

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT ON FUEL SUPPLY/CONSUMPTION FOR GAS BASED POWER STATIONS**

Mar-22

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P / I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Alternate fuel used(KL)		
						APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)			TOTAL	Naptha	HSD
										APM /Non-APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT				
(A) CENTRAL SECTOR																		
1	NTPC, FARIDABAD CCPP	431.59	HARYANA	P	0.00	1.46	0.35	1.81	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	NTPC, ANTA CCPP	419.33	RAJASTHAN	P	2.74	1.31	0.24	1.55	0.50	0.00	0.00	0.00	0.02	0.00	0.00	0.02	0.00	0.00
3	NTPC, AURAYA CCPP	663.36	UTTAR PRADESH	P	11.54	2.17	0.30	2.47	1.00	0.00	0.00	0.00	0.08	0.01	0.00	0.09	3236.44	0.00
4	NTPC, DADRI CCPP	829.78	UTTAR PRADESH	P	37.07	2.39	0.86	3.25	0.30	0.00	0.00	0.00	0.09	0.07	0.00	0.16	0.00	7196.44
Sub Total (NR)		2344.06			51.36	7.33	1.75	9.08	2.00	0.00	0.00	0.00	0.19	0.08	0.00	0.27	3236.44	7196.44
5	NTPC, GANDHAR (JHANNORE) CCPP	657.39	GUJARAT	P	5.84	2.56	0.63	3.19	0.00	0.00	0.00	0.00	0.09	0.01	0.00	0.10	0.00	0.00
6	NTPC, KAWAS CCPP	656.2	GUJARAT	P	0.00	3.64	2.08	5.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	RATNAGIRI (RGPL-DHABHOL)	1967.08	MAHARASHTRA	P	318.56	0.90	7.60	8.50	1.75	0.30	0.00	0.30	1.67	0.00	0.00	1.97	0.00	0.00
Sub Total (WR)		3286.67			324.40	7.10	10.31	17.41	1.75	0.30	0.00	0.30	1.76	0.01	0.00	2.07	0.00	0.00
8	KATHALGURI (NEEPCO)	291	ASSAM	I	155.04	1.40	0.00	1.40	0.00	1.48	0.00	1.48	0.00	0.00	0.00	1.48	0.00	0.00
9	AGARTALA GT+ST (NEEPCO)	135	TRIPURA	I	58.73	0.75	0.00	0.75	0.00	0.59	0.00	0.59	0.00	0.00	0.00	0.59	0.00	0.00
10	MONARCHAK (NEEPCO)	101	TRIPURA	I	65.67	0.50	0.00	0.50	0.00	0.46	0.00	0.46	0.00	0.00	0.00	0.46	0.00	0.00
11	TRIPURA CCPP (ONGC)	726.6	TRIPURA	I	435.77	2.65	0.00	2.65	0.00	2.73	0.00	2.73	0.00	0.00	0.00	2.73	0.00	0.00
Sub Total (NER)		1253.60			715.41	5.30	0.00	5.30	0.00	5.26	0.00	5.26	0.00	0.00	0.00	5.26	0.00	0.00
Total (CS)-A		6878.33			1091.16	19.73	12.06	31.79	3.75	5.56	0.00	5.56	1.95	0.09	0.00	7.60	3236.44	7196.44
(B) STATE SECTOR																		
12	IP CCPP	270	DELHI	P	28.55	0.95	0.00	0.95	0.60	0.00	0.00	0.00	0.24	0.00	0.00	0.24	0.00	0.00
13	PRAGATI CCGT-III	1500	DELHI	P	240.34	1.56	0.93	2.49	0.00	1.45	0.00	1.45	0.00	0.00	0.00	1.45	0.00	0.00
14	PRAGATI CCPP	330.4	DELHI	P	80.98	2.05	0.00	2.05	0.20	0.00	0.00	0.00	0.47	0.09	0.00	0.56	0.00	0.00
15	DHOLPUR CCPP	330	RAJASTHAN	P	0.00	1.50	0.10	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	RAMGARH (RRVUNL-Jaisalmer)	273.8	RAJASTHAN	I	66.98	1.65	0.00	1.65	0.00	0.70	0.00	0.70	0.00	0.00	0.00	0.70	0.00	0.51
Sub Total (NR)		2704.2			418.86	7.71	1.03	8.74	0.80	2.14	0.00	2.14	0.71	0.09	0.00	2.94	0.00	0.51
17	DHUVARAN CCPP(GSECL)	594.72	GUJARAT	P	0.00	0.25	0.44	0.69	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	HAZIRA CCPP(GSEG)	156.1	GUJARAT	P	0.00	0.80	0.01	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	HAZIRA CCPP EXT	351	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	PIPAVAV CAPP	702	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	UTRAN CAPP(GSECL)	374	GUJARAT	P	0.00	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	URAN CCPP (MAHAGENCO)	672	MAHARASHTRA	P	143.30	3.50	1.40	4.90	0.00	1.31	0.00	1.31	0.00	0.00	0.00	1.31	0.00	0.00
Sub Total (WR)		2949.82			143.30	4.95	3.30	7.86	0.48	1.31	0.00	1.31	0.00	0.00	0.00	1.31	0.00	0.00
23	GODAVARI (JEGURUPADU)	235.4	ANDHRA PRADESH	P	50.26	1.10	0.21	1.31	0.00	0.40	0.00	0.40	0.00	0.00	0.00	0.40	0.00	0.00
24	KARAIKAL CCPP (PPCL)	32.5	PUDUCHERRY	I	20.46	0.20	0.00	0.20	0.00	0.16	0.00	0.16	0.00	0.00	0.00	0.16	0.00	0.00
25	KOVILKALPAL (THIRUMAKOTTA)	107	TAMIL NADU	I	13.60	0.45	0.00	0.45	0.00	0.19	0.00	0.19	0.00	0.00	0.00	0.19	0.00	0.00
26	KUTTALAM (TANGEDCO)	100	TAMIL NADU	I	20.48	0.45	0.00	0.45	0.00	0.26	0.00	0.26	0.00	0.00	0.00	0.26	0.00	0.00
27	VALUTHUR CCPP	186.2	TAMIL NADU	I	105.24	0.89	0.00	0.89	0.00	0.73	0.00	0.73	0.00	0.00	0.00	0.73	0.00	0.00
Sub Total (SR)		661.1			210.04	3.09	0.21	3.30	0.00	1.74	0.00	1.74	0.00	0.00	0.00	1.74	0.00	0.00
28	LAKWA GT (ASEB,Maibelli)	97.2	ASSAM	I	36.83	0.50	0.00	0.50	0.27	0.00	0.27	0.00	0.00	0.00	0.00	0.27	0.00	0.00
29	LAKWA Replacement CCPP	69.76	ASSAM	I	38.74	0.40	0.00	0.40	0.00	0.30	0.00	0.30	0.00	0.00	0.00	0.30	0.00	0.00
30	NAMRUP CCPP + ST (APGCL)	162.4	ASSAM	I	68.22	0.66	0.00	0.66	0.00	0.70	0.00	0.70	0.00	0.00	0.00	0.70	0.00	0.00
31	BARAMURA GT (TSECL)	42.0	TRIPURA	I	29.40	0.40	0.00	0.40	0.00	0.39	0.00	0.39	0.00	0.00	0.00	0.39	0.00	0.00
32	ROKHA GT (TSECL)	95.0	TRIPURA	I	27.21	0.50	0.00	0.50	0.00	0.37	0.00	0.37	0.00	0.00	0.00	0.37	0.00	0.00
Sub Total (NER)		466.36			201.40	2.46	0.00	2.46	0.00	2.03	0.00	2.03	0.00	0.00	0.00	2.03	0.00	0.00
Total (SS)-B		6681.48			973.59	17.81	4.54	22.35	1.29	7.22	0.00	7.22	0.71	0.09	0.00	8.02	0.00	0.51

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	PI I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Alternate fuel used(KL.)	
						APM /Non-APM/PMPT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM /Non-APM/PMPT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT			
(C) PVT/IPP SECTOR																	
33	RITHALA CCPP (NDPL)	108	DELHI	P	0.00	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	GAMA CCPP	225	UTTARAKHAND	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	KASHIPUR CCPP(Sravanthi)	225	UTTARAKHAND	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total (NR)	558			0.00	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	BARODA CCPP (GICPL)	160	GUJARAT	P	0.00	0.36	0.09	0.45	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	ESSAR CCPP**	300	GUJARAT	P	0.00	0.00	1.17	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	PAGUTHAN CCPP (CLP)	655	GUJARAT	P	0.00	0.13	1.30	1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SUGEN CCPP (TORRENT)	1147.5	GUJARAT	P	165.63	0.90	3.31	4.21	1.14	0.00	0.24	0.24	0.70	0.15	1.08	0.00	0.00
40	UNOSUGEN CCPP***	382.5	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	DGEN Mega CCPP	1200	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	TROMBAY CCPP (TPC)	180	MAHARASHTRA	P	59.20	1.50	0.00	1.50	1.00	0.45	0.00	0.45	0.00	0.00	0.45	0.00	0.00
43	MANGAON CCPP	388	MAHARASHTRA	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total (NR)	4413			224.83	2.89	5.87	8.76	2.44	0.45	0.24	0.69	0.70	0.15	1.53	0.00	0.00
44	GAUTAMI CCPP	464	ANDHRA PRADESH	P	0.00	1.96	1.86	3.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	GMR - KAKINADA (Tatiravi)	220	ANDHRA PRADESH	P	0.00	0.00	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	GMR-Rajamundry Energy Ltd.	768	ANDHRA PRADESH	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	GODAVARI (SPECTRUM)	208	ANDHRA PRADESH	P	0.00	1.04	0.00	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	JEGURUPADU CCPP (GVK) PHASE- II	220	ANDHRA PRADESH	P	0.00	1.34	0.88	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	KONASEEMA CCPP	445	ANDHRA PRADESH	P	0.00	0.00	1.78	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	KONDAPALLI EXTN CCPP -	366	ANDHRA PRADESH	P	0.00	0.00	1.46	1.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	KONDAPALLI ST-3 CCPP (LANCO)	742	ANDHRA PRADESH	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	KONDAPALLI CCPP (LANCO)	368.14	ANDHRA PRADESH	P	0.00	1.46	0.36	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	PEDDAPURAM (BSES)	220	ANDHRA PRADESH	P	0.00	0.84	0.25	1.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54	YEMAGIRI CCPP	370	ANDHRA PRADESH	P	0.00	1.64	1.48	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	VJESWARAN CCPP	272	ANDHRA PRADESH	P	76.07	1.32	0.00	1.32	0.00	0.59	0.00	0.59	0.00	0.00	0.59	0.00	0.00
56	PCIL POWER AND HOLDINGS Ltd*	30	ANDHRA PRADESH	P	-	0.00	0.12	0.12	0.00	-	-	-	-	-	-	-	-
57	RVK ENERGY*	28	ANDHRA PRADESH	P	-	0.00	0.11	0.11	0.00	-	-	-	-	-	-	-	-
58	SILK ROAD SUGAR*	35	ANDHRA PRADESH	P	-	0.00	0.10	0.10	0.00	-	-	-	-	-	-	-	-
59	LVS POWER*	55	ANDHRA PRADESH	P	-	0.00	0.22	0.22	0.00	-	-	-	-	-	-	-	-
60	KARUPPUR CCPP (LANCO TANJORE)	119.8	TAMIL NADU	I	20.09	0.50	0.00	0.50	0.00	0.18	0.00	0.18	0.00	0.00	0.18	0.00	0.00
61	P.NALLUR CCPP (PPN)	330.5	TAMIL NADU	I	0.00	1.50	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	VALANTARVY CCPP	52.8	TAMIL NADU	I	0.00	0.38	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total (SR)	5314.24			96.16	11.88	9.50	21.48	0.00	0.77	0.00	0.77	0.00	0.00	0.77	0.00	0.00
	Total (PVT/IPP S)=C	10285.24			320.99	14.87	15.77	30.64	2.44	1.22	0.24	1.46	0.70	0.15	2.31	0.00	0.00
	GRAND TOTAL=A+B+C	23845.05			2385.74	52.41	32.37	84.79	7.48	14.01	0.24	14.24	3.36	0.33	17.93	3236.44	7186.95

Gas Consumed/Supplied v/s Gas Allotted Summary:										PLF(%)	
Category	Domestic Gas (MMSCMD)			RLNG (Imported)			TOTAL			March, 2022	13.4%
	APM / Non - APM/ PMT	KGD-6/Auctioned Domestic Gas	Total	Long Term	SPOT						
Gas allotted	52.41	32.37	84.79	7.48	-		92.27				
Gas Consumed/Supplied	14.01	0.24	14.24	3.36	0.33		17.93				
% Gas Consumed/Supplied w.r.t Gas Allotted	27%	1%	17%	45%	-		19%			Cumulative (Apr'21-Mar'22)	17.2%

APM-Administered price mechanism, RLNG-Regasified liquefied natural gas, LT-Long term, DNR-Data not received;
MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Meters/day=MMSCM/No. of Days in a month)
P=Supply through Pipe Line, I=Isolated, MU - Million Unit, KL- Kilo Litre, (KL=1.35MT),
HSD - High Speed Diesel,
*PLANT UNDER SHUT DOWN
** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.
***Unosugen CCPP won 8,250 MMBTU (approx. 0.21 MMSCMD at 9,880 GCV) quantum of gas from R-Cluster fields through online bidding process/auction conducted during October/November in 2019.