

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JANUARY-2023**

Sl.No.	Power Utilities	Capacity (MW)					(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
			Annual Programme	Prorata Programme	JANUARY-2023	APRIL-2022 to JANUARY-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	882.7	0	0	-
2	PSPCL	1760	-	-	0.0	150.2	0	0	-
3	RRVUNL	7580	-	-	0.0	570.3	0	0	-
4	UPRVUNL	6129	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	329.0	0	0	-
7	MSPGCL	9540	-	-	365.6	3243.7	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	0.0	0	0	-
10	TANGEDCO	4320	-	-	33.9	924.1	0	211	337%
11	KPCL	5020	-	-	3.8	32.4	0	0	-
12	WBPCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55539	-	-	403.2	6132.5	0.0	211.2	2803%
Central Sector									
13	NTPC	48110	-	-	545.5	11717.0	310	1692	593%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	592.1	0	0	-
15	NTECL-Vallur	1500	-	-	0.0	229.2	0	0	-
16	NTPL-Tuticorin	1000	-	-	71.1	661.5	0	0	-
17	NSPCL-Bhilai	500	-	-	7.7	169.3	0	0	-
18	NTPC JV	4690	-	-	72.6	957.3	0	0	-
19	DVC	6750	-	-	132.4	1878.2	0	0	-
Total Central Sector (B)		64050	-	-	829.4	16204.6	310.1	1691.9	858%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	23.6	401.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	121.8	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	124.9	0	0	-
23	Adani-Kawai	1320	-	-	106.5	866.6	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	93.3	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	30.7	0	0	-
30	Vedanta-Balco	600	-	-	21.9	73.4	0	47	55%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.1	114.4			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	26.7	115.7	0	0	-
35	Lanco-Pathadi	600	-	-	0.0	14.9	0	0	-
36	GMR-Raikheda	1370	-	-	27.5	455.8	0	0	-
37	Jindal India-Tamnar	2400	-	-	19.6	210.1	0	0	-
38	Torrent Power-Sabarmati	362	-	-	7.5	190.5	8	207	-8%
39	MB Power-Anuppur	1200	-	-	18.1	257.2	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	4.0	212.5	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	11.6	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	250.8	0	0	-
45	CESC-Dhariwal	600	-	-	0.0	86.6	0	0	-
46	Adani-Tirora	3300	-	-	0.0	72.8	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	0.0	22.4	0	0	-
48	GMR-Warora	600	-	-	23.2	23.2	0	0	-
49	Sembcorp-Painapuram	1320	-	-	29.4	1212.9	62	1668	-27%
50	Sembcorp-SGPL	1320	-	-	202.1	3002.3	71	2827	6%
51	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	50.2	0	0	-

							(Figures in Thousand Tonnes)		
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					JANUARY-2023	APRIL-2022 to JANUARY-2023	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	31.7	183.0	0	0	-
56	Adhunik Power-Mahadev Prasad	540	-	-	19.8	31.4	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	10.1	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	561.4	8240.1	141.2	4749.4	73%
Total Import (Blending) (I = A + B + C)		162046	0	0	1794.0	30577.2	451.2	6652.5	360%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	858	707	100.0	784.6	0	388	102%
Total State Sector (D)		500	858	707	100.0	784.6	0.0	387.7	102%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	6160	5212	271.0	2996.3	258	4067	-26%
2	Adani-Mundra-III	1980	4767	3927	189.6	1969.8	0	1568	26%
3	Tata Power-Mundra	4000	4650	3789	183.7	4218.0	242	3213	31%
4	Essar-Salaya	1200	2395	1953	50.0	713.8	0	0	-
5	JSW Energy-Ratnagiri	300	793	690	50.0	160.0	0	749	-79%
6	Tata Power-Trombay	750	1815	1484	126.9	1949.1	73	1969	-1%
7	Simhapuri-Simhapuri	600	0	0	16.3	16.3	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	115	0.0	0.0	0	294	-100%
9	JSW Energy-Torangallu-I	260	360	302	62.2	563.8	56	357	58%
10	JSW Energy-Torangallu-II	600	580	487	70.2	668.7	70	688	-3%
11	Adani-Udupi	1200	1708	1411	0.0	396.1	0	520	-24%
12	SEPC-Tuticorin	525	1329	1114	0.0	410.2	0	0	-
13	IL&FS-ITPCL	1200	2383	1920	13.7	1114.2	165	1570	-29%
14	Coastal Energen-Muthiara	1200	2032	1682	0.0	1211.8	0	695	74%
Total Private Secor (IPP) (E)		16755	29113	24088.4	1033.6	16387.9	865.3	15690.8	4%
Total Import (Imported Coal based) (II =D + E)		17255.0	29971.1	24795.1	1133.6	17172.4	865.3	16078.5	7%
GRAND TOTAL (I + II)		179301	29971.1	24795.1	2927.6	47749.7	1316.5	22731.0	110%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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