

1. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 30-04-11)

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	94653.38	17706.35	1199.75	113559.48	4780.00	37567.40	18454.52	174361.40
%age	54.3	10.2	0.7	65.1	2.7	21.5	10.6	100.0

@ Based on data as on 31.01.2011.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2011-12)

	Hydro	Thermal	Nuclear	Total
Target (MW)	2080.0	14111.0	1000.0	17191.0
Achievement April,11 (MW)	0.0	735.0	0.0	735.0
%age	0.0	5.2	0.0	4.3

d Electricity Generation Target/achievement (2011-12)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	112050	712234	25130	5586	855000
Achievement April,11 MU	8874.87	60014.14	2659.67	112.2	71660.88
%age	7.92	8.43	10.58	2.01	8.38

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence	Project reports
					given	returned
					by CEA	to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	1	26	1	6	-	11

f All India Thermal PLF (%)

2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12 *
72.7	74.8	73.6	76.8	78.6	77.2	77.48	75.07	upto April 11 79.35

provisional*

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)		
	(As per U. N. methodology)		
2002-03		566.7	
2003-04		592.0	
2004-05		612.5	
2005-06		631.5	
2006-07		671.9	
2007-08		704.2	

h All India Transformation, T&D and AT&C losses :

Year	T&D losses		AT&C Losses*
2002-03	32.54		32.54
2003-04	32.53		34.78
2004-05	31.25		34.33
2005-06	30.42		34.54
2006-07	28.61		32.07
2007-08	26.91		NA
* PFC Figs.			

i a) All India Village Electrification (as on 31.03. 2011):

537947 (90.6%)

b) Pumpsets Energised (as on 31.03. 2011):

17167631 (85.5%)

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption	
	(Million Tonnes)	
2001-02	240	
2002-03	253	
2003-04	263	
2004-05	278	
2005-06	280	
2006-07	302	
2007-08	330	
2008-09	355	

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply	realization(paise/unit)	
	(paise/unit)	Including	Only
		Agriculture	Agriculture
2001-02	246	181	58.67
2002-03	238	195	77.48
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	258	221	79.37
2006-07	276	227	71.32

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2011-12(APR,11)*

Region	Energy(MU)	Deficit%	Peak	Deficit%
	Requirement		Demand(MW)	
Northern	20,665	-4.7	34,895	-9.8
Western	24,063	-11.6	39,530	-14.8
Southern	21,317	-6.9	33,585	-6.2
Eastern	7,963	-4.3	14,561	-12.8
North Eastern	835	-9.3	1,762	-10.3
All India	74,843	-7.6	124,333	-10.8

* Provisional

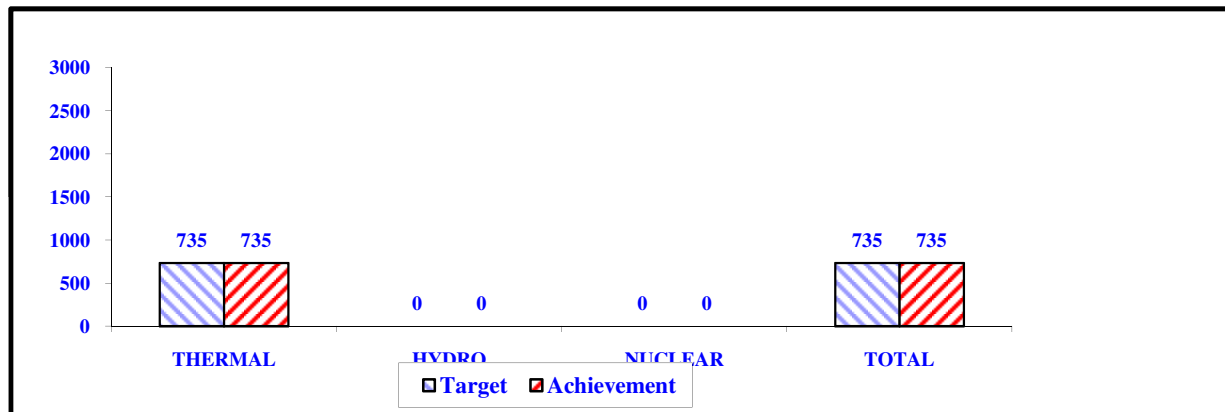
1.1 CAPACITY ADDITION & GENERATION DURING APR.11

Description	APR.11		APRIL.10	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	735.00	735.00	1090.00	250.00
HYDRO	0.00	0.00	100.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	735.00	735.00	1190.00	250.00
GENERATION (MU)				
THERMAL	58042.00	60014.14	55603.00	56699.37
NUCLEAR	2048.00	2659.67	1563.00	1764.64
HYDRO	7521.77	8874.87	7771.41	8475.30
BHUTAN IMPORT	166.00	112.20	302.54	165.50
TOTAL	67777.77	71660.88	65239.95	67104.81

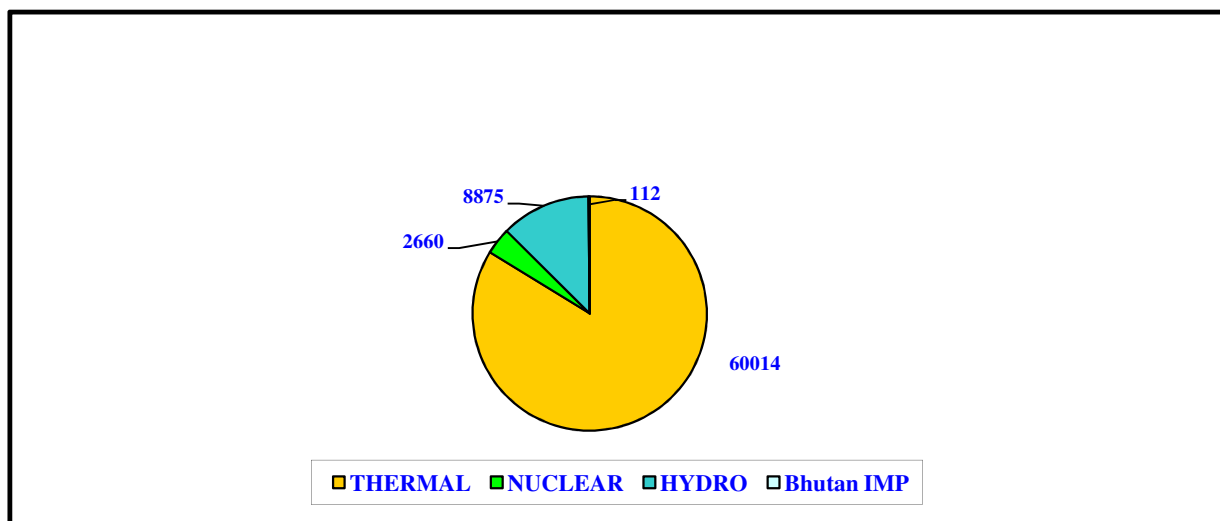
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in Apr,11 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING APR.11



ACHIEVEMENT IN GENERATION (MU) DURING APR.11



ENERGY SAVED IS ENERGY PRODUCED

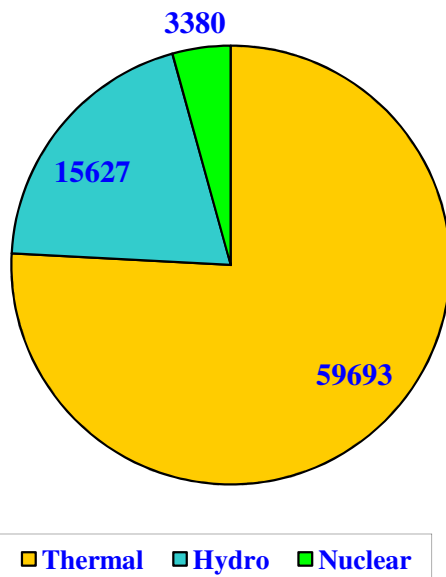
2. CAPACITY ADDITION TARGET 11TH PLAN

2.1 CAPACITY ADDITION TARGET 11TH PLAN

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700

2.2 Capacity addition likely during 11th Plan as per Mid Term Appraisal (MTA) of Planning Commission

MW				
Type/Sector	Central	State	Private	Total
Thermal	2922	2854	2461	8237
Hydro	14920	18501	17336	50757
Nuclear	3380	0	0	3380
Total	21222	21355	19797	62374



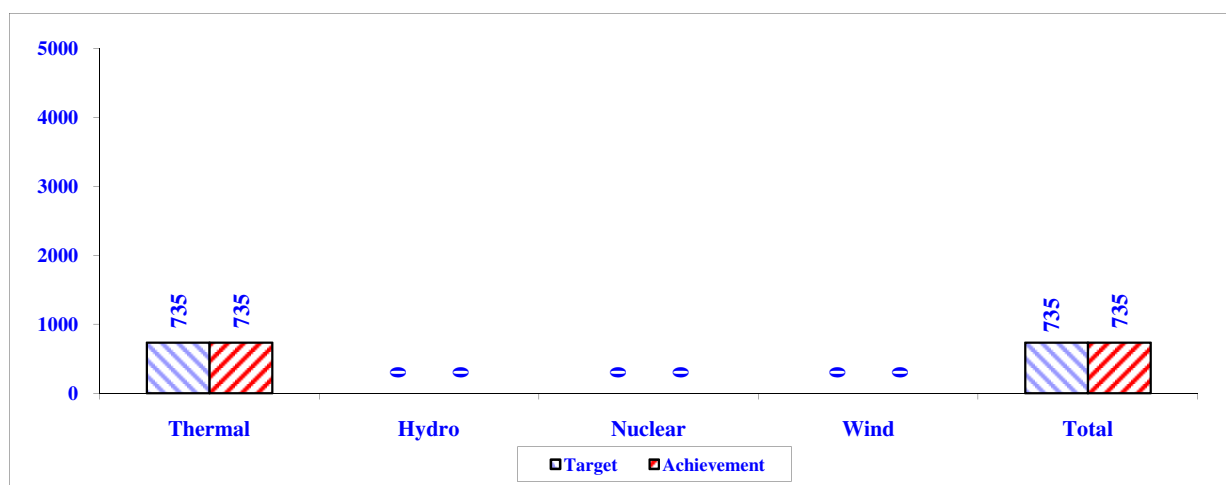
3. CAPACITY ADDITION FOR APR.11 AND APRIL'11-APR.11

(MW)

Schemes	Status of Schemes	Target	APR.11		APRIL'11- APR.11		Deviation
		2011-12	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	3570.00	0.00	0.00	0.00	0.00	0.00
	State	4101.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	6440.00	735.00	735.00	735.00	735.00	0.00
	Total	14111.00	735.00	735.00	735.00	735.00	0.00
Hydro	Central	715.00	0.00	0.00	0.00	0.00	0.00
	State	195.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	1170.00	0.00	0.00	0.00	0.00	0.00
	Total	2080.00	0.00	0.00	0.00	0.00	0.00
Nuclear	Central	1000.00	0.00	0.00	0.00	0.00	0.00
	Total	1000.00	0.00	0.00	0.00	0.00	0.00
RES @	State	0.00			0.00	0.00	0.00
	Pvt.	0.00			0.00	0.00	0.00
	Total	0.00			0.00	0.00	0.00
					0.00	0.00	0.00
All India	Central	5285.00	0.00	0.00	0.00	0.00	0.00
	State	4296.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	7610.00	735.00	735.00	735.00	735.00	0.00
	Total	17191.00	735.00	735.00	735.00	735.00	0.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET & ACHIEVEMENT (MW) APRIL 11-APR.11



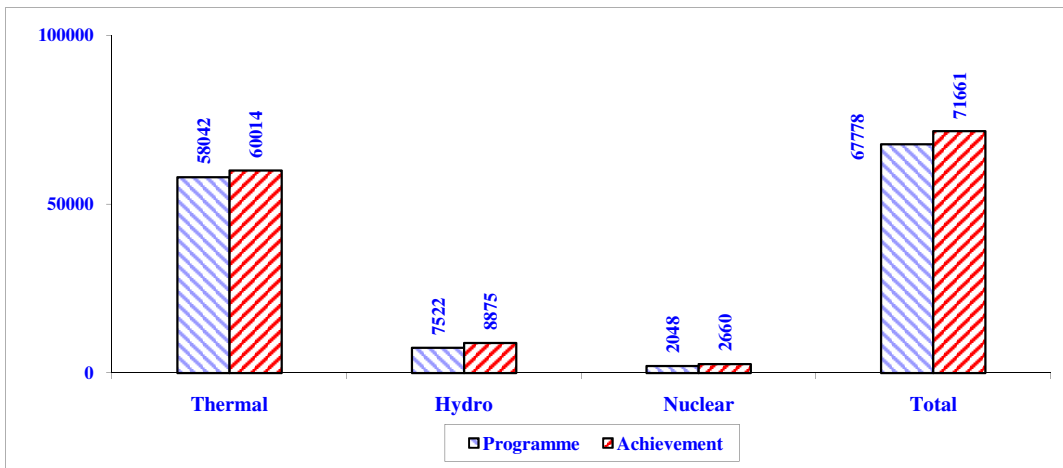
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2011-12)	APR.11			APRIL'11- APR.11		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	280567.00	22400.00	22923.62	102.34	22400.00	22923.62	102.34
State Sector	297818.00	25027.00	25910.30	103.53	25027.00	25910.30	103.53
Pvt. IPP Sector	107829.00	8355.00	9002.36	107.75	8355.00	9002.36	107.75
Pvt. UTL Sector	26020.00	2260.00	2177.86	96.37	2260.00	2177.86	96.37
Total	712234.00	58042.00	60014.14	103.40	58042.00	60014.14	103.40
Hydro							
Central Sector	42779.02	2757.15	3408.20	123.61	2757.15	3408.20	123.61
State Sector	61941.98	4468.53	5183.18	115.99	4468.53	5183.18	115.99
Pvt. IPP Sector	5764.00	171.23	169.29	98.87	171.23	169.29	98.87
Pvt. UTL Sector	1565.00	124.86	114.20	91.46	124.86	114.20	91.46
Total	112050.00	7521.77	8874.87	117.99	7521.77	8874.87	117.99
Nuclear							
Central Sector	25130.00	2048.00	2659.67	129.87	2048.00	2659.67	129.87
Total	25130.00	2048.00	2659.67	129.87	2048.00	2659.67	129.87
Bhutan Import	5586.00	166.00	112.20	67.59	166.00	112.20	67.59
All India							
Central Sector	348476.02	27205.15	28991.49	106.57	27205.15	28991.49	106.57
State Sector	359759.98	29495.53	31093.48	105.42	29495.53	31093.48	105.42
Pvt. Sector	141178.00	10911.09	11463.71	105.06	10911.09	11463.71	105.06
Total	855000.00	67777.77	71660.88	105.73	67777.77	71660.88	105.73

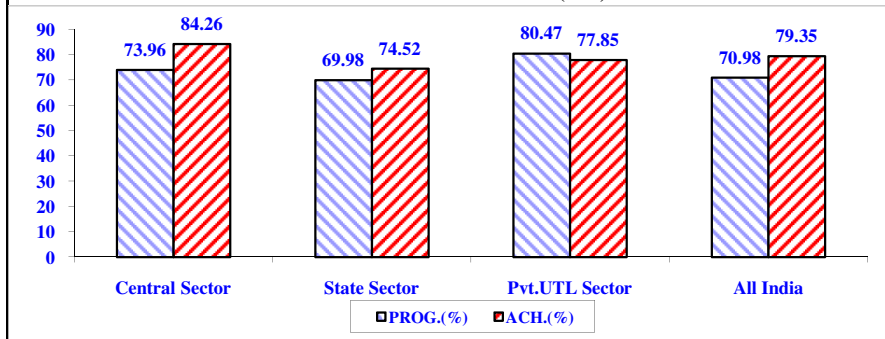
* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'11-APR.11



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Apr-11		Apr, 11 - Apr,11	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	73.96	84.26	73.96	84.26
State Sector	69.98	74.52	69.98	74.52
Pvt.UTL Sector	80.47	77.85	80.47	77.85
All India	70.98	79.35	70.98	79.35
* Provisional based on actual-cum-Assesment				

ALL INDIA PLANT LOAD FACTOR (%) DURING APR.11



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING APR.11

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	KAHALGAON TPS	80.37	71.62	8.75
	RAMAGUNDEM STPS	96.42	79.58	16.84
	TALCHER STPS	96.11	94.24	1.87
	NEYVELI(EXT) TPS	89.95	73.42	16.53
	NEYVELI TPS-1	79.86	73.13	6.73
	BOKARO'B' TPS	70.55	69.55	1.00
	DURGAPUR TPS	67.81	22.97	44.84
II. STATE	UPRVUNL	63.82	57.61	6.21
	GSECL	79.56	78.69	0.87
	MPPGCL	66.59	64.67	1.92
	JSEB	13.71	6.69	7.02
	TVNL	76.06	69.42	6.64

**ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF
6. POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL
SECTOR UTILITIES**

(As on 30-04-11)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL				
1	Northern	24232.50	4134.76	12.99	28380.25	1620.00	13822.75	3165.55	46988.55
2	Western	31130.50	7903.81	17.48	39051.79	1840.00	7447.50	5357.96	53697.25
3	Southern	20482.50	4690.78	939.32	26112.60	1320.00	11299.03	9341.67	48073.30
4	Eastern	18747.88	190.00	17.20	18955.08	0.00	3882.12	359.64	23196.84
5	N. Eastern	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	94653.38	17706.35	1199.75	113559.48	4780.00	37567.40	18454.52	174361.40

Captive Genrating capacity connected to the Grid (MW) = 19509

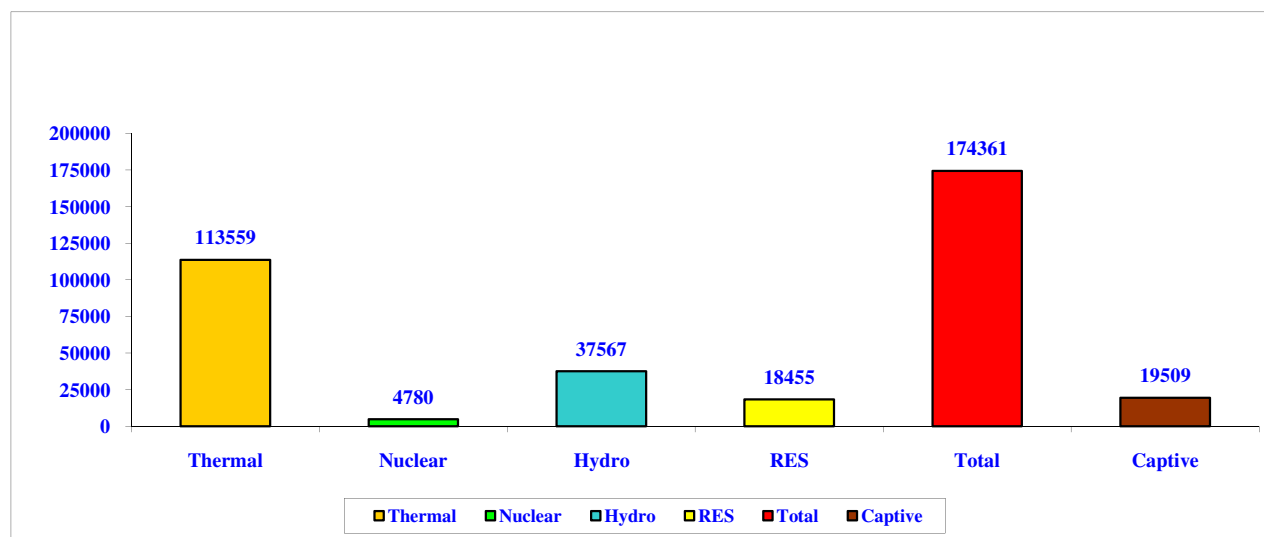
RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

The installed capacity figures in respect of RES is based on MNRE email dated 22.02.11 received from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 18842.14 MW as on 31.01.2011.Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES.Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Priv. Limited under category of RES Out of this installed capacity due to wind - (374.636 MW) and small hydro (110.79 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES.
(18842.14-485.43+67.8+30=18454.52)

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING APR.11

- 1) Udupi TPP, U-2 (Augmented capacity of 600 MW)(Original capacity of 507.5 MW) of UPCL has been commissioned successfully (full load) on 16-04-2011
- 2) Wardha Warora TPP , U-4 (135 MW) of WPCL has been commissioned (i.e. acieving of full load) on 30-04-2011

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-04-11)



ENERGY SAVED IS ENERGY PRODUCED

7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-04-11)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	4592.50	0.00	0.00	4592.50	0.00	3695.53	193.83	8481.86
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	530.00	0.00	0.00	530.00	0.00	0.00	58.30	588.30
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	385.00	1050.40	0.00	1435.40	0.00	0.00	0.00	1435.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4220.00	892.72	17.28	5130.00	0.00	772.00	29.90	5931.90
HARYANA	3410.00	25.00	3.92	3438.92	0.00	884.51	70.10	4393.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	375.39	769.12
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2220.00	0.00	127.92	2347.92	0.00	3599.80	667.15	6614.87
KERALA	0.00	0.00	234.60	234.60	0.00	1881.50	145.83	2261.93
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	26.76	4537.92
MAHARASHTRA	7295.00	672.00	0.00	7967.00	0.00	2884.84	269.23	11121.07
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	79.63	2561.55
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	25.00	0.00	2655.00	0.00	2230.23	243.20	5128.43
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.55	5704.95
TRIPURA	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
UTTAR PRADESH	4072.00	0.00	0.00	4072.00	0.00	524.10	23.30	4619.40
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	134.12	1386.27
WEST BENGAL	4780.00	100.00	12.06	4892.06	0.00	977.00	143.90	6012.96
Total State	47257.00	4327.12	602.61	52186.73	0.00	27257.00	3008.85	82452.58

Contd...

(As on 30-04-11)

MODE WISE BREAKUP								
-------------------	--	--	--	--	--	--	--	--

ENERGY SAVED IS ENERGY PRODUCED

	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	TOTAL
State/UT(Utilities)	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	4200.00	90.00	0.00	4290.00	0.00	143.20	0.00	4433.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP.	2740.00	0.00	0.00	2740.00	0.00	0.00	0.00	2740.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	27105.00	4017.23	0.00	31122.23	0.00	0.00	0.00	31122.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1200.00	0.00	1200.00
Total Central	34045.00	6702.23	0.00	40747.23	4780.00	8885.40	0.00	54412.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	3098.40	36.80	3135.20	0.00	0.00	573.16	3708.36
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
CHHATISGARH	1600.00	0.00	0.00	1600.00	0.00	0.00	231.90	1831.90
DELHI	0.00	71.50	0.00	71.50	0.00	0.00	2.05	73.55
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	2630.00	2577.50	0.20	5207.70	0.00	0.00	1970.57	7178.27
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	35.80	35.80
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	578.00	0.00	578.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	2060.00	0.00	106.50	2166.50	0.00	0.00	1949.04	4115.54
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	240.40	240.40
MAHARASHTRA	3040.00	180.00	0.00	3220.00	0.00	447.00	2540.10	6207.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	1200.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	86.05	86.05
RAJASTHAN	270.00	0.00	0.00	270.00	0.00	0.00	1437.54	1707.54
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	5723.06	6887.82
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	600.00	0.00	0.00	600.00	0.00	0.00	586.38	1186.38
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	12.05	412.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
Total Pvt. Sector	13351.38	6677.00	597.14	20625.52	0.00	1425.00	15445.67	37496.19
TOTAL	94653.38	17706.35	1199.75	113559.48	4780.00	37567.40	18454.52	174361.40

Captive Generating Capacity (MW) connected to the Grid = 19509.49

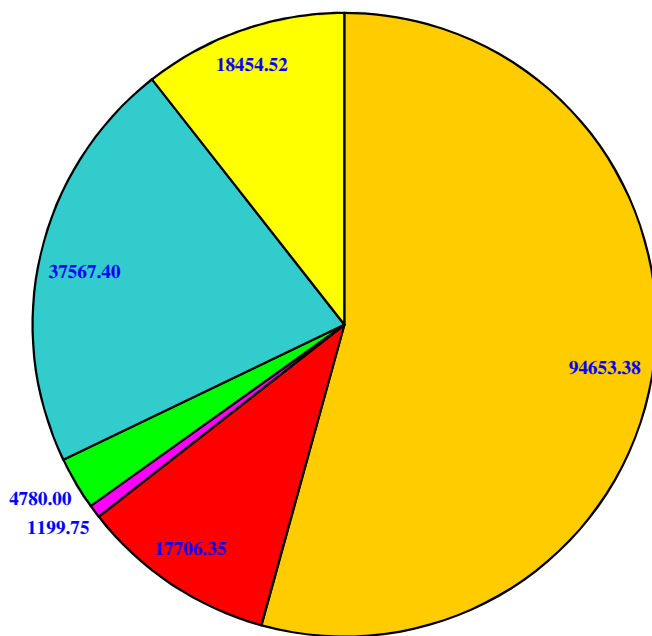
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
APR.11	94653.38	17706.35	1199.75	113559.48	4780.00	37567.40	18454.52	174361.40

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-04-11)



TOTAL: 174361.40

■ Coal ■ Gas ■ Diesel ■ Nuclear ■ Hydro ■ RES

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-04-11)

NORTHERN		
1	Rajghat	Due to less receipt of coal during the month of April, 2011
2	Kota	Due to less receipt of coal during the month of April, 2011
3	Dadri	Due to less receipt of coal during the month of April, 2011
4	Rosa	Due to less receipt of coal from CIL & less import of coal
WESTERN		
5	Gandhi Nagar	Due to less receipt of coal during the month of April, 2011
6	Ukai	Due to less receipt of coal during the month of April, 2011
7	Wanakbori	Due to higher generation
8	Dhanu	Due to less receipt of coal during the month of April, 2011 and less import
9	Sikka	Due to less receipt of coal during the month of April, 2011
10	Sanjay Gandhi	Due to less import as well as less receipt from CIL during the month of April, 2011
11	Satpura	Due to less receipt of coal during the month of April, 2011
12	Khaparkheda -II	Due to less receipt of coal during the month of April, 2011 and less import
13	Parli	Due to less receipt of coal during the month of April, 2011 and less import
SOUTHERN		
14	Dr. N. Tata Rao	Due to less import of coal during 2010-11
15	Rayalaseema	Due to less receipt of coal during the month of April, 2011
16	Bellary	Due to less receipt of coal during the month of April, 2011
17	Tuticorin	Due to higher generation
18	North Chennai	Due to less receipt of coal during the month of April, 2011
19	Mettur	Due to less receipt of coal during the month of April, 2011
20	Ennore	Due to less receipt of coal during the month of April, 2011
EASTERN		
21	Kahalgaon	i. Due to inadequate coal availability in linked mine ECL (Rajmahal) ii) Due to less receipt of imported coal because of transportation constraint of Railways
22	Chandrapura (DVC)	Due to less receipt of coal from CIL & less import of coal
23	Muzaffarpur	Due to less receipt of coal during the month of April, 2011
24	Starlite	Due to less receipt of coal during the month of April, 2011
25	Bandel	Due to inadequate import
26	Kolaghat	Due to less receipt of coal from CIL & less import of coal
27	Mejia	Due to Higher Turn around time of rakes between Raniganj and the power station and inadequate import
28	Sagardighi TPS	Due to inadequate import

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) APRIL 11
(Fig.in ckt Kms)

VOLTAGE	PROGRAMME	Apr-11		April 2011-	Apr-11
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	822	0	0	0	0
State Sector	2	0	0	0	0
Total	824	0	0	0	0
400 Kv					
Central Sector	6762	336	0	336	0
State Sector	2626	251	255	251	255
JV/Private Sector	3013	0	3	0	3
Total	12401	587	258	587	258
220kV					
Central Sector	575	0	0	0	0
State Sector	5992	63	34	63	34
JV/Private Sector	0	0	0	0	0
Total	6567	63	34	63	34
Grand Total	19792	650	292	650	292

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) APRIL 11

(Fig. in MVA/MW)

VOLTAGE	PROGRAMME	Apr-11		April 2011-	Apr-11
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	3315	0	0	0	0
State Sector	1000	0	0	0	0
Total	4315	0	0	0	0
400 kV					
Central Sector	2630	0	0	0	0
State Sector	5780	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	8410	0	0	0	0
220 kV					
Central Sector	940	0	0	0	0
State Sector	13715	320	370	320	370
JV/Private Sector	0	0	0	0	0
Total	14655	320	370	320	370
Grand Total	27380	320	370	320	370

ENERGY SAVED IS ENERGY PRODUCED

11. TRANSMISSION LINES COMMISSIONED DURING APRIL 11**A. TRANSMISSION LINES**

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			0
765	Nil			0
400	Nil			0
220	Nil			0
Total CS				0
State Sector				
400	Sagardighi - Parulia (PGCIL)	S/C on D/C	WBSETCL	255
220	LILO of Sirohi-Bhinmal at Bhinwal GSSS (PG)	D/C	RRVPNL	10
	LILO of Bikaner-Sridungargarh line at Bikaner GSS	S/C	RRVPNL	7
	LILO of Bhosari-Chinchwad line at Chakan S/S	D/C on M/C	MSETCL	17
Total SS				289
Private Sector				
400	LILO of Lonikhand (MSETCL)-Kalwa (MSETCL) at Pune (PG)	D/C	RETL	3
220	Nil	0	0	0
Total SS				3
Grand Total				292

ENERGY SAVED IS ENERGY PRODUCED

B. SUB-STATION				
Voltage level	Name of the Substation	Type	Executive	Capacity
(kV)			Agency	(MVA)
Central Sector				
+/- 500 kV HVDC	Nil			0
765 kV	Nil			0
400 kV	Nil			0
220 kV	Nil			0
Total CS				0
State Sector				
+/-500 kV HVDC Terminal	Nil			0
765 kV	Nil			0
400 kV	Nil			0
220kV	Brahmananakotkur(2nd Trf.)	220/11	APTRANSCO	25
	Malyala(3X31.5)	220/11	APTRANSCO	95
	Sadayapalayam (2X50)	230/33	Tan Transco	100
	Oragadom (Add. Trf.)	230/110	Tan Transco	100
	Alundur (Aug.) (100-50)	230/110	Tan Transco	50
Total SS				370
State Sector				
400kV	Nil			0
220kV	Nil			0
Total PS				0
Grand Total				370

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto APR.11	71215	30779	5441	107435	10424	124169	425	135018

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto APR.11	66710	66522	630	133862	5776	200305	1440	207521

GROWTH OF TRANSMISSION SECTOR (As on 30-04-11)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	4401	409		4810
400 kV	71215	30779	5441	107435
220 kV	10424	124169	425	135018
+/- 500 kV HVDC Lines (ckm)	5948	1504	1472	8924
Sub Stations: (MVA)				
765 kV	4500	0		4500
400 kV	66710	66522	630	133862
220 kV	5776	200305	1440	207521
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	9500	1700		11200

13. RURAL ELECTRIFICATION(as on 31.03.2011)

1. Total No. of Villages	593732
2. No. of villages Electrified	537947
3. % of Villages Electrified	90.6%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	17167631
6. % of Pumpsets Energised	85.5%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98		3207	284064
1998-99		2780	367244
1999-00		2093	297594
2000-01		1218	311060
2001-02		4111	316074
9th Plan		13409	1576036
Cumu. upto End of 9th Plan(31-3-2002)		489699 *	13141378
2002-03		2626	651095
2003-04		2781	322968
2004-05		3884	331020
2005-06		12632	397343
2006-07		22594	611750
10th Plan		44517	2314176
Cumu. upto End of 10th Plan(31-3-2007)		482864 #	15455554
01.04.07 to 31.03.08		5743	412667
01.04.08 to 31.03.09		8629	474936
01.04.09 to 31.03.10		3684	417298
01.04.10 to 31.03.11		37027	407176
11th Plan		55083	1712077
		537947	17167631

* Cumulative achvd.were recast as per definition of villages electrification notified by GOI in Oct. 1997.As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699

Cumulative achvd. Of villages electrified has been revised as per list of villages as per 2001 census and new definition .

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '11-APR.11

Sl.No	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
			NIL			

15. GENERATION CAPACITY ADDITION DURING 2011-12									
(PROGRAMME & ACHIEVEMENT)									
Sl.	Unit name	Unit	State	Company	Type	Capacity(MW)		Commissioning Schedule	
No.		no.				Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2011)									
CENTRAL SECTOR									
1	Koderma #	1	Jharkhand	DVC	TH	500.00		June,11	
STATE SECTOR									
2	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00		June,11	
3	Myntdu	1	Meghalaya	MeECL	HY	42.00		June,11	
4	Khaperkheda TPS Expn #	5	Maharashtra	MSPGCL	TH	500.00		June,11	
5	Kothagudem TPP - VI	1	A.P.	APGENCO	TH	500.00		June,11	
PRIVATE SECTOR									
6	Malana-II	1	H.P.	Everest PPL	HY	50.00		May,11	
7		2	H.P.	Everest PPL	HY	50.00		June,11	
8	Karcham Wangtoo	1	H.P.	JKHCL	HY	250.00		May,11	
9	JSW Ratnagiri TPP #	3	Maharashtra	JSW Energy(Ratnagiri) Ltd	TH	300.00		May,11	
10	Maithon RB TPP #	1	Jharkhand	DVC- Tata JV	TH	525.00		June,11	
11	Udupi TPP #	2	Karnatka	UPCL	TH	600.00	600.00	April, 11	17-04-11(A)
12	Wardha Warora @	4	Maharashtra	Wardha Power co.ltd (KSK)	TH	135.00	135.00	April, 11	30-04-11(A)
				Sub Total		3491.00	735.00		
IIND QUARTER (JULY-SEPTEMBER 2011)									
CENTRAL SECTOR									
13	Chamera-III	1	H.P.	NHPC	HY	77.00		Aug,11	
14		2	H.P.	NHPC	HY	77.00		Sep,11	
15	Sipat -I *	1	C.G.	NTPC	TH	660.00		July,11	
16	Durgapur Steel TPS #	1	WB	DVC	TH	500.00		Aug,11	
STATE SECTOR									
17	Myntdu	2	Meghalaya	MeECL	HY	42.00		July,11	
18	Harduaganj Extn #	8	UP	UPRVUNL	TH	250.00		Sep,11	
19	Bhusawal TPS Expn #	4	Maharashtra	MSPGCL	TH	500.00		July,11	
20	Santalidih TPP Extn Ph-II #	6	WB	WBPDL	TH	250.00		July,11	
21	Hazira CCPP Extn #	GT+ST	Gujarat	GSECL	GT+ST	351.00		Aug,11	
22	Pragati CCGT- III #	GT-3	Delhi	PPCL	GT-3	250.00		Sep,11	
PRIVATE SECTOR									
23	Karcham Wangtoo	2	H.P.	JKHCL	HY	250.00		July,11	
24		3	H.P.	JKHCL	HY	250.00		Aug,11	
25	Jallipa-Kapurdi TPP #	3	Rajasthan	Raj West Power Ltd	TH	135.00		Aug,11	
26	Anpara-C TPS #	1	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00		July,11	
27	Mundra UM TPP	1	Gujarat	Tata Power Ltd	TH	800.00		Aug,11	
28	Mundra TPP Ph-II	2	Gujarat	Adani Power Ltd	TH	660.00		Aug,11	
				Sub Total		5652.00	0.00		

ENERGY SAVED IS ENERGY PRODUCED

IIIRD QUARTER (OCTOBER-DECEMBER 2011)									
CENTRAL SECTOR									
28	Chutak	1	J&K	NHPC	HY	11		Oct,11	
29		2	J&K	NHPC	HY	11		Nov,11	
30		3	J&K	NHPC	HY	11		Nov,11	
31		4	J&K	NHPC	HY	11		Dec,11	
32	Koteshwar	3	Uttanchal	THDC	HY	100.00		Nov,11	
33	Chamera-III	1	HP	NHPC	HY	77.00		Oct,11	
34	Uri-II	1	J&K	NHPC	HY	60.00		Nov,11	
35		2	J&K	NHPC	HY	60.00		Dec,11	
36	Indra Gandhi TPP	2	Haryana	APCPL	TH	500.00		Nov,11	
37	Sipat -2 *	1	C.G.	NTPC	TH	660.00		Nov,11	
38	Neyveli TPS Exp #	1	T.N.	NLC	TH	250.00		Oct,11	
STATE SECTOR									
39	Bellary TPP St-II	2	Karnatka	KPCL	TH	500.00		Nov,11	
40	Pragati CCGT- III ST-1 #	ST-1	Delhi	PPCL	ST-1	250.00		Oct,11	
PRIVATE SECTOR									
41	Budhil	1	HP	LANCO	HY	35.00		Oct,11	
42		2	HP	LANCO	HY	35.00		Nov,11	
43	Karcham Wangtoo	4	H.P.	JKHCL	HY	250.00		Oct,11	
44	JSW Ratnagiri TPP #	4	Maharashtra	JSW Energy (Ratnagiri) Ltd	TH	300.00		Oct,11	
45	Anpara-C TPS #	2	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00		Oct,11	
46	Sterlite (Jharsugda)*	3	Orissa	Sterlite Energy Ltd.	TH	600.00		Oct,11	
				Sub Total		4321.00	0.00		
IVTH QUARTER (JANUARY-MARCH 2012)									
CENTRAL SECTOR									
47	Kudankulam	1	TN	NPC	Nucl.	1000.00		Feb,12	
48	Uri-II	3	J&K	NHPC	HY	60.00		Jan,12	
49		4	J&K	NHPC	HY	60.00		Feb,12	
50	Koteshwar	4	Uttanchal	THDC	HY	100.00		Mar,12	
51	Durgapur Steel TPS#	2	WB	DVC	TH	500.00		Jan,12	
STATE SECTOR									
52	Bhawani Barrage-II	1	T.N.	TANGEDCO	HY	15.00		Feb,12	
53		2	T.N.	TANGEDCO	HY	15.00		Feb,12	
54	Myntdu	3	Meghalaya	MeECL	HY	42.00		Feb,12	
55	Harduaganj Extn #	9	UP	UPRVUNL	TH	250.00		Feb,12	
56	Bhusawal TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Jan,12	
PRIVATE SECTOR									
57	Maithon RB TPP	2	Jharkhand	JV of DVC-Tata	TH	525.00		Jan,12	
58	Tirora TPP Ph-1	1	Maharashtra	Adani Power Ltd	TH	660.00		Jan,12	
				Sub Total		3727.00	0.00		
				Grand Total		17191.00	735.00		
	* - 11th Plan Best effort Units			# - Units slipped from 2011-11 Target					
	@ - Additional Units not included in 11th Plan Target								

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2010-11

												Koteswar(THDC) Utranchal (CS) Unit-3, 100 MW									
												Santalidh TPP Extn Ph-II# WPBDCL, W.B.(SS) Unit-6, 250 MW	Indra Gandhi TPP(CS) APCPL Haryana Unit-2 500 MW	Nayveli TPS- II Exp# NLC, (CS) Unit-1, 250 MW	Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW						
												Sipat -I* (CS) NTPC C.G. Unit-1 660 MW	Mundra UM TPP (Pvt.) Tata Power Ltd Gujarat Unit-1 800 MW	Pragati CCGT-III(SS)# PPCL Delhi GT-3, 250 MW	Sipat-1(CS) * NTPC C.G. Unit-2 660 MW	Bellary TPP St-II(SS) KPCL Karnataka Unit-2 500 MW	Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-4 250 MW	Tirora TPP Ph-I(Pvt.) Adani P. Ltd.Maharashtra Unit-1 660 MW			
Kodarma TPP DVC, Jharkhand (cs) Unit-1, 500 MW	Maithon RB TPP # DVC-JV Tata, Jharkhand (PS) Unit-1, 525 MW	Maithon RB TPP # DVC-JV Tata, Jharkhand (PS) Unit-1, 525 MW	Harduaganj Extn# UPRVUNL, U.P. (SS) Unit-8, 250 MW	Hazira CCPP Extn# GSECL, Gujarat, (SS) GT+ST, 351 MW	Jallipa Kapundi TPP(Pvt)# RWPL(JSW), Rajasthan Unit-3, 135 MW	Chamera-III (NHPC) J & K (CS) Unit-3, 77 MW	Pragati CCGT-III(SS)# PPCL Delhi ST-1, 250 MW	Anpara-C TPS (Pvt)# Lanco A.Power Ltd, U.P. Unit-2, 600 MW	Durgapur Steel TPS# DVC, W.B. (CS) Unit-2, 500 MW	Bhusawal Extn (SS) MSPGCL, Maharashtra Unit-5, 500 MW											
Kothagudem TPP-VI(SS) APGENCO A.P. Unit-1, 500 MW	JSW Ratnagiri (Pvt) # JSW Energy, Maharashtra Unit-3, 300 MW	Udupi TPP # (Pvt.) UPCL, Karnataka Unit-2, 600 MW	Bhusawal Extn (SS)# MSPGCL, Maharashtra Unit-4, 500 MW	Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-2 250 MW	Anpara-C TPS (Pvt)# Lanco A.Power Ltd, U.P. Unit-1, 600 MW	Chutak (NHPC) J & K (CS) Unit-1 11 MW	JSW Ratnagiri (Pvt) # JSW Energy, Maharashtra Unit-4, 300 MW	Sterlite(Jharsuguda)(Pvt)* Sterlite Energy, Orissa Unit-3, 600 MW	Harduaganj Extn# UPRVUNL, U.P. (SS) Unit-9, 250 MW	Bhawani Barrage-II(SS) TANGEDCO T.N. Unit-1 15 MW	Maithon RB TPP # DVC-JV Tata, Jharkhand (PS) Unit-2, 525 MW										
Myntdu MeECL Meghalaya(SS) Unit-1, 42 MW	Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW	Wardha Warora (Pvt) # WPCL(KSKO), Maharashtra Unit-4, 135 MW	Durgapur Steel TPS# DVC, W.B. (CS) Unit-1, 500 MW	Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-3 250 MW	MundraTPP Ph-II (Pvt.) Adani Power Ltd Gujarat Unit-2 660 MW	Chutak (NHPC) J & K (CS) Unit-2 11 MW	Budhil (LANCO) H.P.(Pvt.) Unit-2, 35 MW	Uri-II (NHPC) J & K (CS) Unit-1, 60 MW	Uri-II (NHPC) J & K (CS) Unit-3, 60 MW	Bhawani Barrage-II(SS) TANGEDCO T.N. Unit-2 15 MW	Koteswar(THDC) Utranchal (CS) Unit-4, 100 MW										
Priyadarshni Jurala APGENCO A.P. (SS) Unit-6, 39 MW	Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-1 250 MW	Malana-II (Everest PC) H.P.(Pvt.) Unit-1, 50 MW	Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW	Chamera-III (NHPC) J & K (CS) Unit-2, 77 MW	Myntdu MeECL Meghalaya(SS) Unit-2, 42 MW	Chutak (NHPC) J & K (CS) Unit-3 11 MW	Chutak (NHPC) J & K (CS) Unit-4 11 MW	Uri-II (NHPC) J & K (CS) Unit-2, 60 MW	Uri-II (NHPC) J & K (CS) Unit-4, 60 MW	Myntdu MeECL Meghalaya(SS) Unit-3, 42 MW	Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW										
APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH										
1st QUARTER (APRIL 2011--JUNE 2011)			2nd QUARTER (JULY 2011--SEPTEMBER 2011)			3rd QUARTER (OCTOBER 2011--DECEMBER 2011)			4th QUARTER (JANUARY 2012---MARCH 2012)												

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	Cap. in MW	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
Thermal					2	735.00	2	735.00
HYDRO							0	0.00
NUCLEAR							0	0.00
RES*							0	
TOTAL	0	0	0	0	2	735	2	735

Thermal

Hydro Units

Nuclear Units

Unit Commissioned

* - 11th Plan Best effort Units

- Units slipped from 2011-11 Target

@ - Additional Units not included in 11th Plan Target

16. POWER CUTS ON INDUSTRIES DURING APR.11		
State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0.2 to 2.0 MU/day on HT/LT industries on different days.	0 to 400 MW cut on HT/LT industries for different hours on different days.
H P	0 MU / day on HT/LT industries	0 MW cut from 18:00 hrs to 22:00 hrs.(peak hrs.) on HT / LT industries.
J & K	No Cuts on essentail loads like Hospitals,Defence,PHE(Water Supplies),Irrigation etc. and on domestic,commercial and mixed load feeders that have 100% consumer metering ; 9 Hrs and 30 minutes domestic,commercial and mixed load feeders with partial or no consumer metering ; 3 hours to 8 hours,depending on system peak load demands and system constraints on Industrial Consumers in Organised Industrial Estates.	
Punjab	0.03 to 1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries from 18:30 to 21:30 hrs.
Rajasthan	No Notified Power Cut	
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	0 to 6.8 MU/day on HT/LT industries on different days.	0 to 70 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding of upto 1808 MW (398.23 MU for the month).	
Karnataka	Nil; However, there was load shedding up to 1250 MW during peak hours (320.84 MU for the month)	
Kerala	Nil; However, there was load shedding up to 300 MW during peak hours (13.31 MU for the month)	
Tamil Nadu	Nil; However, there was load shedding up to 3191 MW during peak hours (503.77 MU for the month)	
Puducherry	Nil; However, there was load shedding of upto 44 MW (Total 0.52 MU)	
Eastern Region		
Bihar	No Notified Cuts	
Jharkhand	No Notified Cuts	
West Bengal	No Notified Cuts	
Orissa	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING APR.11

State	Average Hours of Supply	
Region		
Northern Region		
Chandigarh	24 hrs./day	
Delhi	24 hrs. / day	
Haryana	Three Phase Supply : 7.05 hrs / day	
H P	24 hrs. / day	
J & K	-	
Punjab	Three Phase Supply : 5.31 hrs/day	
Rajasthan	Three Phase Supply : 6.45 hrs/day	
Uttar Pradesh	09.56 hrs./day	
Uttarakhand	18.52 hrs./day	
Western Region		
Chattisgarh	Three Phase Supply : 18 hrs/day	
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.	
Madhya Pradesh	Three Phase Supply: 12:20 hrs /day	Single phase Supply: 00:00 hrs./day
Maharashtra	Three Phase Supply : 15 hrs/day (Average)	Single phase Supply : 16 hrs/day (Average)
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs/day .	
Karnataka	Three Phase/ Single Phase Supply : 06 hrs/day	No Supply : 12 hrs/day
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 9 hrs/day	Single Phase Supply : 15 hrs/day
Puducherry	No Restrictions	
Eastern Region		
Bihar	About 18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs.	
West Bengal	About 23 hrs	

18. Power Supply Position(Provisional)				
State /	APR.11			
System /	Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)
Chandigarh	116	116	0	0.0
Delhi	2,041	2,040	-1	0.0
Haryana	2,271	2,171	-100	-4.4
Himachal Pradesh	618	608	-10	-1.6
Jammu & Kashmir	915	829	-86	-9.4
Punjab	2,939	2,885	-54	-1.8
Rajasthan	4,131	4,108	-23	-0.6
Uttar Pradesh	6,783	6,130	-653	-9.6
Uttarakhand	851	801	-50	-5.9
Northern Region	20,665	19,688	-977	-4.7
Chattisgarh	1,202	1,180	-22	-1.8
Gujarat	6,496	6,474	-22	-0.3
Madhya Pradesh	3,965	3,207	-758	-19.1
Maharashtra	11,592	9,632	-1,960	-16.9
Daman & Diu	179	161	-18	-10.1
Dadar Nagar Haveli	351	351	0	0.0
Goa	278	275	-3	-1.1
Western Region	24,063	21,280	-2,783	-11.6
Andhra Pradesh	7,709	7,226	-483	-6.3
Karnataka	4,857	4,486	-371	-7.6
Kerala	1,612	1,578	-34	-2.1
Tamil Nadu	6,953	6,370	-583	-8.4
Puducherry	186	183	-3	-1.6
Lakshadweep #	3	3	0	0
Southern Region	21,317	19,843	-1,474	-6.9
Bihar	968	690	-278	-28.7
DVC	1,235	1,229	-6	-0.5
Jharkhand	500	471	-29	-5.8
Orissa	1,858	1,849	-9	-0.5
West Bengal	3,365	3,343	-22	-0.7
Sikkim	37	37	0	0.0
Andaman- Nicobar#	20	15	-5	-25
Eastern Region	7,963	7,619	-344	-4.3
Arunachal Pradesh	39	34	-5	-12.8
Assam	452	433	-19	-4.2
Manipur	44	39	-5	-11.4
Meghalaya	143	111	-32	-22.4
Mizoram	32	27	-5	-15.6
Nagaland	51	44	-7	-13.7
Tripura	74	69	-5	-6.8
N. Eastern Region	835	757	-78	-9.3
All India	74,843	69,187	-5,656	-7.6
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability				

Peak Demand / Peak Met (Provisional)

State / System / Region	APR.11			
	Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)
Chandigarh	235	235	0	0.0
Delhi	4,066	4,066	0	0.0
Haryana	5,069	4,532	-537	-10.6
Himachal Pradesh	1,141	867	-274	-24.0
Jammu & Kashmir	2,800	2,000	-800	-28.6
Punjab	5,986	5,911	-75	-1.3
Rajasthan	7,549	7,184	-365	-4.8
Uttar Pradesh	10,295	9,499	-796	-7.7
Uttarakhand	1,503	1,363	-140	-9.3
Northern Region	34,895	31,458	-3,437	-9.8
Chattisgarh	3,239	2,745	-494	-15.3
Gujarat	10,049	9,836	-213	-2.1
Madhya Pradesh	7,442	7,290	-152	-2.0
Maharashtra	19,534	16,282	-3,252	-16.6
Daman & Diu	273	248	-25	-9.2
Dadar Nagar Haveli	511	511	0	0.0
Goa	509	464	-45	-8.8
Western Region	39,530	33,669	-5,861	-14.8
Andhra Pradesh	12,595	11,579	-1,016	-8.1
Karnataka	8,375	7,498	-877	-10.5
Kerala	3,168	3,017	-151	-4.8
Tamil Nadu	11,491	10,566	-925	-8.0
Puducherry	315	305	-10	-3.2
Lakshadweep #	7	7	0	0
Southern Region	33,585	31,489	-2,096	-6.2
Bihar	1,909	1,233	-676	-35.4
DVC	2,394	1,843	-551	-23.0
Jharkhand	816	813	-3	-0.4
Orissa	3,869	3,329	-540	-14.0
West Bengal	5,915	5,771	-144	-2.4
Sikkim	95	95	0	0.0
Andaman- Nicobar#	40	32	-8	-20
Eastern Region	14,561	12,702	-1,859	-12.8
Arunachal Pradesh	90	77	-13	-14.4
Assam	969	949	-20	-2.1
Manipur	102	97	-5	-4.9
Meghalaya	250	209	-41	-16.4
Mizoram	77	65	-12	-15.6
Nagaland	100	69	-31	-31.0
Tripura	192	181	-11	-5.7
N -Eastern Region	1,762	1,581	-181	-10.3
All India	124,333	110,899	-13,434	-10.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

19. Actual Power Supply Position (Previous Month)								
					(Figures in net MU)			
State /	March,11				April 10-Mar. 11			
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	106	106	0	0.0	1,519	1,519	0	0.0
Delhi	1,765	1,763	-2	-0.1	25,625	25,559	-66	-0.3
Haryana	2,789	2,710	-79	-2.8	34,552	32,626	-1,926	-5.6
Himachal Pradesh	642	637	-5	-0.8	7,626	7,364	-262	-3.4
Jammu & Kashmir	1,225	913	-312	-25.5	13,571	10,181	-3,390	-25.0
Punjab	3,259	3,147	-112	-3.4	44,484	41,799	-2,685	-6.0
Rajasthan	4,426	4,404	-22	-0.5	45,261	44,836	-425	-0.9
Uttar Pradesh	6,478	5,833	-645	-10.0	76,292	64,846	-11,446	-15.0
Uttaranchal	832	808	-24	-2.9	9,850	9,255	-595	-6.0
Northern Region	21,522	20,321	-1,201	-5.6	258,780	237,985	-20,795	-8.0
Chattisgarh	1,112	1,090	-22	-2.0	10,340	10,165	-175	-1.7
Gujarat	6,456	6,356	-100	-1.5	71,651	67,534	-4,117	-5.7
Madhya Pradesh	4,517	3,579	-938	-20.8	48,437	38,644	-9,793	-20.2
Maharashtra	12,498	10,479	-2,019	-16.2	128,296	107,018	-21,278	-16.6
Daman & Diu	189	170	-19	-10.1	2,181	1,997	-184	-8.4
Dadar Nagar Haveli	369	368	-1	-0.3	4,429	4,424	-5	-0.1
Goa	295	279	-16	-5.4	3,154	3,089	-65	-2.1
Western Region	25,436	22,321	-3,115	-12.2	268,488	232,871	-35,617	-13.3
Andhra Pradesh	8,137	7,899	-238	-2.9	78,970	76,450	-2,520	-3.2
Karnataka	5,496	5,016	-480	-8.7	50,474	46,624	-3,850	-7.6
Kerala	1,739	1,707	-32	-1.8	18,023	17,767	-256	-1.4
Tamil Nadu	7,524	6,884	-640	-8.5	80,314	75,101	-5,213	-6.5
Puducherry	192	190	-2	-1.0	2,123	2,039	-84	-4.0
Lakshadweep #	3	3	0	0	25	25	0	0
Southern Region	23,088	21,696	-1,392	-6.0	229,904	217,981	-11,923	-5.2
Bihar	909	773	-136	-15.0	12,384	10,772	-1,612	-13.0
DVC	1,409	1,277	-132	-9.4	16,590	15,071	-1,519	-9.2
Jharkhand	529	486	-43	-8.1	6,195	5,985	-210	-3.4
Orissa	2,023	2,020	-3	-0.1	22,506	22,449	-57	-0.3
West Bengal	3,210	3,197	-13	-0.4	36,481	35,847	-634	-1.7
Sikkim	39	39	0	0.0	402	402	0	0.0
Andaman- Nicobar #	20	15	-5	-25	240	180	-60	-25.0
Eastern Region	8,119	7,792	-327	-4.0	94,558	90,526	-4,032	-4.3
Arunachal Pradesh	47	41	-6	-12.8	511	436	-75	-14.7
Assam	434	417	-17	-3.9	5,403	5,063	-340	-6.3
Manipur	44	39	-5	-11.4	568	505	-63	-11.1
Meghalaya	138	125	-13	-9.4	1,545	1,352	-193	-12.5
Mizoram	35	31	-4	-11.4	369	315	-54	-14.6
Nagaland	42	37	-5	-11.9	583	520	-63	-10.8
Tripura	71	68	-3	-4.2	882	801	-81	-9.2
N. Eastern Region	811	758	-53	-6.5	9,861	8,992	-869	-8.8
All India	78,976	72,888	-6,088	-7.7	861,591	788,355	-73,236	-8.5
# Lakshadweep, A&N Islands stand-alone system, power supply position does not form part of regional requirement & availability								

Actual Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	March,11				April 10-Mar. 11			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-)	
			(MW)	(%)			(MW)	(%)
Chandigarh	196	196	0	0.0	301	301	0	0.0
Delhi	3,418	3,412	-6	-0.2	4,810	4,739	-71	-1.5
Haryana	5,157	4,802	-355	-6.9	6,142	5,574	-568	-9.2
Himachal Pradesh	1,178	1,178	0	0.0	1,278	1,187	-91	-7.1
Jammu & Kashmir	2,369	1,494	-875	-36.9	2,369	1,571	-798	-33.7
Punjab	6,282	5,723	-559	-8.9	9,399	7,938	-1,461	-15.5
Rajasthan	7,549	7,184	-365	-4.8	7,729	7,442	-287	-3.7
Uttar Pradesh	10,295	9,499	-796	-7.7	11,082	10,672	-410	-3.7
Uttaranchal	1,379	1,239	-140	-10.2	1,520	1,520	0	0.0
Northern Region	33,484	30,430	-3,054	-9.1	37,431	34,101	-3,330	-8.9
Chattisgarh	3,148	2,838	-310	-9.8	3,148	2,838	-310	-9.8
Gujarat	9,745	9,509	-236	-2.4	10,786	9,947	-839	-7.8
Madhya Pradesh	8,398	8,093	-305	-3.6	8,864	8,093	-771	-8.7
Maharashtra	19,607	16,192	-3,415	-17.4	19,766	16,192	-3,574	-18.1
Daman & Diu	277	252	-25	-9.0	353	328	-25	-7.1
Dadar Nagar Haveli	538	513	-25	-4.6	594	594	0	0.0
Goa	489	467	-22	-4.5	544	467	-77	-14.2
Western Region	40,798	34,819	-5,979	-14.7	40,798	34,819	-5,979	-14.7
Andhra Pradesh	12,630	11,829	-801	-6.3	12,630	11,829	-801	-6.3
Karnataka	8,430	7,743	-687	-8.1	8,430	7,815	-615	-7.3
Kerala	3,156	3,103	-53	-1.7	3,295	3,103	-192	-5.8
Tamil Nadu	11,353	10,422	-931	-8.2	11,728	10,436	-1,292	-11.0
Puducherry	308	302	-6	-1.9	319	302	-17	-5.3
Lakshadweep #	7	7	0	0	7	7	0	0.0
Southern Region	33,256	31,121	-2,135	-6.4	33,256	31,121	-2,135	-6.4
Bihar	2,123	1,402	-721	-34.0	2,140	1,659	-481	-22.5
DVC	1,926	1,916	-10	-0.5	2,059	2,046	-13	-0.6
Jharkhand	1,108	1,052	-56	-5.1	1,108	1,052	-56	-5.1
Orissa	3,872	3,792	-80	-2.1	3,872	3,792	-80	-2.1
West Bengal	5,990	5,973	-17	-0.3	6,162	6,112	-50	-0.8
Sikkim	92	91	-1	-1.1	106	104	-2	-1.9
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	13,079	12,331	-748	-5.7	13,767	13,085	-682	-5.0
Arunachal Pradesh	91	77	-14	-15.4	101	85	-16	-15.8
Assam	936	912	-24	-2.6	971	937	-34	-3.5
Manipur	100	95	-5	-5.0	118	115	-3	-2.5
Meghalaya	264	241	-23	-8.7	294	284	-10	-3.4
Mizoram	74	66	-8	-10.8	76	70	-6	-7.9
Nagaland	100	97	-3	-3.0	118	110	-8	-6.8
Tripura	194	192	-2	-1.0	220	197	-23	-10.5
N -Eastern Region	1,670	1,555	-115	-6.9	1,913	1,560	-353	-18.5
All India	122,287	110,256	-12,031	-9.8	122,287	110,256	-12,031	-9.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems,

power supply position of these,does not form part of regional requirement and availability

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	385.00	1050.40	0.00	1435.40	0.00	0.00	0.00	1435.40
	Private	0.00	71.50	0.00	71.50	0.00	0.00	2.05	73.55
	Central	3346.46	207.61	0.00	3554.07	122.08	617.12	0.00	4293.27
	Sub-Total	3731.46	1329.51	0.00	5060.97	122.08	617.12	2.05	5802.22
Haryana	State	3410.00	25.00	3.92	3438.92	0.00	884.51	70.10	4393.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	35.80	35.80
	Central	452.99	535.29	0.00	988.28	109.16	458.67	0.00	1556.11
	Sub-Total	3862.99	560.29	3.92	4427.20	109.16	1343.18	105.90	5985.44
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	375.39	769.12
	Private	0.00	0.00	0.00	0.00	0.00	578.00	0.00	578.00
	Central	118.30	61.88	0.00	180.18	34.08	765.34	0.00	979.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	1736.94	375.39	2326.72
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	733.03	0.00	1202.87
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1513.03	129.33	2296.14
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	243.20	5128.43
	Private	0.00	0.00	0.00	0.00	0.00	0.00	86.05	86.05
	Central	578.19	263.92	0.00	842.11	208.04	754.66	0.00	1804.81
	Sub-Total	3208.19	288.92	0.00	3497.11	208.04	2984.89	329.25	7019.29
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	270.00	0.00	0.00	270.00	0.00	0.00	1437.54	1707.54
	Central	899.48	221.23	0.00	1120.71	573.00	496.84	0.00	2190.55
	Sub-Total	4784.48	665.03	0.00	5449.51	573.00	1484.80	1467.79	8975.10
Uttar Pradesh	State	4072.00	0.00	0.00	4072.00	0.00	524.10	23.30	4619.40
	Private	600.00	0.00	0.00	600.00	0.00	0.00	586.38	1186.38
	Central	2589.84	549.97	0.00	3139.81	335.72	1176.32	0.00	4651.85
	Sub-Total	7261.84	549.97	0.00	7811.81	335.72	1700.42	609.68	10457.63
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	134.12	1386.27
	Private	0.00	0.00	0.00	0.00	0.00	400.00	12.05	412.05
	Central	261.26	69.35	0.00	330.61	22.28	304.03	0.00	656.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1956.18	146.17	2455.24
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	48.74	0.00	99.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	48.74	0.00	99.99
	Central - UT	713.19	290.35	0.00	1003.54	129.80	437.45	0.00	1570.79
Total Northern Region	State	14112.00	1719.20	12.99	15844.19	0.00	7052.55	1005.69	23902.43
	Private	870.00	71.50	0.00	941.50	0.00	978.00	2159.86	4079.36
	Central	9250.50	2344.06	0.00	11594.56	1620.00	5792.20	0.00	19006.76
	Grand Total	24232.50	4134.76	12.99	28380.25	1620.00	13822.75	3165.55	46988.55

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewab	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	283.03	0.00	0.00	283.03	25.80	0.00	0.00	308.83
	Sub-Total	283.03	48.00	0.00	331.03	25.80	0.00	30.05	386.88
Daman & Diu									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.04	4.20	0.00	25.24	7.38	0.00	0.00	32.62
	Sub-Total	21.04	4.20	0.00	25.24	7.38	0.00	0.00	32.62
Gujarat									
	State	4220.00	892.72	17.28	5130.00	0.00	772.00	29.90	5931.90
	Private	2630.00	2577.50	0.20	5207.70	0.00	0.00	1970.57	7178.27
	Central	1628.89	424.27	0.00	2053.16	559.32	0.00	0.00	2612.48
	Sub-Total	8478.89	3894.49	17.48	12390.86	559.32	772.00	2000.47	15722.65
Madhya Pradesh									
	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	26.76	4537.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	240.40	240.40
	Central	1552.60	257.18	0.00	1809.78	273.24	1520.00	0.00	3603.02
	Sub-Total	4360.10	257.18	0.00	4617.28	273.24	3223.66	267.16	8381.34
Chhattisgarh									
	State	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
	Private	1600.00	0.00	0.00	1600.00	0.00	0.00	231.90	1831.90
	Central	804.00	0.00	0.00	804.00	47.52	0.00	0.00	851.52
	Sub-Total	4464.00	0.00	0.00	4464.00	47.52	120.00	250.95	4882.47
Maharashtra	State	7295.00	672.00	0.00	7967.00	0.00	2884.84	269.23	11121.07
	Private	3040.00	180.00	0.00	3220.00	0.00	447.00	2540.10	6207.10
	Central	2138.05	2623.93	0.00	4761.98	690.14	0.00	0.00	5452.12
	Sub-Total	12473.05	3475.93	0.00	15948.98	690.14	3331.84	2809.33	22780.29
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	25.04	27.10	0.00	52.14	8.46	0.00	0.00	60.60
	Sub-Total	25.04	27.10	0.00	52.14	8.46	0.00	0.00	60.60
	Central - Unallocated	1025.35	196.91	0.00	1222.26	228.14	0.00	0.00	1450.40
Total western Region	State	16382.50	1564.72	17.28	17964.50	0.00	5480.50	344.99	23789.99
	Private	7270.00	2805.50	0.20	10075.70	0.00	447.00	5012.97	15535.67
	Central	7478.00	3533.59	0.00	11011.59	1840.00	1520.00	0.00	14371.59
	Grand Total	31130.50	7903.81	17.48	39051.79	1840.00	7447.50	5357.96	53697.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewab)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Andhra Pradesh	State	4592.50	0.00	0.00	4592.50	0.00	3695.53	193.83	8481.86
	Private	0.00	3098.40	36.80	3135.20	0.00	0.00	573.16	3708.36
	Central	2569.58	0.00	0.00	2569.58	275.78	0.00	0.00	2845.36
	Sub-Total	7162.08	3098.40	36.80	10297.28	275.78	3695.53	766.99	15035.58
Karnataka	State	2220.00	0.00	127.92	2347.92	0.00	3599.80	667.15	6614.87
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	1949.04	4115.54
	Central	1160.87	0.00	0.00	1160.87	254.86	0.00	0.00	1415.73
	Sub-Total	5440.87	0.00	234.42	5675.29	254.86	3599.80	2616.19	12146.14
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	145.83	2261.93
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	805.83	359.58	0.00	1165.41	95.60	0.00	0.00	1261.01
	Sub-Total	805.83	533.58	256.44	1595.85	95.60	1881.50	145.86	3718.81
Tamil Nadu	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.55	5704.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	5723.06	6887.82
	Central	2398.66	0.00	0.00	2398.66	524.00	0.00	0.00	2922.66
	Sub-Total	5618.66	1026.30	411.66	7056.62	524.00	2122.20	5812.61	15515.43
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	212.31	0.00	0.00	212.31	19.28	0.00	0.00	231.59
	Sub-Total	212.31	32.50	0.00	244.81	19.28	0.00	0.03	264.12
	Central - Un	1142.58	0.00	0.00	1142.58	150.48	0.00	0.00	1293.06
Total Southern Region	State	9782.50	555.70	362.52	10700.72	0.00	11299.03	1096.36	23096.11
	Private	2310.00	3775.50	576.80	6662.30	0.00	0.00	8245.31	14907.61
	Central	8390.00	359.58	0.00	8749.58	1320.00	0.00	0.00	10069.58
	Grand Total	20482.50	4690.78	939.32	26112.60	1320.00	11299.03	9341.67	48073.30

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewab)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Bihar	State	530.00	0.00	0.00	530.00	0.00	0.00	58.30	588.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1724.70	0.00	0.00	1724.70	0.00	129.43	67.80	1921.93
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	1778.88	0.00	0.00	1778.88	0.00	200.93	4.05	1983.86
West Bengal	State	4780.00	100.00	12.06	4892.06	0.00	977.00	143.90	6012.96
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
	Central	805.96	0.00	0.00	805.96	0.00	139.30	0.00	945.26
	Sub-Total	6927.34	100.00	12.20	7039.54	0.00	1116.30	161.05	8316.89
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3755.60	90.00	0.00	3845.60	0.00	193.26	0.00	4038.86
	Sub-Total	3755.60	90.00	0.00	3845.60	0.00	193.26	0.00	4038.86
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	79.63	2561.55
	Private	1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	1200.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	3132.10	0.00	0.00	3132.10	0.00	2166.93	79.63	5378.66
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	47.11	201.48
	Central - U	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	332.99	10538.97
	Private	2901.38	0.00	0.14	2901.52	0.00	0.00	26.65	2928.17
	Central	8926.50	90.00	0.00	9016.50	0.00	713.20	0.00	9729.70
	Grand Total	18747.88	190.00	17.20	18955.08	0.00	3882.12	359.64	23196.84

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewab	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	441.32	20.69	522.01	0.00	429.72	27.11	978.84
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	78.86	213.36
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	230.58	31.03	289.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Un	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	387.50	142.74	590.24	0.00	256.00	223.57	1069.81
North- East Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-04-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewab	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
lakshadwe	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-04-11)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel					
Northern Region	State	14112.00	1719.20	12.99	15844.19	0.00	7052.55	1005.69	23902.43
	Private	870.00	71.50	0.00	941.50	0.00	978.00	2159.86	4079.36
	Central	9250.50	2344.06	0.00	11594.56	1620.00	5792.20	0.00	19006.76
	Sub Total	24232.50	4134.76	12.99	28380.25	1620.00	13822.75	3165.55	46988.55
Western Region	State	16382.50	1564.72	17.28	17964.50	0.00	5480.50	344.99	23789.99
	Private	7270.00	2805.50	0.20	10075.70	0.00	447.00	5012.97	15535.67
	Central	7478.00	3533.59	0.00	11011.59	1840.00	1520.00	0.00	14371.59
	Sub Total	31130.50	7903.81	17.48	39051.79	1840.00	7447.50	5357.96	53697.25
Southern Region	State \$	9782.50	555.70	362.52	10700.72	0.00	11299.03	1096.36	23096.11
	Private	2310.00	3775.50	576.80	6662.30	0.00	0.00	8245.31	14907.61
	Central	8390.00	359.58	0.00	8749.58	1320.00	0.00	0.00	10069.58
	Sub Total	20482.50	4690.78	939.32	26112.60	1320.00	11299.03	9341.67	48073.30
Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	332.99	10538.97
	Private	2901.38	0.00	0.14	2901.52	0.00	0.00	26.65	2928.17
	Central	8926.50	90.00	0.00	9016.50	0.00	713.20	0.00	9729.70
	Sub Total	18747.88	190.00	17.20	18955.08	0.00	3882.12	359.64	23196.84
North Eastern Region	State	60.00	387.50	142.74	590.24	0.00	256.00	223.57	1069.81
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	47257.00	4327.12	602.61	52186.73	0.00	27257.00	3008.85	82452.58
	Private	13351.38	6677.00	597.14	20625.52	0.00	1425.00	15445.67	37496.19
	Central	34045.00	6702.23	0.00	40747.23	4780.00	8885.40	0.00	54412.63
	Total	94653.38	17706.35	1199.75	113559.48	4780.00	37567.40	18454.52	174361.40

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

(ii) The Shares of Sipat TPS(NTPC)are proposed shares.

(iii) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div viz 220 MW for NTPC out of 500 MW of Unit I & II the remaining 280 MW to SAIL-Chattisgarh (State Sector)

iv) The installed capacity figures in respect of RES is based on MNRE email dated 22.02.11

from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 18842.14MW as on 31.01.2011.(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES. Out of this installed capacity due to wind - (374.636 MW) and small hydro (110.79 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES (18842.14-485.43+67.8+30=18454.52)).

Abbi

ENERGY SAVED IS ENERGY PRODUCED

- v) Units No 5 & 6 of 110 MW each of Dhuwaran TPS have since been retired & the IC (220 MW) has been deleted.
- vi) The Capacity of The Barge mounted Tanir Bavi Power Station earlier installed and shown in Karnataka is now been shown in Andhara Pradesh(Kakinada) under Pvt. Sector Gas(Prime Mover) as the same has been shifted to Kakinada (A.P)
- vii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.
- viii) Figures at second place of decimal may not tally due to rounding off .

Ôãã¾ãî¿ã¿ã ¿lãã ¿ãSñ¶Æã¾ã àãñ"ã ¾ãîãã·Êã·ãè·ã ½ãò ,ãàlãããã¿ã lã¾ãÀãò
 ÔãããÖ¿ã „¿ãÀãè àãñ"ã ½ãò àãÖ©ã¿ã Àã¾ããò / ÔããÜã lããããÖã¿ã 1ãÆ"ñlããò ½ãò àãlã²ãì¿ã
 ¾ãîãã·ããÊã·ãè·ã ¿ãSãè 1ãÆãã¿ãÖÝããã1ã¿ã àã½ã¿ãã (½ãñÖããlãã·)
 (ãã¶lããã¿ãS 31-07-2006 ¿ã¿ã·)

Àã·¾ã	Òlããã½ãì¿ã àãñ"ã		½ããñ¿lããÀ l¾ããòÀã				,ã¥ãì	\$,ãããÀ	¿ãSìÊã
			lãã1ã àãlã²ãì¿ã		¿ãSìÊã				
	·ãÊã	ñ¾ãÊãã	ÖãòÖã·ãè·ãÊã	ããlã²ãì¿ã					
ãã·Êããè	Àã¾ã	0.00	385.00	1050.40	0.00	1435.40	0.00	0.00	1435.40
	ãã¶lã·ããè	0.00	0.00	71.50	0.00	71.50	0.00	2.05	73.55
	¿ãSñ¶	617.12	3346.46	207.61	0.00	3554.07	122.08	0.00	4293.27
	ÔãÖ·ããñ¿.	617.12	3731.46	1329.51	0.00	5060.97	122.08	2.05	5802.22
ÖããÀ¾ãã·	Àã¾ã	884.51	3410.00	25.00	3.92	3438.92	0.00	70.10	4393.53
	ãã¶lã·ããè	0.00	0.00	0.00	0.00	0.00	0.00	35.80	35.80
	¿ãSñ¶	458.67	452.99	535.29	0.00	988.28	109.16	0.00	1556.11
	ÔãÖ·ããñ¿.	1343.18	3862.99	560.29	3.92	4427.20	109.16	105.90	5985.44
ããÖ½ãã·	Àã¾ã	393.60	0.00	0.00	0.13	0.13	0.00	375.39	769.12
	ãã¶lã·ããè	578.00	0.00	0.00	0.00	0.00	0.00	0.00	578.00
	¿ãSñ¶	765.34	118.30	61.88	0.00	180.18	34.08	0.00	979.60
	ÔãÖ·ããñ¿.	1736.94	118.30	61.88	0.13	180.31	34.08	375.39	2326.72
·ã½½ãî ¿ã¿	Àã¾ã	780.00	0.00	175.00	8.94	183.94	0.00	129.33	1093.27
	ãã¶lã·ããè	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	¿ãSñ¶	733.03	263.70	129.14	0.00	392.84	77.00	0.00	1202.87
	ÔãÖ·ããñ¿.	1513.03	263.70	304.14	8.94	576.78	77.00	129.33	2296.14
1ãã·ãã²ã	Àã¾ã	2230.23	2630.00	25.00	0.00	2655.00	0.00	243.20	5128.43
	ãã¶lã·ããè	0.00	0.00	0.00	0.00	0.00	0.00	86.05	86.05
	¿ãSñ¶	754.66	578.19	263.92	0.00	842.11	208.04	0.00	1804.81
	ÔãÖ·ããñ¿.	2984.89	3208.19	288.92	0.00	3497.11	208.04	329.25	7019.29
Àã·ãÖ©ãã·	Àã¾ã	987.96	3615.00	443.80	0.00	4058.80	0.00	30.25	5077.01
	ãã¶lã·ããè	0.00	270.00	0.00	0.00	270.00	0.00	#####	1707.54
	¿ãSñ¶	496.84	899.48	221.23	0.00	1120.71	573.00	0.00	2190.55
	ÔãÖ·ããñ¿.	1484.80	4784.48	665.03	0.00	5449.51	573.00	#####	8975.10
„¿ãÀ 1ãÆ"ñ	Àã¾ã	524.10	4072.00	0.00	0.00	4072.00	0.00	23.30	4619.40
	ãã¶lã·ããè	0.00	600.00	0.00	0.00	600.00	0.00	586.38	1186.38
	¿ãSñ¶	1176.32	2589.84	549.97	0.00	3139.81	335.72	0.00	4651.85
	ÔãÖ·ããñ¿.	1700.42	7261.84	549.97	0.00	7811.81	335.72	609.68	10457.63
„¿ãÀãã·	Àã¾ã	1252.15	0.00	0.00	0.00	0.00	0.00	134.12	1386.27
	ãã¶lã·ããè	400.00	0.00	0.00	0.00	0.00	0.00	12.05	412.05
	¿ãSñ¶	304.03	261.26	69.35	0.00	330.61	22.28	0.00	656.92
	ÔãÖ·ããñ¿.	1956.18	261.26	69.35	0.00	330.61	22.28	146.17	2455.24
·ã¥¿ãèÖã·	Àã¾ã	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ãã¶lã·ããè	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	¿ãSñ¶	48.74	27.09	15.32	0.00	42.41	8.84	0.00	99.99
	ÔãÖ·ããñ¿.	48.74	27.09	15.32	0.00	42.41	8.84	0.00	99.99
	¿ãSñ¶ - ,ã¶	437.45	713.19	290.35	0.00	1003.54	129.80	0.00	1570.79
¿ãSìÊã	Àã¾ã	7052.55	#####	1719.20	12.99	#####	0.00	#####	23902.43
„0 àãñ"ã	ãã¶lã·ããè	978.00	870.00	71.50	0.00	941.50	0.00	#####	4079.36
	¿ãSñ¶	5792.20	9250.50	2344.06	0.00	#####	#####	0.00	19006.76
	¿ãSìÊã ·ããñ¿.	#####	#####	4134.76	12.99	#####	#####	#####	46988.55

Ôãã¼ãî|ã<|ã |lãã ‡ãŠñ¶¹Ææè¾ã àãñ"ã ¾ãîãã·Êã·æè·ã ½ãò ,ãîlãããã>|ã lã¾ãÀãò ÔãããÖ|ã
¹ããîlPã¹½ã àãñ"ã ½ãò ããÖ©ã|ã Àã·¾ããò / ÔããÜã lããããÖã|ã ¹ãÆ¹ñlãò ½ãò ãîlã²ãî|ã

(ãã¶lããã‡ãŠ 31-07-2006 |ã‡ã

Aã·¾ã	Ôlãããã¹½ã lã àãñ"ã	·ãÊã	½ããñ lããA l¾ããòÀã				,ã¥ãî	\$.ãããÀ	‡ãŠìÊã
			lãã¹ã ããlã²ãî ã		‡ãŠìÊã				
			ñ¾ãÊãã	ÖãòÖã æè·ãÊã	ããlã²ãî ã				
Øããñ,ãã / C	Àã·¾ã	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	ãã¶lã·ããè	0.00	0.00	48.00	0.00	48.00	0.00	30.00	78.00
	‡ãŠñ¶³	0.00	283.03	0.00	0.00	283.03	25.80	0.00	308.83
	ÔãÖ·ããñj.	0.00	283.03	48.00	0.00	331.03	25.80	30.05	386.88
¹½ã¶lã ,ããò.	Àã·¾ã	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ãã¶lã·ããè	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	‡ãŠñ¶³	0.00	21.04	4.20	0.00	25.24	7.38	0.00	32.62
	ÔãÖ·ããñj.	0.00	21.04	4.20	0.00	25.24	7.38	0.00	32.62
									0.00
Øãì·ãÀã ã	Àã·¾ã *	772.00	4220.00	892.72	17.28	5130.00	0.00	29.90	5931.90
	ãã¶lã·ããè	0.00	2630.00	2577.50	0.20	5207.70	0.00	#####	7178.27
	‡ãŠñ¶³	0.00	1628.89	424.27	0.00	2053.16	559.32	0.00	2612.48
	ÔãÖ·ããñj.	772.00	8478.89	3894.49	17.48	#####	559.32	#####	15722.65
									0.00
½ã£¾ã¹ãÆ	Àã·¾ã	1703.66	2807.50	0.00	0.00	2807.50	0.00	26.76	4537.92
	ãã¶lã·ããè	0.00	0.00	0.00	0.00	0.00	0.00	240.40	240.40
	‡ãŠñ¶³	1520.00	1552.60	257.18	0.00	1809.78	273.24	0.00	3603.02
	ÔãÖ·ããñj.	3223.66	4360.10	257.18	0.00	4617.28	273.24	267.16	8381.34
œ§ãæèÖãÖ	Àã·¾ã	120.00	2060.00	0.00	0.00	2060.00	0.00	19.05	2199.05
	ãã¶lã·ããè	0.00	1600.00	0.00	0.00	1600.00	0.00	231.90	1831.90
	‡ãŠñ¶³	0.00	804.00	0.00	0.00	804.00	47.52	0.00	851.52
	ÔãÖ·ããñj.	120.00	4464.00	0.00	0.00	4464.00	47.52	250.95	4882.47
½ãÖãÀãÖ	Àã·¾ã	2884.84	7295.00	672.00	0.00	7967.00	0.00	269.23	11121.07
	ãã¶lã·ããè	447.00	3040.00	180.00	0.00	3220.00	0.00	#####	6207.10
	‡ãŠñ¶³	0.00	2138.05	2623.93	0.00	4761.98	690.14	0.00	5452.12
	ÔãÖ·ããñj.	3331.84	#####	3475.93	0.00	#####	690.14	#####	22780.29
¹ãÀã ¶lãÖã	Àã·¾ã	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ãã¶lã·ããè	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	‡ãŠñ¶³	0.00	25.04	27.10	0.00	52.14	8.46	0.00	60.60
	ÔãÖ·ããñj.	0.00	25.04	27.10	0.00	52.14	8.46	0.00	60.60
	‡ãŠñ¶³ - ,ã¶	0.00	1025.35	196.91	0.00	1222.26	228.14	0.00	1450.40
‡ãŠìÊã	Aã·¾ã	5480.50	#####	1564.72	17.28	#####	0.00	344.99	23789.99
¹ããîlP¹½ãæ	ãã¶lã·ããè	447.00	7270.00	2805.50	0.20	#####	0.00	#####	15535.67
	‡ãŠñ¶³	1520.00	7478.00	3533.59	0.00	#####	#####	0.00	14371.59
	‡ãŠìÊã ·ããî	7447.50	#####	7903.81	17.48	#####	#####	#####	53697.25

(ãäª¶ããâ±ãŠ 31-07-2006 |ã±ãŠ

0

Ôââ³/ãì†ã·|ã †lãã †ãSñ¶¹Ææë³/ã äãñ"ã ³/ãlãã·Êã·æè·ã ½ãõ ,ããlãããã·|ã lã³/ãÄãõ ÔãããÖ|ã
¹ãlãããÊ äãñ"ã ½ãõ äãÖ©ã|ã Äã·³/ããõ / ÔããÜã lããããÔã|ã ¹ãÆ¹ñlãõ ½ãõ äãlã²ãl|ã

(ãäª¶ããâ±ãŠ 31-07-2006 |ã±ãŠ

Aā·%ā	Ōāāāā½ā ā āāñ·ā	·āĒā	½āāñ āāA 1¾āāōAā				,āyāi	\$,āāāA	‡āSiĒā
			āā¹ā āā ā²āi ā			‡āSiĒā			
			ñ¾āĒāā	ŌāōŌā āē·āĒā	āā ā²āi ā				
āā°āŌāA	Āā·¾ā	0.00	530.00	0.00	0.00	530.00	0.00	58.30	588.30
	āā¶ā·āāē	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
	‡āSñ¶³	129.43	1194.70	0.00	0.00	1194.70	0.00	0.00	1324.13
	ŌāŌ--āāñj.	129.43	1724.70	0.00	0.00	1724.70	0.00	67.80	1921.93
čāāÀĒēāj	Āā·¾ā	130.00	1190.00	0.00	0.00	1190.00	0.00	4.05	1324.05
	āā¶ā·āāē	0.00	360.00	0.00	0.00	360.00	0.00	0.00	360.00
	‡āSñ¶³	70.93	228.88	0.00	0.00	228.88	0.00	0.00	299.81
	ŌāŌ--āāñj.	200.93	1778.88	0.00	0.00	1778.88	0.00	4.05	1983.86
¹āāā ā¹½ā	Āā·¾ā	977.00	4780.00	100.00	12.06	4892.06	0.00	143.90	6012.96
	āā¶ā·āāē	0.00	1341.38	0.00	0.14	1341.52	0.00	17.15	1358.67
	‡āSñ¶³	139.30	805.96	0.00	0.00	805.96	0.00	0.00	945.26
	ŌāŌ--āāñj.	1116.30	6927.34	100.00	12.20	7039.54	0.00	161.05	8316.89
„āāj ūŌāā	Āā·¾ā	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	āā¶ā·āāē	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	‡āSñ¶³	193.26	3755.60	90.00	0.00	3845.60	0.00	0.00	4038.86
	ŌāŌ--āāñj.	193.26	3755.60	90.00	0.00	3845.60	0.00	0.00	4038.86
jāē lāāē Ōā	Āā·¾ā	2061.92	420.00	0.00	0.00	420.00	0.00	79.63	2561.55
	āā¶ā·āāē	0.00	1200.00	0.00	0.00	1200.00	0.00	0.00	1200.00
	‡āSñ¶³	105.01	1512.10	0.00	0.00	1512.10	0.00	0.00	1617.11
	ŌāŌ--āāñj.	2166.93	3132.10	0.00	0.00	3132.10	0.00	79.63	5378.66
āāŌā‡ā·‡ā	Āā·¾ā	0.00	0.00	0.00	5.00	5.00	0.00	47.11	52.11
	āā¶ā·āāē	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	‡āSñ¶³	75.27	74.10	0.00	0.00	74.10	0.00	0.00	149.37
	ŌāŌ--āāñj.	75.27	74.10	0.00	5.00	79.10	0.00	47.11	201.48
	‡āSñ¶³ -,ā¶	0.00	1355.16	0.00	0.00	1355.16	0.00	0.00	1355.16
‡āSiĒā	Āā·¾ā	3168.92	6920.00	100.00	17.06	7037.06	0.00	332.99	10538.97
¹āi āāēĀ āā	āā¶ā·āāē	0.00	2901.38	0.00	0.14	2901.52	0.00	26.65	2928.17
	‡āSñ¶³	713.20	8926.50	90.00	0.00	9016.50	0.00	0.00	9729.70
	‡āSiĒā ·āār	3882.12	#####	190.00	17.20	#####	0.00	359.64	23196.84

(ãäª¶ããâ±ãŠ 31-07-2006 |ã±ãŠ

Ôâ³⁄âĩtã<|ã †lãâ ‡ãŠñ¶ªÆæè³⁄ã àãñ"ã ¾ãĩãã.Êã.æè•ã ½ãò,ããĩãããã,|ã lã³⁄ãÃãò

ÖääÖ|ä „ŠÄÄè àäñ"ääò ½âò ääÖ©ä|ä Ää•¾ääò / ÖääÜä íääääÖä|ä ¹ÄÆ³ñíääò ½âò ääíä²äì|ä

(ääªíäää†äŠ 31-07-2006 |ä†ä

Ää•¾ä	Öíääää½ä ä ääñ"ä	•äÊä	½ääñ läÄ ¼ääöÄä				,ä¥äì	\$.äääÄ	†äŠìÊä
			ää¹ä ääíä²äì ä		†äŠìÊä				
			ñ¾äÊää	ØäöÖä äè•äÊä	ääíä²äì ä				
,ää ñ½ääªÄä•¾ä	Ää•¾ä	0.00	0.00	0.00	40.05	40.05	0.00	5.25	45.30
	ääª ä•ääè	0.00	0.00	0.00	20.00	20.00	0.00	0.10	20.10
	†äŠñª³	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ÖäÖ•ääñ .	0.00	0.00	0.00	60.05	60.05	0.00	5.35	65.40
Êäää'äè¹ä	Ää•¾ä	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	ääª ä•ääè	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	†äŠñª³	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ÖäÖ•ääñ .	0.00	0.00	0.00	9.97	9.97	0.00	0.75	10.72
†äŠìÊä 'äè¹ä	Ää•¾ä	0.00	0.00	0.00	50.02	50.02	0.00	5.25	55.27
	ääª ä•ääè	0.00	0.00	0.00	20.00	20.00	0.00	0.85	20.85
	†äŠñª³	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	†äŠìÊä •ääí	0.00	0.00	0.00	70.02	70.02	0.00	6.10	76.12

(ãä^{ia}¶ãää±ãŠ 31-07-2006 |ã±ã!

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy
 Abbreviation:--- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban &

ENERGY SAVED IS ENERGY PRODUCED

Š)

š)

Š)

Š)

Š)

ENERGY SAVED IS ENERGY PRODUCED

š)

Š)

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2008-09

Name of Utility/Power Station	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity	Rate of Sale of Power
			(MW)	(Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	198.00	95
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	145
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	319
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	210
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	346
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	75
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	129
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	138
Total (NHPC)				179
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	293
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.36	338
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	284
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	840.00	254
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	829.78	351
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	431.59	304
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	177
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	132
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	272
UNCHAHAH TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	231
Total (NTPC)				224
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	188
RAJASTHAN A.P.S. §§	NUCLEAR-NUCLEAR	RAJASTHAN	740.00	271
Total (NPCI)				253
SATLUJ JAL VIDYUT NIGAM LTD.				
NATHPA JHAKRI HYDRO POWER STATION	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	404
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	110.00	448
PANIPAT TPS	THERMAL-COAL	HARYANA	1360.00	313
YAMUNA NAGAR TPS	THERMAL-COAL	HARYANA	600.00	302
Sub Total Thermal (HPGCL)				315
WESTERN YAMUNA CANAL HPS	HYDRO-HYDRO	HARYANA	62.40	106
Sub HydroTotal (HPGCL)				106
Total (HPGCL)				306
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGIL POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.05	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUkti POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTON POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				N.A.
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	356
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270	342
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135	318
Total (I. P. Power Gen. Co. Ltd.)				338
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.40	225
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.				

PAMPORE	THERMAL-GAS	JAMMU & KASHMIR	175.00	N.A.
Sub Total Thermal (J&K)				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	N.A.
UPPER SINDH	HYDRO	JAMMU & KASHMIR	127.00	N.A.
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	N.A.
CHENANI I	HYDRO	JAMMU & KASHMIR	32.80	N.A.
MOHRA	HYDRO	JAMMU & KASHMIR	9.00	N.A.
KARGIL	HYDRO	JAMMU & KASHMIR	3.75	N.A.
SEWA	HYDRO	JAMMU & KASHMIR	9.00	N.A.
STAKNA	HYDRO	JAMMU & KASHMIR	4.00	N.A.
Sub Total Hydro (J&K)				
Total (J&K)				
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P LEHRA MOHABAT	THERMAL-COAL	PUNJAB	420.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	600.00	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	573.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				279
RAJASTHAN RAJYA VIDYUT UTP. N. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1045	N.A.
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1250	N.A.
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	114	277
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330	N.A.
Sub Total Thermal (RRVUNL)				277
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140	N.A.
MINI MICRO HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	N.A.
RANA PRATAP SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	172	23
JAWAHAR SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	99	27
Sub Total Hydro (RRVUNL)				24
Total (RRVUNL)				117
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	5	92
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72	92
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.6	43
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99	62
RIHAND HPS	HYDRO-HYDRO	UTTAR PRADESH	300	54
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.6	43
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	15.6	229
Total (UTTAR PRADESH JAL VIDYUT NIGAM LTD.)				70
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA TPS	THERMAL-COAL	UTTAR PRADESH	1630	169
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	220	298
OBRA TPS	THERMAL-COAL	UTTAR PRADESH	1372	214
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210	183
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	640	307
Total (UPRVUNL)				202
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240	36
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144	38
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	39
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51	46
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.4	38
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120	47
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30	40
MANERI BHALI - I HPS	HYDRO-HYDRO	UTTARAKHAND	90	65
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304	273
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	264	51
Total (UTTARAKHAND JVNL)				98
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA -II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300	281
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	800	243
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86	624
WESTERN REGION				

CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000	355
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520	349
Total (NHDC LTD.)				353
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	464
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.2	634
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100	99
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000	155
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260	177
Total (NTPC LTD.)				202
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400	206
Total (NPCI LTD.)				207
RATNAGIRI GAS POWER PROJECTS LTD.				
RATNAGIRI CCPP I	THERMAL-NATURAL GAS	MAHARASHTRA	740	325
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10	ψ
HASDEOBANGO HPS	HYDRO-HYDRO	CHHATTISGARH	120	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	0.85	ψ
SIKASAR HPS	HYDRO-HYDRO	CHHATTISGARH	7	ψ
Sub Total Hy(CSPGCL)				ψ
KORBA EAST V	THERMAL-COAL	CHHATTISGARH	500	ψ
KORBA-II	THERMAL-COAL	CHHATTISGARH	440	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6	ψ
Sub Total Thermal(CSPGCL)			1786	ψ
Total (CSPGCL)				108
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP	THERMAL-NATURAL GAS	GUJARAT	218.62	513
DHUVARAN TPS	THERMAL-COAL	GUJARAT	220	643
GANDHI NAGAR TPS	THERMAL-COAL	GUJARAT	870	276
KUTCH LIG. TPS	THERMAL-COAL	GUJARAT	290	243
SIKKA REP. TPS	THERMAL-COAL	GUJARAT	240	360
UKAI TPS	THERMAL-COAL	GUJARAT	850	195
UTRAN CCPP	THERMAL-NATURAL GAS	GUJARAT	144	357
WANAKBORI TPS	THERMAL-COAL	GUJARAT	1470	227
Sub Total Thermal(GSECL)				273
KADANA HPS	HYDRO-HYDRO	GUJARAT	240	780
UKAI HPS	HYDRO-HYDRO	GUJARAT	305	57
Sub Total Hydro (GSECL)				164
Total (GSECL)				271
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405	131
BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90	25
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115	124
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20	101
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60	309
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160	86
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20	382
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45	189
Sub Total Hydro (MPGCL)				124
AMARKANTAK TPS	THERMAL-COAL	MADHYA PRADESH	290	161
SANJAY GANDHI TPS	THERMAL-COAL	MADHYA PRADESH	1340	159
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.5	162
Sub Total thermal (MPGCL)				161
Total (MPGCL)				154
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	475	248
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340	177
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840	203
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1040	190
NASIK TPS	THERMAL-COAL	MAHARASHTRA	880	259
NEW PARLI TPS	THERMAL-COAL	MAHARASHTRA	250	278
PARAS EXP.	THERMAL-COAL	MAHARASHTRA	250	289
PARAS TPS	THERMAL-COAL	MAHARASHTRA	55	289
PARLI TPS	THERMAL-COAL	MAHARASHTRA	670	278
URAN CCPP	THERMAL-NATURAL GAS	MAHARASHTRA	912	190
URAN WHP	THERMAL-NATURAL GAS	MAHARASHTRA	240	190
SubTotal Thermal (MSPGCL)				211
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1920	42
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	424	42

SubTotal Hydro (MSPGCL)				42
Total (MSPGCL)				197
SARDAR SAROVAR NARMADA N. LTD.				
S SAROVAR RBPH HPS	HYDRO-HYDRO	GUJARAT	1200	205
S SAROVAR CH HPS	HYDRO-HYDRO	GUJARAT	250	205
Total Hydro (SSNNL)				205
PRIVATE				
AHMEDABAD ELECTRIC COMPANY (AECO)				
TORR POWER SAB.	THERMAL-COAL	GUJARAT	340	460
VATWA CCPP	THERMAL-NATURAL GAS	GUJARAT	100	460
Total Hydro (AECO)				460
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515	205
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-NATURAL GAS	GUJARAT	160	367
GIPCL. GT IMP	THERMAL-NATURAL GAS	GUJARAT	145	420
SURAT LIG. TPS	THERMAL-COAL	GUJARAT	250	203
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				313
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	655	581
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48	960
RINFRA-MAHARASHTRA	THERMAL-COAL	MAHARASHTRA	500	211.16
Total (RELIANCE INFRASTRUCTURE LTD.)				267
TATA HY. POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	1777	544
SOUTHERN				
CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI (EXP.) TPS	THERMAL-COAL	TAMIL NADU	420	232
NEYVELI TPS- I	THERMAL-COAL	TAMIL NADU	600	197
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470	171
Total (NEYVELI LIGNITE CORP. LTD.)				190
NTPC LIMITED.				
R. GANDHI CCPP (Liq.)	THERMAL-NATURAL GAS	KERALA	359.58	807
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600	178
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000	221
Total (NTPC LIMITED.)				231
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660	297
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440	188
Total (NUCLEAR POWER CORP. OF INDIA LTD.)				258
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-GAS	ANDHRA PRADESH	100.00	211
GAS TURBO POWER STATION STAGE -II	THERMAL-GAS	ANDHRA PRADESH	272.00	140
Total (A. P. GAS POWER CORP. LTD.)				162
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION (Dr. NTTPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal(A. P. POWER GEN.CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ

TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
Sub Total Hydro (A. P. POWER GEN.CORP. LTD.)				ψ
Total (A. P. POWER GEN.CORP. LTD.)	TH/HY	ANDHRA PRADESH		205
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500	321
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470	285
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	127.92	842
Sub Total Thermal (KPCL)				310
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290	221
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.2	13
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240	273
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32	68
JOG HPS	HYDRO-HYDRO	KARNATAKA	139.2	99
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150	151
KALINADI HPS	HYDRO-HYDRO	KARNATAKA	855	36
KALINADI SUPA HPS	HYDRO-HYDRO	KARNATAKA	100	36
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120	123
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55	21
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28	65
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035	13
SIVASAMUNDRUM HPS	HYDRO-HYDRO	KARNATAKA	42	96
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460	75
Sub Total Hydro(KPCL)				55
Total (KPCL)				175
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU HPS.	HYDRO-HYDRO	KERALA	6.5	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75	ψ
KUTTIYADI ADDL. EXTN.	HYDRO-HYDRO	KERALA	50	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	2.5	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180	ψ
MADHUPATTY HPS.	HYDRO-HYDRO	KERALA	2	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.5	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.5	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	54	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.5	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32	ψ
PORINGALKUTTU LBC HPS.	HYDRO-HYDRO	KERALA	16	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	300	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAMHAPURAM DG	THERMAL-DIESEL	KERALA	106.6	ψ
KOZHICODE DG	THERMAL-DIESEL	KERALA	128	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				380
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.30	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADWEEP)			12.93	257
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-NATURAL GAS	PUDUCHERRY	32.5	203
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	N.A.
METTUR	THERMAL-COAL	TAMIL NADU	840.00	N.A.
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	N.A.
NOTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	N.A.
BASIN BRIDGE	THERMAL-GAS	TAMIL NADU	120.00	N.A.
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	N.A.
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	N.A.
KUTTALM	THERMAL-GAS	TAMIL NADU	101.00	N.A.
Sub Total Thermal (TNEB)				
PYKARA	HYDRO	TAMIL NADU	69.95	N.A.
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	N.A.
MOYAR	HYDRO	TAMIL NADU	36.00	N.A.

MARAVAKANDY	HYDRO	TAMIL NADU	0.75	N.A.
KUNDAH-I	HYDRO	TAMIL NADU	60.00	N.A.
KUNDAH-II	HYDRO	TAMIL NADU	175.00	N.A.
KUNDAH-III	HYDRO	TAMIL NADU	180.00	N.A.
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	N.A.
KUNDAH-V	HYDRO	TAMIL NADU	40.00	N.A.
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	N.A.
METTUR DAM	HYDRO	TAMIL NADU	50.00	N.A.
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	N.A.
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	N.A.
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	N.A.
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	N.A.
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	N.A.
SATHANOOR	HYDRO	TAMIL NADU	7.50	N.A.
MUKURTHY	HYDRO	TAMIL NADU	0.70	N.A.
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	N.A.
PERIYAR	HYDRO	TAMIL NADU	140.00	N.A.
VAIGALI	HYDRO	TAMIL NADU	6.00	N.A.
SURULIYAR r	HYDRO	TAMIL NADU	35.00	N.A.
PAPANASAM	HYDRO	TAMIL NADU	28.00	N.A.
SERVALAR	HYDRO	TAMIL NADU	20.00	N.A.
SARKARPATHY	HYDRO	TAMIL NADU	30.00	N.A.
ALIYAR	HYDRO	TAMIL NADU	60.00	N.A.
KADAMPARAI	HYDRO	TAMIL NADU	400.00	N.A.
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	N.A.
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	N.A.
KODAYAR-I	HYDRO	TAMIL NADU	60.00	N.A.
KODAYAR-II	HYDRO	TAMIL NADU	40.00	N.A.
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	N.A.
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	N.A.
AMARAVATHY	HYDRO	TAMIL NADU	4.00	N.A.
PERUNCHANI	HYDRO	TAMIL NADU	1.30	N.A.
BHAVANI KATTALAI	HYDRO	TAMIL NADU	30.00	N.A.
Sub Total Hydro (TNEB)				N.A.
Total (TNEB)				N.A.

PRIVATE

GMR VASAVI POWER PVT. LIMITED				
B. BRIDGE D.G	THERMAL-DIESEL	TAMIL NADU	200	734
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30	240
GOA SPONGE & POWER LTD.				
SONVORDEM DIV. -VII	THERMAL-COAL	GOA	12	235
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	455.4	276
JSW(JINDAL) ENERGY LIMITED				
TORANGALLU TPS	THERMAL-COAL	KARNATAKA	860	600
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-DIESEL	ANDHRA PRADESH	36.8	226
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-DIESEL	TAMIL NADU	106	840
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220	333
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-DIESEL	TAMIL NADU	105.7	792
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.3	681
VEMAGIRI POWER GENERATION				
VEMAGIRI CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	370	205

EASTERN REGION

CENTRAL

DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630	ψ
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	750	ψ
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	340	ψ
MAITHON GT (Liq.)	THERMAL-NATURAL GAS	JHARKHAND	90	ψ
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340	ψ
Sub Total Thermal (DVC)				ψ
MAITHON HPS.	HYDRO-HYDRO	JHARKHAND	63.2	ψ
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80	ψ

ENERGY SAVED IS ENERGY PRODUCED

TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4	ψ
Sub Total Hydro (DVC)				ψ
Total (DVC)				365
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60	173
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510	166
Total (NHPC LIMITED)				167
NTPC LIMITED.				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600	220
KAHALGAON TPS	THERMAL-COAL	BIHAR	1840	221
TALCHER (OLD) TPS	THERMAL-COAL	ORISSA	460	173
TALCHER STPS	THERMAL-COAL	ORISSA	3000	169
Total (NTPC LIMITED.)				191
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. \$	THERMAL-DIESEL	ANDMAN & N. I.	64.65	392
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	320.00	314
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HPS.	HYDRO-HYDRO	BIHAR	15	ψ
KOSI HPS.	HYDRO-HYDRO	BIHAR	20	ψ
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.3	ψ
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.6	ψ
Total (BSHEPCL)				200
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770	N. A.
Sub Total Thermal (JSEB)				N. A.
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			289
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510	60
HIRAKUD HPS	HYDRO-HYDRO	ORISSA	347.5	63
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250	46
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600	66
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320	37
Total (OHPCL)			2027.5	58
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420	154
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	N. A.
J P H	HYDRO	SIKKIM	2.10	N. A.
RIMBI - I	HYDRO	SIKKIM	0.60	N. A.
ROTHAK	HYDRO	SIKKIM	0.20	N. A.
RONGNICHU-II	HYDRO	SIKKIM	2.50	N. A.
CHATEN	HYDRO	SIKKIM	0.10	N. A.
MEYONG	HYDRO	SIKKIM	4.00	N. A.
RIMBI - II	HYDRO	SIKKIM	1.00	N. A.
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	N. A.
KALEZ	HYDRO	SIKKIM	2.00	N. A.
LACHUNG	HYDRO	SIKKIM	0.20	N. A.
RABOMCHU	HYDRO	SIKKIM	3.00	N. A.
Sub Total Hydro (GOVT OF SIKKIM)				N. A.
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	N. A.
Sub Total Thermal (GOVT OF SIKKIM)				N. A.
Total (GOVT OF SIKKIM)				N. A.
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	N. A.
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701	247
WEST BENGAL POWER DEVELOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	212
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	840.00	261
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	214
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	480.00	225
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	209
Total (WBPCL)				227
WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	10.05	ψ
Sub Total Hydro (W. B. S. E. D. C. LTD.)			1063.55	ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.50	ψ
Sub Total Thermal (W. B. S. E. D. C. LTD.)			0.50	ψ
Total (W. B. S. E. D. C. LTD.)				354.00

PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	975	391
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11	338
GIDI	THERMAL-WR	JHARKHAND	11	361
MADHUBAND	THERMAL-WR	JHARKHAND	11	395
Total (EASTERN INDIA POWERTECH LTD. (DLF))				349
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	215
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	360	229
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	105	120
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	THERMAL-NATURAL GAS	TRIPURA	84	183
KATHALGURI CCPP	THERMAL-NATURAL GAS	ASSAM	291	197
Sub Total Thermal(NEEPCO)				193
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75	310
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275	89
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405	165
Sub Total Hydro(NEEPCO)				147
Total Hydro(NEEPCO)				169
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100	176
Sub Total Hydro(APGCL)				176
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120	245
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	73	218
NAMRUP ST	THERMAL-NATURAL GAS	ASSAM	24	218
NAMRUP WHP	THERMAL-NATURAL GAS	ASSAM	22	218
Sub Total Thermal(APGCL)				232
Total (APGCL)				223
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(54 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	33.71	274
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			274
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.7	ψ
Sub Total Thermal(NAGALAND)				ψ
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24	ψ
DUILUMROI-I	HYDRO-HYDRO	NAGALAND	0.54	ψ
DUILUMROI-II	HYDRO-HYDRO	NAGALAND	0.20	ψ
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	ψ
Sub Total Hydro(NAGALAND)				ψ
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
LEIMAKHONG DG	THERMAL-DIESEL	MANIPUR	36	N.A.
MEGHALAYA STATE ELECTRICITY BOARD				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV & UMTRU	HYDRO-HYDRO	MEGHALAYA	185.2	376
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.5	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3	ψ
TUIPANGLI	HYDRO-HYDRO	MIZORAM	3	ψ
KAUTIABUNG	HYDRO-HYDRO	MIZORAM	3	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.5	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.5	ψ
Sub Total Thermal(MP&ED)			23.42	ψ
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	37.5	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	90	ψ
Sub Total Thermal (TSECL)				ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15	ψ
Sub Total Hydro(TSECL)				ψ
Total (TSECL)				183
PRIVATE				
EASTERN INDIA POWERTECH LTD. (DLF)				
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9	221
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.5	241