

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
SEPTEMBER-2023**

SEPTEMBER-2023							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	SEPTEMBER-2023	APRIL-2023 to SEPTEMBER-2023	Import Receipt during		
							Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	282	489	-100%
2	PSPCL	1760	-	-	0.0	0.0	0	150	-100%
3	RRVUNL	7580	-	-	127.9	151.7	77	421	-64%
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	329	-100%
7	MSPGCL	9540	-	-	0.0	253.3	461	1440	-82%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	496.1	0	0	-
10	TANGEDCO	4320	-	-	63.2	1167.8	32	565	107%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDC	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	191.1	2068.9	851.5	3393.8	-39%
Central Sector									
13	NTPC	48110	-	-	520.7	3638.6	1064	9779	-63%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	164.6	100	588	-72%
15	NTECL-Vallur	1500	-	-	0.0	227.6	0	229	-1%
16	NTPL-Tuticorin	1000	-	-	75.2	224.4	0	446	-50%
17	NSPCL-Bhilai	500	-	-	0.0	0.0	31	135	-100%
18	NTPC JV	5290	-	-	8.1	205.6	114	577	-64%
19	DVC	6750	-	-	64.8	403.8	166	1565	-74%
Total Central Sector (B)		64650	-	-	668.9	4864.5	1474.6	13318.7	-63%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	63	241	-100%
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	38.6	0	122	-68%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	7.9	0	125	-94%
23	Adani-Kawai	1320	-	-	110.5	205.5	174	519	-60%
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.2	41	41	-99%
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	0.0	12	31	-100%
30	Vedanta-Balco	600	-	-	0.0	37.6	13	35	6%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0	43	91	
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	1	35	-100%
35	Lanco-Pathadi	600	-	-	0.0	0.0	8	11	-100%
36	GMR-Raikheda	1370	-	-	35.2	81.9	64	246	-67%
37	Jindal India-Tamnar	2400	-	-	0.0	241.0	37	88	174%
38	Torrent Power-Sabarmati	362	-	-	47.3	217.9	24	159	37%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	77	115	-100%
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	0.0	47	166	-100%
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	12	12	-100%
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	0.0	28	215	-100%
45	CESC-Dhariwal	600	-	-	0.0	0.0	8	56	-100%
46	Adani-Tirora	3300	-	-	0.0	0.0	0	73	-100%
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	15	15	-100%
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	175.7	888.1	38	992	-10%
50	Sembcorp-SGPL	1320	-	-	372.1	1688.5	265	2316	-27%
51	Hinduja-Vizag	1040	-	-	91.0	284.1	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	3	50	-100%
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	0.0	80.3	21	56	45%

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56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	10	10	-100%
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	831.9	3771.6	1003.3	5819.1	-35%
Total Import (Blending) (I = A + B + C)		162552	0	0	1691.9	10705.1	3329.4	22531.7	-52%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	852	424	96.5	144.8	113	452	-68%
Total State Sector (D)		500	852	424	96.5	144.8	112.9	452.4	-68%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	4839	2570	742.4	1409.0	439	2411	-42%
2	Adani-Mundra-III	1980	3276	1732	587.4	3508.0	89	1444	143%
3	Tata Power-Mundra	4000	4616	2356	712.2	3480.5	320	2927	19%
4	Essar-Salaya	1200	1008	505	37.0	853.6	85	85	904%
5	JSW Energy-Ratnagiri	300	504	280	35.0	290.0	60	80	263%
6	Tata Power-Trombay	750	1843	988	176.2	1295.9	213	1317	-2%
7	Simhapuri-Simhapuri	600	0	0	191.9	574.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	565	293	59.3	304.4	52	338	-10%
10	JSW Energy-Torangallu-II	600	824	418	89.1	490.1	59	488	0%
11	Adani-Udupi	1200	786	415	240.7	840.9	0	396	112%
12	SEPC-Tuticorin	525	1008	505	177.1	708.4	60	379	87%
13	IL&FS-ITPCL	1200	2100	1117	338.6	1637.3	126	699	134%
14	Coastal Energen-Muthiara	1200	1335	700	407.9	1540.1	89	753	105%
Total Private Secor (IPP) (E)		16755	22704	11879.1	3794.9	16932.4	1591.8	11317.3	50%
Total Import (Imported Coal based) (II = D + E)		17255.0	23556.4	12303.0	3891.4	17077.2	1704.6	11769.7	45%
GRAND TOTAL (I + II)		179807	23556.4	12303.0	5583.2	27782.2	5034.0	34301.4	-19%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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