Sep-25	Oct-25	100.00%	85.00%	70.00%	
136	1X500 MVA, 400/220 kV ICT(3rd) at HASSAN (Augmentation of Transformation Capacity at 400/220 KV Hassan Substation in Karnataka by 400/220 KV, 1x500 MVA ICT (3rd))	POWERGRID	400/220	500	Aug-25		100.00%	100.00%	100.00%	Charged on 01.08.2025.
137	2X1500 MVA 765/400 kV ICT-1 & 2 at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H) (SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID	765/400	3000	Aug-25	Dec-25	98.00%	99.00%	95.00%	Work affected due to heavy rains.

Sl.No.	Name of Substation	CPSU's/Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
138	1X500 MVA, 400/220 kV ICT (4TH) at NALAGARH (Augmentation of Transformation Capacity at 400/220 kV Nalagarh substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID	400/220	500	Sep-25		100.00%	100.00%	100.00%	Charged on 31.07.2025. Synchronised on 01.08.2025
139	Upgradation of existing 132 kV Namsai (PG) S/s to 220 kV including 2X160 MVA, ICT-1 & 2 (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XV))(SPV Name: POWERGRID ER NER Transmission Limited))	POWERGRID	220/132	320	Jun-25		100.00%	100.00%	100.00%	Commissioned on 01.06.2025
140	2X1500 MVA 765/400 kV ICT-1 & 2 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	765/400	3000	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
141	1X500 MVA 400/220 kV ICT-3 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	400/220	500	Sep-25		99.00%	99.00%	99.00%	
142	765/400 kV 3X1500 MVA ICT-1,2 & 3 at AHMEDABAD (NEW SS) ALONG WITH BAYS (Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVIDA II-C TRANSMISSION LIMITED))	POWERGRID	765/400	4500	Sep-25	Nov-25	93.00%	95.00%	75.00%	
143	3X500 MVA, 400/220 kV ICT 1, 2 & 3 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID	400/220	1500	Dec-25		90.00%	95.00%	70.00%	
144	2X1500 MVA, 765/400 kV ICT-1 & 2 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID	765/400	3000	Dec-25		90.00%	95.00%	70.00%	Land Acquired
145	1X500 MVA, 400/220 kV ICT-1 at LAKHISARAI (ERES-XXXVII)	POWERGRID	400/220	500	Oct-25		85.00%	55.00%	40.00%	Work under progress, ICT-1 under transit.
146	1X500 MVA, 400/220 kV ICT-2 at LAKHISARAI (ERES-XXXVII)	POWERGRID	400/220	500	Nov-25		82.00%	55.00%	38.00%	Work under progress
147	1X1500 MVA, 765/400 kV ICT(3rd) at MAHESHWARAM (Augmentation of Transformation Capacity by 1X1500 MVA (3rd) , 765/400 KV ICT at Maheswaram (PG) Substation in Telangana)	POWERGRID	765/400	1500	Dec-25		87.00%	20.00%	2.00%	Work under progress.
148	1X1500 MVA, 765/400 kV ICT(4th) at BHIWANI (Augment by 1500MVA ICT(4th) at Bhiwani)	POWERGRID	765/400	1500	Dec-25		75.00%	75.00%	30.00%	Work under progress.
149	1X1500 MVA, 765/400 kV 3rd ICT at INDORE SS (Augmnt by 1x1500 MVA ICT (3rd) at Indore)	POWERGRID	765/400	1500	Nov-25		94.00%	70.00%	40.00%	Work under progress.
150	1X500 MVA,400/220 kV ICT (4th) at ALLAHABAD (Augmentation of Transformation Capacity at 400/220 kV Allahabad (PG) substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID	400/220	500	Feb-26		60.00%	95.00%	5.00%	Work affected due to Mahakhumbh
151	1X500 MVA, 400/220 kV ICT (3rd) at BHACHAU (Augmentation of Transformation Capacity at 400/220 KV Bhachau Substation in Gujarat by 400/220 KV , 1x1500 MVA ICT (3rd))	POWERGRID	400/220	500	Jan-26		90.00%	70.00%	40.00%	Work under progress.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
152	1X500 MVA, 400/220 kV ICT (5th) at BOISAR (Augmt. 1x500 MVA ICT (5th) at Boisar)	POWERGRID	400/220	500	Feb-26		20.00%	2.00%	0.00%	Work under progress.
153	REPLACEMENT OF 315 MVA ICT WITH 500 MVA at BAWANA (DTL)	POWERGRID	400/220	185	Mar-26		0.00%	50.00%	0.00%	Erection on hold for Outage
154	Dhanansu (400 kV SS) (Aug.)	PSTCL	400/220	500	Jun-25		100.00%	100.00%	100.00%	T/f energised on No Load on 14-06-2025
155	Patti (200 kV SS)(Aug.)	PSTCL	220/66	100	Apr-25		100.00%	100.00%	100.00%	T/f charged on 31.03.2025 (reported by utility in April-25 Ach.
156	Dhandari Kalan-2 (220 kV SS) (Aug.)	PSTCL	220/66	60	Jan-26		85.00%	85.00%	80.00%	Work in progress. T/f placed, but commissioning pending due to Shutdown issues.
157	Wazirabad SS	PSTCL	220/66	160	Aug-25		100.00%	100.00%	100.00%	Work completed, T/f installed at No Load on 01-08-2025.
158	Sherpur SS (Upgradation from 66 kV to 220 kV)	PSTCL	220/66	160	Jun-25		100.00%	100.00%	100.00%	T/f energised on No Load on 01-06-2025 and will be taken in June-2025 Ach.
159	Sherpur SS (Aug.)	PSTCL	220/66	160	Jun-25		100.00%	100.00%	100.00%	T/f energised on No Load on 01-06-2025 and will be taken in June-2025 Ach.
160	Moga (Singhawala)(220 kV SS)(Aug.)	PSTCL	220/66	100	May-25		100.00%	100.00%	100.00%	T/f energised on No Load on 20-05-2025
161	220 kV Maur SS (Aug.)	PSTCL	220/66	100	Jan-26		70.00%	25.00%	20.00%	work in progress. T/f shifted to another sub-station (to replace damaged T/f)
162	220 kV Mohali-1(Aug.)	PSTCL	220/66	60	Apr-25		100.00%	100.00%	100.00%	T/f charged on 11.04..2025
163	220 kV Budhlada (Upgraded from 66 kV to 220 kV)	PSTCL	220/66	160	Jan-26		80.00%	90.00%	80.00%	T/f has been reached at site.
164	400 kV Rajpura (Aug.)	PSTCL	400/220	500	Oct-25		60.00%	60.00%	20.00%	
165	400 kV Behman Jassa Singh Wala (T/F-I)	PSTCL	400/220	500	Dec-25		70.00%	70.00%	60.00%	
166	400 kV Sangod GSS (Intra-state TBCB)	Adani	400/220	1000	Apr-25		100.00%	100.00%	100.00%	Commissioned on 12.04.2025
167	400 kV Sangod GSS (Intra-state TBCB)	Adani	220/132	160	Apr-25		100.00%	100.00%	100.00%	Charged on 18.04.2025
168	220 kV Sikri GSS (Upgradation)	RRVPNL	220/132	160	Dec-25		73.00%	95.00%	88.00%	
169	220 kV Karoli GSS (Upgradation)	RRVPNL	220/132	160	Aug-25		100.00%	95.00%	83.00%	220 kV GSS Karoli (Upgradation) Charged on 03.08.2025.
170	220 kV Rayla GSS (Upgradation)	RRVPNL	220/132	160	Aug-25	Sep-25	100.00%	100.00%	90.00%	Work in progress. Delay on contractor part.
171	220 kV GSS Sheo (Upgradation)	RRVPNL	220/132	160	Jun-25		100.00%	100.00%	100.00%	Commissioned on 28.06.2025.
172	220 kV GSS Maniya (Upgradation)	RRVPNL	220/132	160	Dec-25		95.00%	93.00%	87.00%	
173	7x66.67 MVA, 400/132 kV Kishtwar (Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs)	Sterlite	400/132	400	Dec-25		69.29%	97.50%	44.70%	Total Land (32 Acres): Pending 4.6 Acres. Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar by July'25. Pvt. (29.2 Acres): Pending 1.8 Acres.
174	2X1500 MVA , 765/400 kV Beawar S/s (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	765/400	3000	Jan-26		88.24%	98.92%	74.75%	Total Land (58.28 Ha): All acquired Govt. Land (12.32 Ha): All acquired. Pvt. Land (45.96 Ha): All acquired.
175	Maraimalai Nagar (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	200	Sep-25		100.00%	100.00%	100.00%	ROW issue in Railway crossing work of connected line. Revised proposal sent for approval to Railways on 13.02.25. Survey Charges paid. Approval awaited. Change of scope (350 mm Dia) amendment awaited.
176	Thervoikandigai SS	TANTRANSCO	400/230	315	Dec-25		100.00%	100.00%	100.00%	SS Work completed. ICT's will be charged after commissioning of connected line(Manali-Thervoikandigai 400KV line awaiting SRLDC clearance)
177	Vembakkam (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	300	Oct-25		98.00%	95.00%	80.00%	C&R panels and Breakers supply getting delayed.Will be completed in One month from the receipt of the above materials at site.
178	Avadi SS (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	200	Oct-25		95.00%	80.00%	80.00%	C&R panels and Breakers supply getting delayed. Will be completed in One month from the receipt of the above materials at site.
179	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	500	Apr-25		100.00%	100.00%	100.00%	1 No. 500 MVA commissioned on 23.04.2025.

Sl.No.	Name of Substation	CPSU's/Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipate d COD	Civil works (%)	Material s / Equipme nts Received (%)	Materials / Equipme nts erected (%)	Remarks/Reason for delay
180	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSC O	400/230	500	Jun-25		100.00%	100.00%	100.00%	2nd 500 MVA commissioned on 03.06.2025.
181	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSC O	400/110	400	Apr-25		100.00%	100.00%	100.00%	Commissioned on 23.04.2025.
182	Panjetty (upgradation from 110 kV to 230 kV GIS)	TANTRANSC O	230/110	300	Oct-25		95.00%	80.00%	80.00%	work under progress. C&R panels and Breakers supply getting delayed. Will be completed in One month from the receipt of the above materials at site.
183	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSC O	400/230	1000	Dec-25		100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line. Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable works in progress.
184	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSC O	400/110	400	Dec-25		100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line. Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable works in progress.
185	Guindy 400 kV GIS SS	TANTRANSC O	400/230	630	Dec-25		100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line. Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable works in progress.
186	230/33 kV Ganesh Nagar GIS SS (2x100 MVA)	TANTRANSC O	230/33	200	Aug-25		100.00%	100.00%	100.00%	commissioned in August-25.
187	Mambakkam 230/110 kV SS	TANTRANSC O	230 /110	100	May-25		100.00%	100.00%	100.00%	T/F-1 Commissioned on 30.05.2025
188	Sathumadurai 230/110 kV SS -New	TANTRANSC O	230/ 110	320	Dec-25		100.00%	100.00%	100.00%	Further, 5 nos. of 230 KV Breakers, 7 nos. of 110 KV Breakers, 6 nos. of 230 KV PTs, 8 nos. of 110 KVAB Switches without earth & PLCC equipments allotment awaited.
189	Nallur 230/110 kV SS	TANTRANSC O	230/ 110	200	Dec-25		95.00%	75.00%	60.00%	Further, 6 nos. of 230 KV Breakers, 6 nos. of 230 KV PTs, 2 nos. of 110 KV Breakers,5 nos. of 110 KVAB Switches without earth & PLCC equipments allotment awaited.
190	Nanguneri (Aug.)	TANTRANSC O	230/110	200	Dec-25		100.00%	80.00%	80.00%	C&R panels and Breakers supply getting delayed.
191	Thiruvannamalai SS (Aug.)	TANTRANSC O	230/110	60	Dec-25					Transformer to be allotted. Enhancement of Transformer capacity will be completed in 3 months after allotment of Transformer.
192	Oragadam 230 kV SS (Aug.)	TANTRANSC O	230/110	120	Dec-25					Transformer to be allotted. Enhancement of Transformer capacity will be completed in 3 months after allotment of Transformer.
193	Vinnamangalm SS (Aug.)	TANTRANSC O	230/ 110	100	Oct-25		25.00%	35.00%	35.00%	1 no. 230 KV Breaker, 1 No. 110 KV Breaker and 2 nos. 110 KV AB Switches without earth allotment awaited. T/f in transit.
194	Hosur SS (Aug.)	TANTRANSC O	230/ 110	60	Sep-25		100.00%	100.00%	100.00%	160MVA Auto Transformer erection and Pre-commissioning tests completed. Programmed for test charging.
195	Hosur SS (Aug.)	TANTRANSC O	230/ 110	60	Mar-26					
196	K.R.Thoppur SS (Aug.)	TANTRANSC O	400/230	500	Apr-25		100.00%	100.00%	100.00%	Transformer commissioned on 05.04.2025
197	Kayathar SS in Tirunelveli Operation Circle (Aug.)	TANTRANSC O	400/110	200	Sep-25					Delay in supply of tower materials by the contractor.
198	Alagarkovil SS in Madurai Operation Circle (Aug.)	TANTRANSC O	230 /110	60	Dec-25					Estimate for modification of 230 kV Bay arrangement work towards accommodation of 1x160MVA, 230/110KV Auto transformer sent to SE/O/MDU on 15.04.2025 for obtaining administrative approval. Approval awaited.
199	Kalivelampatty 230 /110 kV SS	TANTRANSC O	230/110	200	Dec-25		100.00%	95.00%	85.00%	
200	Kakatiya Mega Textile Park (KMTP) SS (2x160)	TGTRANSC O	220/ 132	320	Dec-25		90.00%	95.00%	95.00%	Works are getting delayed due to rains and also due to delay in receipt of payments from TGIC as it is the DC works.
201	Yacharam Thanda SS	TGTRANSC O	220/11	170	Dec-25		75.00%	98.00%	75.00%	All 5 Nos T/F arrived to site.
202	Ammavaripet (T/F-II)	TGTRANSC O	220/ 132	100	Sep-25		100.00%	100.00%	100.00%	100 MVA T/F-II charged on 22.08.2025

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
203	Bhoopalapally (KTPP) SS 400/220/132 kV - 2 Nos 160 MVA PTR	TGTRANSCO	220/132	320	Nov-25		98.00%	90.00%	90.00%	At present, it is decided for installation of 1 No 100 MVA PTRs instead of 2 Nos 160MVA. 1 No. 100MVA PTR arrived to site and filtration completed. Pre commissioning testing under progress.
204	Uddandapur LISS	TGTRANSCO	400/11	545	Mar-26		15.00%	95.00%	0.00%	
205	220/132 kV SS Wanaparthi (Aug.)	TGTRANSCO	220/132	160	Apr-25		100.00%	100.00%	100.00%	160 MVA PTR idle charged on 30.04.2025 & loads taken on 01.05.2025
206	220/132 kV SS Banswada (Aug.)	TGTRANSCO	220 / 132	100	Nov-25					Released 100 MVA PTR will be allotted and expected in Oct-2025
207	220/132 kV SS Jurala (Aug.)(160-100 MVA)	TGTRANSCO	220 / 132	60	Jun-25		100.00%	100.00%	100.00%	charged on 20.06.2025
208	220/132 kV Yeddumailaram SS (Aug.)	TGTRANSCO	220 / 132	160	Mar-26					delay in supplies by the Manufacturer.
209	220/132/33 kV Fabcity SS (Aug.)	TGTRANSCO	220 / 132	100	Feb-26					Released 100 MVA PTR is expected in Jan-2026
210	220/132 kV SS Jangaon (Aug.)	TGTRANSCO	220 / 132	60	Oct-25					Delay in supplies by the Manufacturer.
211	220/132 kV SS Siddipet (Aug.)	TGTRANSCO	220 / 132	60	Jul-25		100.00%	100.00%	100.00%	160MVA PTR charged on 06.07.2025.
212	220/132 kV Thimmajipet SS (Aug.)	TGTRANSCO	220 / 132	100	Mar-26					100 MVA PTR is expected in Feb-2026
213	220/132 kV SS Nirmal (Aug.)	TGTRANSCO	220 / 132	60	Nov-25					
214	220/132 kV SS Sadashivpet (Aug.)	TGTRANSCO	220 / 132	60	Dec-25					
215	220/132 kV SS Jagityal (Aug.)	TGTRANSCO	220 / 132	60	Jan-26					delay in supplies by the Manufacturer.
216	220/132/33 kV SS Sivarampally (Aug.)	TGTRANSCO	220 / 132	60	Apr-25		100.00%	100.00%	100.00%	160 MVA PTR commissioned on 12.04.2025 in place of 100 MVA PTR
217	400 kV S/s Jewar, GB Nagar (Intra-state TBCB)	Megha Engineering	400/220	1000	Mar-26		39.00%	47.00%	5.00%	
218	400 kV S/s Gonda (Intra-state TBCB)	Tata Power	400/220	630	Dec-25		100.00%	99.00%	100.00%	Substation work completed, will be commissioned after commissioning of connected 400kV line
219	400 kV S/s Metro Depot (Gr Noida), GB Nagar (Intra-state TBCB)	Tata Power	400/220	1000	Dec-25		94.00%	99.00%	92.00%	
220	400 kV S/s Jalpura (Gr Noida), GB Nagar(Intra-state TBCB)	Tata Power	400/220	1000	Feb-26		87.00%	93.00%	38.00%	
221	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	400/220	1000	Jan-26		68.00%	93.00%	57.00%	
222	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	220/132	320	Jan-26		68.00%	93.00%	57.00%	
223	400 kV S/s Garautha, Jhansi (GEC-II)	UPPTCL	400/220	1500	Mar-26		75.00%	95.00%	65.00%	
224	220 kV S/s Jaitpur, Mahoba (GEC-II)	UPPTCL	220/132	320	Mar-26		54.00%	75.00%	5.00%	work is hampered due to rain.
225	220 kV S/s Kabrai, Mahoba (GEC-II)	UPPTCL	220/132	160	Dec-25		50.00%	86.00%	60.00%	
226	220 kV S/s Charkhari, Mahoba (GEC-II)	UPPTCL	220/132	160	Mar-26		54.00%	82.00%	30.00%	work is hampered due to rain.
227	220 kV S/s Dakaur, Jalaun	UPPTCL	220/132	160	Dec-25		65.00%	86.00%	30.00%	
228	220 kV System at Existing 400 kV S/s Banda (GEC-II) (T/F-II)	UPPTCL	220/132	160	May-25		90.00%	0.00%	0.00%	
229	220 kV System at Existing 400 kV S/s Banda (GEC-II)(T/F-II)	UPPTCL	220/132	160	Dec-25		90.00%	5.00%	0.00%	
230	220 kV S/s Bamaur, Jhansi (GEC-II)	UPPTCL	220/132	160	Dec-25		67.00%	85.00%	40.00%	
231	220 kV S/s Mandawra, Lalitpur (GEC-II)	UPPTCL	220/132	160	Jan-26		53.00%	85.00%	10.00%	
232	220 kV S/s Birdha, Lalitpur (GEC-II)	UPPTCL	220/132	160	Jan-26		59.00%	85.00%	30.00%	
233	220 kV S/s Bangra, Jhansi (GEC-II)	UPPTCL	220/132	160	Jan-26		71.00%	86.00%	30.00%	
234	220 kV S/s Mawana	UPPTCL	220/132	320	Feb-26		80.00%	95.00%	26.00%	
235	220 kV S/s Vasundhara, Ghaziabad (Intra-state TBCB)	Megha Engineering	220/33	180	Mar-26		43.00%	23.00%	0.00%	
236	220 kV S/s Varanasi Cantt (Intra-state TBCB)	Megha Engineering	220/33	120	Mar-26		11.00%	1.00%	0.00%	
237	220 kV S/s Khaga, Fatehpur (Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26		40.00%	7.00%	0.00%	
238	220 kV S/s Tirwa, Kannauj(Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26		42.00%	6.00%	0.00%	

Sl.No.	Name of Substation	CPSU's/Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
239	Falakata 220 kV GIS	WBSETCL	220/132	320	Aug-25		100.00%	100.00%	95.00%	132 KV portion have been charged on 26.06.2025. For 220 KV portion, Relay testing and scheme checking are under progress.
240	Raghunathpur 220 kV GIS (Upg)	WBSETCL	220/132	320	Aug-25		100.00%	100.00%	100.00%	Commissioned on 29.08.2025
241	Khanakul 220 kV GIS	WBSETCL	220/33	100	Aug-25	Sep-25	100.00%	100.00%	85.00%	GIS testing work, scheme checking are under progress.
242	Satgachhia 400 kV GIS (Upg)	WBSETCL	400/220	1000	May-25		100.00%	100.00%	100.00%	Commissioned on 09.05.2025
243	Mahachanda 220 kV GIS	WBSETCL	220/132	400	Mar-26		65.00%	70.00%	30.00%	Work under progress.
244	Chandrayanagutta SS (Aug.)	TGTRANSCO	220/132	160	Apr-25					Commissioned in April-2025.
245	220 kV Racherlapadu SS in Nellore District (Aug.)	APTRANSCO	220/132	100	Apr-25					Commissioned in April-2025.
246	220 kV Humbran SS (Aug.) (160-100 MVA)	PSTCL	220/66	60	Apr-25					Commissioned in April-2025.
247	2x1500 MVA ICT at KPS 1 under Augmentation of Khavda PS1 by 4X1500 MVA, 765/400 kV ICT)	Megha Engineering	765/400	3000	Apr-25					Commissioned in April-2025.
248	Yelburga SS (2x100 MVA)	KPTCL	220/110	200	Apr-25					Commissioned in April-2025.
249	Julwaniya 400 kV S/s (Aug.)	MPPTCL	400/220	500	Apr-25					Commissioned in April-2025.
250	Nayagarh (Aug.) (40-20 MVA)	OPTCL	220/33	20	Apr-25					Commissioned in April-2025.
251	220 kV IG Nagar SS (Aug.) (160-100 MVA)	RRVPNL	220/132	60	Apr-25					Commissioned in April-2025.
252	220 kV Hafizpur S/s, Azamgarh Aug. (200-160 MVA)	UPPTCL	220/132	40	Apr-25					Commissioned in April-2025.
253	Basarkod- T/F-II	KPTCL	220/110	100	May-25					Commissioned in May-2025.
254	Antharasanahalli (Aug.)(150-100 MVA)	KPTCL	220/66	50	May-25					Commissioned in May-2025.
255	Mendhasal GSS (Aug.) (40-20 MVA)	OPTCL	220/33	20	May-25					Commissioned in May-2025.
256	220 kV Talangpore (Aug.) (800-740 MVA)	GETCO	220/66	60	May-25					Commissioned in May-2025.
257	220 kV Radhanpur (Aug.)(420-310 MVA)	GETCO	220/66	110	May-25					Commissioned in May-2025.
258	220 kV GSS Gangapur City (Aug.)(160-100 MVA)	RRVPNL	220/132	60	May-25					Commissioned in May-2025.
259	220 kV GSS Danta Ramgarh (Aug.)	RRVPNL	220/132	100	May-25					Commissioned in May-2025.
260	Sriperumbudur SS (Aug.)(500-315 MVA)	TANTRANSCO	400/230	185	May-25					Commissioned in May-2025.
261	220 kV S/s Bhelupur, Varanasi (Aug.)	UPPTCL	220/33	60	May-25					Commissioned in May-2025.
262	400 kV S/s Jaunpur (Machhlishshar) (T/F-II)	UPPTCL	220/132	160	May-25					Commissioned in May-2025.
263	Pardi substation (2 x100 MVA ICTs)	MSETCL	220/132	200	May-25					Commissioned in May-2025.
264	Nagbhid S/s (1 x 100 MVA ICT I)	MSETCL	220/132	100	May-25					Commissioned in May-2025.
265	Nagbhid S/s (1 x 25 MVA T/F)	MSETCL	220/33	25	May-25					Commissioned in May-2025.
266	220 kV Konsari SS (2 x 100 MVA ICT's) (by M/s. Lloyds Metal &Energy Ltd.)	MSETCL	220/132	200	May-25					Commissioned in May-2025.
267	220 kV Gorantla SS in Ananthapur Dist	APTRANSCO	220/132	160	May-25					Commissioned in May-2025.
268	Rajokheri SS (Aug.)	HVPNL	220/66	160	Jun-25					Commissioned in June-2025.
269	Ikolaha SS (Aug.)	PSTCL	220/66	100	Jun-25					Commissioned in June-2025.

Cell: B172

Comment: Karoli

@Anonymous

Cell: B214

Comment: @ Karoli instead of Karauli

@Anonymous