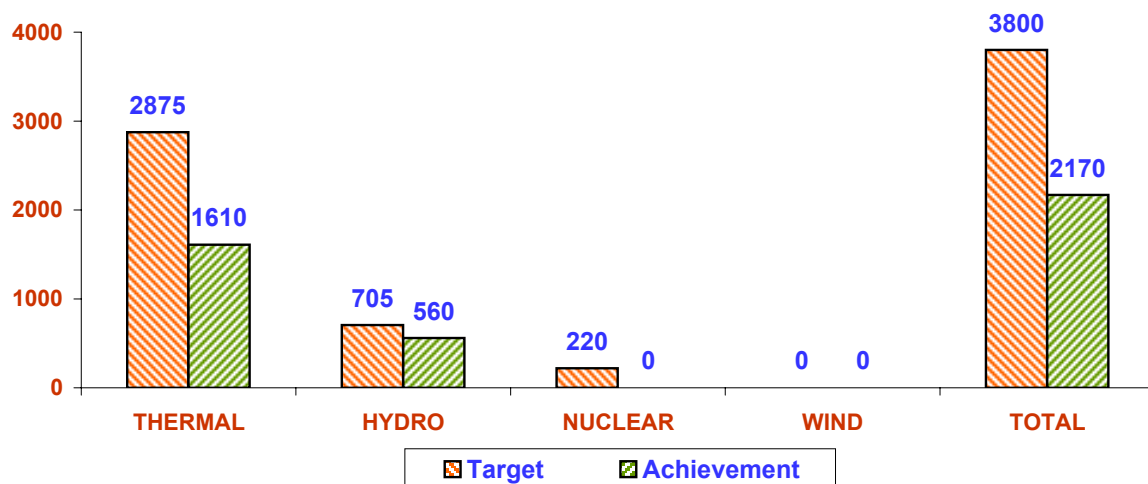


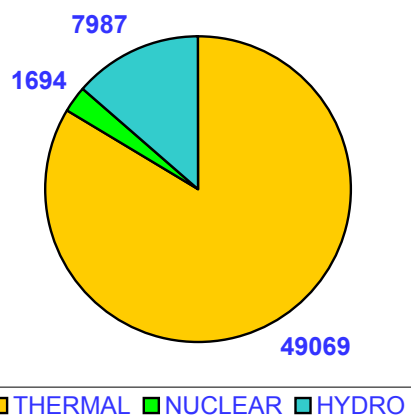
1. HIGHLIGHTS OF POWER SECTOR DURING -- MARCH 07

Description	MARCH 07		MARCH 06	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	2875.00	1610.00	1317.92	303.00
HYDRO	705.00	560.00	500.00	200.00
NUCLEAR	220.00	0.00	540.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	3800.00	2170.00	2357.92	503.00
THERMAL	51177	49069.41	46089	46486.83
NUCLEAR	1721	1694.41	1764	1448.63
HYDRO	6656	7986.75	6087	6759.47
BHUTAN Import	25	231.17	30	24.91
TOTAL	59579	58981.74	53970	54719.84

Target / Achivement in Capacity Addition (MW) during March 2007



Achievement in Genration(MU) during March 2007



19. Actual Power Supply Position(Previous month)

(Figures in net MU)

State / System / Region	FEB 07				APRIL 2006--FEB 07			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	87	87	0	0.0	1,249	1,247	-2	-0.2
Delhi	1,395	1,389	-6	-0.4	20,860	20,481	-379	-1.8
Haryana	1,700	1,505	-195	-11.5	24,378	21,445	-2,933	-12.0
Himachal Pradesh	442	418	-24	-5.4	4,688	4,550	-138	-2.9
Jammu & Kashmir	1,003	678	-325	-32.4	10,713	7,312	-3,401	-31.7
Punjab	2,151	2,041	-110	-5.1	36,243	32,510	-3,733	-10.3
Rajasthan	2,687	2,611	-76	-2.8	30,568	29,066	-1,502	-4.9
Uttar Pradesh	4,022	3,508	-514	-12.8	53,078	44,379	-8,699	-16.4
Uttaranchal	459	444	-15	-3.3	5,457	5,121	-336	-6.2
Northern Region	13,946	12,681	-1,265	-9.1	187,234	166,111	-21,123	-11.3
Chattisgarh	1,194	1,102	-92	-7.7	12,702	11,909	-793	-6.2
Gujarat	5,182	4,401	-781	-15.1	56,683	49,121	-7,562	-13.3
Madhya Pradesh	3,421	2,686	-735	-21.5	35,261	29,937	-5,324	-15.1
Maharashtra	9,816	7,245	-2,571	-26.2	98,925	80,879	-18,046	-18.2
Daman & Diu (*)	129	117	-12	-9.3	1,460	1,280	-180	-12.3
Dadar Nagar Haveli (*)	237	237	0	0.0	2,654	2,610	-44	-1.7
Goa	212	210	-2	-0.9	2,376	2,360	-16	-0.7
Western Region	20,191	15,998	-4,193	-20.8	210,061	178,096	-31,965	-15.2
Andhra Pradesh	5,293	4,858	-435	-8.2	54,867	52,649	-2,218	-4.0
Karnataka	3,657	3,558	-99	-2.7	36,694	36,002	-692	-1.9
Kerala	1,223	1,188	-35	-2.9	13,575	13,311	-264	-1.9
Tamil Nadu	5,045	4,914	-131	-2.6	55,712	54,797	-915	-1.6
Pondicherry	139	139	0	0.0	1,652	1,652	0	0.0
Lakshadweep#	2	2	0	0	22	22	0	0
Southern Region	15,357	14,657	-700	-4.6	162,500	158,411	-4,089	-2.5
Bihar	653	599	-54	-8.3	7,647	7,020	-627	-8.2
DVC	888	868	-20	-2.3	10,490	10,273	-217	-2.1
Jharkhand	343	336	-7	-2.0	3,973	3,784	-189	-4.8
Orissa	1,360	1,334	-26	-1.9	15,534	15,251	-283	-1.8
West Bengal	1,869	1,814	-55	-2.9	24,231	23,703	-528	-2.2
Sikkim	21	21	0	0.0	201	197	-4	-2.0
Andaman- Nicobar#	20	20	0	0	220	170	-50	-22.7
Eastern Region	5,134	4,972	-162	-3.2	62,076	60,228	-1,848	-3.0
Arunachal Pradesh	32	25	-7	-21.9	248	233	-15	-6.0
Assam	313	289	-24	-7.7	3,940	3,655	-285	-7.2
Manipur	29	27	-2	-6.9	424	404	-20	-4.7
Meghalaya	95	67	-28	-29.5	1,263	990	-273	-21.6
Mizoram	21	19	-2	-9.5	212	201	-11	-5.2
Nagaland	26	24	-2	-7.7	318	305	-13	-4.1
Tripura	50	45	-5	-10.0	747	678	-69	-9.2
N. Eastern Region	566	496	-70	-12.4	7,152	6,466	-686	-9.6
All India	55,194	48,804	-6,390	-11.6	629,023	569,312	-59,711	-9.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous month)

(Figures in net MW)

State / System / Region	FEB 07				APRIL 2006--FEB 07			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	171	171	0	0.0	264	247	-17	-6.4
Delhi	3,021	3,018	-3	-0.1	4,000	3,736	-264	-6.6
Haryana	3,912	3,331	-581	-14.9	4,837	4,201	-636	-13.1
Himachal Pradesh	865	865	0	0.0	873	873	0	0.0
Jammu & Kashmir	1,500	1,252	-248	-16.5	1,530	1,309	-221	-14.4
Punjab	5,283	4,689	-594	-11.2	8,971	6,558	-2,413	-26.9
Rajasthan	5,171	4,946	-225	-4.4	5,794	4,946	-848	-14.6
Uttar Pradesh	8,083	6,794	-1,289	-15.9	9,184	7,531	-1,653	-18.0
Uttaranchal	1,011	959	-52	-5.1	1,108	991	-117	-10.6
Northern Region	26,894	24,166	-2,728	-10.1	31,516	26,644	-4,872	-15.5
Chattisgarh	2,631	1,892	-739	-28.1	2,631	1,892	-739	-28.1
Gujarat	10,238	7,710	-2,528	-24.7	11,619	9,110	-2,509	-21.6
Madhya Pradesh	6,665	5,579	-1,086	-16.3	8,090	6,404	-1,686	-20.8
Maharashtra	17,372	12,316	-5,056	-29.1	17,372	12,557	-4,815	-27.7
Daman & Diu (*)	206	188	-18	-8.7	210	188	-22	-10.5
Dadar Nagar Haveli (*)	380	380	0	0.0	415	380	-35	-8.4
Goa	457	407	-50	-10.9	457	407	-50	-10.9
Western Region	35,965	26,334	-9,631	-26.8	36,453	26,882	-9,571	-26.3
Andhra Pradesh	9,884	8,267	-1,617	-16.4	9,884	8,281	-1,603	-16.2
Karnataka	6,253	5,811	-442	-7.1	6,253	5,811	-442	-7.1
Kerala	2,776	2,728	-48	-1.7	2,776	2,728	-48	-1.7
Tamil Nadu	8,860	8,407	-453	-5.1	8,860	8,449	-411	-4.6
Pondicherry	255	255	0	0.0	265	265	0	0.0
Lakshadweep#	6	6	0	0	6	6	0	0.0
Southern Region	25,394	23,941	-1,453	-5.7	25,394	23,941	-1,453	-5.7
Bihar	1,345	1,041	-304	-22.6	1,399	1,162	-237	-16.9
DVC	1,617	1,595	-22	-1.4	1,650	1,597	-53	-3.2
Jharkhand	672	653	-19	-2.8	687	671	-16	-2.3
Orissa	2,564	2,524	-40	-1.6	2,649	2,608	-41	-1.5
West Bengal	4,325	4,207	-118	-2.7	4,784	4,669	-115	-2.4
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	10,063	9,585	-478	-4.8	10,491	10,058	-433	-4.1
Arunachal Pradesh	79	76	-3	-3.8	79	76	-3	-3.8
Assam	701	639	-62	-8.8	771	688	-83	-10.8
Manipur	101	85	-16	-15.8	106	101	-5	-4.7
Meghalaya	339	208	-131	-38.6	402	269	-133	-33.1
Mizoram	81	80	-1	-1.2	81	80	-1	-1.2
Nagaland	62	58	-4	-6.5	79	79	0	0.0
Tripura	146	113	-33	-22.6	169	142	-27	-16.0
N -Eastern Region	1,477	1,063	-414	-28.0	1,477	1,166	-311	-21.1
All India	99,793	85,089	-14,704	-14.7	100,715	86,425	-14,290	-14.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	MARCH 07				APRIL 06--MARCH 07			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	88	88	0	0.0	1,337	1,335	-2	-0.1
Delhi	1,374	1,369	-5	-0.4	22,234	21,850	-384	-1.7
Haryana	1,998	1,948	-50	-2.5	26,376	23,393	-2,983	-11.3
Himachal Pradesh	681	681	0	0.0	5,369	5,231	-138	-2.6
Jammu & Kashmir	1,122	822	-300	-26.7	11,835	8,134	-3,701	-31.3
Punjab	2,157	2,087	-70	-3.2	38,400	34,597	-3,803	-9.9
Rajasthan	2,580	2,580	0	0.0	33,148	31,646	-1,502	-4.5
Uttar Pradesh	4,366	3,866	-500	-11.5	57,444	48,245	-9,199	-16.0
Uttaranchal	370	370	0	0.0	5,827	5,491	-336	-5.8
Northern Region	14,736	13,811	-925	-6.3	201,970	179,921	-22,049	-10.9
Chattisgarh	1,351	1,250	-101	-7.5	14,053	13,159	-894	-6.4
Gujarat	5,820	5,000	-820	-14.1	62,503	54,121	-8,382	-13.4
Madhya Pradesh	3,421	2,869	-552	-16.1	38,682	32,806	-5,876	-15.2
Maharashtra	13,504	8,328	-5,176	-38.3	112,429	89,207	-23,222	-20.7
Daman & Diu	141	127	-14	-9.9	1,601	1,407	-194	-12.1
Dadar Nagar Haveli	264	264	0	0.0	2,918	2,874	-44	-1.5
Goa	250	248	-2	-0.8	2,626	2,608	-18	-0.7
Western Region	24,751	18,086	-6,665	-26.9	234,812	196,182	-38,630	-16.5
Andhra Pradesh	6,181	5,731	-450	-7.3	61,048	58,380	-2,668	-4.4
Karnataka	4,151	3,994	-157	-3.8	40,845	39,996	-849	-2.1
Kerala	1,456	1,413	-43	-3.0	15,031	14,724	-307	-2.0
Tamil Nadu	5,849	5,710	-139	-2.4	61,561	60,507	-1,054	-1.7
Pondicherry	158	158	0	0.0	1,810	1,810	0	0.0
Lakshadweep#	2	2	0	0	24	0	-24	-100
Southern Region	17,795	17,006	-789	-4.4	180,295	175,417	-4,878	-2.7
Bihar	778	721	-57	-7.3	8,425	7,741	-684	-8.1
DVC	1,052	1,035	-17	-1.6	11,542	11,308	-234	-2.0
Jharkhand	396	370	-26	-6.6	4,369	4,154	-215	-4.9
Orissa	1,567	1,545	-22	-1.4	17,101	16,796	-305	-1.8
West Bengal	2,307	2,263	-44	-1.9	26,538	25,966	-572	-2.2
Sikkim	22	21	-1	-4.5	223	218	-5	-2.2
Andaman- Nicobar#	20	20	0	0	240	190	-50	-20.8
Eastern Region	6,122	5,955	-167	-2.7	68,198	66,183	-2,015	-3.0
Arunachal Pradesh	38	26	-12	-31.6	286	259	-27	-9.4
Assam	357	329	-28	-7.8	4,297	3,984	-313	-7.3
Manipur	27	25	-2	-7.4	451	429	-22	-4.9
Meghalaya	105	73	-32	-30.5	1,368	1,063	-305	-22.3
Mizoram	23	21	-2	-8.7	235	222	-13	-5.5
Nagaland	25	23	-2	-8.0	343	328	-15	-4.4
Tripura	55	50	-5	-9.1	802	728	-74	-9.2
N. Eastern Region	630	547	-83	-13.2	7,782	7,013	-769	-9.9
All India	64,034	55,405	-8,629	-13.5	693,057	624,716	-68,341	-9.9

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	MARCH 07				APRIL 06--MARCH 07			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	185	185	0	0.0	264	247	-17	-6.4
Delhi	3,107	3,107	0	0.0	4,000	3,736	-264	-6.6
Haryana	3,812	3,344	-468	-12.3	4,837	4,201	-636	-13.1
Himachal Pradesh	858	858	0	0.0	873	873	0	0.0
Jammu & Kashmir	1,716	1,466	-250	-14.6	1,716	1,466	-250	-14.6
Punjab	5,090	4,447	-643	-12.6	8,971	6,558	-2,413	-26.9
Rajasthan	4,545	4,545	0	0.0	5,794	4,793	-1,001	-17.3
Uttar Pradesh	8,017	6,817	-1,200	-15.0	9,184	7,531	-1,653	-18.0
Uttaranchal	1,012	1,012	0	0.0	1,108	1,012	-96	-8.7
Northern Region	26,139	24,240	-1,899	-7.3	31,516	26,644	-4,872	-15.5
Chattisgarh	2,321	1,907	-414	-17.8	2,631	1,907	-724	-27.5
Gujarat	10,336	7,977	-2,359	-22.8	11,619	8,110	-3,509	-30.2
Madhya Pradesh	5,928	5,126	-802	-13.5	8,090	6,404	-1,686	-20.8
Maharashtra	17,455	12,679	-4,776	-27.4	17,455	12,679	-4,776	-27.4
Daman & Diu	207	189	-18	-8.7	210	189	-21	-10.0
Dadar Nagar Haveli	388	388	0	0.0	415	388	-27	-6.5
Goa	459	419	-40	-8.7	459	419	-40	-8.7
Western Region	35,486	27,463	-8,023	-22.6	36,453	27,463	-8,990	-24.7
Andhra Pradesh	10,270	8,641	-1,629	-15.9	10,270	8,641	-1,629	-15.9
Karnataka	6,514	5,709	-805	-12.4	6,514	5,811	-703	-10.8
Kerala	2,788	2,721	-67	-2.4	2,788	2,728	-60	-2.2
Tamil Nadu	8,851	8,624	-227	-2.6	8,860	8,624	-236	-2.7
Pondicherry	231	231	0	0.0	265	265	0	0.0
Lakshadweep#	6	6	0	0	6	6	0	0
Southern Region	26,892	24,348	-2,544	-9.5	26,892	24,348	-2,544	-9.5
Bihar	1,359	1,041	-318	-23.4	1,399	1,162	-237	-16.9
DVC	1,630	1,602	-28	-1.7	1,650	1,602	-48	-2.9
Jharkhand	677	654	-23	-3.4	687	671	-16	-2.3
Orissa	2,695	2,604	-91	-3.4	2,695	2,608	-87	-3.2
West Bengal	4,555	4,476	-79	-1.7	4,784	4,669	-115	-2.4
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,438	9,925	-513	-4.9	10,491	10,058	-433	-4.1
Arunachal Pradesh	87	55	-32	-36.8	87	76	-11	-12.6
Assam	701	582	-119	-17.0	771	688	-83	-10.8
Manipur	95	83	-12	-12.6	106	101	-5	-4.7
Meghalaya	392	214	-178	-45.4	402	269	-133	-33.1
Mizoram	83	77	-6	-7.2	83	80	-3	-3.6
Nagaland	64	64	0	0.0	79	79	0	0.0
Tripura	136	107	-29	-21.3	169	142	-27	-16.0
N -Eastern Region	1,429	1,129	-300	-21.0	1,477	1,166	-311	-21.1
All India	100,384	87,105	-13,279	-13.2	100,715	87,105	-13,610	-13.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States.
Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

17. POWER SUPPLY TO AGRICULTURE SECTOR DURING MARCH 2007

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs./day	
Delhi	24 hrs./day	
Haryana	6 hrs 30min./day	
H P	24 hrs./day	
J & K	-	
Punjab	about 9 hrs 30min./day	
Rajasthan	11 hrs /day	
Uttar Pradesh	14 hrs /day	
Uttarakhand	24 hrs /day	
Western Region		
Chattisgarh	Three Phase Supply : About 20 hrs/day	
Gujarat	Three Phase Supply : average 08 hrs 30 min./day Single Phase Supply : average 15hrs 30 min. /day.	
Madhya Pradesh	Three Phase Supply: 8 hrs/day Single phase Supply: 03 hrs/day	
Maharashtra	Three Phase Supply : Average 10 to 11 hrs/day Single Phase Supply : average 20 hrs/day.	
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs/day	Single Phase Supply : No supply
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs/day	Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs (It is being supplied by distribution company)	
West Bengal	About 23 hrs	

16. POWER CUTS ON INDUSTRIES DURING MARCH 2007

Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 to 1.8 MU/day HT industries at different timing and different days.	0 to 200 MW cut on HT industries at different timing and different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 17:30 hrs to 20:30 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area.
Punjab	1.8 MU/day on HT/LT industries.	600 MW cut from 18:30 to 21:30 hrs on HT/LT industries.
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western Region		
Chattisgarh	0.650 MU/day on HT Industries	119.71 MW(Av) power cut on HT Industries from1800 to 2400 hrs
Gujarat	All industries are required to keep their recess timings staggered.	All industries are required to stagger their weekly off days and cannot avail as per their choice.
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
DVC	1.22 MU powercut on HT	Nil
Jharkhand	Nil	Nil
Orissa	Nil	Nil
West Bengal	0.83 MU on LT	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achmt.	Asper Org.Pr.	Actual(A)
CENTRAL SECTOR									
1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00	500.00	July, 06	27.07.06(A)
		10	MP	NTPC	TH	500.00	500.00	Mar., 07	8.3.07 (A)
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00	210.00	July, 06	28.09.06(A)
3	Sipat STPS-II	4	Chhattisgarh	NTPC	TH	500.00		Feb., 07	
		5	Chhattisgarh	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00	500.00	Nov., 06	31.3.07(A)
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	DVC	TH	250.00	250.00	Nov., 06	31.3.07(A)
		6	WB	DVC	TH	250.00		Mar., 07	
6	Chanderpura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00	250.00	June., 06	17.07.06(A)
		3	Uttaranchal	THDC	HY	250.00	250.00	July, 06	25.10.06(A)
		2	Uttaranchal	THDC	HY	250.00	250.00	Aug., 06	30.01.07(A)
		1	Uttaranchal	THDC	HY	250.00	250.00	Sept., 06	19.3.07(A)
8	Dulhasti	1	J&K	NHPC	HY	130.00	130.00	July, 06	26.3.07(A)
		2	J&K	NHPC	HY	130.00	130.00	Aug., 06	28.2.07(A)
		3	J&K	NHPC	HY	130.00	130.00	Sept., 06	18.3.07(A)
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Maharshtra	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	
12	RatnagiriCCPIIGTs+STs	#	Mah/Ratnagiri Gas&PPL Co.		TH	1444	740	Jan., 07	30.4.06&7,14.5.06(A)
Total Central sector						8814.00	4630.00		
STATE SECTOR									
1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Giral TPP	1	Rajasthan	RRVUNL	TH	125.00	125.00	Sept., 06	28.2.07(A)
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50	110.00	Oct., 06	29.3.07(A)
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00	210.00	Sept., 06	28.12.06(A)
5	Dimapur DGPP	DGs	Nagaland, Govt of Nagaland		TH	22.92		Uncertain	
6	Korba East TPP St-V	1	Chhattisgarh	CSEB	TH	250.00	250.00	Sept., 06	30.3.07(A)
		2	Chhattisgarh	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Maharshtra	MSPGCL	TH	250.00	250.00	Sept., 06	16.2.07(A)
10	Paras TPS Extn.	1	Maharshtra	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00	210.00	July, 06	25.01.07(A)
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santaldih TPP	1	WB	WBPDC	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDC	TH	300.00		Jan., 07	
		2	WB	WBPDC	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	DPL	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDC	TH	210.00		Mar., 07	

ENERGY SAVED IS ENERGY PRODUCED

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
18	Amarkantak TPS	5	MP	MPPGCL	TH	210.00		June, 07	
19	Dholpur CCPP	ST	Rajasthan	RRVUNL	TH	115.00		June, 07	
20	Larji	3	HP	HPSEB	HY	42.00	42.00	May, 06	03.09.06(A)
		2	HP	HPSEB	HY	42.00	42.00	June, 06	24.09.06(A)
		1	HP	HPSEB	HY	42.00	42.00	July, 06	27.12.06(A)
21	Sardar Sarovar RBPH	6	Gujarat	SSNNL	HY	200.00	200.00	May, 06	20.06.06(A)
22	Madhikheda	1	MP	MPGCL	HY	20.00	20.00	July, 06	28.08.06(A)
		2	MP	MPGCL	HY	20.00	20.00	Aug., 06	09.09.06(A)
23	Ghatghar PSS	2	Maharshtra	GOMID	HY	125.00		Jan., 07	
24	Bansagar Tons Ph-IV	1	MP	MPGCL	HY	10.00	10.00	July, 06	20.08.06(A)
		2	MP	MPGCL	HY	10.00	10.00	Aug., 06	30.08.06(A)
25	Bhawani Kattalai Barrage I	1	TN	TNEB	HY	15.00	15.00	Jun, 06	01.08.06(A)
		2	TN	TNEB	HY	15.00	15.00	July, 06	22.09.06(A)
26	Purlia PSS	1	WB	WBSEB	HY	225.00		Feb., 07	
27	Karbi Langpi	1	Assam	ASEB	HY	50.00	50.00	Dec., 06	30.01.07(A)
		2	Assam	ASEB	HY	50.00	50.00	Feb., 07	20.3.07(A)
28	Maneri Bhali-II*	1	Uttranchal	UJVNL	HY	76.00		Dec., 06	
		2	Uttranchal	UJVNL	HY	76.00		Jan., 07	
		3	Uttranchal	UJVNL	HY	76.00		Feb., 07	
		4	Uttranchal	UJVNL	HY	76.00		Mar., 07	
29	Ghatghar PSS*	1	Maharshtra	GOMID	HY	125.00		Mar., 07	
30	Priadarshni Jurala*	1	AP	APGENCO	HY	39.00		Mar., 07	
31	Kuttyadi Addl.*	1	Kerala	KSEB	HY	50.00		Feb., 07	
		2	Kerala	KSEB	HY	50.00		Mar., 07	
32	Balimela Extn.*	1	Orissa	OHPC	HY	75.00		Feb., 07	
		2	Orissa	OHPC	HY	75.00		Mar., 07	
Total State Sector						6876.92	1671.00		
PRIVATE SECTOR									
1	OP Jindal TPP Ph-I	1	Chhatisgarh	Jindal Power	TH	250.00		Mar., 07	
2	Sugen CCPP Block-I	B-I	Guj/Torrent Power Gen. Co.		TH	365.00		Mar., 07	
3	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		ST	AP/ Gautami Power Ltd.		TH	174.00		Sept., 06	
4	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		GT-2	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		ST	AP/ Konaseema EPS		TH	165.00		Aug., 06	
5	Vemagiri CCPP	ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00	137.00	Apr., 06	08.06.06(A)
6	Valantharvi GTPP	ST	Tamilnadu/Arkay Energy		TH	14.80	14.80	Apr., 06	15.04.06(A)
7	Vishnu Praayag	1	Uttranchal	JPPVL	HY	100.00	100.00	Apr., 06	03.06.06(A)
		2	Uttranchal	JPPVL	HY	100.00	100.00	June, 06	23.06.06(A)
		3	Uttranchal	JPPVL	HY	100.00	100.00	Aug., 06	16.08.06(A)
		4	Uttranchal	JPPVL	HY	100.00	100.00	Oct., 06	30.09.06(A)
Total Private Sector						2075.80	551.80		
Grand Total(Central Sector+StateSector+Private Sector)						17766.72	6852.80		

* Capacity with best efforts

Out of 1444 MW , Two GTs + one ST (740 MW) commissioned .

ENERGY SAVED IS ENERGY PRODUCED

Sugen CCPP Guj/Torrent Power Gen. Ltd (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDC(LSS) U-4, 210 MW

Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDCL(SS) U-4, 210 MW
	Sagardighi TPP WB/WBPDCL(SS) U-2, 300 MW

	Mejia TPS WB/NTPC(CS) U-6, 250 MW
	Kahalgaoon STPS-II(PH-I) Bihar/NTPC U-6 & 7, 1000 MW

Kutch Lignite Extn. Gujarat/GSECL (SS) U-4, 75 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW 8.07
Sipat STPS-II Chhattisgarh/NTPC(CS) U-4, 500 MW	Balimela Ext. Orissa/OHPCC(SS) U-2, 75 MW

Balimela Ext. Orissa/OHPC(SS) U-1, 75 MW	Kuttiyadi Addl. Kerala/KSEB(SS) U-2, 50 MW
Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW	Priyadarshni Jurala AP/APGENCO(SS) U-1, 39 MW

Maneri bhai-II Utrr./UJVNL(SS) U-3, 76 MW	Ghatghar PSS Mah./GOMID(SS) U-1, 125 MW
Teesta-V Sikkim/NHPC(CS) U-1, 170 MW	Maneri bhai-II Utrr./UJVNL(SS) U-4, 76 MW

Karbi Langpi Assam/ASEB(SS) U-2, 50 MW 20.3.07	Teesta-V Sikkim/(CS) U-3, 170 MW
Purlia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-2, 170 MW

 Thermal Units
 Hydro Units
 Wind Energy
 Nuclear Units
 Unit Commissioned

Out of 1444 MW, two GT + one ST (740 MW) commissioned.

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 06 TO Mar-07

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1.	Teesta Stage-III H.E. Project	Sikkim	M/s Teesta Urja Ltd. (TUL)	6x200 =1200	Rs. 5705.55 Crs. (Estimated completion cost)	12.05.2006
2.	Rammam Stage III HEP	West Bengal	NTPC Hydro Ltd.	3x40=120	Rs. 633.92 crs. (Present day Cost (2/06 Price Level)	12.09.2006
3.	Vishnugad Pipalkoti HEP	Uttanchal	THDCL	4x111=444	US\$13.5 million +Rs 2031.64 crs. (Present Day Cost) (3/06 Price Level) (ER: 1US\$=Rs44.30)	21.09.2006
4.	Kotlibhel Stage-I A HEP	Uttanchal	M/s NHPC	3x65 =195	US\$ 4.604 Million +Rs.1074.87Crs. (12/05 Price Level) (ER:1US\$=Rs 45.40)	03.10.2006
5.	Pakal Dul HEP	J&K	M/s NHPC	4x250 =1000	US\$ 14.98 Million +Rs 5024.15 Crs. (07/05 Price Level) (ER:1US\$=Rs 43.20)	03.10.2006
6.	Kotlibhel Stage-I B HEP	Uttanchal	M/s NHPC	4x80 =320	US\$ 5.371 Million +Rs 1782.05 Crs. (12/05 Price Level) (ER:1US\$=Rs 45.40)	31.10.2006
7.	Loktak Downstream	Manipur	M/s NHPC	2x33 =66	Rs. 867.77 Crs. (Price Level Oct. 06)	15.11.2006
8.	Kotlibhel Stage-II HEP	Uttanchal	M/s NHPC	8x66.25 =530	US\$ 11.51 Million +Rs 2484.87 Crs. (ER:Rs. 44.30/US\$) (Price Level Mar. 06)	30.11.2006
9.	Teesta Stage-VI H.E. Project	Sikkim	M/s Lanco Energy Pvt. Limited	4x125 =500	Rs. 3283.08 Crs.	27.12.2006
10	Pala Maneri HEP	Uttarakhand	M/s UJVNL	4x120=480	Rs.1922.80 Crs. (Dec.06, PL)	23.2.07

12. GROWTH OF TRANSMISSION SECTOR SINCE 6th FIVE YEAR PLAN**A. TRANSMISSION LINES (ckm)**

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6 th Plan	1831	4198	6029	1641	44364	46005
7 th Plan	13068	6756	19824	4560	55071	59631
8 th Plan	23001	13141	36142	6564	73036	79600
9 th Plan	29345	20033	49378	8687	88306	96993
10th Plan up to Mar. 07	50992	24730	75722	9444	105158	114602

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6 th Plan	715	8615	9330	500	36791	37291
7 th Plan	6760	14820	21580	1881	51861	53742
8 th Plan	17340	23525	40865	2566	81611	84177
9 th Plan	23575	36805	60380	2866	113497	116363
10th Plan up to Mar. 07	40455	52487	92942	4276	152221	156497

GROWTH OF TRANSMISSION SECTOR AS ON -- MARCH 07

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1775	409	2184
400 kV	50992	24730	75722
220 kV	9444	105158	114602
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
<u>Sub Stations: (MVA)</u>			
400 kV	40455	52487	92942
220 kV	4276	152221	156497
HVDC Back to Back	3000	0	3000

13. RURAL ELECTRIFICATION (as on 28.02.2007)

1. Total No. of Villages	593732
2. No. of villages Electrified	475117
3. % of Villages Electrified	80.0 %
4. Potential of Energisation of Pumps	19594000
5. No. of Pumpsets Energised	15096480
6. % of Pumpsets Energised	77.0 %

11. TRANSMISSION WORKS COMMISSIONED DURING MARCH 07
A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executing Agency	Line length (ckm)
Central Sector				
765kV	Agra-Gwalior-1(operated at 400 kV)	S/C	PGCIL	128
	Bina-Gwalior(operated at 400 kV)	S/C	PGCIL	235
400 kV	Kahalgoan-Patna(Quad) Test charged	D/C	PGCIL	514
	Patna-Balia(Quad)Test charged	D/C	PGCIL	390
	Balia-Mau-Test charged	D/C	PGCIL	18
	LILO of Satna-Bina (MPSEB) at Bina (PG)	D/C	PGCIL	2
	LILO of Farraka-Jeerat at Subashgram	D/C	PGCIL	126
220 kV	Nil			
State Sector				
400kV	Nil			
220 kV	LILO of Kayathar-Sankaneri at Udayathur	D/C	Tamil Nadu	12
	LILO of Akola-Chikali Ckt.II at Paras TPP Extn.	D/C	Maharashtra	12
	Ghatghar-Washala, Ghatghar-Jindal	D/C	Maharashtra	23 each
	LILO of Akola-Chikali -2 line at Paras	D/C	Maharashtra	11.6
	Interconnection of 400 kV Jejuri-220 kV Phursing	D/C	Maharashtra	28
	LILO of 2nd Ckt. Khaperkheda-Bhugaoan at Purti	D/C	Maharashtra	43
	LILO of Padghe-Colorchem at Temghar	D/C	Maharashtra	1.4
	Interconnection of 400 kV Akola-220 kV Akola	S/C	Maharashtra	1
	Korba(E)-Korba(W) Interconnection	D/C	Chattisgarh	3
	Dholpur-Bharatpur 2nd Ckt. & Diverting	S/C	Rajasthan	75
	LILO of 1st Ckt. of Dholpur-Bharatpur at Dholpur	D/C	Rajasthan	1.3
	Barmer - Dhormanna	S/C	Rajasthan	72
	LILO of Maipuri-Firozabad at Mainpuri	D/C	Uttar Pradesh	47
	LILO of Harduaganj-Narora at Atrauli	D/C	Uttar Pradesh	22
	Shahjahanpur-Hardoi, Greater Noida-Noida, Paricha-Orai	D/C	Uttar Pradesh	142,24,207each
	Gorakpur(400 kV)-Gorakpur (220 kV)	D/C	Uttar Pradesh	25.6
	LILO of Gorakpur - Basti at Gorakpur (PG)	D/C	Uttar Pradesh	3
	LILO of Sitapur-Chinhath at Chindhath (PG)	D/C	Uttar Pradesh	12
	LILO of one Ckt. Of Badshahpur-Riwari (400 kV)	D/C	Haryana	42
	Salimpur (Ladwa)-Nissing,Badshahpur-Daulatabad,Test Ch.	D/C	Haryana	82,60 each
	Omkareshwar-Sanawad	D/C	MP	46
	Vapi - Bhilad, Moti Paneli - Sadodar	D/C	Gujarat	46,27 each
	Vadavi (Ranchodpura 400 kV) - Mitha (Jotana)	D/C	Gujarat	87
	Suthari - Sindhor - Nani Khakher	D/C	Gujarat	157
	Kansari - Thavar (Dhanera) Ckt.II	S/C	Gujarat	27

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Type	Executing Agency	Cap.added (MVA)
Central Sector				
765 kv	Nil			
400kV	Subashgram	400/220	PGCIL	630
	Patna Test charged	400/221	PGCIL	315
	Balia Switching Station Test charged	400	PGCIL	0
220kV	Nil			
State Sector				
400kV	Greater Noida (2nd)	400/220	Uttar Pradesh	315
	Akola	400/220	Maharashtra	315
220kV	Bhimavaram (2nd)	220/132	Andhra Pradesh	100
	Udayathur (2x50)	230/33	Tamil Nadu	100
	Bhiwadi	220/132	Rajasthan	100
	Sujangarh	220/132	Rajasthan	100
	Dhorimanna	220/132	Rajasthan	100
	Khinwsar	220/132	Rajasthan	100
	Atrauli	220/132	Uttar Pradesh	100
	Chibramau (2x100)	220/132	Uttar Pradesh	200
	Shamli Extn (160-100)	220/132	Uttar Pradesh	60
	Mainpuri Extn (100-60)	220/132	Uttar Pradesh	40
	Orai (ICT 1)	220/132	Uttar Pradesh	100
	Moradabad Extn (160-100)	220/132	Uttar Pradesh	60
	Purti	220/33	Maharashtra	100
	savangi	220/33	Maharashtra	25
	Bhenda	220/132	Maharashtra	100
	Bhenda	220/33	Maharashtra	50
	Umred	220/33	Maharashtra	25
	Gatnandara (Addl.)	220/33	Maharashtra	100
	Valve (Addl.)	220/33	Maharashtra	100
	Siltara	220/132	Chattisgarh	160
	Bemetara	220/132	Chattisgarh	160
	Mahasamund	220/132	Chattisgarh	160
	Champa	220/132	Chattisgarh	160
	Gurur	220/132	Chattisgarh	160
	Papankalan -II (2nd)	220/66	Delhi	100
	Pithampur (Addl.)	220/132	Madhya Pradesh	160
	Seoni (New)	220/132	Madhya Pradesh	160
	Kemar (2nd)	220/110	Karnataka	100
	Haveri (Addl.)	220/110	Karnataka	100

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	MARCH 07		APRIL-2006----	MARCH 07
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	660	35	60	660	580
State Sector	0	0	0	0	0
Total	660	35	60	660	580
400 kV					
Central Sector	6509	850	754	6501	6579
State Sector	1439	181	197	1439	1361
Total	7948	1031	951	7940	7940
220 kV					
Central Sector	268	34	25	268	106
State Sector	4000	564	1483	4000	5093
Total	4268	598	1508	4268	5199

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	MARCH 07		APRIL-2006----	MARCH 07
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	2331	0	0	2331	0
State Sector	0	0	0	0	0
Total	2331	0	0	2331	0
400 kV					
Central Sector	6615	0	945	6615	5355
State Sector	4515	1575	945	4515	3832
Total	11130	1575	1890	11130	9187
220 kV					
Central Sector	900	300	0	900	200
State Sector	7283	3210	2980	7283	9380
Total	8183	3510	2980	8183	9580

9. COAL SUPPLY

List of Thermal Power Stations having critical coal stock of less than 7 days as on **31-03-07**

Sl. No.	Region/Name of Power Station	Problem areas and remedial action.
1	<u>NORTHERN</u> Parichha	Due to unloading constraint.
2	<u>WESTERN</u> Birsingpur	Stock has depleted due to less receipt of coal during the month of March., 07 i.e. 77 % of the linkage.
3	Chandrapur	Stock has depleted due to higher generation and unloading constraint.
4	<u>EASTERN</u> Talcher	Stock has depleted due to less receipt of coal during the month of Feb. and March'07 i.e. 84% & 94% of the linkage respectively.

Note: No. of Power Stations having critical coal stock at the end of previous month =4

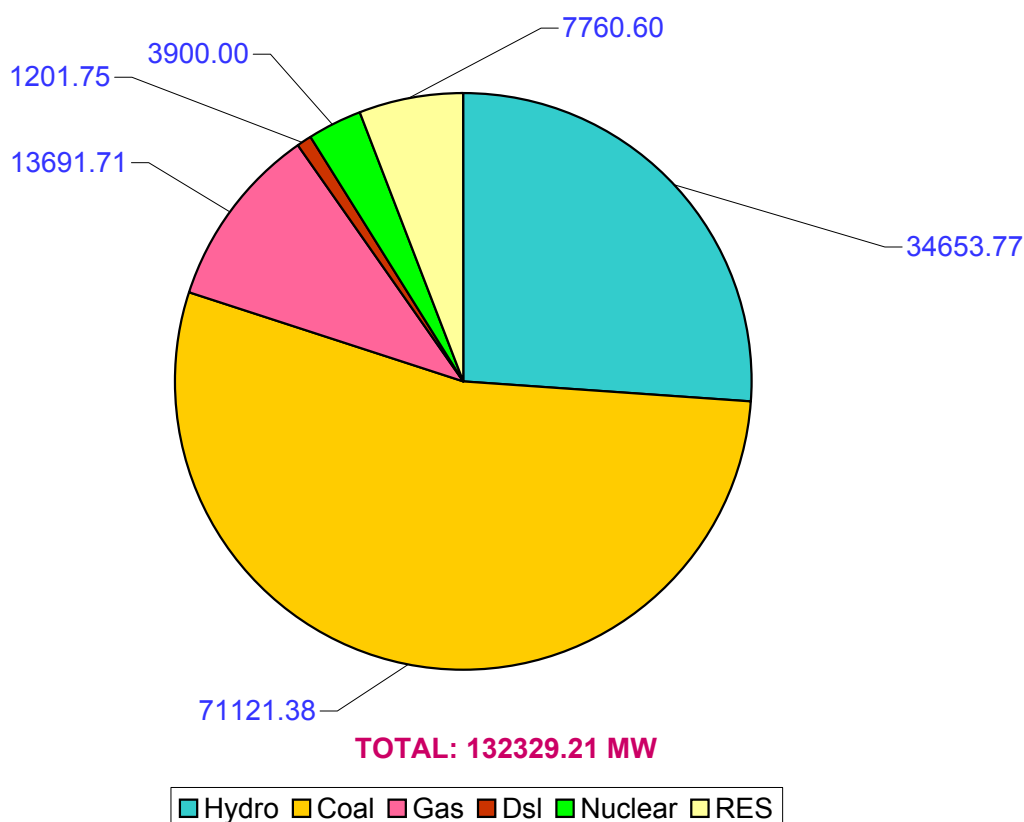
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of 6 th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of 7 th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of 8 th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of 9 th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
End of 10 th Plan (31.03.2007)	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21

Capative Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATING INSTALLED CAPACITY (MW) AS ON 31.03.2007



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

As on 31.03.07

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	476.60	58.62	0.00	535.35
J&K	0.00	175.00	8.94	183.94	429.15	12.68	0.00	625.77
PUNJAB	2130.00	0.00	0.00	2130.00	2322.92	111.35	0.00	4564.27
RAJASTHAN	2545.00	223.80	0.00	2768.80	1008.84	10.45	0.00	3788.09
U.P	4380.00	0.00	0.00	4380.00	541.10	11.40	0.00	4932.50
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	43.07	0.00	1030.00
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	777.00	19.30	0.00	5721.30
M.P.	2157.50	0.00	0.00	2157.50	1724.67	17.26	0.00	3899.43
CHHATISGARH	1530.00	0.00	0.00	1530.00	125.00	13.05	0.00	1668.05
MAHARASHTRA	6675.00	912.00	0.00	7587.00	2831.66	19.90	0.00	10438.56
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	3132.50	272.30	0.00	3404.80	3582.61	102.96	0.00	7090.37
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	364.98	0.00	5339.10
KERALA	0.00	0.00	234.60	234.60	1821.60	61.62	0.00	2117.82
TAMIL NADU	2970.00	431.00	0.00	3401.00	2175.85	27.94	0.00	5604.79
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	5.50	0.00	603.90
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3215.00	100.00	12.06	3327.06	161.70	28.60	0.00	3517.36
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	7.11	0.00	44.11
ASSAM	330.00	244.50	20.69	595.19	102.00	0.11	0.00	697.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	26.50	26.74	0.00	69.12
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	13.42	0.00	69.33
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	39120.00	3609.72	604.61	43334.33	25785.62	975.65	0.00	70095.60

As on 31.03.07

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3900.00	3900.00
DVC	2850.00	0.00	0.00	2850.00	144.00	0.00	0.00	2994.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	3163.00	0.00	0.00	3163.00
THDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	21700.00	5523.99	0.00	27223.99	0.00	0.00	0.00	27223.99
HP/NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	27760.00	5898.99	0.00	33658.99	7562.00	0.00	3900.00	45120.99
PRIVATE SECTOR								
A.P.	0.00	1603.40	36.80	1640.20	3.75	283.45	0.00	1927.40
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
GOA	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	389.00	0.00	2459.20
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	386.00	0.00	0.00	386.00
J&K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	6.00	0.00	6.00
PUNJAB	0.00	0.00	0.00	0.00	4.20	24.00	0.00	28.20
UP	0.00	0.00	0.00	0.00	0.00	78.50	0.00	78.50
UTTARANCHAL	0.00	0.00	0.00	0.00	400.00	0.00	0.00	400.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	51.70	807.05	0.00	1445.25
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.00	195.84
M.P.	0.00	0.00	0.00	0.00	13.50	59.00	0.00	72.50
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	19.50	0.00	19.50
MAHARASHTRA	1650.00	180.00	0.00	1830.00	447.00	1337.70	0.00	3614.70
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	457.00	0.00	457.00
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	3323.55	0.00	4488.31
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.20	0.00	1081.72
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.00	20.00
Total Pvt. Sector	4241.38	4183.00	597.14	9021.52	1306.15	6784.95	0.00	17112.62
TOTAL	71121.38	13691.71	1201.75	86014.84	34653.77	7760.60	3900.00	132329.21

Captive Generating Capacity (MW) connected to the Grid = 14636.00

6. ALL INDIA GENERATING INSTALLED CAPACITY(MW)

(As on 31.03.2007)

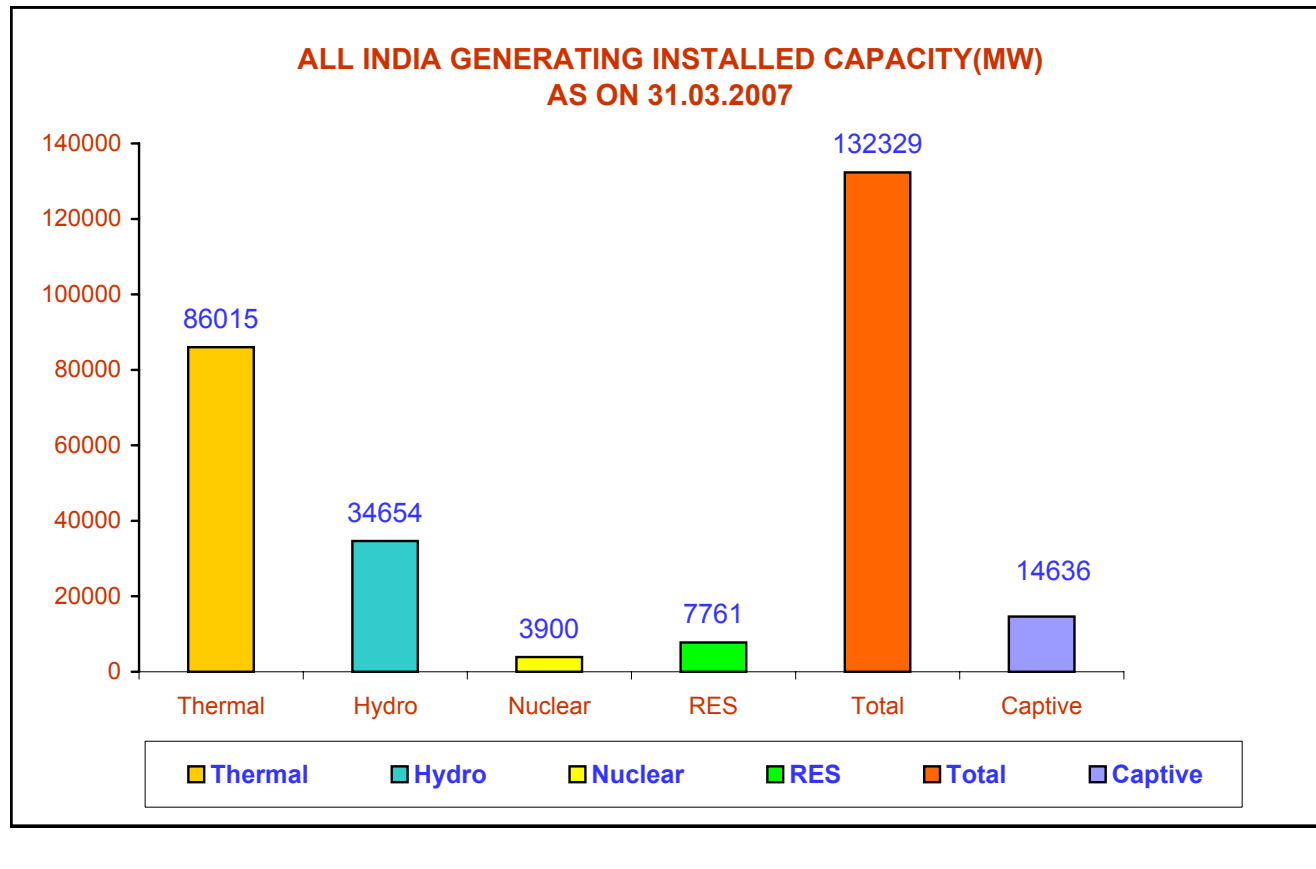
SL. NO.	Region	Hydro	Thermal				Nuclear	R.E.S.@	Total
			Coal	Gas	Diesel	Total			
1	Northern	13000.38	18027.50	3323.19	14.99	21365.68	1180.00	813.37	36359.43
2	Western	6918.83	22441.50	5820.72	17.48	28279.70	1840.00	1874.76	38913.29
3	Southern	11011.71	16172.50	3586.30	939.32	20698.12	880.00	4971.55	37561.38
4	Eastern	2496.53	14149.88	190.00	17.20	14357.08	0.00	46.76	16900.37
5	N. Eastern	1221.07	330.00	771.50	142.74	1244.24	0.00	48.91	2514.22
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.25	80.52
7	All India	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21

Capative Genrating capacity connected to the Grid (MW) = 14636

RES@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:- Units commissioned & Decommissioning during March 2007

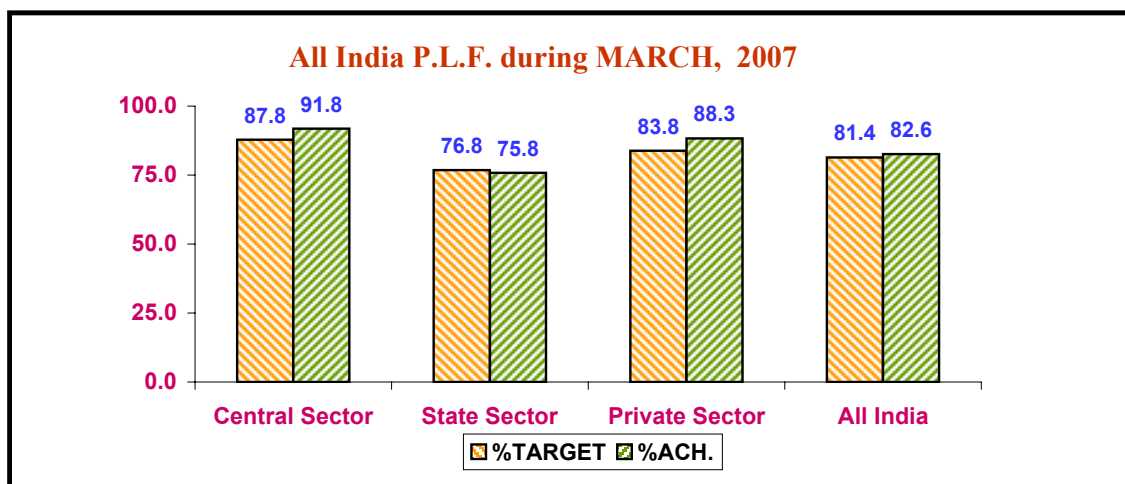
- Dulhasti HPP Unit-3 (130 MW) of NHPC in J&K commissioned on 18.03.07.
- Tehri HPP, Unit-1 (250MW) of THDC in Uttrakhand commissioned on 19.03.07.
- Karbi Langpi HPP, Unit-2 (50MW) of Assam P.G.C.L. in Assam commissioned on 20.03.07.
- Dulhasti HPP Unit-1 (130 MW) of NHPC in J&K commissioned on 26.03.07.
- Vindhyachal TPS St.III, Unit-10 (500 MW) of NTPC in MP commissioned on 08.03.07.
- Dholpur CCPP (Phase-1), GT-1 (110MW) of RRVUNL in Rajasthan commissioned on 29.03.07.
- Korba(E)TPS St.V (U-1-250MW) of CSEB in Chattisgarh commissioned on 30.03.07.
- Kahalgao STPS-II (Phase-I), Unit-5 (500 MW) of NTPC in Bihar commissioned on 31.03.07.
- Meija TPS, Unit-5 (250 MW) of DVC in W.B commissioned on 31.03.07.
- Figures at second place of decimal may not tally due to rounding off by computer.



5. ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE PLF(%) TARGETS AND ACHIEVEMENTS-- MARCH 07

SECTOR	MARCH 07		APRIL 2006-- MARCH 07	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	87.8	91.8	81.7	84.8
State Sector	76.8	75.8	71.7	70.6
Private Sector	83.8	88.3	86.7	86.4
All India	81.4	82.6	76.3	76.8



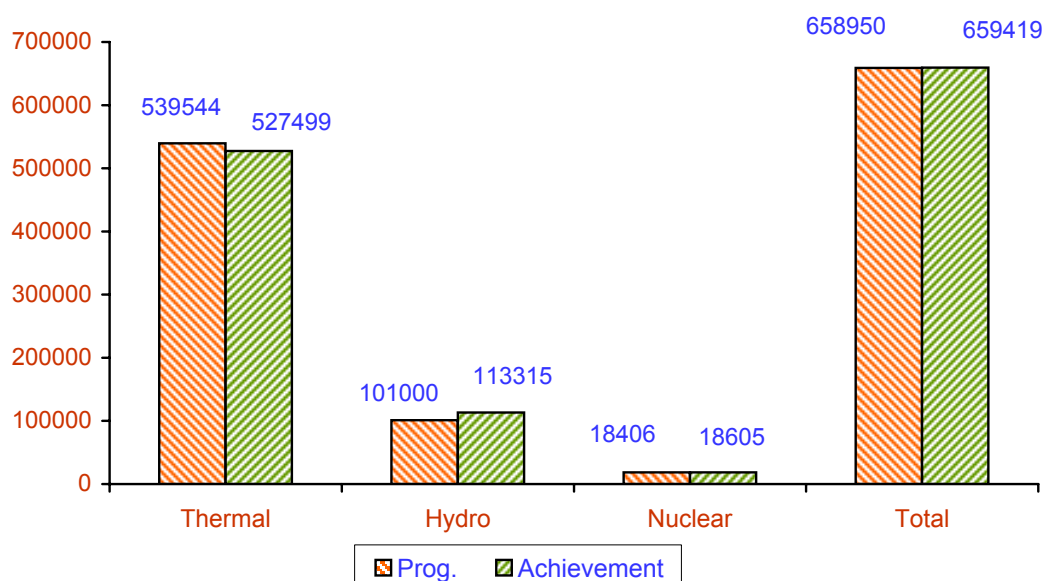
List of Utility/ Organisation whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Station	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	TALCHAR STPS	94.1	90.7	3.4
	2	BOKARO 'B'	70.4	50.6	19.8
	3	BADARPUR TPS	88.1	65.3	22.8
	4	SINGRAULI STPS	94	90.4	3.6
II. STATE	1	IPGPCL	59.7	53.3	6.4
	2	GEB	74.8	74.6	0.2
	3	GMDCL	90.3	57.3	33.0
	4	TNEB	89.4	89.3	0.1
	5	BSEB	7.5	0.0	7.5
	6	JSEB	33.3	8.9	24.4
	7	DPL	73.5	46.9	26.6
	8	ASEB	24.6	18.9	5.7
	9	UPRVUNL	68.3	56.8	11.5
	10	PSEB	80.2	77.5	2.7
	11	RRVUNL	93.2	84.5	8.7
III. PRIVATE	1	TATA PCL	84.9	82.3	2.6

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

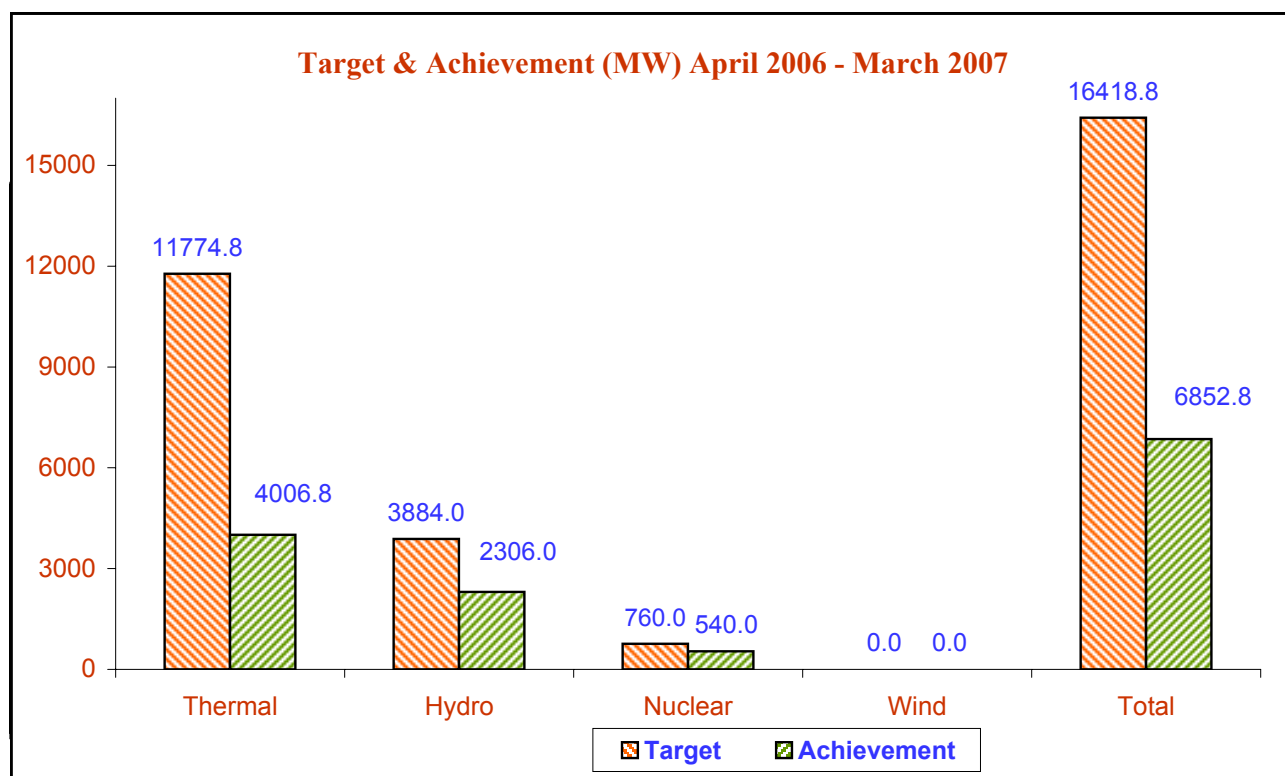
Gen. Sch.	Programme	MARCH 07			APRIL 06---- MARCH 07		
Sector-wise	2006-07	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	216049	20265	20793.92	102.6	216049	221679.44	102.6
State Sector	264928	25226	22925.92	90.9	264928	252031.39	95.1
Pvt. Sector	58567	5686	5349.57	94.1	58567	53788.31	91.8
Total	539544	51177	49069.41	95.9	539544	527499.14	97.8
Hydro							
Central Sector	38548	2234	2350.77	105.2	38548	35053.96	90.9
State Sector	58658	4191	5416.76	129.2	58658	73189.92	124.8
Pvt. Sector	3794	231	219.22	94.9	3794	5070.98	133.7
Total	101000	6656	7986.75	120.0	101000	113314.86	112.2
Nuclear							
Central Sector	18406	1721	1694.41	98.5	18406	18605.36	101.1
Total	18406	1721	1694.41	98.5	18406	18605.36	101.1
Bhutan IMP	4050	25	231.17	1155.0	4050	3010.08	74.3
All India							
Central Sector	273003	24220	24839.1	102.6	273003	275338.76	100.9
State Sector	323586	29417	28342.68	96.3	323586	325221.31	100.5
Pvt. Sector	62361	5917	5568.79	94.1	62361	58859.29	94.4
Total	663000	59554	58750.57	98.7	658950	659419.36	100.1

All India Energy Generation (MU) during April 2006-March 2007



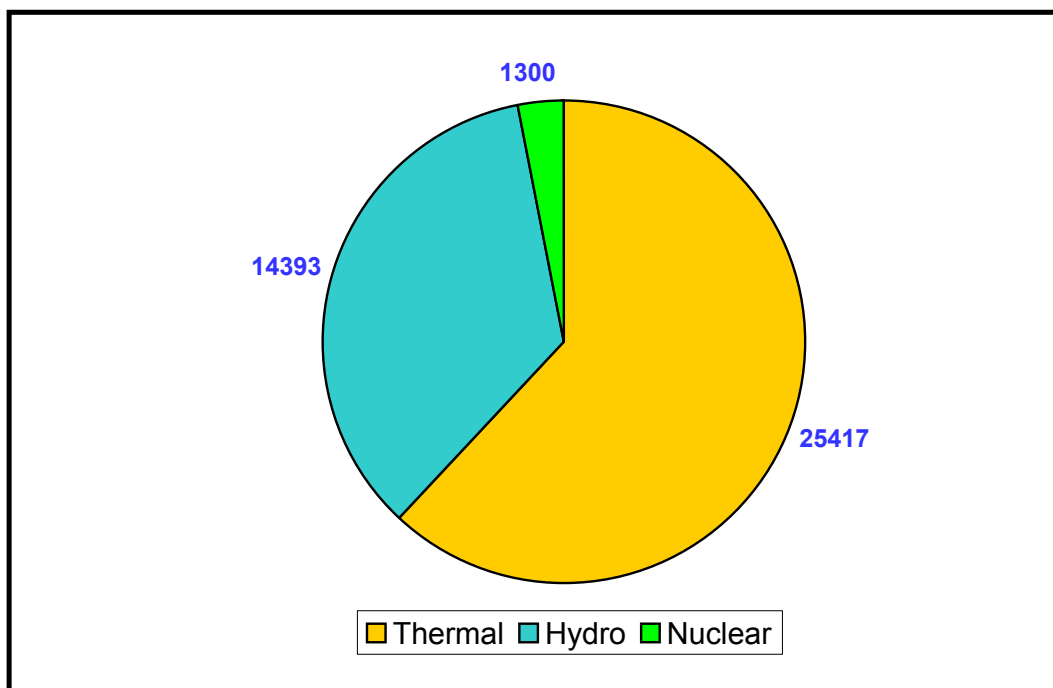
3. CAPACITY ADDITION(MW) FOR MARCH 07 AND APRIL 06 -- MARCH 07

Schemes	Status of Schemes	Target	MARCH 07		APRIL 2006 -	MARCH 07	Deviation (+) / (-)
		2006-07	Target	Achievement	Target	Achievement	
Thermal	Central	6154.00	1750.00	1250.00	5154.00	1960.00	-3194.00
	State	5292.92	510.00	360.00	4945.00	1155.00	-3790.00
	Pvt.	1675.80	615.00	0.00	1675.80	891.80	-784.00
	Total	13122.72	2875.00	1610.00	11774.80	4006.80	-7768.00
Hydro	Central	1900.00	340.00	510.00	1900.00	1390.00	-510.00
	State	1584.00	365.00	50.00	1584.00	516.00	-1068.00
	Pvt.	400.00	0.00	0.00	400.00	400.00	0.00
	Total	3884.00	705.00	560.00	3884.00	2306.00	-1578.00
Nuclear	Central	760.00	220.00	0.00	760.00	540.00	-220.00
	Total	760.00	220.00	0.00	760.00	540.00	-220.00
Wind	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	8814.00	2310.00	1760.00	7814.00	3890.00	-3924.00
	State	6876.92	875.00	410.00	6529.00	1671.00	-4858.00
	Pvt.	2075.80	615.00	0.00	2075.80	1291.80	-784.00
	Total	17766.72	3800.00	2170.00	16418.80	6852.80	-9566.00



2. CAPACITY ADDITION PROGRAMME 10th PLAN(ORIGINAL)

▼ Type/Sector→	Central	State	Private	(MW) Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 10TH PLAN YEAR WISE

		2002-03	2003-04	2004-05	2005-06	(MW) 2006-07
Thermal	Prog.	3502	1437	2661	3459	13122.72
	Achievement	2223	1362	2934	1588.80	4006.80
Hydro	Prog.	607	3765	2585	2886	3884
	Achievement	649	2590	1015	1340	2306
Nuclear	Prog.	0	0	0	590	760
	Achievement	0	0	0	540	540
Total	Prog.	4109	5202	5246	6935	17766.72 *
	Achievement	2872	3952	3949	3468.80	6852.80

Wind Generation Capacity not included

*Including 1347.92 MW, slipped from 2006-07 to 1st Qtr. of 2007-08 but considered in 10th Plan Programme.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.03.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	585.03	1920.50	204.30	0.00	2124.80	47.08	0.00	2756.91
	Sub-Total	585.03	2240.50	816.70	0.00	3057.20	47.08	0.00	3689.31
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	446.80	375.57	532.04	0.00	907.61	76.16	0.00	1430.57
	Sub-Total	1393.44	1978.07	532.04	3.92	2514.03	76.16	6.30	3989.93
Himachal	State	476.60	0.00	0.00	0.13	0.13	0.00	58.62	535.35
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.00	386.00
	Central	774.24	95.41	60.89	0.00	156.30	14.08	0.00	944.62
	Sub-Total	1636.84	95.41	60.89	0.13	156.43	14.08	58.62	1865.97
Jammu &	State	429.15	0.00	175.00	8.94	183.94	0.00	12.68	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kashmir	Central	689.76	198.59	127.09	0.00	325.68	68.00	0.00	1083.44
	Sub-Total	1118.91	198.59	302.09	8.94	509.62	68.00	12.68	1709.21
Punjab	State	2322.92	2130.00	0.00	0.00	2130.00	0.00	111.35	4564.27
	Private	4.20	0.00	0.00	0.00	0.00	0.00	24.00	28.20
	Central	698.72	546.21	259.72	0.00	805.93	151.04	0.00	1655.69
	Sub-Total	3025.84	2676.21	259.72	0.00	2935.93	151.04	135.35	6248.16
Rajasthan	State	1008.84	2545.00	223.80	0.00	2768.80	0.00	10.45	3788.09
	Private	0.00	0.00	0.00	0.00	0.00	0.00	457.00	457.00
	Central	468.56	567.49	217.74	0.00	785.23	469.00	0.00	1722.79
	Sub-Total	1477.40	3112.49	441.54	0.00	3554.03	469.00	467.45	5967.88
Uttar Pradesh	State	541.10	4380.00	0.00	0.00	4380.00	0.00	11.40	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	78.50	78.50
	Central	1078.04	2373.31	541.16	0.00	2914.47	203.72	0.00	4196.23
	Sub-Total	1619.14	6753.31	541.16	0.00	7294.47	203.72	89.90	9207.23
Uttaranchal	State	986.93	0.00	0.00	0.00	0.00	0.00	43.07	1030.00
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.00	400.00
	Central	307.48	232.80	68.25	0.00	301.05	16.28	0.00	624.81
	Sub-Total	1694.41	232.80	68.25	0.00	301.05	16.28	43.07	2054.81
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	47.19	26.51	15.07	0.00	41.58	4.84	0.00	93.61
	Sub-Total	47.19	26.51	15.07	2.00	43.58	4.84	0.00	95.61
	Central - Unallocated	402.18	713.61	285.73	0.00	999.34	129.80	0.00	1531.32
Total	State	6712.18	10977.50	1011.20	14.99	12003.69	0.00	247.87	18963.74
Northern	Private	790.20	0.00	0.00	0.00	0.00	0.00	565.50	1355.70
Region	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Grand Total	13000.38	18027.50	3323.19	14.99	21365.68	1180.00	813.37	36359.43

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.03.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.00	48.00
	Central	0.00	269.03	0.00	0.00	269.03	0.00	0.00	269.03
	Sub-Total	0.00	269.03	48.00	0.00	317.03	0.00	0.05	317.08
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	11.04	4.13	0.00	15.17	1.98	0.00	17.15
	Sub-Total	0.00	11.04	4.13	0.00	15.17	1.98	0.00	17.15
Gujarat	State *	777.00	4429.00	478.72	17.28	4925.00	0.00	19.30	5721.30
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	389.00	2459.20
	Central	0.00	1067.89	417.40	0.00	1485.29	825.00	0.00	2310.29
	Sub-Total	777.00	6136.89	2326.12	17.48	8480.49	825.00	408.30	10490.79
Madhya Pradesh	State	1724.67	2157.50	0.00	0.00	2157.50	0.00	17.26	3899.43
	Private	13.50	0.00	0.00	0.00	0.00	0.00	59.00	72.50
	Central	1000.00	1330.60	252.91	0.00	1583.51	92.88	0.00	2676.39
	Sub-Total	2738.17	3488.10	252.91	0.00	3741.01	92.88	76.26	6648.32
Chhatisgarh	State	125.00	1530.00	0.00	0.00	1530.00	0.00	13.05	1668.05
	Private	0.00	0.00	0.00	0.00	0.00	0.00	19.50	19.50
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1740.00	0.00	0.00	1740.00	0.00	32.55	1897.55
Maharastra	State	2831.66	6675.00	912.00	0.00	7587.00	0.00	19.90	10438.56
	Private	447.00	1650.00	180.00	0.00	1830.00	0.00	1337.70	3614.70
	Central	0.00	1658.05	1877.28	0.00	3535.33	852.06	0.00	4387.39
	Sub-Total	3278.66	9983.05	2969.28	0.00	12952.33	852.06	1357.60	18440.65
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	13.04	26.61	0.00	39.65	1.98	0.00	41.63
	Sub-Total	0.00	13.04	26.61	0.00	39.65	1.98	0.00	41.63
	Central - Unallocated	0.00	800.35	193.67	0.00	994.02	66.10	0.00	1060.12
Total	State	5458.33	14791.50	1390.72	17.28	16199.50	0.00	69.56	21727.39
western	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	1805.20	6213.90
Region	Central	1000.00	5360.00	2772.00	0.00	8132.00	1840.00	0.00	10972.00
	Grand Total	6918.83	22441.50	5820.72	17.48	28279.70	1840.00	1874.76	38913.29

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.03.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra	State	3582.61	3132.50	272.30	0.00	3404.80	0.00	102.96	7090.37
Pradesh	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	283.45	1927.40
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5560.88	1875.70	36.80	7473.38	37.41	386.41	11483.56
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	364.98	5339.10
	Private	51.70	260.00	220.00	106.50	586.50	0.00	807.05	1445.25
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	1172.03	8039.80
Kerala	State	1821.60	0.00	0.00	234.60	234.60	0.00	61.62	2117.82
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.00	195.84
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1821.60	798.38	524.00	256.44	1578.82	61.17	61.62	3523.21
Tamil Nadu	State	2175.85	2970.00	431.00	0.00	3401.00	0.00	27.94	5604.79
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	3323.55	4488.31
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2175.85	5584.81	934.10	411.66	6930.57	547.39	3351.49	13005.30
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.00	259.64
	Central - Unallocated	0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total	State	10956.26	7572.50	735.80	362.52	8670.82	0.00	557.50	20184.58
Southern	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	4414.05	8056.80
Region	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Grand Total	11011.71	16172.50	3586.30	939.32	20698.12	880.00	4971.55	37561.38

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.03.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	5.50	603.90
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.00	1142.69	0.00	0.00	1142.69	0.00	0.00	1163.69
	Sub-Total	65.90	1696.19	0.00	0.00	1696.19	0.00	5.50	1767.59
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.00	360.00
	Central	8.00	303.72	0.00	0.00	303.72	0.00	0.00	311.72
	Sub-Total	138.00	1923.72	0.00	0.00	1923.72	0.00	4.05	2065.77
West Bengal	State	161.70	3215.00	100.00	12.06	3327.06	0.00	28.60	3517.36
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	0.20	1081.72
	Central	17.00	684.31	0.00	0.00	684.31	0.00	0.00	701.31
	Sub-Total	178.70	4980.69	100.00	12.20	5092.89	0.00	28.80	5300.39
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
	Sub-Total	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	1188.08	0.00	0.00	1188.08	0.00	0.00	1188.08
	Sub-Total	1923.93	1608.08	0.00	0.00	1608.08	0.00	1.30	3533.31
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	7.11	44.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	66.03	0.00	0.00	66.03	0.00	0.00	74.03
	Sub-Total	40.00	66.03	0.00	5.00	71.03	0.00	7.11	118.14
	Central - Unallocated	0.00	1025.17	0.00	0.00	1025.17	0.00	0.00	1025.17
Total	State	2292.53	5448.50	100.00	17.06	5565.56	0.00	46.56	7904.65
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.20	1441.72
Region	Central	204.00	7260.00	90.00	0.00	7350.00	0.00	0.00	7554.00
Grand Total		2496.53	14149.88	190.00	17.20	14357.08	0.00	46.76	16900.37

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.03.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	102.00	330.00	244.50	20.69	595.19	0.00	0.11	697.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	433.00	330.00	447.00	20.69	797.69	0.00	0.11	1230.80
Arunachal Pradesh	State	26.50	0.00	0.00	15.88	15.88	0.00	26.74	69.12
Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	124.50	0.00	21.00	15.88	36.88	0.00	26.74	188.12
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	0.01	243.36
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	13.42	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	13.42	119.33
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	361.07	330.00	372.00	142.74	844.74	0.00	48.91	1254.72
North- Eastern	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
Region	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1221.07	330.00	771.50	142.74	1244.24	0.00	48.91	2514.22

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

As on 31.03.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.25	70.55
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
Islands	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		5.25	0.00	0.00	70.02	70.02	0.00	5.25	80.52

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

As on 31.03.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Northern Region	State	6712.18	10977.50	1011.20	14.99	12003.69	0.00	247.87	18963.74
	Private	790.20	0.00	0.00	0.00	0.00	0.00	565.50	1355.70
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Sub Total	13000.38	18027.50	3323.19	14.99	21365.68	1180.00	813.37	36359.43
Western Region	State	5458.33	14791.50	1390.72	17.28	16199.50	0.00	69.56	21727.39
	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	1805.20	6213.90
	Central	1000.00	5360.00	2772.00	0.00	8132.00	1840.00	0.00	10972.00
	Sub Total	6918.83	22441.50	5820.72	17.48	28279.70	1840.00	1874.76	38913.29
Southern Region	State	10956.26	7572.50	735.80	362.52	8670.82	0.00	557.50	20184.58
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	4414.05	8056.80
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	11011.71	16172.50	3586.30	939.32	20698.12	880.00	4971.55	37561.38
Eastern Region	State	2292.53	5448.50	100.00	17.06	5565.56	0.00	46.56	7904.65
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.20	1441.72
	Central	204.00	7260.00	90.00	0.00	7350.00	0.00	0.00	7554.00
	Sub Total	2496.53	14149.88	190.00	17.20	14357.08	0.00	46.76	16900.37
North Eastern Region	State	361.07	330.00	372.00	142.74	844.74	0.00	48.91	1254.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1221.07	330.00	771.50	142.74	1244.24	0.00	48.91	2514.22
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.25	80.52
ALL INDIA	State	25785.62	39120.00	3609.72	604.61	43334.33	0.00	975.65	70095.60
	Private	1306.15	4241.38	4183.00	597.14	9021.52	0.00	6784.95	17112.62
	Central	7562.00	27760.00	5898.99	0.00	33658.99	3900.00	0.00	45120.99
	Total	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) * The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 8841.55 MW comprising of 1975.60 MW of SHP Capacity. The common capacity of 1070.95 MW has been considered under Hydro capacity thus balance capacity of SHP of 904.65 MW forms part of RES.The capacity addition in respect of RES for 2006-07 has been considered however, the Region/State/Sectorwise part details are still awaited from MNRES .

(ii) The Shares of Dulhasti H E P (NHPC) are proposed shares, still to be approved.

(iii) Figures at second place of decimal may not tally due to rounding off by computer