

CENTRAL ELECTRICITY AUTHORITY									
FUEL MANAGEMENT DIVISION									
MONTHLY REPORT OF IMPORT OF COAL									
APRIL-2020									
Sl.No.	Power Utilities	Capacity (MW)	Current Year				(Figures in Thousand Tonnes)		
			Annual Programme	Prorata Programme	Receipt during APRIL, 2020	Cumulative Receipt during Apr-Apr,2020	Previous Year		Growth in Cumulative Receipt (%)
							Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	6920	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5469	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	0	-
7	MSPGCL	9750	-	-	0.1	0.1	417	417	-100%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	0.0	30	30	-100%
10	TANGEDCO	4320	-	-	299.2	299.2	548	548	-45%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDC	4740	-	-	0.0	0.0	0	0	-
Total State Sector (A)		54909	-	-	299.3	299.3	995.4	995.4	-70%
Central Sector									
13	NTPC	44190	-	-	242.7	242.7	332	332	-27%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	93	93	-100%
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	72.3	72.3	0	0	-
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	6960	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		55650	-	-	315.0	315.0	424.8	424.8	-26%
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	362.5	-	-	0.0	0.0	52	52	-100%
23	Adani-Dahanu	500	-	-	56.2	56.2	138	138	-59%
24	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	8	8	-100%
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	0	0	-
27	Adani-Tirora	3300	-	-	0.1	0.1	0	0	-
28	Nabha Power-Rajpura	1400	-	-	0.0	0.0	82	82	-100%
29	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	0	0	-
31	GMR-Kamalanga	1050	-	-	0.0	0.0	7	7	-100%
32	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
33	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	18	18	-100%
35	Jindal India-Tamnar	2400	-	-	0.0	0.0	0	0	-
36	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
37	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
38	BAJAJ ENERGY	90	-	-	0.0	0.0	0	0	-
39	Sembcorp-Painapuram	1320	-	-	190.0	190.0	119	119	59%
40	KSK-Akaltara	1800	-	-	0.0	0.0	35	35	-100%
41	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
43	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
44	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
45	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
46	ACB India-Bandakhar	300	-	-	11.7	11.7	0	0	-
47	Vedanta-Balco	600	-	-	3.4	3.4	55	55	-94%
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
49	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	24	24	-100%

							(Figures in Thousand Tonnes)		
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50	GMR-Raikheda	1370	-	-	0.0	0.0	0	0	-
51	CESC-Dhariwal	600			0.0	0.0	19	19	-100%
52	Tata Power-Jojobera	240			0.0	0.0	14	14	-100%
53	Jindal India-Derang	1200			0.0	0.0	0	0	-
54	TRN Energy-Nawapara	600			0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		37027.5	-	-	261.4	261.4	570.6	570.6	-54%
Total Import (Blending) (I = A + B + C)		147586.5	0	0	875.7	875.7	1990.7	1990.7	-56%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1082	104	23.9	23.9	109	109	-78%
Total State Sector (D)		500	1082	104	23.9	23.9	108.8	108.8	-78%
Private Sector (IPPs)									
1	Adani-Mundra	4620	16326	1433	755.3	755.3	1514	1514	-50%
2	Tata Power-Mundra	4000	11089	1082	504.0	504.0	847	847	-40%
3	Essar-Salaya	1200	1497	67	303.3	303.3	3	3	8691%
4	JSW Energy-Ratnagiri	1200	3406	313	247.0	247.0	390	390	-37%
5	Tata Power-Trombay	750	2387	228	181.2	181.2	266	266	-32%
6	Sembcorp-SGPL**	1320	5083	457	171.3	171.3	391	391	-56%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	605	56	13.8	13.8	25	25	-45%
10	JSW Energy-Torangallu-II	600	1121	111	0.0	0.0	16	16	-100%
11	Adani-Udupi	1200	1727	94	149.0	149.0	434	434	-66%
12	IL&FS-ITPCL	1200	3189	318	71.2	71.2	367	367	-81%
13	Coastal Energen-Muthiara	1200	2555	276	135.8	135.8	40	40	242%
Total Private Secor (IPP) (E)		18450	48985	4435.5	2531.9	2531.9	4293.7	4293.7	-41%
Total Import (Imported Coal based) (II =D + E)		18950.0	50067	4539.5	2555.7	2555.7	4402.5	4402.5	-42%
GRAND TOTAL (I + II)		166536.5	50067.0	4539.5	3431.4	3431.4	6393.2	6393.2	-46%

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

**SGPL has no FSA and is running on imported coal.

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