



**Govt. of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Monthly progress Report of Central Funded
Schemes (Sep'2023)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

- (1) North-Eastern Region Power System Improvement Project (NERPSIP)**
- (2) Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim**
- (3) 220kV Transmission System from Alusteng (Srinagar) to Leh (via Drass, Kargil, Khalsti and Leh Sub-station in Jammu & Kashmir (J&K))**
- (4) Prime Minister Development Package (PMDP)-2015**
- (5) Prime Minister's Reconstruction Plan (PMRP)-2004**

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1. North-Eastern Region Power System Improvement Project (NERPSIP)

Background

Implementation of this project (as central Sector Scheme, with funding on 50:50 basis by Gol & World Bank) would strengthen the Intra-State transmission & Distribution infrastructure of six states of North Eastern Region (Assam, Meghalaya, Manipur, Mizoram, Nagaland and Tripura); improve its connectivity to the upcoming load centers, and thus would extend the benefits of the grid-connected power to all the consumers. The project would also provide the required grid connectivity to such villages and towns of the States, where development of distribution system at the downstream level has been taking place under Gol sponsored RGGVY/ APDRP/ R-APDRP schemes. NERPSIP covers many transmission & distribution lines & sub-stations at 33 kV, 66 kV, 132 kV and 220 kV voltage levels.

General Details

Date of Govt. approval	: December 2014
Implementing Agency	: PGCIL
Sanctioned Cost (Rs. crs)	: Rs. 5111.33 Cr. (at Feb, 2014 price level)
RCE	: Rs. 6700.00 Cr. (Approved in Dec'20)
Funding	: 50:50 (Govt. of India: World Bank)
Completion schedule	: December 2018 (48 months from date of release of 1 st installment)
Anticipated Schedule	: December 2024

Summary

Total Elements	446 Nos.
Transmission & Distribution lines	194 Nos.
Total Substations (New & Augmentation)	252 Nos. (New: 118 Nos.; Augmentation: 134 Nos.)
Line length	4129.6 ckm
Total MVA capacity	5699.27 MVA
Elements Completed till Sep'23	430 Nos.

Details of State wise Infrastructure :

States	Line Length (ckm)			New Substations (Nos.)			Total MVA (New & Augmantation)		
	Trans	Dist	Total	Trans	Dist	Total	Trans	Dist	Total
Assam	383	479	862	11	16	27	1615.3	240	1855.32
Manipur	310	131	441	2	13	15	139.18	240.1	379.28
Meghalaya	416	263	679	3	11	14	940	135	1075
Mizoram	144	5.1	149.1	3	1	4	108.32	6.3	114.62
Nagaland	344	76.5	420.5	5	10	15	245	190	435
Tripura	482	1096	1578	9	34	43	1389.5	450.55	1840.05
Total	2079	2050.6	4129.6	33	85	118	4437.3	1261.95	5699.27

Element wise progress:

State	Total Elements Sanctioned (Nos.)	Elements Completed (Nos.)
Assam	116	115
Manipur	71	68
Meghalaya	41	40
Nagaland	56	54
Mizoram	11	10
Tripura	151	143
TOTAL	446	430

State	Transmission lines (in nos.)							
	Total Lines		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	56	55	3	2	11	11	42	42
Manipur	19	19	0	0	6	6	13	13
Meghalaya	20	19	1	0	2	2	17	17
Nagaland	18	18	1	1	6	6	11	11
Mizoram	5	4	0	0	4	3	1	1
Tripura	76	73	0	0	14	12	62	61
Total	194	188	5	3	43	40	146	145

State	New substation or Augmentation work (in nos.)							
	Total SS & extn/Aug.		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	60	60	5	5	14	14	41	41
Manipur	52	49	0	0	10	9	42	40
Meghalaya	21	21	3	3	3	3	15	15
Nagaland	38	36	1	1	9	7	28	28
Mizoram	6	6	0	0	4	4	2	2
Tripura	75	70	0	0	16	15	59	55
Total	252	242	9	9	56	52	187	181

Details of packages:

State	Packages (Nos.)						
	Transmission Lines	Substations	Distribution Systems	Transformers	Pile Works for Transmission Lines	Telecom Equipment	Total
Assam	5 (TW-02, TW-04, TW-05, TW-07*, OPGW live line stringing package)	4 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)	1 (Transformer)	1 (Pile)		15
Meghalaya	2 (TW-01, TW-02)	2 (SS-01, SS-02)	3 (DMS-01 to DMS-03)				7
Manipur	Clubbed with Nagaland TW-06	3 (SS-01 to SS-03)	4 (DMS-01 to DMS-04)				7
Mizoram	1 (TW-01)	2 (SS-01, SS-02)					3
Nagaland	3 (TW-01, TW-05, TW-06)	4 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)			1 (Telecom Equip.)	12
Tripura	3 (TW-01 to TW-03)	3 (SS-01 to SS-03)	5 (DMS-01 to DMS-05)				11

*ASM-TW-07 (Transmission Line Package) awarded to M/s Simplex was terminated in Sep'20 due to non-performance of the agency. Package is re-awarded to M/s KEC in Jan'21.

STATE WISE PROGRESS

ASSAM

Total no. of Packages: 15

No. of Awarded Packages: 15

Sl. No	Packages	Description	Remarks
1	5 (TW-02, TW-04, TW-05, TW-07, OPGW live line stringing pkg)	Transmission Lines	All awarded
2	4 (SS-01 to SS-04)	Sub-stations	All awarded
3	4 (DMS-01 to DMS-04)	Distribution system	All awarded
4	1 (Transformer)	Transformers	Awarded
5	1 (Pile)	Pile work for TL	Completed

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
1	TW-02 10.10.17	Power Mech	Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line	Mar'20	Completed in Feb'23
2	TW-04 08.09.17	Teems India	Dhemaji – Silapathar 132 kV S/c on D/c line	Feb'20	Completed in Dec'21
3	TW-05 01.09.17	RCC & Power Mech	Rupai – Chapakhowa 132 kV S/c on D/c line	Feb'20	Completed in Mar'21
4	TW-07 30.05.18/ 15.01.21	Simplex /KEC	LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla	Jan'20	Completed in Jan'22
5			Amingaon – Hazo 132 kV D/c line	Jan'20	Completed in Dec'22
6			LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s	Jan'20	Completed in Mar'22
7			LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s	Jan'20	Completed in Mar'22

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
8			LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar	Jan’20	Completed in Mar’21
9			Sonabil – Tezpur (New) 132 kV D/c line	Jan’20	Completed in Feb’22
10			LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok	Jan’20	Completed in Feb’21
11			Rangia – Amingaon 220 kV D/C line	Jan’20/ Oct’23	Line Length: 28 km Tower Locations: 107 Foundation completed : 107 Tower Erected:107 Stringing completed : 25 km
Critical Issues (If any): Severe RoW Issues resolved recently. Stringing under progress.					
12	SS-01 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Silapathar	Apr’19	Completed in Mar’22
13			2x50 MVA, 132/33 kV new sub-station at Tezpur (New)	Apr’19	Completed in Feb’21
14			Augmentation of Samaguri sub-station by replacing existing 200/132 kV, 2x50 MVA transformers by 200/132kV, 2x160 MVA transformers and installation of 132/33kV, 50MVA transformer.	Apr’19	1 No. 220/132 KV, 160 MVA transformer successfully charged in Nov’2018; 1 No. 132/33kV, 50MVA transformer charged in Aug’19; 1 No. 220/132 KV, 160 MVA transformer successfully charged in June’20.
15			132kV Dhemaji (Extension) Substation	Apr’19	Completed in Mar’19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
16			132kV Sonabali (Extension) Substation	Apr'19	Completed in Mar'19
17	SS-02 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new Sub-station at Teok	Apr'19	Completed in Feb'21
18			2x100 MVA, 220/132 kV substation at Behiating (New Dibrugarh)	Apr'19	Completed in Jan'22
19			2x31.5 MVA, 132/33 kV new sub-station at Sarupathar	Apr'19	Completed in July'21
20			2x31.5 MVA, 132/33 kV new sub-station at Chapakhowa	Apr'19	Completed in Mar'21
21			220kV Tinsukia (Extension) Substation	Apr'19	Completed in Sep'21
22			132kV Rupai (Extension) Substation	Apr'19	Completed in Sep'20
23	SS-03 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Tangla	Apr'19	Completed in Aug'21
24			2x31.5 MVA, 132/33 kV new sub-station at Hazo	Apr'19	Completed in Dec'21
25			220kV Rangia (Extension) Substation	Apr'19	Completed in March'19
26			132kV Kahilipara (Extension) Substation	Apr'19	Completed in April'19
27			Augmentation of Dhaligaon 132/33 kV sub-station by replacing existing 2x25 MVA transformer by 2x50MVA transformer	Apr'19	Transformer 1: charged in Jan'19. Transformer 2: charged in Oct'20.
28	SS-04 06.05.16	Techno & Seiyuan	2x50 MVA, 132/33 kV new sub-station at Paltan Bazar (GIS)	Feb'19	Completed in Sep'21
29			50 MVA, 132/33 kV new sub-station at Guwahati Medical College (GIS)	Feb'19	Completed in Mar'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
30			2x160 MVA, 220/132 kV GIS at Amingaon	Feb'19	Completed in Feb'22.
31			Kamakhya – Paltan Bazar 132 kV S/C Underground Cable	Feb'19	Completed in March'23
32			220kV Underground cable from Amingaon to Rangia (2 km)	Feb'19	Completed in March'23
33			132kV Underground cable from GMCH to Kahilipara (6.4 km)	Jan'20	Completed in July'23
34	DMS-01 20.10.16	Neccon	132/33kV Silapathar (New) S/s to 33/11 kV Silapathar-II (New) S/s	Apr'19	Completed in Nov'21
35			LILO of existing 33 kV Silapathar-Jonai line at 132/33 kV Silapathar new S/	Apr'19	Completed in Mar'21
36			Existing 132/33kV Samaguri S/s to 33/11kV Hathimurah-2 (New)S/s-	Apr'19	Completed in Jun'20
37			132/33kV Tezpur (New) S/s to 33/11kV LGM hospital (New)S/s -	Apr'19	Completed in Feb'21
38			132/33kV Tezpur (New) S/s to 33/11kV Parowa Existing S/s-	Apr'19	Completed in Oct'20.
39			132/33kV Tezpur (New) S/s to 3/11kV Dolabari Existing S/s-	Apr'19	Completed in Feb'21
40			Existing Shankardeo nagar to 33/11kV Mailo (New)S/s	Apr'19	Completed in Jun'21
41			2X5 MVA, 33/11kV new sub-station at Silapathar-II	Apr'19	Completed in May'22

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
42			2X5 MVA, 33/11kV at Hathimurah-2	Apr'19	Completed in Oct'19
43			2X5 MVA, 33/11kV new sub-station at Mailo	Apr'19	Completed in Feb'21
44			2X10 MVA, 33/11kV new sub-station at LGM hospital	Apr'19	Completed in Oct'20
45			Extension of Parowa S/s	Apr'19	Completed in Dec'19
46			Extension of Dolabari S/s	Apr'19	Completed in Oct'20.
47			Extension of Samguri S/s	Apr'19	Completed in July'19
48			Extn. of Shankardev nagar existing S/s	Apr'19	Completed in Aug'19
49			Extn. of Silapatahar existing S/s	Apr'19	Completed in June'19
50	DMS-02 23.12.16	S&W	220/132kV Behiating (New) S/s to 33/11kV Bogibil (New) S/s	Dec'18	Completed in Mar'21
51			220/132kV Behiating (New) S/s to 33/11kV Dibrugarh (New) S/s	Dec'18	Completed in Mar'21
52			132/33kV Existing Dibrugarh S/s to 33/11kV Romai (New) S/s	Dec'18	Completed in Dec'21
53			132/33kV Chapakhowa (New) S/s to 33/11kV Chapakhowa existing S/s	Dec'18	Completed in Jun'20

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
54			132/33kV Sarupathar (New) S/s to Barapathar Existing 33/11kV S/s	Dec'18	Completed in Dec'20
55			132/33kV Sarupathar (New) S/s to Sarupathar Existing 33/11kV S/s	Dec'18	Completed in Dec'20
56			132/33kV Sarupathar (New) S/s to Sariajhan Existing 33/11kV S/s	Dec'18	Completed in Nov'21
57			132/33kV Teok (New) S/s to Teok Existing 33/11kV S/s	Dec'18	Completed in Dec'20
58			132/33kV Teok (New) S/s to Kakojaan Existing 33/11kV S/s	Dec'18	Completed in Dec'21
59			132/33kV Teok (New) S/s to Zangi Existing 33/11kV S/s	Dec'18	Completed in Feb'21
60			132/33kV Teok (New) S/s to Amguri Existing 33/11kV S/s	Dec'18	Completed in Sep'21
61			2X10 MVA, 33/11kV new sub-station at Romai	Dec'18	Completed in Nov'20
62			2X5 MVA, 33/11kV new sub-station at Bogibil	Dec'18	Completed in Feb'20.
63			2X10 MVA, 33/11kV new sub-station at Dibrugarh	Dec'18	Completed in Aug'20
64			Extn. of Dibrugarh 132/33kV S/s	Dec'18	Completed in June'19
65			Extn. of Chapakhowa 33/11kV S/s	Dec'18	Completed in June'19
66			Extn. of Barapathar 33/11kV S/s	Dec'18	Completed in June'19
67			Extn. of Sarupathar 33/11kV S/s	Dec'18	Completed in July'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
68			Extn. of Sariajhan 33/11kV S/s	Dec'18	Completed in Oct'20
69			Extn. of Teok 33/11kV S/s	Dec'18	Completed in Sept'19
70			Extn. of Kakojaan 33/11kV S/s	Dec'18	Completed in Aug'20
71			Extn. of Janji 33/11kV S/s	Dec'18	Completed in Dec'19
72			Extn. of Amguri 33/11kV S/s	Dec'18	Completed in Dec'20
73			Extn. of Behiating 33/11kV S/s	Dec'18	Completed in Mar'20
74	DMS-03 23.12.16	S&W	132/33kV Tangla (New) S/s to 33/11kV Harsingha (New)S/s	Dec'18	Completed in Feb'21
75			132/33kV Tangla (New) S/s to Paneri Existing 33/11kV S/s	Dec'18	Completed in Mar'21
76			132/33kV Tangla (New) S/s to Existing Kalaigaon 33/11kV S/s	Dec'18	Completed in Jan'21
77			132/33kV Tangla (New) S/s to Existing Khairabari 33/11kV S/s	Dec'18	Completed in Mar'21
78			132/33kV Tangla (New) S/s to Existing Tangla 33/11kV S/s	Dec'18	Completed in Oct'20
79			132/33kV Hazo (New) S/s to 33/11kV Sesa (New)S/s	Dec'18	Completed in Feb'21
80			132/33kV Hazo (New) S/s to 33/11kV Ramdiya (New)S/s	Dec'18	Completed in Dec'20
81			132/33kV Hazo (New) S/s to 33/11kV Domdoma-hazo (New)S/s	Dec'18	Completed in Dec'20

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
82			132/33kV Hazo (New) S/s to 33/11kV Mukalmuwa existing S/s	Dec'18	Completed in Dec'21
83			2X5 MVA, 33/11kV new sub-station at Harsingha	Dec'18	Completed in Nov'20
84			2X5 MVA, 33/11kV new sub-station at Sesa	Dec'18	Completed in Nov'19
85			2X5 MVA, 33/11kV new sub-station at Ramdiya	Dec'18	Completed in July'20
86			33/11kV new sub-station at Domdoma-Hazo	Dec'18	Completed in Dec'20
87			2X10 MVA, 33/11kV new sub-station at Chabipool	Dec'18	Completed in Sep'20
88			Extn. Paneri Existing 33/11kV S/s	Dec'18	Completed in Mar'19
89			Kalaigaon Existing 33/11kV S/s	Dec'18	Completed in Dec'20
90			Tangla Existing 33/11kV S/s	Dec'18	Completed in Nov'19
91			Khairabari Existing 33/11 kV	Dec'18	Completed in April'19
92			33/11kV Mukalmuwa existing S/s	Dec'18	Completed in April'19
93			Existing Paltanbazaar S/s	Dec'18	Completed in Mar'19
94			Existing Judges Field S/s	Dec'18	Completed in Dec'19
95			Existing Jail (Fancy bazaar) S/s	Dec'18	Completed in Apr'19.
96	DMS-04 08.07.16	Neccon	2X10 MVA, 33/11kV new sub-station at GS Road	Mar'19	Completed in Mar'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
97			2X10 MVA, 33/11kV new sub-station at GMC-2	Mar'19	Completed in Mar'21
98			2X10 MVA 33/11kV new sub-station at Tarun Nagar	Mar'19	Completed in Jan'22
99			2X10 MVA, 33/11kV new sub-stationat Arya College (New) GIS S/s	Mar'19	Completed in Sep'21
100			Extn. Of Existing GMC S/s	Mar'19	Completed in Apr'19
101			Extn. Of Existing Ulubari S/s	Mar'19	Completed in May'19
Underground cable lines					
102	DMS-04 08.07.16	Neccon	132/33kV Guwahati M.C. (New) S/s to GS Road - (New) GIS S/s	Mar'19	Completed in Nov'20
103			132/33kV Guwahati M.C. (New) S/s to GMC-2-(New) GIS S/s	Mar'19	Completed in Oct'20
104			132/33kV GMC (New) S/s to Tarun Nagar -(New) GIS S/s	Mar'19	Completed in Jul'21
105			132/33kV GMC (New) S/s to Arya College -(New) S/s	Mar'19	Completed in Nov'20
106			132/33kV Guwahati M.C. (New) S/s to GMC Existing S/s	Mar'19	Completed in Dec'20
107			Double Ckt. 132/33kV Guwahati M.C. (New) S/s to Ullubari Existing S/s	Mar'19	Completed in Nov'20
108			132/33kV GMC (New) S/s to Chabipool -(New) S/s changed to Hengrabari	Mar'19	Completed in Feb'22
109			132/33kV Paltanbazar (New) S/s to Existing Paltan bazaar S/s	Mar'19	Completed in Nov'20

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status
110			132/33kV Paltanbazar (New) S/s to Judges field Existing S/s	Mar'19	Completed in Mar'21
111			132/33kV Paltanbazar (New) S/s to Jail (Fancy bazaar) Existing S/s	Mar'19	Completed in Feb'21
112			132kV Narengi – 33 kV Bamunimaidam	Mar'19	Completed in Nov'22
113			132kV Narengi – 33kV Uzan Bazar	Mar'19	Completed in Aug'23
114			132kV Narengi – 33kV Zoo Road	Mar'19	Completed in Jan'23
115			33kV Bamunimaindam – 33kV Chandmari	Mar'19	Completed in Sep'22
116			132kV Paltan Bazar to 33kV Stadium	Mar'19	Completed in Oct'21

MEGHALAYA

Total no. of Packages: 7

No. of Awarded Packages: 7

Sl. No	Packages	Description	Remarks
1	2 (TW-01, TW-02)	Transmission Lines	All awarded
2	2 (SS-01, SS-02)	Sub-stations	
3	3 (DMS-01 to DMS-03)	Distribution system	

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status
Under Construction:					
1.	TW-01 29.06.16	Unique	Byrnihat (Killing) – Mawngap – New Shillong 220 kV D/c line	Jun’19 / Oct’23	Line Length (km) : 129 Tower Locations (Nos.): 398 Foundation completed (Nos.): 398 Tower Erected (Nos.): 398 Stringing completed (km): 126 km
			Constraint if any: RoW issue persist in 03 locations for stringing (~3 km) of the line in Ri-bhoi District due to job demand.		
Completed:					
2.	TW-01 29.06.16	Unique	LILO of both circuits of MLHEP – Khliehriat 132 kV D/c line at Mynkre	Jun’19	Completed in Dec’20
3.	TW-01 29.06.16	Unique	Phulbari – Ampati 132 kV D/c line	Jun’19	Completed in June’20
4.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Mynkre	Oct’18	Completed in Mar’23

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status
5.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Phulbari	Oct'18	Completed in Jan'22
6.	SS-01 12.08.16	Neccon	132kV Ampati (Extension) Substation	Oct'18	Completed in Feb'21
7.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV Mawngap GIS	Mar'19	Completed in Feb'21
8.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV + 2x50 MVA, 132/33 kV GIS at New Shillong	Mar'19	Completed in April'21
9.	SS-02 06.06.16	Techno & Seiyuan	220kV Byrnihat (Killing) AIS Substation Extension	Mar'19	Completed in Nov'19
10.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Mynkre	Jan'19	Completed in Aug'20
11.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Rymbai	Jan'19	Completed in Jan'21
12.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Latyrke	Jan'19	Completed in Feb'20
13.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Byndihati	Jan'19	Completed in Feb'21
14.	DMS-01 13.07.16	Neccon	132/33KV Mynkre (New) – 33/11kV Mynkre	Jan'19	Completed in Sep'21
15.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre (New) – Rymbai	Jan'19	Completed in Mar'21
16.	DMS-01 13.07.16	Neccon	132/33KV Mynke – Lumshnong	Jan'19	Completed in Mar'21
17.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre – Latykre (Sutunga)	Jan'19	Completed in Feb'20
18.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Chibinang	Nov'18	Completed in July'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status
19.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Raksambre (Potamati)	Nov'18	Completed in Sep'19
20.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Rajaballa Bhaitbari	Nov'18	Completed in Mar'22
21.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Phulbari S/s	Nov'18	1x5 MVA transformer charged in May'18 & other 1x5 MVA T/F charged in Nov'19
22.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Trikila S/s	Nov'18	Completed in Nov'20
23.	DMS-02 27.05.16	Neccon	132/33kV Phulbari - Rajballa Bhaitbari	Nov'18	Completed in Mar'21
24.	DMS-02 27.05.16	Neccon	132/33kV Phulbari – Chibinang	Nov'18	Completed in Jul'19
25.	DMS-02 27.05.16	Neccon	33/11kV Tikrila – Raksambre	Nov'18	Completed in Jan'21
26.	DMS-02 27.05.16	Neccon	132/33 KV Phulbari (New) - Phulbari (existing)	Nov'18	Completed in Feb'21
27.	DMS-02 27.05.16	Neccon	LILO of Tikrila - Phulbari at Phulbari(New);	Nov'18	Completed in Feb'21
28.	DMS-02 27.05.16	Neccon	Existing 33 kV Tikrila- Phulbari from tapping point to Tikrila SS	Nov'18	Completed in Mar'22
29.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawkynew	Nov'18	Completed in June'19
30.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawpat	Nov'18	Completed in Sept'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status
31.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawrenkneng	Nov'18	Completed in Feb'21
32.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at New Shillong	Nov'18	Completed in Dec'19
33.	DMS-03 27.05.16	Neccon	220/132/33kV New shillong – Mawpat	Nov'18	Completed in Mar'21
34.	DMS-03 27.05.16	Neccon	33/11kV SE Falls – Mawpat	Nov'18	Completed in July'21
35.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong - New Shillong	Nov'18	Completed in Jan'21
36.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong – Mawryngkneng	Nov'18	Completed in Jan'22
37.	DMS-03 27.05.16	Neccon	LILO of exisiting Jowai- Landnongkrem Line at Mawryngkneng	Nov'18	Completed in Jan'21
38.	DMS-03 27.05.16	Neccon	33/11kV Jongksha- Mawkynrew	Nov'18	Completed in Jun'19
39.	DMS-03 27.05.16	Neccon	Mawlyndeeep to Mawryngkeng	Nov'18	Completed in Sep'22
40.	DMS-03 27.05.16	Neccon	Extn of SE Falls 2x5 MVA to 2x10 MVA SS	Nov'18	Completed in Jun'19
41.	DMS-03 27.05.16	Neccon	Extn of 33/11kv Jongksha SS	Nov'18	Completed in Nov'19

MIZORAM

Total no. of Packages: 3

No. of Awarded Packages: All awarded

Sl. No	Packages	Description	Remarks
1	(TW-01)	Transmission Lines	Awarded
2	(SS-01, SS-02)	Sub-stations	Awarded
		Distribution system	Included in SS-02

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./Ant. Comp.	Status
1.	TW-01 20.09.17	KSA	Lungsen – Chawngte 132 kV S/c line (charged at 33 kV)	Mar'20	Completed in Sep'22
2.	TW-01 20.09.17	KSA	Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA, 132/33 kV transformer with 2x25 MVA 132/33 kV transformer	Mar'20	Completed in Dec'21
3.	SS-01 02.11.17	KSA	New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer	Mar'20	Completed in July'23
4.	SS-02 13.10.17	S&W	New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer	May'20	Completed in April'22
5.	SS-02 13.10.17	S&W	New 132/33kV sub- station at Marpara	May'20	Completed in March'23
6.	SS-02 13.10.17	S&W	Chawngte – S. Bungtlang 132 kV S/c	May'20	Completed in March'23

			line via S. Bungtlang (to be charged at 33 kV)		
7.	SS-02 13.10.17	S&W	132 kV S/C Lunglei-Lungsen Interconnection	Dec'18	Completed in Jun'21
8.	SS-02 13.10.17	S&W	West Phaileng – Marpara 132 kV S/c line on D/c tower	May'20/ Oct'23	Line Length (km): 51 Tower Locations (Nos.): 172 Foundation completed (Nos.): 168 Tower Erected (Nos.): 163 Stringing completed (km) : 34
Critical Issues (if any):					
9.	SS-02 13.10.17	S&W	33/11 kV South Bungtlang (New) Substation S/s	May'20	Completed in Mar'21
10.	SS-02 13.10.17	S&W	Aug. 33kV West Paileng SS - addition of 2 new 33kV bays	May'20	Completed in Dec'20
11.	SS-02 13.10.17	S&W	132/33kV Lungsen (new) - Lungsen line	May'20	Completed in Jan'21

MANIPUR

Total no. of Packages: 7

No. of Awarded Packages: 7

Sl. No	Packages	Description	Remarks
1	Tower packages	Transmission Lines	Awarded
2	3 (SS-01 to SS-03)	Sub-stations	All awarded
3	4 (DMS-01 to DMS-04)	Distribution system	All awarded

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
1.	Tower 31.05.18	Shyama Power	Imphal (PG) - Ningthoukhong 132 kV D/c line (33 km)	Nov'20	Completed in Mar'21
2.			Renovation of Yurembum – Karong - Mao (Manipur- Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line (91 km)	Nov'20	Completed in Dec'21
3.			LILO of Yurembam (Imphal- State) – Karong 132 kV line at Gamphajol (1.4 Kms)	Nov'20	Completed in Sep'19
4.			Stringing of Yaingangpokpi - Kongba 132kV line (2 nd ckt) (33 km)	Nov'20	Completed in Dec'19
5.			Stringing of Kakching - Kongba 132kV line (2 nd ckt) (45 km)	Nov'20	Completed in Jan'20
			LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation (45 km)	Nov'20	Scope Deleted

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
6.			Rengpang-Tamenlong 132kV S/C line on D/C tower (19.5 km)	Nov'20	Completed in Apr'23
7.	SS-01 03.01.18	Sterling & Wilson	2x20 MVA, 132/33 kV Gamphajol new sub-station	May'20	Completed in Feb'22
8.			Augmentation of Ningthoukhong by addition of 2 nd transformer	May'20	Completed in Jan'22
9.			132kV Imphal (PG) (Extension) Substation.	May'20	Completed in Oct'20
10.	SS-02 08.12.17	Shyama Power	Augmentation of Kongba by addition of 3 rd transformer + 2 Line Bays:	Nov'20	Bay-1 charged in Dec'19. Bay-2 charged in July'20. Transformer charged in Oct'20.
11.			132kV Kakching (Extension) Substation	Nov'20	Completed in Oct'19
12.			132kV Yaingangpokpi (Extension) Substation	Nov'20	Completed in Nov'19
13.			132/33kV Ukhrul (Augmentation) Substation	Nov'20	Completed in Feb'21
14.	SS-03 03.01.18	Sterling & Wilson	Extension of Rengpang SS	Jun'20	Completed in Dec'20
15.			Augmentation of Jiribam by addition of 2 nd transformer	Jun'20	Completed in Aug'21
16.			132/33 kV Tamenglong (New) Substation	Jun'20/ Dec'23	Land acquisition : 100% Civil work : 70% Equipment received : 94%

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
					Equipment erected : 30%
17.	DSM-01 03.03.17	Winpower	33/11 kV new sub-station at Hiyangthang	Nov'19	Completed in Dec'19
18.			33/11 kV new sub-station at Andro	Nov'19	Completed in May'20
19.			33/11 kV new sub-station at Pishum	Nov'19	Completed in Mar'21
20.			33/11 kV new sub-station at New Keithelmanbi	Nov'19	Completed in Feb'20
21.			33/11 kV new sub-station at Top Khongangghong	Nov'19	Completed in Feb'20
22.			Extn. of 33/11 kV Langdum S/s	Nov'19	Completed in Oct'19
23.			Extn. of 33/11 kV Mongsangei S/s	Nov'19	Completed in Jul'19
24.			Extn. of 33/11 kV Iroisemba S/s	Nov'19	Completed in Jul'19
25.			Extn. of 33/11 kV Porompat S/s	Nov'19	Completed in Jun'19
26.			Thoubal (Augmentation)	Nov'19	Completed in May'19
27.			Wangjing (Augmentation)	Nov'19	Completed in Aug'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
28.			Leimakhong (Augmentation)	Nov'19	Completed in May'19
29.			Kangpokpi (Augmentation)	Nov'19	Completed in Sep'19
30.			33/11 kV new sub-station at Lamphel	Nov'19/ Dec'23	Land acquisition : 100% Civil work (%) : 35% Equipment received : 56% Equipment erected : -
			Constraint if any: Very low bearing capacity of soil. Alternate land has been handed over on 02.06.2020 by MSPCL and alternate land is also marshy. Design/ Engineering of pile is under progress.		
31.			33/11 kV new sub-station at Takyel	Nov'19 /Dec'23	Land acquisition : 100% Civil work (%) : 35% Equipment received : 25% Equipment erected : -
			Constraint if any: Alternate land handed over in Feb'21 and same is also marshy. Design/Engineering of pile is under progress.		
32.			LILO of Mongsangei to Kakwa at Pishum Sub- Station	Nov'19	Completed in Feb'21
33.			Mongsangei to hiyangthang	Nov'19	Completed in Dec'19
34.			LILO of Yurembum-Noney line at Keithelmanbi	Nov'19	Completed in Feb'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
35.			Iroisemba S/s to Lamphel S/s	Nov'19	Completed in Dec'21
36.			Existing Iroisemba SS to Takyel	Nov'19	Completed in Dec'22
37.			Top Khongnangkhang to Porompat	Nov'19	Completed in Feb'20
38.			Andro to Langdum S/s	Nov'19	Completed in May'20
39.	DMS-02 16.12.16	Winpower	33/11 kV New Substation at Kwakta	Nov'19	Completed in Dec'19
40.			33/11 kV New Substation at Leimapokpam	Nov'19	Completed in Jan'20
41.			Ningthoukhong(Augmentation)	Nov'19	Completed in Jun'19
42.			Yaingangpokpi(Augmentation)	Nov'19	Completed in Sep'19
43.			Nambol(Augmentation)	Nov'19	Completed in May'19
44.			Khwairakpan (Augmentation)	Nov'19	Completed in May'19
45.			Moirang Khunou(Augmentation)	Nov'19	Completed in Sep'19
46.			Jiribam(Augmentation)	Nov'19	Completed in Sep'19
47.			Khoupum (Augmentation)	Nov'19	Completed in Oct'19
48.			Tamenglong (Augmentation)	Nov'19	Completed in Sep'19
49.			Extn. of Nambol (bay addition) S/s	Nov'19	Completed in Jun'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
50.			Extn. of Existing Moriang S/s	Nov'19	Completed in Jul'19
51.			Moirang to Kwakta	Nov'19	Charged in Dec'19
52.			Existing Nambol S/s to Leinmapokpan	Nov'19	Charged in Jan'20
53.	DMS-03 18.03.16	Siddartha	33/11 kV New Substation at Porompat	Dec'18	Completed in Jun'19
54.			33/11 kV New Substation at Thangal	Dec'18	Completed in Dec'19
55.			Aug. of Existing 33/11kV Khuman Lampak	Dec'18	Completed in Jan'19
56.			Extn. of Existing 33/11kV Khoupom	Dec'18	Completed in Apr'19
57.			1x5 MVA. Napetpalli (Augmentation)	Dec'18	Completed in Nov'18
58.			1x3.15 MVA Kamjong (Augmentation)	Dec'18	Completed in Jun'19
59.			1x3.15 MVA Saikul (Augmentation)	Dec'18	Completed in Dec'18
60.			1x3.15 MVA New Chayang (Augmentation)	Dec'18	Completed in Nov'18
61.			1x3.15 MVA Litan (Augmentation)	Dec'18	Completed in Jan'19
62.			Sanjenbam to Porompat	Dec'18	Completed in Jun'19
63.			Existing Khoupom to Thangal	Dec'18	Completed in Jan'21
64.	DMS-04 18.03.16	Siddartha	33/11 kV New S/s at Sanjenbam	Dec'18	Completed in Jul'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
65.			33/11 kV New S/s at Tuilaphai	Dec'18	Completed in Dec'18
66.			Extn. of Existing 33/11kV Napetpalli S/s	Dec'18	Completed in Dec'18
67.			1x5 MVA Karong (Augmentation)	Dec'18	Completed in Dec'18
68.			1x3.15 MVA Tadubi (Augmentation)	Dec'18	Completed in Dec'18
69.			1x3.15 MVA Maram (Augmentation)	Dec'18	Completed in Feb'19
70.			LILO of existing 33 kV Churachandpur to Thankew line at Tuilaphai	Dec'18	Completed in Dec'18
71.			Existing Napetpalli to Sanjemba	Dec'18	Completed in Jun'19

NAGALAND:

Total no. of Packages: 12

No. of Awarded Packages: 12

Sl. No	Packages	Description	Remarks
1	3 (TW-01, TW-05 & TW-06)	Transmission Lines	All awarded.
2	4 (SS-01 to SS-04)	Sub-stations	All awarded.
3	4 (DMS-01 to DMS-04)	Distribution system	All awarded.
4	1 (Telecom Equip.)	Telecom Equipment	Awarded.

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
1.	TW-01 20.09.17	Shyama Power	New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower	Jun'19	Completed in Sep'22
2.	TW-05 21.09.17	Shyama Power	New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line	Jun'19	Completed in Feb'22
3.	TW-06 31.05.18	Shyama Power	Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c	Dec'20	Completed in Feb'23
4.			LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak Works	Dec'20	Completed in Oct'20
5.			Tuensang – Longleng 132 kV S/c on D/c line	Dec'20	Completed in Jan'23
6.			LILO of Kohima – Wokha 132 kV S/c line at New Kohima	Dec'20	Completed in Mar'21
7.			LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero	Dec'20	Completed in Nov'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
8.	SS-01 05.12.17	Techno Electric	2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction)	Apr'20	Completed in Jun'21
9.			2x10 MVA, 132/33 kV new sub-station at Longleng	Apr'20	Completed in Dec'22
10.	SS-02 30.11.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Zunheboto	Apr'20	Completed in Mar'23
11.			132kV Tuensang Substation Extension	Dec'24	Awarded to M/s GE in Aug'23
Remark: The upgradation works of Tuensang substation was to be done originally by DoP, Nagaland. Due to paucity of funds with DoP, Nagaland, the proposal to upgrade existing 66/33kV Tuensang Sub-station to 132/33 kV level under NERPSIP was agreed technically by CEA in the meeting dated 30-05-2019. Despite of several discussions at various levels, work could not commence due to space constraints and non-inclusion of upgradation works in RCE as RCE was submitted earlier. MoP vide letter dated 7th Jan'22, communicated the concurrence/ approval to take-up the work with additional cost and additional time of 2 years. Critical Issues (If any): Due to reluctance of vendors in bidding process owing to tough area and limited scope of work, award of package delayed. Package awarded in Aug'23 and expected completion is Dec'24.					
12.			132kV Mokokchung (State) Substation Extension	Apr'20	Completed in Nov'20
13.			220kV Mokokchung (POWERGRID) Substation Extn	Apr'20	Completed in Apr'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
14.	SS-03 14.12.17	Shyama Power	2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima	Dec'19	Completed in Sep'21
15.			220/132kV New Kohima Substation (extension)	Dec'19	Completed in Nov'2020
16.	SS-04 13.12.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Pfutsero	Apr'20/ Oct'23	Land acquisition : 100% Civil work: 75% Equipment received : 90% Equipment erected : 80%
17.			1x25 MVA, 132/33 kV transformer at Wokha (extension)	Apr'20	Completed in Nov'20
18.	DMS-01 12.02.18	Techno & Rausheena	33/11 kV New S/s at Longtho	Jan'20	Completed in Feb'21
19.			33kV Bay extension at Longnak	Jan'20	Completed in Nov'20
20.			Augmentation of 33kV Changtongya S/s	Jan'20	Completed in Jan'21
21.			Augmentation of 33kV Mangkolemba S/s	Jan'20	Completed in Nov'20
22.			Existing 33 kV Mok -Mariani line to prop. 33/11 kV Longtho S/s	Jan'20	Completed in Dec'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
23.			Prop.132/33 kV Longleng S/s to Prop. 33/11kV Longleng town S/s	Jan'20	Completed in Aug'21
24.			LILO of Existing 33kV Mok - Mariani line at Exist. 33/11 kV Longnak S/s	Jan'20	Completed in Nov'20
25.	DMS-02 11.01.18	Techno & Rausheena	33/11 kV New S/s at Mokochung Town Power House	Jan'20	Completed in Sep'22
26.			33/11 kV New S/s at Mokochung Town Hospital Area	Jan'20	Completed in Jul'21
27.			33/11 kV New S/s at Zunheboto south point	Jan'20	Completed in Jan'21
28.			33kV Bay extension at Mokochung	Jan'20	Completed in Jan'21
29.			33kV Bay extension at Suruhuto	Jan'20	Completed in Mar'21
30.			33kV Bay extension at Akuloto	Jan'20	Completed in Jan'21
31.			33kV Bay extension at Pughoboto	Jan'20	Completed in Nov'20
32.			33kV Bay extension at Torogonyu	Jan'20	Completed in Dec'20
33.			Chukitong Existing S/s - Capacity Augmentation	Jan'20	Completed in Jan'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
34.			Tseminyu Existing S/s - Capacity Augmentation	Jan'20	Completed in Apr'21
35.			Wokha Power House Existing S/s - Capacity Augmentation	Jan'20	Completed in Mar'21
36.			Chukitong Existing S/s - Capacity Augmentation	Jan'20	Completed in Jan'21
37.			Tseminyu Existing S/s - Capacity Augmentation	Jan'20	Completed in Apr'21
38.			Wokha Power House Existing S/s - Capacity Augmentation	Jan'20	Completed in Mar'21
39.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Power House	Jan'20	Completed in Aug'23
40.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Hospital Area	Jan'20	Completed in Nov'21
41.			New 132/33kV Zunheboto S/s to New 33/11kV S/s Zunheboto South Point	Jan'20	Completed in Feb'21
42.			Existing 33/11kV Suruhuto S/s to Exist. 33/11kV S/s Akuloto	Jan'20	Completed in Aug'21
43.			Existing 33/11kV Pughoboto S/s to Exist. 33/11kV S/s Torogonyu	Jan'20	Completed in Mar'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
44.	DMS-03 22.09.16	Sterling & Wilson	33/11 kV New S/s at Lalmati	Dec'18	Completed in Jun'19
45.			33/11 kV New S/s at Zhadima (New Kohima)	Dec'18	Completed in Oct'20
46.			33/11 kV New S/s at Pfutsero	Dec'18	Completed in Dec'20
47.			Botsa (Augementation)	Dec'18	Completed in Jul'19
48.			Chakabhama (Augementation)	Dec'18	Completed in May'19
49.			ITI Kohima (Augementation)	Dec'18	Transformer-1 charged in Apr'19. Transformer-2 charged in Sep'19.
50.			33 kV TL from 132/33 kV new to 33/11 kV new Pfutsero S/s	Dec'18	Completed in Mar'21
51.	DMS-04 22.09.16	Sterling & Wilson	33/11 kV New S/s at Padam Pukhri	Dec'18	Completed in Mar'21
52.			33/11 kV New S/s at Tizit	Dec'18	Transformer-1 charged in Oct'19. Transformer-2 charged in Dec'19.
53.			Extn. of Existing 33/11kV Nagarjan	Dec'18	Completed in Dec'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
54.			Industrial Estate SS (Augementation)	Dec'18	Completed in Mar'19
55.			Refferal Hospital SS (Augementation)	Dec'18	Completed in Nov'20
56.			Existing 132/66/33 kV Nagarjan S/s to new 33/11 kV S/s Padampukhri	Dec'18	Completed in Dec'21

TRIPURA

Total no. of Packages: 11

No. of Awarded Packages: 11

Sl. No	Packages	Description	Remarks
1	3 (TW-01 to TW-03)	Transmission Lines	All awarded
2	3 (SS-01 to SS-03)	Sub-stations	All awarded
3	5 (DMS-01 to DMS-05)	Distribution system	All awarded

Progress:

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
1.	TW-01 01.12.17	EMC	Udaipur - Bagafa 132 kV D/C line	Feb'20	Completed in Mar'22
2.			Bagafa – Belonia 132 kV D/C line	Feb'20	Completed in Aug'21
3.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end	Feb'20	Completed in Mar'21
4.			Bagafa – Satchand 132 kV S/c on D/C line	Feb'20/ Dec'23	Line Length (km) : 29.37 Tower Locations (Nos.) : 119 Foundation completed (Nos.) : 113 Tower Erected (Nos.) : 101 Stringing completed (kms) : 15.87
			Critical issues (if any):		
5.	TW-02		Rabindra Nagar – Rokhia 132 kV D/C line	Feb'20	Completed in Dec'2021

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
6.			LILO of one circuit of Surajmaninagar - Rokhia 132 kV D/c line at Gokulnagar	Feb'20	Completed in Feb'21
7.			Belonia – Sabroom 132 kV D/C line	Feb'20	Completed in Dec'22
8.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Sabroom end	Feb'20	Completed in Nov'20
9.			Rabindra Nagar – Belonia 132 kV D/C line	Feb'20/ Nov'23	Line Length (km) : 63.609 Tower Locations (Nos.) : 224 Foundation completed (Nos.) : 224 Tower Erected (Nos.) : 222 Stringing completed (km) : 62.7
			Remark: Forest area (75 Ha) Stage-I clearance obtained on 12.04.2019. Working permission issued in Jun'20.		
10.	TW-03		LILO of Ambassa – P. K. Bari 132 kV S/C at Manu	Feb'20	Completed in Nov'20
11.			Kailasahar – Dharmanagar 132 kV D/C line	Feb'20	Completed in Feb'23
12.			LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line at Mohanpur	Feb'20	Completed in Jan'21
13.			Udaipur- Amarapur 132 kV D/C line	Feb'20	Completed in Mar'21

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
14.	SS-01 04.11.16	SPML	132kV Interconnection portion from Manu (Old) S/s to Manu (New) S/s for charging of 132kV Manu - Chawmanu TL	Feb'20	Completed in Mar'21
15.			2x31.5 MVA, 132/33 kV new sub-station at Satchand	Oct'19	Completed in Sep'21
16.			2x31.5 MVA, 132/33 kV new sub-station at Sabroom	Oct'19	Completed in Oct'21
17.			2x50 MVA, 132/33 kV new sub-station at Belonia	Oct'19	Completed in Nov'21
18.			2x50 MVA, 132/33 kV new sub-station at Bagafa	Oct'19	Completed in Oct'21
19.	SS-02 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Rabindra Nagar	Oct'19	Completed in Aug'21
20.			2x50 MVA, 132/33 kV new sub-station at Gokulnagar	Oct'19	Completed in Mar'21
21.			Augmentation of Udaipur sub-station	Oct'19	Completed in July'21
22.			Augmentation of Jirania sub-station	Oct'19	Completed in Sep'20
23.			132/33/11 kV Rokhia (Extn) Substation	Oct'19	Completed in Oct'20

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
24.	SS-03 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Manu	Oct'19	Completed in Apr'22
25.			2x31.5 MVA, 132/33 kV new Substation at Amarpur	Oct'19/ Oct'23	Land acquisition : 100% Civil work : 82% Equipment received : 88% Equipment erected : 75%
26.			2x31.5 MVA, 132/33 kV new sub-station at Mohonpur (Hezamara)	Oct'19	Completed in Feb'21
27.			Replacement of existing 2x7.5 MVA, 132/33 kV transformer by 2x50 MVA, 132/33 kV transformer at Kailasahar	Oct'19	Completed in Mar'23
28.			Augmentation of Ambassa sub-station by addition of 1x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room	Oct'19	Completed in Feb'21
29.			Augmentation of Dhalabil (Khowai) sub-station by addition of 2x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including	Oct'19	Completed in Nov'21

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
			extension of control room-		
30.			132/33/11 kV Dharmanagar (Extn.) Substation	Oct'19	Completed in Aug'21
31.	DMS-01 22.12.17	Techno fab	LILO of existing Tirthamukh - Silachari line at Karbook	Nov'19	Completed in Jan'20
32.			LILO of existing Jolaibari - Bagafa line at Muhuripur	Nov'19	Completed in Jan'23
33.			Dalak (Chelagang) - Amarpur line	Nov'19	Completed in Oct'21
34.			33/11 kV Belonia-Chittamara	Nov'19	Completed in Aug'21
35.			Dalak(Chelagang) – Jatanbari	Nov'19	Completed in Jan'22
36.			Garjee to Chittamara	Nov'19	Completed in Dec'21
37.			Udaipur to Maharani	Nov'19	Completed in July'21
38.			Garjee-Maharani	Nov'19	Completed in Oct'21
39.			132/33kV Amarpur-Chechua	Nov'19	Completed in Mar'22
40.			33/11 kV New S/s at Karbook	Nov'19	Completed in Nov'20
41.			33/11 kV New S/s at Muhuripur	Nov'19	Completed in Mar'23
42.			33/11 kV New S/s at Dalak (Chelagang)	Nov'19	Completed in Mar'22
43.			33/11 kV New S/s at Maharani	Nov'19	Completed in July'21

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
44.			33/11 kV New S/s at Chittamara	Nov'19	Completed in Sep'23
45.			33/11 kV New S/s at Chechua	Nov'19	Completed in Nov'22
46.			33/11 kV New S/s at Garjee	Nov'19	Completed in Sep'21
47.			33 kV Joliabari S/s (Cap. Aug.)	Nov'19	Completed in Jan'22
48.			33 kV Rani S/s (Cap. Aug.)	Nov'19	Completed in Oct'21
49.			33 kV S/s extension at Jatanbari	Nov'19	Completed in July'21
50.			33 kV S/s extension at 132/33kV Udaipur (existing)	Nov'19	Completed in May'21
			33 kV S/s extension at Belonia	Nov'19	Scope Deleted
51.	DMS-02 20.01.17		Sabroom - Manughat	Nov'19	Completed in Feb'22
52.			Manughat - Srinagar	Nov'19	Completed in Sep'22
53.			Satchand - Srinagar	Nov'19	Completed in Dec'21
54.			Tapping point on existing Belonia - Hrishyamukh to Srinagar	Nov'19	Completed in Dec'21
55.			Satchand - Rupaichari	Nov'19	Completed in Mar'21
56.			Rajnagar - Ekinpur	Nov'19	Completed in Mar'22

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
57.			LILO of existing Belonia - Rajnagar line at Barpathari	Nov'19	Completed in Dec'21
58.			Jolaibari - Silachari	Nov'19	Completed in Jan'23
59.			Jolaibari - Satchand	Nov'19	Completed in June'21
60.			Rupaichari - Sabroom	Nov'19	Completed in Feb'22
61.			LILO of existing Surajmaninagar - Takarjala line at Gabardi	Nov'19	Completed in Jan'20
62.			33/11 kV New S/s at Srinagar	Nov'19	Completed in Mar'23
63.			33/11 kV New S/s at Gabardi	Nov'19	Completed in Jan'20
64.			33/11 kV New S/s at Rupaichari	Nov'19	Completed in Feb'21
65.			33/11 kV New S/s at Ekinpur	Nov'19	Completed in Mar'22
66.			33 kV S/s extension & Augmentation at Rajnagar	Nov'19	Completed in Oct'21
67.			33 kV S/s extension at Silachari	Nov'19	Completed in April'21
68.			33 kV Hrishyamukh S/s (Cap. Aug.)	Nov'19	Completed in Jan'20
69.			33/11 kV New S/s at Manughat	Nov'19/ Nov'23	Land acquisition: 100% Civil work : 56% Equipment received: 50%

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
					Equipment erected: -
70.			33/11 kV New S/s at Barpathari	Nov'19/ Nov'23	Civil work : 75% Equipment received : 48% Equipment erected: -
			Remark: Work held up due to forest & wild life (0.22 ha.) involvement. Stage-I approval obtained on 04.03.20. Stage-II clearance (conditional) has been issued by RMoEF Shillong on 18.03.2021. Working permission received on 10.05.2021.		
71.	DMS-03 22.12.17		33kV S/C line (line length 4.0km) from Sekerkote new 33/11kV S/s to tapping point of Badharghat-Jangalia line.	Nov'19	Completed in Oct'21
72.			33kV S/C line (line length 3.0km) from Sekerkote new 33/11kV S/s to Gokulnagar new 132/33kV S/s	Nov'19	Completed in Oct'21
73.			33kV S/C line (line length 6.0km) from Gokulnagar new 132/33kV S/s to tapping point of Badharghat-Jangalia line.	Nov'19	Completed in Dec'21
74.			132/33kV Gokul Nagar (Proposed) to Golaghati	Nov'19	Completed in Dec'21
75.			Takarjala existing 33/11kV S/s to Golaghati	Nov'19	Completed in July'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
76.			Proposed Gokul Nagar 132/33kV S/s to Durganagar	Nov'19	Completed in May'21
77.			Madhupur existing 33/11kV S/s to Durganagar	Nov'19	Completed in July'21
78.			Kathalia Existing 33/11kV S/s to Nidaya	Nov'19	Completed in Apr'21
79.			Melagarh Existing 33/11kV S/s to Nalchar	Nov'19	Completed in May'21
80.			Bishramganj Existing 33/11kV S/s to Nalchar	Nov'19	Completed in May'21
81.			Proposed Gokul Nagar 132/33kV S/s to tapping at Madhupur to Jangalia Line	Nov'19	Completed in Feb'21
82.			Bishramganj 33/11kV S/s to Jangalia	Nov'19	Completed in Apr'22
83.			33/11 kV New S/s at Sekerkote	Nov'19	Completed in Feb'22
84.			33/11 kV New S/s at Golaghati	Nov'19	Completed in Sep'22
85.			33/11 kV New S/s at Durganagar	Nov'19	Completed in Jan'23
86.			33/11 kV New S/s at Nidaya	Nov'19	Completed in Mar'22
87.			33/11 kV New S/s at Nalchar	Nov'19	Completed in Mar'22

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
88.			33kV S/s Takarjala - Capacity Augmentation	Nov'19	Completed in Nov'22
89.			33kV S/s Madhupur - Capacity Augmentation & extension	Nov'19	Completed in Oct'22
90.			33kV S/s Melaghar - Capacity Augmentation	Nov'19	Completed in July'21
91.			33 kV S/s Kathalia - Capacity Augmentation	Nov'19	Completed in May'21
92.			33 kV S/s extension at Bishramhanj-	Nov'19	Completed in July'21
93.			33 kV S/s extension at Jangalia	Nov'19	Completed in July'21
94.	DMS-04 20.01.17		Rajnagar Existing 33/11kV S/s to Nidaya	Oct'19	Completed in Nov'21
95.			132/33kV S/s Mohanpur -Barkathal	Oct'19	Completed in Mar'22
96.			33/11kV S/s Lembucherra - Bamutia	Oct'19	Completed in Apr'21
97.			Champak Nagar- ADC Head Qtr	Oct'19	Completed in Aug'21
98.			Existing 132/33kV S/s Dhalabil –Khowai	Oct'19	Completed in Aug'21
99.			33/11kV S/s Hezamara- Simna	Oct'19	Completed in Jan'21

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
100.			Jirania -ADC Head Qtr.	Oct'19	Completed in Jan'21
101.			Hezamara -Barkathal	Oct'19	Completed in May'21
102.			Durjoynagar –Bamutia	Oct'19	Completed in Jan'22
103.			Hezamara- Dhalabil	Oct'19	Completed in Apr'22
104.			Ampura S/s (under RGGVY) - Khowai	Oct'19	Completed in Mar'22
105.			Tapping point on Mohanpur -Hezamara existing 33kV feeder-Simna	Oct'19	Completed in Mar'22
106.			132/33kV Jirania (existing) to Champak Nagar	Oct'19	Completed in Dec'21
107.			132/33kV Teliamura (existing) to Taidu	Oct'19	Completed in Jan'22
108.			Chechua to Taidu	Oct'19	Completed in Apr'22
109.			LILO of existing Agartala - Mohanpur line at Lembucherra	Oct'19	Complete in Jan'21
110.			LILO of existing Khayerpur - Jirania line at Ranirbazar	Oct'19	Completed in Jan'21
111.			LILO of existing Ambassa-Teliamura line at Mungiakami	Oct'19	Completed in Dec'21
112.			33/11 kV New S/s at Khowai	Oct'19	Completed in Aug'21
113.			33/11 kV New S/s at Simna	Oct'19	Completed in Feb'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
114.			33/11 kV New S/s at Barkathal	Oct'19	Completed in Mar'21
115.			33/11 kV New S/s at Bamutia	Oct'19	Completed in April'21
116.			33/11 kV New S/s at Lembucherra	Oct'19	Completed in Jan'22
117.			33/11 kV New S/s at Champak Nagar	Oct'19	Completed in Mar'21
118.			33/11 kV New S/s at Ranirbazar	Oct'19	Completed in Mar'22
119.			33/11 kV New S/s at ADC Head Qtr	Oct'19	Completed in Aug'21
120.			33/11 kV Mungiakami S/s	Oct'19	Completed in Sep'21
121.			33/11 kV Taidu S/s	Nov'19	Completed in July 2023
122.			33 kV S/s extension at 132/33 kV S/s Dhalabil	Oct'19	Completed in June'21
123.			33 kV S/s extension at 33/11 kV S/s Durjoynagar	Oct'19	Completed in Jan'21
			33 kV S/s extension at Jirania	Oct'19	Scope deleted

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
124.			33 kV S/s extension & Cap. Aug. at Hezamara	Oct'19	Completed in Oct'18
125.			33 kV S/s extension at Ampura	Oct'19	Completed in Jan'21
126.			33 kV S/s extension at Telimura	Oct'19	Completed in Feb'21
127.			33 kV Khayerpur S/s (Cap. Aug)	Oct'19	Completed in Aug'21
128.	DMS-05 22.02.17		Ambassa existing 132/33kV S/s to Jawahar Nagar	Nov'19	Completed in July'21
129.			LILO of existing Chhamanu-Manu line at Chailengta	Nov'19	Completed in Jan'21
130.			Proposed Jawhar Nagar 33/11 kV S/s to Dhumachhera	Nov'19	Completed in Dec'22
131.			Proposed Manu 132/33 kV S/s to Dhumachera	Nov'19	Completed
132.			33 KV Line from Proposed Manu 132/33kV S/s to 82 Mile	Nov'19	Completed in Mar'22
133.			P K Bari Existing 132/33kV S/s to 82 Mile	Nov'19	Completed in Jan'22
134.			Kalaisahar - Tilla Bazar	Nov'19	Completed in Jan'22

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
			Proposed Manu 132/33kV S/s to tapping at Chawmanu - Manu line	Nov'19	Scope deleted
135.			33kV S/C line-I from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s	Nov'19	Completed in Jan'22
136.			33kV S/C line-II from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s	Nov'19	Completed in Dec'21
137.			33/11 kV New S/s at Jawahar Nagar	Nov'19	Completed in Mar'22
138.			33/11 kV New S/s at Chailengta	Nov'19	Completed in Mar'22
139.			33/11 kV New S/s at 82 mile	Nov'19	Completed in Feb'22
140.			33/11 kV New S/s at Durga Chowmohani	Nov'19	Completed in Feb'22
141.			33/11 kV New S/s at Dhumachhera	Nov'19/ Dec'23	Civil work : 76% Equipment received: 70% Equipment erected: 30%
142.			33/11 kV New S/s at Tilla Bazar	Oct'19/ Dec'23	Civil work : 60% Equipment received : 50% Equipment erected : 20% Constraint if any: Identified land is a

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
					marshy land with very low soil bearing capacity.
143.			33 kV S/s extension at 132/33 kV S/s P K Bari	Nov'19	Completed in June'21
144.			33 kV S/s extension at Kalaisahar	Nov'19	Completed in May'21
145.			33 kV S/s Gandacherra (Cap. Aug)	Nov'19	Completed in Nov'21
146.			33 kV S/s Salema S/s (Cap. Aug)	Nov'19	Completed in Jan'22
147.			33 kV S/s Rangrung S/s (Cap. Aug)	Nov'19	Completed in Mar'21
148.			Chamanu S/s	Nov'19	Completed in Oct'21
149.	DMS-04		Reconductoring of Dhalabil Kalyanpur	Aug'22 Completed in Dec'22	In 7th PSC meeting of 31.01.2020 it was agreed that 3 Nos. priority lines near Agartala city will be constructed as new lines (with steel poles and wolf conductor) in place of reconductoring. Further TSECL was requested to assign priority to the balance lines so that a
150.	DMS-04		Reconductoring of Mohanpur Agartala	Aug'22 / Dec'23 Pole: 470/500 Strg:5.54 /18.54kM	

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status
151.	DMS-04		33kV Jirania - Khayerpur new line (in place of Reconductoring)- 13.25 k m	Apr'22	decision can be made for selection of the existing corridors which would require new lines (with steel poles and wolf conductor) restricting to the total cost of reconductoring of 15 lines as per contract provision. TSECL has intimated their priority list in Jun'20. It has been approved in the 9 th PSC meeting dated 14.08.2021 to delete 12 reconductoring lines.
	DMS-02		Reconductoring of Belonia - Rajnagar	To be deleted	
	DMS-02		Reconductoring of Belonia - Hriyshmukh	To be deleted	
	DMS-03		Reconductoring of Badarghat to Jangalia	To be deleted	
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Kathlia	To be deleted	
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Melaghar	To be deleted	
	DMS-03		Reconductoring of Badharghat to SM Nagar	To be deleted	
	DMS-03		Reconductoring of SM Nagar to Takarjala	To be deleted	
	DMS-04		Reconductoring of Teliamura to Kalyanpur	To be deleted	
	DMS-04		Reconductoring of Mohanpur to Hezamara	To be deleted	
	DMS-05		Reconductoring of Ambassa to Teliamura	To be deleted	

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status
	DMS-01		Reconductoring of Julaibari to Bagafa	To be deleted	
	DMS-01		Reconductoring of Silachari to Tirthamukh	To be deleted	

Financial Status of NERPSIP as on 30.09.2023:

Sl. No.	Particulars	Project head (in Crs.)	Other than Project cost (in Crs.)	Total (in Crs.)
1	Amount received	Rs. 4,264.52	Rs. 639.32	Rs. 4,903.84
2	Amount spent	Rs. 4,189.57	Rs. 489.41	Rs. 4,678.98
3	Amount available	Rs. 74.95	Rs. 149.91	Rs. 224.86

Statewise Expenditure:

(Figures in Rupees Crores)

State	Expenditure
Assam	7.12
Manipur	1.38
Meghalaya	14.33
Mizoram	1.32
Nagaland	3.90
Tripura	6.41
TOTAL	34.47

2. Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

Background:

Presently, only 05 out of 20 districts of Arunachal Pradesh are connected to transmission network at 132/220kV. The 33kV system is the backbone of power distribution system in the State. Due to low population density spread over its geographical area of 84,000 Sq.km, power demand in Arunachal Pradesh is scattered over large distances. Hence, it is necessary to strengthen the 132kV network in the state for proper voltage management and lower distribution losses. Similarly, the distribution system in Sikkim mainly relies on 66kV network, which needs to be strengthened substantially.

In view of this, it was proposed to take up projects for strengthening intra-state T&D systems of the two States through 31 new 132kV Sub-stations, 12 Substations of 66/11kV, 2153 km of transmission lines (132 & 220kV and 66kV) and 1923 km of transmission lines (33kV). The project is being implemented through POWERGRID.

General Details:

Date of Govt. approval	: Oct'14
Implementing Agency	: POWERGRID
Estimated Cost (Rs. Crs)	: 4754.42 Cr.
Revised cost (Rs. Crs)	: 9129.32 Cr. (Approved in Mar'21)
Funding	: GOI
Approved Completion schedule	: Mar'24

Summary:

State	Packages			Total
	Transmission Lines	Substations	Distribution Systems	
Arunachal Pradesh	23 (TW-01 to TW-03, TW-05 to TW-06, TW-08 to TW-13, TW-19, TW-21, & TW-24-26, TW-31, OPGW-Supply, OPGW Erect, Telecom, TW27, Pile fdn)	06 (SS-01A, SS-01B, SS-02 to SS-05)	09 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05AB1, DMS-05AB2, DMS-05AB3, DMS-05C)	38

Details of Packages:

Arunachal Pradesh

Total no. of Packages: 38 No. of Awarded Packages: 38

SN	Packages	Description	Remarks
1.	23 (TW-01 TW-02, TW-03, TW-05, TW-06, TW-08, TW-09, TW-10, TW-11, TW-12, TW-13, TW-19, TW-21, TW-24, TW-26, TW-29B, TW-30B, TW31, OPGW-Supply, OPGW-Erection, Telecom, TW-27, Pile fdn)	Transmission Lines	23 packages: Awarded
2.	06 (SS-01A, SS-01B, SS-02 to SS-05)	Sub-Stations	06 packages: Awarded
3.	09 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05AB1, DMS-05AB2, DMS-05AB3, DMS-05C)	Distribution System	09 packages: Awarded

Element wise progress:

State	Transmission lines (in nos.)							
	220kV		132kV		66kV		33kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	36	04	--	--	70	28
Sikkim	06	03	04	02	20	16	-	-
Total	06	03	40	06	20	16	70	28

State	New Substation or Augmentation work (in nos.)							
	220kV		132kV		66kV		33kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	38	28	--	--	90	47
Sikkim	02	01	07	03	19	15	-	-
Total	02	01	45	31	19	15	90	47

Details Physical progress

Total Elements Sanctioned (No.)	Elements Completed till Sep'23
292 (Sikkim-58, Arunachal-234)	147 (Sikkim-40, Arunachal-107)

Transmission line (EHV)

TW-01		
Likabali-Niglok 132kV S/c line on D/c tower	Line Length (km)	: 66.05
	Tower Location (nos.)	: 223
	Foundation completed (nos.)	: 144
	Tower Erected (nos.)	: 88
	Stringing completed (km)	: 4.3
	Anticipated date of completion	: Dec’24
	Forest Status	: Stage-II received on 12.11.21.
	Constraint, if any	
	- Stiff resistance in 03 foundation and 13 Erection work at Gali RF area - Likabali tree cutting issue: Required tree cutting at AP/02-AP/53-30km. Tree cutting be taken up by Forest dept. except bamboo cutting. - Approval for Route Alignment from CE office is pending.	
TW-02		
Pasighat Old-Mariyang 132kV S/c line on D/c tower	Line Length (km)	: 48.25
	Tower Location (nos.)	: 186
	Foundation completed (nos.)	: 11
	Tower Erected (nos.)	: 07
	Stringing completed (km)	:

	Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 12.12.22 Constraint, if any - Compensation paid by PGCIL in Sep '22. Disbursement to be expedited in Upper Siang district for 138 loc. - No front available due to ROW by Landowner and Villagers for demanding compensation before starting of foundation work. Loc .25/0,26/0,38/0 46/0 work stopped by villagers.
TW-03	
Niglok-Pasighat New (Napit) 132kV S/c line on D/c tower	Completed in Sep'22
Pasighat New (Napit)-Pasighat Old 132kV S/c line on D/c tower	Declared Completed in Aug'23
TW-05	
Seppa-Rilo 132kV S/c line on D/c tower	Line Length (km) : 45.830 Tower Location (nos.) : 172 Foundation Completed (nos.) : 50 Tower Erected (nos.) : 30 Stringing completed (km) : 1.6 Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 15.09.21 Constraint, if any - Pakke-Kesang District: Stiff resistance at all 51 locations under RF area
TW-06	
Rilo-Seijosa 132kV S/c line on D/c tower	Line Length (km) : 44.33 Tower Location (nos.) : 165 Foundation Completed (nos.) : 79 Tower Erected (nos.) : 32 Stringing completed (km) : 2.5 Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 21.01.22 Constraint, if any - ROW in tower foundation (AP1-82) - RoW issue at Pakke-Kesang District. - Work hampered due to non-cutting of forest trees from Seijosa end.
TW-08	
Sagali-Naharlagun 132kV S/c line on D/c tower	Line Length (km) : 38.57 Tower Location (nos.) : 109 Foundation completed (nos.) : Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 09.02.22 Constraint, if any - Route Alignment approval pending from DOPAP.
TW-09	
Naharlagun-Banderdewa 132kV S/c line on D/c tower	Line Length (km) : 16.75 Tower Location (nos.) : 85 Foundation completed (nos.) : 40 Tower Erected (nos.) : 40 Stringing completed (km) : 6.5

	Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 24.12.21 Constraint, if any - Route Alignment approval pending from DOPAP.
Chimpu (Itanagar)-Holongi 132kV S/c line on D/c tower	Completed in Apr'23
TW-10	
Rilo-Sagali 132kV S/c line on D/c tower	Line Length (km) : 33 Tower Location (nos.) : 142 Foundation completed (nos.) : 28 Tower Erected (nos.) : 08 Stringing completed (km) : Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 31.08.21 Constraint, if any - Stiff resistance at 28 Locations in RF area (Papumpare District). - Stiff Resistance in 41 RF area in Pakke-Kesang Dist. - Tree cutting & Clearances issue to be resolved (Papum-Pare District)
TW-11	
Gerukamukh-Likabali 132kV S/c line on D/c tower	Line Length (km) : 52.274 Tower Location (nos.) : 180 Foundation Completed (nos.) : 102 Tower Erected (nos.) : 66 Stringing completed (km) : 2.631 Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 15.09.21 Constraint, if any : - Balance check survey approx. 8 km pending due to stiff ROW & border dispute between Arunachal Pradesh and Assam. - Kamle District: Stiff resistance at 10 nos. locations in the RF area. - Lower Siang District: Stiff resistance at 15 nos. locations in the RF area. - Lower Siang District: 18 locations under boundary dispute between Assam & Arunachal Forest Departments under Likabali Forest Division (Laipulia Forest Range, Kangku)
TW-12	
Naharlagun-Gerukamukh 132kV S/c line on D/c tower	Line Length (km) : 90.58 Tower Location (nos.) : 284 Foundation completed (nos.) : 3 Tower Erected (nos.) : 0 Stringing completed (km) : Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 20.07.22 Constraint, if any : Papum Pare Dist - Re Survey of 20 km stretch done on advice of District Admin. Route alignment approval pending with DOP, AP since 08.12.22. It was found that around 13 km is falling in Assam/Interstate boundary. Walk over survey completed on 26.05.23. Forest proposal for diverted section submitted to DoP on 26.04.23. As per discussions held in JCC meeting on 17.08.23, re-survey work in progress in section from AP43 to AP165

	- Foundation work stopped due to severe ROW on 06.01.23 during CO meeting at Kakoi. Request letters issued to DC, ADC, DOP and meeting was held with DC, ADC, RFO, CO for resolving ROW issues. It was advised not to start any work without resolution of RF area compensation. Kamle District: - A meeting was held at Dollungmukh, Kamle Dist on 10.02.23 with SDO, Dollungmukh, Circle Officers, RFO, GPMs, GPCs, village heads and landowners due to severe RoW in RF area. It was advised not to start any work without resolution of RF area compensation.
TW-13	
Ziro (PG)-Palin 132kV S/c line on D/c tower	Line Length (km) : 37.43 Tower Location (nos.) : 120 Foundation Completed (nos.) : 14 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Sep'24 Forest Status : Stage-II received on 18.07.23. Constraint if any :
Palin-Koloriang 132kV S/c line on D/c tower	Line Length (km) : 33.878 Tower Location (nos.) : 105 Foundation Completed (nos.) : 01 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Dec'24 Forest Status : Working Permission awaited.
Daporijo-Nacho 132kV S/c line on D/c tower	Line Length (km) : 70.093 Tower Location (nos.) : 167 Foundation Completed (nos.) : Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Sep'24 Forest Status : Stage-II received on 18.07.23. Constraint if any : - Compensation Demand note from Upper Subansiri district submitted to DoPAP. Consent for payment awaited from DoPAP.
TW-19	
Jairampur-Miao 132kV S/c line	Line Length (km) : 34.301 Tower Location (nos.) : 121 Foundation completed (nos.) : 21 Tower Erected (nos.) : 07 Stringing completed (km) : 0 Anticipated date of completion : Dec'24 Forest Status : Stage-II clearance received on 31.03.21. Constraint, if any :
TW-21	
Tezu (PG)-Halaipani 132kV S/c line on D/c tower	Line Length (km) : 95.5 Tower Location (nos.) : 316 Foundation completed (nos.) : Tower Erected (nos.) : Anticipated date of completion : Dec'24 Forest Status : Working Permission awaited. Constraint if any : Working Permission awaited.

Roing (PG)-Dambuk 132kV S/c line on D/c tower	Line Length (km) : 33.9 Tower Location (nos.) : 95 Foundation Completed (nos.) : 31 Tower Erected (nos.) : 24 Stringing completed (km.) : Anticipated date of completion : Dec'24 Forest Status : Stage-II clearance awaited. Constraint, if any :
Roing (PG)-Anini 132kV S/c line on D/c tower	Line Length (km) : 78 Tower Location (nos.) : Foundation Completed (nos.) : Tower Erected (nos.) : Stringing completed (km.) : Anticipated date of completion : Dec'24 Forest Status : Stage-I clearance awaited. Constraint, if any : - Stage-I clearance is awaited. - Route Approval pending. - Draft notification awaited from DC.
TW-24 (Part-A)	
Tawang-Lumla 132kV S/c line	Line Length (km) : 26.90 Tower Location (nos.) : 99 Foundation completed (nos.) : 0 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 14.11.22. Constraint, if any: - Assessment completed for 87/99 locs. Demand note received for 37 locs and Payment made to DC from APDA. Disbursement yet to be done. - 07 locs in Lumla Area-Land Owners not responding (Loc AP69-AP75)
Khuppi-Seppa 132kV S/c line	Line Length (km) : 48.872 Tower Location (nos.) : 147 Foundation completed (nos.) : 117 Tower Erected (nos.) : 100 Stringing completed (km) : 8.518 Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 11.07.22. Constraint if any : - Foundation ROW-12 locations (117-123) in Village Pampoli, people are not accepting compensation and interrupting the works & ROW-AP130, AP131 - Stringing started (West Kameng) but work stopped due to ROW. - Erection ROW: AP 94/0,93/0: Corridor compensation issue; ROW: AP 136/0,137/0: - In East Kameng, Balance 18 locs disbursement yet to done.
Seppa-Bameng 132kV S/c line	Line Length (km) : 29.337 Tower Location (nos.) : 118 Foundation completed (nos.) : 69 Tower Erected (nos.) : 56 Stringing completed (km.) : 4.063 Anticipated date of completion : Dec'24 Forest Status : Stage-II received on 20.09.21. Constraint, if any :

	- Tree cutting required 25.59 km, Tree cutting works yet to start in Bameng Forest Division - Disbursement pending for 22 Locs. - Fdn ROW-Difficulty being faced due to non-co-operation of landowners for 03 locations.		
TW-26			
Along-Kambang 132kV S/c line on D/c tower	Line Length (km)	:	35.36
	Tower Location (nos.)	:	116
	Foundation completed (nos.)	:	28
	Tower Erected (nos.)	:	11
	Stringing completed (km)	:	
	Anticipated date of completion	:	Sep'24
	Forest Status	:	Working permission received on 24.04.23
Kambang-Mechuka 132kV S/c line on D/c tower	Line Length (km)	:	91.92
	Tower Location (nos.)	:	269
	Foundation completed (nos.)	:	06
	Tower Erected (nos.)	:	
	Stringing completed (km)	:	
	Anticipated date of completion	:	Dec'24
	Forest Status	:	Working Permission awaited.
Constraint, if any	:	Working Permission awaited.	
Along-Yingkiong 132kV S/c line on D/c tower	Line Length (km)	:	95
	Tower Location (nos.)	:	311
	Foundation completed (nos.)	:	28
	Tower Erected (nos.)	:	02
	Stringing completed (km)	:	
	Anticipated date of completion	:	Sep'24
	Forest Status	:	Working permission received on 12.06.23
Yingkiong-Tuting 132kV S/c line on D/c tower	Line Length (km)	:	78
	Tower Location (nos.)	:	290
	Foundation completed (nos.)	:	04
	Tower Erected (nos.)	:	
	Stringing completed (km)	:	
	Anticipated date of completion	:	Sep'24
	Forest Status	:	Working permission received on 24.05.23
TW-29B			
Deomali-Khonsa 132kV S/c line	Line Length (km)	:	29.528
	Tower Location (nos.)	:	88
	Foundation completed (nos.)	:	80
	Tower Erected (nos.)	:	63
	Stringing completed (km)	:	8.193
	Anticipated date of completion	:	Dec'24
	Forest Status	:	Stage-II issued on 12.01.22.
	Constraint, if any:		
	- 01 no. location under RoW in RF area and Forest Tree cutting are required for commence work with DFO, Deomali and Khonsa. - ROW-AP25-Landowner compensation yet to be finalized.		
Khonsa-Changlang 132kV S/c line	Line Length (km)	:	24.98
	Tower Location (nos.)	:	155
	Foundation completed (nos.)	:	0
	Tower Erected (nos.)	:	0
	Stringing completed (km)	:	0
	Anticipated date of completion	:	Sep'24

	Forest Status : Working permission received on 24.05.23.
Khonsa-Longding 132kV S/c line on D/c tower	Line Length (km) : 25.231 Tower Location (nos.) : 86 Foundation completed (nos.) : 0 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Sep'24 Forest Status : Working permission received on 24.05.23.
TW-30B	
Miao-Namsai (PG) 132kV S/c line on D/c tower	Line Length (km) : 41.045 Tower Location (nos.) : 138 Foundation completed (nos.) : 38 Tower Erected (nos.) : 26 Stringing completed (km) : 3.101 Anticipated date of completion : Dec'24 Forest Status : Stage-II clearance received on 16.02.23. Constraint if any: • ROW at 4/1,4/2 issue. • Route Approval Pending from DoP-AP. • Front not available because of paddy field & water logging issue.
Changlang-Jairampur 132kV S/c line	Line Length (km) : 50.5 Tower Location (nos.) : 205 Foundation completed (nos.) : 0 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Dec'24 Forest Status : Stage-I clearance received on 14.06.23.
TW-31	
Khupi-Bomdila 132kV S/c line on D/c tower	Line Length (km) : 44.86 Tower Location (nos.) : 145 Foundation completed (nos.) : 01 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Dec'24 Forest Status : Working Permission received on 28.07.23. Constraint, if any :
Bomdila-Tawang 132kV S/c line on D/c tower	Line Length (km) : 69.09 Tower Location (nos.) : 246 Foundation completed (nos.) : Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Sep'24 Forest Status : Working Permission received on 12.06.23. Constraint if any: - For Dirang portion, 29 locs advance landing ground proposed. Route to be diverted, Civil Aviation clearance required.
132kV S/C line Bomdila- Kalakthang	Line Length (km) : 53.6 Tower Location (nos.) : 219 Foundation completed (nos.) : 02 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Dec'24 Forest Status : Stage-I clearance awaited.

132/33kV at Bomdila	Land acquisition : Handed over Civil work (%) : 50 Equipment received (%) : 50 Equipment erected (%) : Anticipated date of completion : Mar'24 Remarks: - Tower Foundation-15/27 completed, T/F-06/07 completed.
132/33kV at Kalakthang	Land acquisition : Handed over Civil work (%) : 72 Equipment received (%) : 86 Equipment erected (%) : 17 Anticipated date of completion : Mar'24 Remarks : Equipment foundation u/p
132/33kV at Tawang	Land acquisition : Handed over. Civil work (%) : 15 Equipment received (%) : 25 Equipment erected (%) : Anticipated date of completion : Mar'24 Remarks: - Soil cutting completed in Terrace 4
132/33kV Khupi Extension	Completed in Mar'23
132kV Bay Extn at Dukumpani	Completed in Oct'22

Sub-stations EHV

ARP-SS-01A	
63 MVA, 132/33kV at Niglok	Completed in Mar'22
20 MVA, 132/33kV at Pasighat New	Completed in Dec'21
15 MVA, 132/33kV at Likabali	Land acquisition : Handed over Civil work (%) : 85 Equipment received (%) : 92 Equipment erected (%) : 85 Anticipated date of completion : Dec'23
132kV Pasighat Old (Extn)	Completed in Mar'21
ARP-SS01B	
132kV D/C Ziro (PG)-Ziro (New) Line	Line Length (km) : 12.24 Tower Location (nos.) : 42 Foundation completed (nos.) : 41 Tower Erected (nos.) : 37 Stringing completed (km) : 6.53 Anticipated date of completion : Dec'24 Forest Status : Working permission issued on 11.04.23. Constraint if any : - AP-7: Landowner not agreeing to 16x16 Sq mtr required for tower erection.
LILO of Daporijo-Along line at Basar	Completed in Jan'23
4x5 MVA, 132/3kV at Basar (New)	Completed in Mar'22
4x5 MVA, 132/33kV at Ziro (New)	Completed in Mar'22
4x5 MVA, 132/3kV at Gerukamukh	Completed in Jan'23
132/33kV Ziro (PG) Extn	Completed in Mar'22
ARP-SS-02	

4x5 MVA, 132/33kV at Seppa	Completed in Mar'21
4x5 MVA, 132/33kV at Rilo	Completed in Mar'21
4x5 MVA, 132/33kV at Seijosa	Completed in Feb'23
3x5 MVA, 132/33kV at Bameng	Land acquisition : Handed over Civil work (%) : 55 Equipment received (%) : 80 Equipment erected (%) : Anticipated date of completion : Mar'24 Remarks : Constraint if any : Road Condition from Bameng Entry gate, T point near Bameng Church to 132/33kV Bameng S/s which is approx. 1.7 km long is in a very bad condition. This creates a major issue for the supply of materials. The development of the road is under SIC investigation. Movement from Zero point to Bameng Substation has been fully stopped from 15.06.2023.
132kV Khupi (Extn)	Commissioned in July'19
ARP-SS-03	
4x5 MVA, 132/33kV at Sagali	Completed in Nov'22
63 MVA, 132/33kV at Naharlagun	Completed in Dec'21
63 MVA, 132/33kV at Banderdewa	Completed in Dec'21
20 MVA, 132/33kV at Holongi	Completed in Mar'21
132kV Chimpu (Itanagar) Extn.	Completed in Dec'20
ARP-SS-04	
15 MVA, 132/33kV at Khonsa	Completed in Mar'23
15 MVA, 132/33kV at Changlang	Completed in Feb'23
15 MVA, 132/33kV at Jairampur	Completed in Mar'21
15 MVA, 132/33kV at Miao	Completed in Mar'21
132kV Deomali (Extn.)	Completed in June'21
132kV Namsai (PG) Extn.	Completed in Mar'20
ARP-SS-05	
132/33kV at Dambuk	Land acquisition : Handed over Civil work (%) : 70 Equipment received (%) : 95 Equipment erected (%) : 50 Anticipated date of completion : Mar'24
132/33kV at Kambang	Completed in Mar'23
132/33kV at Yingkiong	Completed in Mar'23. Approach road issue persists.
132/33kV at Koloriang	Land acquisition : Handed over Civil work (%) : 60 Equipment received (%) : 95 Equipment erected (%) : 15 Anticipated date of completion : Mar'24
132/33kV at Palin	Completed in Mar'23
132/33kV at Halaipani	Land acquisition : Handed over Civil work (%) : 60 Equipment received (%) : 95 Equipment erected (%) : 0 Anticipated date of completion : Mar'24 Remarks: Tower foundation u/p.
132kV Tezu (Extn).	Completed in Mar'23
132kV Roing (Extn).	Completed in Mar'23

132kV Along (Extn).	Land acquisition : Handed over
	Civil work (%) : 85
	Equipment received (%) : 85
	Equipment erected (%) :
	Anticipated date of completion : June'24
	Remarks : Tower & Eqpt. Foundation completed
Augmentation 15 MVA, 132/33kV at Daporijo	Land acquisition : NA
	Civil work (%) :
	Equipment received (%) : 80
	Equipment erected (%) :
	Anticipated date of completion : June'24

DMS Substation & Lines

ARP-DMS-01A:	
33/11kV new S/s at AIR, Pasighat	Completed in Mar'22
2x2.5 MVA, 33/11kV S/s at Jeying	Completed in Mar'22 Constraint If any: Approach Road demand note awaited.
2x2.5 MVA, 33/11kV S/s at Likabali	Completed in Mar'20
2x5 MVA, 33/11kV S/s at Mebo	Completed in Mar'21
2x5 MVA, 33/11kV S/s at Napit	Completed in Mar'20
2x2.5 MVA, 33/11kV S/s at Nari	Completed in Oct'21
2x2.5 MVA, 33/11kV Ngopok S/s	Completed in Jan'21
2x2.5 MVA, 33/11kV S/s at Oyan	Completed in Jan'21
2x2.5 MVA, 33/11kV S/s at Ruksin	Completed in Feb'21
Extn. of 33/11kV Old Pasighat S/s	Completed in Feb'21
ARP-DMS-01A: Total-09 lines (183 km)	
LOA Line Length (km) :	183
Survey Line Length :	162.8
Pole Location (nos.) :	3424
Pole Erected (nos.) :	3318
Stringing completed (km) :	130.358 km
Anticipated date of completion :	Mar'24
Remarks :	
Constraint, if any :	
33kV Napit-Oyan TL	31 locations affected due to road widening of NHIDCL (Bharat Mala Project-04 Lane); Joint visit of POWERGRID, NHIDCL, DoP done on 16.01.23.
33kV Ruksin-Oyan (New)	27 locations were affected due to road widening of NHIDCL (Bharat Mala Project-04 Lane); Joint visit of NHIDCL, DoP done on 16.01.23. Except for this portion, the rest is complete.
ARP-DMS-01B:	
2x2.5 MVA, 33/11kV S/s at Gensi	Completed in Feb'23
2x2.5 MVA, 33/11kV S/s at Gerukamukh	Completed in Jan'21
2x5 MVA, 33/11kV S/s at Hapoli	Completed in Dec'21
2x2.5MVA, 33/11kV S/s at Igo	Completed in Mar'21
2x2.5MVA, 33/11kV S/s at Koyu	Completed in Jan'21
2x2.5MVA, 33/11kV S/s at Raga	Completed in Mar'21
2x2.5 MVA, 33/11kV S/s at Tirbin	Completed in Feb'21
2x5 MVA, 33/11kV S/s at Yazali	Completed in Oct'22
Total-12 lines (414 km)	

Line Length (km)	:	372
Survey Line Length	:	310
Tower Location (nos.)	:	7600
Tower Erected (nos.)	:	6709
Stringing completed (km)	:	229.1
Anticipated date of completion	:	Mar'24
Remarks	:	Pole erection work u/p.
Constraint, if any	:	
33kV Koyu-Napit TL (48.47 km)	Assessment completed, Demand note submitted to SPIU, DOPAP. Consent awaited is awaited.	
ARP-DMS-02: As party was not performing and was referred to NCLT, the contract has been terminated, Retendered and re-awarded on Jan'21 to TATA Project Ltd.		
2x2.5 MVA, 33/11kV Balem S/s	Completed in Mar'22	
2x2.5 MVA, 33/11kV S/s at Bana	Land acquisition : Handed over. Civil work (%) : 19 Equipment received (%) : 65 Equipment erected (%) : 10 Anticipated date of completion : Dec'23 Remarks : - CRB slab completed and S/Y transformer fdn completed. Tower, equipment and Transformer Foundation completed. Constraints if any : - Original LOA awarded to M/s Technofab terminated and re-awarded to M/s TPL on 15.01.21.	
2x2.5 MVA, 33/11 kV Khenewa S/s	Completed in Mar'23	
2x2.5 MVA, 33/11kV S/s at Pipu	Land acquisition : Handed over. Civil work (%) : 15 Equipment received (%) : 65 Equipment erected (%) : 05 Anticipated date of completion : Mar'24 Remarks : CRB, Switchyard work in progress. Constrains if any : - Original LOA awarded to M/s Technofab terminated and re-awarded to M/s TPL on 15.01.21.	
2x2.5 MVA, 33/11kV S/s at Rilo	Completed in Dec'22	
2x2.5 MVA, 33/11kV S/s at Seijosa	Completed in Feb'23	
2x2.5 MVA, 33/11kV S/s at Thriziono	Land acquisition : Handed over. Civil work (%) : 63 Equipment received (%) : 65 Equipment erected (%) : 10 Anticipated date of completion : Dec'23 Remarks : Tower Foundation, Equipment foundation, PTR foundation, Cable trench, Internal drains and Road completed. Constrains if any : - Original LOA awarded to M/s Technofab terminated and re-awarded to M/s TPL on 15.01.21.	
Extn. of 33/11 kV Bameng S/s	Completed in Mar'22	
Extn. of 33/11 kV Khupi S/s	Complete in Mar'20	
Total-06 lines (148.79 km)		
Line Length (kms)	:	148.763 km
Pole Location (nos.)	:	3922
Pole Erected (nos.)	:	2215

Stringing completed (kms) : 31.2	
Anticipated date of completion : Mar'24	
Remarks : Pole foundation & erection in progress.	
Constraint if any :	
Original LOA awarded to M/s Technofab Sep'16	
LOA re-placed to M/s TATA on 15.01.21.	
ARP-DMS-03:	
2x2.5 MVA, 33/11kV S/s at AP Secretariat	Completed in Nov'22
2x5 MVA, 33/11kV S/s at Doimukh	Successfully charged on 25.09.19
2x2.5 MVA, 33/11kV S/s at Gohpur Tinali	Land acquisition : Handed over. Civil work (%) : 05 Equipment received (%) : Equipment erected (%) : Anticipated date of completion : June'24 Remarks : Land Dispute Constrain if any : - Land Possession on 15.09.21
2x5 MVA, 33/11kV S/s at Jote	Work completed in Mar'20
33/11kV S/s at Bumla (Y-Junction)	Land acquisition : Handed over. Civil work (%) : 70 Equipment received (%) : 80 Equipment erected (%) : 0 Anticipated date of completion : Nov'23 Remarks : - Tower & Equipment Foundation completed. Roof Slab Casted, Brickwork and Plastering completed of CRB completed. Constrain if any : - Limiting working window in Tawang Area - Land Possession on 25.06.18
2x2.5 MVA, 33/11kV S/s at Leporiang	Completed in Mar'21
2x2.5 MVA, 33/11kV S/s at Lumla	Land acquisition : Handed over. Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 01 Anticipated date of completion : Mar'24 Remarks : Constraint if any : - Land Possession on 10.11.22.
2x2.5 MVA, 33/11kV S/s at Mukta	Land acquisition : Handed over. Civil work (%) : 60 Equipment received (%) : 80 Equipment erected (%) : 12 Anticipated date of completion : Sep'23 Remarks : - CRB brick work and plastering completed, RRM wall up/p, Indoor & Outdoor cable trench with support structure completed. Constraint if any : - Limiting working Season in Tawang Area - Land Possession on 30.09.17
2x5 MVA, 33/11kV S/s at Pappu Nallah	Completed in Feb'23

2x5 MVA, 33/11kV S/s at Raj Bhawan	Completed in Dec'20
33/11 kV S/s at Thimbu	Land acquisition : Handed over. Civil work (%) : 80 Equipment received (%) : 80 Equipment erected (%) : 02 Anticipated date of completion : Sep'23 Remarks : - CRB Roof Slab Casted, Brickwork and External Plaster completed. Cable trench excavation u/p. - T/F Foundation: Rod binding u/p - Towers Foundation-completed, Equipment Foundation-12/20 completed. - Earth mat laying u/p. - Tower Erection-completed, Equipment Erection-03/28 Constrain if any : - Limiting working season in Tawang Area - Land Possession received on 14.08.19
Extn. of 33/11kV Chimpu S/s	Completed in Dec'20
Extn. of 33/11kV Jang S/s	Completed in Mar'21
Total-10 lines (201 km) LOA Line Length (km) : 201 Survey line length : 118.6 Pole Location (nos.) : 3070 Pole Erected (nos.) : 2554 Stringing completed (km) : 90.9 Anticipated date of completion : June'24 Remarks : Pole erection work under progress. Constraint, if any	
ARP-DMS-04: As the party was not performing and was referred to NCLT, the contract has been terminated. Retendered and re-awarded in Dec'20.	
2x5 MVA, 33/11kV S/s at Changlang	Completed in June'23.
2x5 MVA, 33/11kV S/s at Khonsa	Land acquisition : Handed over. Civil work (%) : 09 Equipment received (%) : 65 Equipment erected (%) : 10 Anticipated date of completion : Dec'23 Remarks: - Boundary wall brick and plaster work u/p. Constraint if any: - Original LOA awarded to M/s Technofab Aug'16, LOA re-awarded to M/s TPL on 14.12.20. Land possession received in Sep'21
2x2.5 MVA, 33/11kV S/s at Kanubari	Completed in Jan'23
2x2.5 MVA, 33/11kV S/s at Kharsang	Completed in Dec'22
2x2.5 MVA, 33/11kV S/s at Khimiyong	Land acquisition : Handed over. Civil work (%) : 30 Equipment received (%) : 75 Equipment erected (%) : 10 Anticipated date of completion : Feb'24 Remarks:

	- Site leveling 90% completed. Control Room Building (CRB) curing work under progress. - Site Levelling-90% completed, Boundary Wall-212/280 mtr - Approach Road-30/180 mtr, CRB Roof Casting pending Constraint if any : - Original LOA awarded to M/s Technofab Aug'16, LOA re-awarded to M/s TPL on 14.12.20.
2x2.5 MVA, 33/11kV S/s at Longding	Completed in Nov'22
2x2.5 MVA, 33/11kV S/s at Manmao	Completed in Dec'22
33/11kV S/s at Diyun	Land acquisition : Handover Civil work (%) : 15 Equipment received (%) : 72 Equipment erected (%) : Anticipated date of completion : Mar'24 Remarks: - CRB Excavation brick wall, lintel beam with sunshade shuttering work u/p. Stone piling of isolator u/p Constraint if any : - Original LOA awarded to M/s Technofab Aug'16, LOA re-awarded to M/s TPL on 14.12.20. - Land possession received in Sep'21
2x5 MVA, 33/11kV S/s at Choukham	Completed in Mar'22
33/11kV S/s at Deomali	Completed in Oct'22
33/11kV S/s at Namsai	Completed in Mar'22
33kV Miao (Augmentation)	Completed in Mar'21
Extn. of 33/11kV Deomali S/s	Completed in Mar'22
Total-09 lines Line Length (kms) : 270.3 km Pole Location (nos) : 6806 Pole Erected (nos) : 2138 Stringing completed (kms) : 47.86 Anticipated date of completion : Mar'24 Remarks : Pole Erection work and stringing work under process. Constraint if any : Original LOA awarded to M/s Technofab Aug'16, LOA re-awarded to M/s TPL on 14.12.20.	
ARP-DMS-05AB1: New contract awarded to M/s Vikran on 09.08.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)	
33/11kV Geku 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 03 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24
33/11kV Maryang 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24
33/11kV Jengging 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 0

	Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Constraint If any: Approach Road demand note awaited.
33/11kV Tuting 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Engineering activities under progress Constraint if any: Approach Road demand note awaited.
33/11kV Boleng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Control room building foundation completed.
33/11kV Existing Geku HEP S/s	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Engineering activities under progress
DMS Lines (DMS-05AB1): Total-04 lines	
LOA Line Length (km)(S/c) : 127	
LOA Line Length (km)(D/c) : 16	
Survey Line Length (km) : 159.2	
Tower Location (nos.) : 4494	
Foundation completed (nos.) :	
Tower Erected (nos.) :	
Stringing completed (km) :	
Anticipated date of completion : June'24	
Remarks :	
Constraint if any :	
ARP-DMS-05AB2: New contract awarded to M/s Ramky on 21.06.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)	
33/11kV Tali 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks : Contour survey completed Constraint if any :
33/11kV Nyapin 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks : Soil investigation done.
33/11kV Sippi 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 0 Equipment erected (%) : 0

	Anticipated date of completion : June'24 Remarks: CRB work started.
33/11kV Thalia 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Contour & line survey completed.
33/11kV Giba (Dumporijo) 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 5 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of Completion : June'24 Remarks: CRB Raft 03 nos. completed
33/11kV Nacho 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: CRB excavation and bar binding under progress.
Bay Ext. at 33/11kV Sangram S/s	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24
DMS Lines (DMS-05AB2): Total-05 lines	
LOA Line Length (km) (S/c) : 168	
LOA Line Length (km)(D/c) : 02	
Survey Line Length (km) : 155.273	
Tower Location (nos.) : 4154	
Foundation completed (nos.) :	
Tower Erected (nos.) :	
Stringing completed (km) :	
Anticipated date of completion : June'24	
ARP-DMS-05AB3 New contract awarded to M/s Ramky on 21.06.2023: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)	
33/11kV Mechuka 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Engineering activities under progress
33/11kV Koreng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Boundary wall foundation under progress.
33/11kV Rumgong 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24

	Remarks: Site leveling under progress
33/11kV Kaying 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Boundary wall foundation and plinth beam completed.
33/11kV Maro 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Site leveling completed.
33/11kV Murimugli 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Site leveling work completed.
33/11kV Existing Along S/s	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Engineering activities under progress
DMS Lines (DMS-05AB3): Total-08 lines	
LOA Line Length S/C (km)	: 170
LOA Line Length (km)(D/c)	: 10
Survey Line length (km)	: 131
Tower Location (nos.)	: 3997
Foundation completed (nos.)	:
Tower Erected (nos.)	:
Stringing completed (km)	:
Anticipated date of completion	: June'24
ARP-DMS-05C: Awarded to VIKRAN	
33/11kV Anini S/s	Land acquisition : Handed Over Civil work (%) : 12 Equipment received (%) : 60 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Constraint if any : - Landowner not allowing to work and demanding for shifting of Anini S/s to another location
33/11kV Bijari S/s	Completed in Mar'23
33/11kV Bolung S/s	Completed in Mar'23
33/11kV Etalin S/s	Land acquisition : Handed Over Civil work (%) : 17 Equipment received (%) : 62 Equipment erected (%) : 0 Anticipated date of completion : Mar'24 Remarks: Constraint if any :

	- SPIU- DoP-AP consent is awaited for approach road. Landowner not allowing equipments and manpower to enter the S/s land.
33/11kV Simari Augmentation S/s	Land acquisition : Handed Over Civil work (%) : 40 Equipment received (%) : 78 Equipment erected (%) : 0 Anticipated date of completion : Mar'24 Remarks: - Switchyard all foundation excavation completed. - Tower Foundation completed, Tower Erection-07/09 completed. - T/F Foundation-02/02 completed.
33/11kV Augmentation Roing S/s	Completed in Mar'23
33/11kV Existing Simari S/s	Land acquisition : Handed Over Civil work (%) : 35 Equipment received (%) : 75 Equipment erected (%) : 0 Anticipated date of completion : Mar'24 Remarks: - Switchyard all foundation excavation completed. - Tower Foundation completed (9/9). - T/F Foundation-02/02 1 st lift complete. Constraint if any : - No Station Transformer was envisaged as per DPR. Matter may be put up and deliberated in next PSC meeting.
33/11kV Halaipali (Lautul) S/s 2x5 MVA	Land acquisition : Handed over. Civil work (%) : 10 Equipment received (%) : 100 Equipment erected (%) : 0 Anticipated date of Completion : Mar'24 Remarks: Site leveling, CRB Stone Piling work in progress. - 01 no. 33 kV Bay required at 33/11 kV Halaipani S/s. Matter may be put and deliberated in the next PSC meeting. - Increase in 11 kV outgoing Feeder's bays. The matter may be put up and deliberated in next PSC meeting
33/11kV Hawai S/s 2x5 MVA	Land acquisition : Land Handed over. Civil work (%) : 70 Equipment received (%) : 100 Equipment erected (%) : 0 Anticipated date of completion : Mar'24 Remarks: Site levelling work. - Boundary Wall-Not required. Existing B.W. intact. - CRB Slab casting complete. - Ceiling plastering complete. Bricks work in progress (15%). - Towers Foundation-09/09, PTR Foundation-02/02
33/11kV Wallong S/s 2x5 MVA	Land acquisition : Land Handed over. Civil work (%) : 10 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of Completion : Mar'24 Remarks: - Excavation completed for Boundary wall, CRB, switchyard, all towers & foundation.

	- Tower, CRB PCC completed, 11 nos. CRB footing PCC done. 11 footing raft casting done. 11 nos. CRB column casting WIP. - Switchyard tower & equipment foundation WIP.
Cap. addition at 33kV Tezu S/s	Land acquisition : NA Civil work (%) : 100 Equipment received (%) : 100 Equipment erected (%) : 95 Anticipated date of Completion : Mar'24 Remarks: PTR foundation and Rail Fixing completed, VCB and CT foundation completed. Constraint if any : - No Station Transformer was envisaged as per DPR. The matter may be put up and deliberated in the next PSC meeting. - Increase in 11 kV outgoing Feeder's bays. The matter may be put up and deliberated in next PSC meeting.
Cap. addition at 33kV Wakro S/s	Land acquisition : NA Civil work (%) : 5 Equipment received (%) : 100 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: - Existing equipment Foundation dismantling completed. - 5 MVA PTR-2 nos. PCC, raft (2nd lift) complete. Oil pit PCC done. Steel cutting & binding of 3rd lift & Oil collection pit raft 2nd lift WIP. Constraint if any : - 01 no. 33 kV line bay and 01 no. 11 kV Outgoing Feeder required. The matter may be put up and deliberated in the next PSC meeting.
Cap. addition at 33kV Hayuliang S/s	Land acquisition : NA Civil work (%) : 25 Equipment received (%) : 100 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: - Tower foundation WIP. PCC done and casting WIP (4/9). - PTR Bar binding & raft casting WIP (0/2). 2nd lift of raft complete. - PTR oil pit reinforcement WIP. Station T/F placing in new DP Structure to be done. Constraint if any : - No Station Transformer was envisaged as per DPR. Matter may be put up and deliberated in next PSC meeting.
Total-09 lines LOA Line Length (km) : 242 Survey Line Length : 197 Pole Location (nos.) : 4507 Pole completed (nos.) : 1091 Stringing completed (km) : 13.42 Anticipated date of completion : June'24 Remarks : Pole erection and stringing work is under progress	

Sikkim

Total no. of packages: 10

No. of packages awarded: 10

SN	Packages	Description	Remarks
1.	03 (TK-01, TK-02, TK-04)	Transmission Lines	3 packages: Awarded
2.	07 (SS-01, SS-03, SS-04, SS-06 to SS-09)	Sub-stations	7 packages: Awarded
TK-01			
220kV D/C Samardong-Dikchu (to be operated initially at 132kV)		Completed in Feb'23	
220kV D/C Legship Pool-New Melli line Twin moose conductor		Commissioned on 12.10.17	
220kV D/C line Rangpo (PG)-Samardong (to be operated initially at 132kV)		Completed in Feb'22	
TK-02			
132kV D/C Dikchu-Perbing line		Line Length (kms) : 25.21 Tower Location (nos) : 126 Foundation completed (nos) : 120 Tower Erected (nos) : 112 Stringing completed (kms) : 18.41 Anticipated date of completion : Dec'23 Constraint if any: Forest Clearance: Working permission obtained on 19.08.23. Remarks: Foundation, tower erection and stringing under progress.	
66kV S/C Khamdong-Temi TL, 66kV S/C Khamdong-Makha TL		During Secy. (Power) visit to Sikkim in 1 st week of Apr'21, it was agreed that POWERGRID will now take up the construction of transmission lines in Khamdong area according to the diverted route. Accordingly, instead of Khamdong-Makha and Khamdonhg Temi lines, 66/11kV Makha-Temi line is being constructed.	
66kV D/C Makha-Temi TL		Line completed in Mar'22	
66kV D/C Dikchu pool-Makha TL		Line completed in Nov'21	
66kV S/C Samardong-Namthang TL		Line completed in Mar'22	
66kV S/C Samardong-Mamring TL		Line completed in Oct'21	
66kV D/C Samardong-Kumrek TL		Line completed in Dec'21	
66kV D/C Kumrek-Rorathang TL		Line completed in Nov'21	
66kV D/C Rorathang-LiLo point on Pakyong-Rongli Line		Line completed in Mar'21	
66kV S/C Perbing-Sichey Line		Line completed in Mar'23	
66kV S/C Perbing-Tadong Line		Line completed in Mar'23	
66kV D/C Perbing-Pangthang Line		Line Length (kms) : 8.36 Tower Location (nos) : 3 Foundation completed (nos) : 3 Tower Erected (nos) : 3 Stringing completed (kms) : 3.74 Anticipated date of completion : Dec'23 Constraint if any: Nil	
TK-04			
220kV D/C line Singhik-Chungthang twin moose conductor (to be operated initially at 132kV)		Line Length (kms) : 29.02 Tower Location (nos) : 123 Foundation completed (nos) : 108 Tower Erected (nos) : 108 Stringing completed (kms) : 21.97 Anticipated date of completion : Dec'23 Constraints: Working permission received. Tree cutting pending.	

	Remarks: Foundations, tower erection and Stringing work under progress.
220kV D/C line Dikchu-Singhik Twin moose conductor (to be operated initially at 132kV)	Line Length (kms) : 22.44 Tower Location (nos) : 132 Foundation completed (nos) : 130 Tower Erected (nos) : 129 Stringing completed (kms) : 18.19 Anticipated date of completion : Dec'23 Constraint if any: RoW at 02 nos. location. Remarks: Foundation, Tower erection and stringing works under progress
66kV S/C Singhik-Passingdong Line	Line completed in Dec'21
66kV S/C Singhik-Mangan (Extn.) Line	Line completed in Feb'22
66kV D/C Chungthang-Lachen Line	Line completed in Nov'22
66kV D/C Chungthang-LILO of Rabon-Malting line	Line completed in Jan'22

SS-01	
220/132/66kV Legship Pool (New) S/s	Land acquisition : Handed over Civil work (%) : 94 Equipment received (%) : 90 Equipment erected (%) : 91 Anticipated date of completion : Dec'23 Constraint if any:
132/66/11kV Dikchu Pool (New) S/s	Completed in July'23
66/11kV Temi (New) S/s	Completed in Jan'23
66/11kV Khamdong (New) S/s	Land acquisition : Handed Over Constraint if any: During Secy. (Power) visit to Sikkim in 1 st week of Apr'21, it was agreed that as long time is required for construction of Khamdong S/s at new location, the new S/s should be dropped from the scheme and the existing S/s at Khamdong is to be augmented in consultation with E&PD, Govt. of Sikkim.
66/11kV Kumrek (New) S/s	Completed in Mar'22
66/11kV Namthang (New) S/s	Completed in Sep'23
66/11kV Rorathang (New) S/s	Completed in Jun'22
66/11kV Makha (New) S/s	Completed in Mar'22
66/11kV Mamring S/s Extn	Completed in Mar'21
SS-03	
132/66/11kV Chungthang (New) S/s	Land acquisition : Handed over. Civil work (%) : 37 Equipment received (%) : 55 Equipment erected (%) : 0 Anticipated date of completion : Dec'24 Constraint if any : Remarks: Retaining wall-60% comp., CRB work: Ground floor slab completed.
132/66/11kV Singhik (New) S/s	Land acquisition : Handed over. Civil work (%) : 94 Equipment received (%) : 70

	Equipment erected (%) : 56 Anticipated date of completion : Dec'24 Constraint if any : Remarks:
66/33kV Lachen (New) S/s	Land acquisition : Handed over. Civil work (%) : 27 Equipment received (%) : 45 Equipment erected (%) : 0 Anticipated date of completion : Dec'24 Constraint if any : Remarks:
66/11kV Passingdong (New) S/s	Land acquisition : Handed Over Civil work (%) : 49 Equipment received (%) : 50 Equipment erected (%) : 0 Anticipated date of completion : Dec'24 Constraint if any : Remarks:
66/11kV Mangan (Extn)	Completed in Mar'21
66/11kV Old Namchi (Extn)	Completed in Mar'21
SS-04	
132/66/11kV Samardong (New) S/s	Completed in Feb'23
132/66kV Parbing (New) S/s	Land acquisition : Handed over in Nov'20. Civil work (%) : 98 Equipment received (%) : 75 Equipment erected (%) : 87 Anticipated date of completion : Nov'23 Remarks:
132kV Rangpo (PG) S/s Extn.	Completed in Mar'22
SS-06	
66/11kV Rinchenpong (New) S/s	Completed in Mar'22
Termination of Sagbari-Geyzing 132kV S/C line at Legship pool to form Legship pool Geyzing 132kV S/C line	Completed in Aug'21
66kV LILO of Gayzing-New Namchi line to Rinchenpong	Completed in Mar'21
LILO of 132kV S/C existing Rangit-Melli terminated at Legship pool	Completed in Nov'21
SS-07	
66/11kV Sombaria (New) S/s	Land acquisition : Handed over. Civil work (%) : 64 Equipment received (%) : 70 Equipment erected (%) : 24 Anticipated date of completion : Mar'24 Constraint if any : Remarks:
66/11kV Rellichu (New) S/s	Land acquisition : Handed over. Civil work (%) : 14 Equipment received (%) : 70 Equipment erected (%) : 0 Anticipated date of completion : Mar'24 Constraint if any : Remarks:

66/11kV Rohthak S/s Extn	Completed in Mar'22.
66/11kV Geyzig S/s Extn	Completed in Mar'22
66kV S/C Rohthak-Sombaria TL	Completed in Mar'22
66kV S/C Geyzing-Rellichu TL	Line Length (kms) : 13.16 Tower Location (nos) : 97 Foundation completed (nos) : 86 Tower Erected (nos) : 41 Stringing completed (kms) : 2.8 Anticipated date of completion : Dec'23 Constraint if any: RoW clearance of 01 loc. awaited. Remarks: Tower foundation, erection under progress
SS-08	
66/11kV Pangthang (New) S/s	Completed in Mar'21
66/11kV Sichey S/s Extn.	Completed in Mar'21
66/11kV Tadong S/s Extn.	Completed in Mar'21
SS-09	
132/66kV Namchi (New) S/s	Land acquisition : Handed over. Civil work (%) : 89 Equipment received (%) : 80 Equipment erected (%) : 52 Anticipated date of completion : Oct'23 Constraint if any : Remarks:
66/11kV New Namchi S/s Extn.	Completed in Mar'21
220kV New Melli Bay Ext.	Completed in Jan'21
LILO of 132kV S/C Rangit-Melli (Power Deptt., Sikkim) at Namchi	Line Length (kms) : 2.26 Tower Location (nos) : 15 Foundation completed (nos) : 13 Tower Erected (nos) : 10 Stringing completed (kms) : 0.58 Anticipated date of completion : Dec'23 Constraint if any : Tree cutting under progress.
66kV S/C Namchi-Old Namchi TL	Line Length (kms) : 4.13 Tower Location (nos) : 8 Foundation completed (nos) : 5 Tower Erected (nos) : 4 Stringing completed (kms) : 2.2 Anticipated date of completion : Dec'23 Constraint if any : Tree cutting under progress.
66kV S/C Namchi-New Namchi TL	Line Length (kms) : 3.52 Tower Location (nos) : 19 Foundation completed (nos) : 18 Tower Erected (nos) : 18 Stringing completed (kms) : 0.70 Anticipated date of completion : Dec'23 Constraint if any : Tree cutting under progress.

Fund position under Comprehensive Scheme Arunachal Pradesh & Sikkim:

S.No.	Particulars	Amount (in Cr.)
1.	Amount received till Sep'23	Rs. 6276.86
2.	Amount spent till Sep'23	Rs. 5979.73
3.	Amount available as on 01 st Oct'23	Rs. 297.13

3. 220kV Transmission System from Alusteng (Srinagar) to Leh (via Drass, Kargil, Khalsti and Leh Sub-station in Jammu & Kashmir (J&K))

Background

Govt. of India had approved the proposal for construction of a 220kV Transmission System for interconnection of Alusteng (Srinagar) with Leh (via Drass, Kargil and Khalsti 220/66 KV GIS substations) in January 2014. The Transmission project would provide grid connectivity and reliable power supply to the strategically important Ladakh region. Being an area of defence establishments and strategic importance, there is need to improve the reliability of power supply through inter-connection with the Northern Grid.

General Details

Date of Govt. approval	: Jan, 2014
Implementing Agency	: PGCIL,
Sanctioned Cost (Rs. crs)	: 1788.41 Crore
Completion schedule	: Sep, 2017(42 months)

Summary:

Particulars	State
	Jammu & Kashmir
Total no. of Transmission Projects (Line & S/s)	12
Transmission Projects Completed	12
Transmission Projects under construction	Nil

Scope of Transmission Project

Transmission lines

1. Alusteng (Srinagar) – Baltal 220kV S/C Line
2. Baltal – Drass 220kV S/C Line
3. Drass – Kargil 220kV S/C Line
4. Kargil – Khalsti 220kV S/C Line
5. Khalsti – Leh 220kV S/C Line
6. Underground cable near Sonmarg & Zozilla Pass
7. LILO of 66kV Leh – Nimmo line
8. LILO of 66kV Leh – Kharu line

Sub-station

1. 50MVA, 220/66kV Drass (GIS)
2. 2X50MVA, 220/66kV Kargil(GIS)
3. 50MVA, 220/66kV Khalsti (GIS)
4. 2X50MVA, 220/66kV Leh (GIS)

Status of progress of Transmission Project

Transmission lines

1. Alusteng (Srinagar) – Baltal 220kV S/C line

Awarded to M/s Transrail. Letter of Award (LOA) issued on Aug'2014

Length of line(km)	:	70
Tower Location(Nos.)	:	261
Scheduled date of completion	:	Sept' 17

All though all works including OPGW completed on 12th Nov'18 but line however could not be charged due to non-completion of bay at Alusteng Sub-station of JKPDD. After completion of the bays by JKPDD, the line charged on 10th Jan'19.

2. Baltal – Drass 220kV S/C line

Awarded to M/s L&T, Letter of Award (LOA) issued on Dec, 2014

Length of line(km)	:	44.2
Scheduled date of completion	:	Sept' 17

Line commissioned and Charged on 1st Nov'18.

3. Drass – Kargil 220kV S/C line

Awarded to M/s KPTL, Letter of Award (LOA) on Dec,2014

Line Length(kms)	:	60
Scheduled date of completion	:	Sept' 17

Line commissioned and Charged on 26th Sept'18.

4. Kargil – Khalsti 220kV S/C line

Awarded to M/s TATA, Letter of Award (LOA) on Sep'2014

Line Length(kms)	:	96.65
Scheduled date of completion	:	Sept' 17

Line commissioned and Charged on 26th Sept'18.

5. Khalsti – Leh 220kV S/C line

Awarded to M/s KEC, Letter of Award (LOA) on Sep'2014

Line Length(kms) : 61.5
Scheduled date of completion : Sept' 17

Line commissioned and charged on 31st Oct'17

6. Underground cable near Sonmarg & Zozilla Pass

6.1 km cable laying : Total work completed.

7. LILO of 66kV Leh – Nimmo line at Leh

Awarded to M/s KEC, Letter of Award (LOA) on Sep'2014

Line Length (kms) : 2.21
Scheduled date of completion : Sept' 17

Line commissioned and charged on 31st Oct'17

8. LILO of 66kV Leh – Kharu line at Leh

Awarded to M/s KEC, Letter of Award (LOA) on Sep'2014

Line Length (kms) : 16.1
Scheduled date of completion : Sept' 17

Line commissioned and Charged on 26th Sept'18.

Sub-station

1. 50MVA, 220/66kV GIS at Drass :

Scheduled date of completion: Sep'17

Charged on 26th Sept'18.

2. 2X50MVA, 220/66kV GIS at Kargil

Scheduled date of completion: Sep'17

S/s commissioned and charged on 26th Sept'18.

3. 50MVA, 220/66 kV GIS at Khalsti

Scheduled date of completion: Oct'17

Sub-station test charged on 1st Nov'17.

4. 2X50MVA, 220/66 kV GIS at Leh

Scheduled date of completion: Oct'17

Sub-station test charged on 31st Oct'17.

Financial Status

Sl. No.	Particulars	Amount (in crs)
1	Total Estimated cost of the Project	Rs. 1788.41 [95% GOI Share (Rs. 1699 Cr.) & (5% Govt. of J&K share (Rs. 89.41 Crs)]
2	Amount received till 31.01.2019	Rs. 1788.42 Cr. (Rs 1699 from Govt. of India & Rs. 89.42 Cr. from J&K Govt.)
3	Amount spent till 31.03.2019	Rs 1731.08 Cr.
4	Amount available as 31.03.2019	Rs. 57.34 Cr.

Last 6 Years' expenditure data (In Rs. Cr.) in respect of Srinagar Leh Transmission System (SLTS)						
2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	Total
49	226	648.08	492	316	122.81	1853.90

Critical Issue:

Project has been completed in Jan, 2019. However, JKPDD is yet to take over the assets.

4. Prime Minister Development Package-2015

A. Transmission Package (132kV & above)

1.0 Background

In order to cater to a projected peak demand of 3095MW at the end of plan period (2017-22) and for evacuation of power from upcoming generation projects proposed to be commissioned during this plan period, the existing transmission infrastructure was to be upgraded by way of adding adequate transformation capacities at 220kV and 132 levels and constructing new EHV transmission lines and associated substations. Accordingly, a transmission plan was prepared phasing the transmission works over a period starting from 2016-17 to 2021-22. The perspective transmission plan 2016-17 to 2021-22 has been integrated with the distribution plan up to 33 kV.

1.1 General Details

MoP approval	: Jan'2017
Implementing agencies	: PGCIL, JKPDD and REC
RCE Cost (Rs. crs)	: 2064.97 Crs
RCE	: Approved on 19.07.2021
Revised Completion schedule	: December 2021(For awarded projects) & October 2024 for Ladakh projects)
Initial Sanctioned Cost (Rs. crs)	: Rs. 1189.59 Crs

Mechanism for release of grant:

- I. Release of 10% of eligible Grant Component (1st tranche) on Appointment of Project Management Agency (PMA) by the utility.
- II. Release of 20% of eligible Grant Component (2nd tranche) on achievement of following.
 - a) Placement of Award
 - b) Updating of web portal regarding award details
 - c) In case the award cost is lower vis-à-vis the approved project cost 2nd tranche shall be suitably adjusted
- III. Release of 60% of eligible Grant Component (3rd tranche) on submission of following:
 - a) Certificate from utility regarding utilization of 90% of grant released under 1st and 2nd tranche.
 - b) Receipt of 100% of utility contribution (10% of approved project cost)
 - c) Financial sanction of lenders (Fix/Banks) for 10% of approved project cost in case utility needs to avail loan for the project and /or commitment to bring its own fund.
 - d) Recommendation of PMA supported by a report on expenditure progress and constraints if any for timely completion of project.
- IV. Release of 10% of ELIGIBLE Grant component (final tranche) on submission of following:
 - a) Projects Completion Certificate duly recommended by the Head of Utility in the stipulated format.
 - b) PMA report regarding Project Completion and expenditure incurred along with recommendation in accordance with the guidelines.

Completion schedule: Projects completion period shall be 30 months from date of sanction. Expenditure incurred after the sanction letter date shall only be eligible for Grant utilization.

The progress of the works would be monitored by PGCIL for the transmission work.

1.2 Summary of 220 kV/132kV Transmission works

Project Implementation Agencies (PIAs)

- 22 projects will be executed by JKPDD for an amount of Rs. 267.92 crore.
- 6 projects will be executed by PGCIL for an amount of Rs. 426.13 crore.
- 4 projects will be executed by RECTPCL for an amount of Rs. 495.54 crore.

Region/District	Transmission Lines	Substations	Augmentation	Bays
Jammu	7	5	5	-
Kashmir	8	4	5	-
Kargil	1	1	-	1
Leh	1	1	-	1
Total	17	11	10	2

B. PMDP-2015 scope of work:

1. Transmission Lines:

S. No.	Transmission Line	Ckt Type	Voltage	Length (Ckm)	Region
1	LILO of Canal - Miran Sahib at Chatha	D/C	132	16	Jammu
2	Hiranagar - Kathua line (Reconductoring)	D/C	132	152	Jammu
3	LILO of Hiranagar - Bishnah at Jatwal Grid station	D/C	220	12	Jammu
4	Samba (JKPDD) – Jatwal (PGCIL)	D/C	220	22	Jammu
5	LILO of Hiranagar - Gladni at Chowadhi	S/C	220	16	Jammu
6	LILO of Thein - Hiranagar at Kathua-II (Ghatti)	D/C	220	12	Jammu
7	LILO of Barn - Kishanpur at Nagrota	S/C	220	10	Jammu
8	Extension of Mirbazar - Alusteng line upto New Wanpoh	D/C	220	12	Kashmir
9	LILO of Budgam - Bemina at Tengpora (Power Cable)	D/C	132	8	Kashmir
10	LILO of one ckt. Alusteng - New Wanpoh at Tailbal	D/C	220	7	Kashmir
11	LILO of Wagoora - Mirbazar line at Lassipora	D/C	220	12	Kashmir
12	LILO of Zainkote - Delina at Kunzar (Sterlite S/s)	D/C	220	20	Kashmir
13	New Wanpoh - Mir Bazar line	D/C	220	10	Kashmir
14	Replacement of Conductor in Pampore–Cheshmashahi	D/C	132	28	Kashmir
	Waganpora - Khanyar (Cable)	D/C	132	10	Kashmir
16	Kargil - Padum (Zanaskar) line	S/C	220	207	Kargil
17	Phyang (PGCIL) - Diskit (Nubrai) line	S/C	220	100	Leh

2. Sub-Stations:

S. No.	Substation Name/ Element Name	Voltage Ratio	MVA	Region
1	Chatha Grid S/s	132/33	100	Jammu
2	Janipur (Aug) S/s	132/66/33	50	Jammu
3	Kathua (Aug) (50-20) S/s	132/66/33	30	Jammu
4	Miran Sahib (Aug) (50-20)	132/66/33	30	Jammu
5	Pounichak (Aug) S/s	132/66/33	50	Jammu
6	Sidhra (Aug) (2x50-2x20)	132/66/33	60	Jammu
7	Chowadhi S/s	220/33	160	Jammu
8	Kathua-II (Ghatti) S/s	220/66	160	Jammu
9	Samba S/s	220/66	160	Jammu

10	Nagrota S/s	220/33	2x50	Jammu
11	Bemina (Aug(200-150)	132/33	50	Kashmir
12	Chadoora (Aug) (100-50)	132/33	50	Kashmir
13	Cheshmashahi (Aug) (140-105)	132/33	35	Kashmir
14	Khrew (Aug) (150-100)	132/33	50	Kashmir
15	Tengpora (GIS)	132/33	150	Kashmir
16	Zainakote (Aug) (125-75)	132/33	50	Kashmir
17	BatporaTailbal (GIS)	220/33	160	Kashmir
18	Khanyar (GIS)	132/33	100	Kashmir
19	Lassipora (GIS)	220/33	160	Kashmir
20	Bay at Kargil	220/66	0	Kargil
21	Padum S/s	220/33	1x50	Kargil
22	Bay at Phyang	220/33	0	Leh
23	Diskit (Nubra)	220/33	1x50	Leh

C. Scope of work of PGCIL as Project Implementing Agency (PIA)

1. Transmission Lines:

S. No.	Transmission Line	Ckt Type	Voltage	Length (Ckm)	Project Management Agency (PMA)	Region
1	Samba (JKPDD) – Jatwal (PGCIL)	D/C	220	16	RECTPCL	Jammu
2	LILO of Hiranagar - Gladni at Chowadhi	S/C	220	16	RECTPCL	Jammu
3	LILO of Thein - Hiranagar at Kathua-II (Ghatti)	D/C	220	12	RECTPCL	Jammu
4	Waganpora - Khanyar (Cable)	D/C	132	10	RECTPCL	Kashmir

2. Substations:

S. No.	Substation Name/ Element Name	Voltage Ratio	MVA	Project Management Agency (PMA)	Region
1	Chowadhi S/s	220/33	160	RECTPCL	Jammu
2	Kathua-II (Ghatti) S/s	220/66	160	RECTPCL	Jammu
3	Samba S/s	220/66	160	RECTPCL	Jammu
4	BatporaTailbal (GIS)	220/33	160	RECTPCL	Kashmir
5	Khanyar (GIS)	132/33	100	RECTPCL	Kashmir

D. Scope of work of JKPDD as Project Implementing Agency (PIA)

1. Transmission Lines:

S. No.	Transmission Line	Ckt Type	Voltage	Length (Ckm)	Project Management Agency (PMA)	Region
1	LILo of Canal - Miran Sahib at Chatha	D/C	132	1.2	RECTPCL	Jammu
2	Hiranagar - Kathua line (Reconductoring)	D/C	132	64.7	RECTPCL	Jammu
3	LILo of Hiranagar - Bishnah at Jatwal Grid station	D/C	220	4.0	RECTPCL	Jammu
4	Extension of Mirbazar - Alusteng line upto New Wanpoh	D/C	220	12	RECTPCL	Kashmir

5	LILO of Budgam - Bemina at Tengpora (Power Cable)	D/C	132	8	RECTPCL	Kashmir
6	LILO of one ckt. Alusteng - New WanpohatTailbal	D/C	220	7	RECTPCL	Kashmir
7	LILO of Wagoora - Mirbazar line at Lassipora	D/C	220	12	RECTPCL	Kashmir
8	LILO of Zainkote - Delina at Kunzar (Sterlite S/s)	D/C	220	20	RECTPCL	Kashmir
9	New Wanpoh - Mir Bazar line	D/C	220	10	RECTPCL	Kashmir
10	Replacement of Conductor in Pampore - Cheshmashahi&Pampore – Khonmuh section	D/C	132	28	RECTPCL	Kashmir

2. Sub-Stations:

S. No.	Substation Name/ Element Name	Voltage Ratio	MVA	Project Management Agency (PMA)	Region
1	Chatha Grid S/s	132/33	100	RECTPCL	Jammu
2	Janipur (Aug) S/s	132/66/33	50	RECTPCL	Jammu
3	Kathua (Aug) (50-20) S/s	132/66/33	30	RECTPCL	Jammu
4	Miran Sahib (Aug) (50-20)	132/66/33	30	RECTPCL	Jammu
5	Pounichak (Aug) S/s	132/66/33	50	RECTPCL	Jammu
6	Sidhra (Aug) (2x50-2x20)	132/66/33	60	RECTPCL	Jammu
7	Bemina (Aug)(200-150)	132/33	50	RECTPCL	Kashmir
8	Chadoora (Aug) (100-50)	132/33	50	RECTPCL	Kashmir
9	Cheshmashahi (Aug) (140-105)	132/33	35	RECTPCL	Kashmir
10	Khrew (Aug) (150-100)	132/33	50	RECTPCL	Kashmir
11	Tengpora (GIS)	132/33	150	RECTPCL	Kashmir
12	Zainakote (Aug) (125-75)	132/33	50	RECTPCL	Kashmir

E. Scope of work of RECPTCL as Project Implementing Agency (PIA)

1. Transmission Lines:

S. No.	Transmission Line	Ckt Type	Voltage	Length (Ckm)	Project Management Agency (PMA)	Region
1	LILO of Barn - Kishanpur at Nagrota	S/C	220	10	PGCIL	Jammu
2	Drass - Padum (Zanaskar) line	S/C	220	207	PGCIL	Kargil
3	Phyang (PGCIL) - Diskit (Nubrai) line	S/C	220	100	PGCIL	Leh

2. Sub-Stations:

S. No.	Substation Name/ Element Name	Voltage Ratio	MVA	Project Management Agency (PMA)	Region
1	Nagrota S/s	220/33	2x50	PGCIL	Jammu
2	Bay at Drass	220/66	0	PGCIL	Kargil

3	Lassipora (GIS)	220/33	160	PGCIL	Kashmir
4	Padum S/s	220/33	1x50	PGCIL	Kargil
5	Bay at Phyang	220/33	0	PGCIL	Leh
6	Diskit (Nubra)	220/33	1x50	PGCIL	Leh

F. Status of progress of Transmission projects of PGCIL as Project Implementing Agency (PIA)

1. Transmission Lines:

(i) 220kV D/C SAMBA (JK PDD) – JATWAL (PGCIL) line associated with Samba S/s.

Remarks: Line commissioned on 14th July'21.

(ii) LILO of Hiranagar - Gladni at Chowadhi 220kV S/C line

Line length: 1.34 km with 8 towers. All works completed and line charged on 11th Jan'23.

(iii) LILO of Thein - Hiranagar at Kathua-II (Ghatti) 220kV D/C line

Date of Commissioning : 29th Nov'21

(iv) Wanganpora - Khanyar (Cable) 132kV D/C line -

Date of Completion : System commissioned on 24th Dec' 2021

2. Sub-Stations:

(i) Chowadhi S/s 220/33kV, 160MVA

Date of Commissioning : 11th Jan'23.

(ii) Kathua-II (Ghatti) S/s 220/66kV, 160MVA

Date of Commissioning : 6th July'2021

(iii) Samba S/s 220/66kV, 160MVA

Date of Commissioning : 14th July'2021

(iv) Haripora Harvan (BatporaTailbal) (GIS) 220/33kV, 160MVA

Land Acquisition (in %) : 100% land handed over in Aug'19. Layout revised in Jan'2020 by JKPTCL.

Civil Work Completed (in %) : 100 %

Equipment Received (in %) : 100 %

Equipment Erected (in %) : 100 %

Anticipated Date of Completion : Completed

Remarks/ Constraints:

- Completed by PGCIL.

Commissioning Target- The Sub-station can not be charged as the 220kV Incomer line from Alustang S/s under the scope of JKPTCL is not ready

(v) Khanyar (GIS) 132/33kV 100MVA

Date of Commissioning : 14th Feb'2022

Overall issues/constraints:

- PIA charges of Rs12.43 Cr is to be received from MOP.

(PIA charges of Rs 15.54 Cr for Intra-State transmission works has been released by MOP on 28.01.22 against claim of Rs 27.97 Cr).

Fund Status (PIA : PGCIL)

(Fig in Cr)

Details	Sanction Cost	Current cost	Central Share		State Share			Total			Available
			Requested	Released	Requested	Released	Bal	Received	Utilized	%	
Jammu & Kashmir	426.14	329.25	302.65	247.38	37.36	36.50	0.86	283.88	283.88	100	0

G. Status of progress of transmission projects of JKPDD as Project Implementing Agency (PIA)

(i) **LILO of Hiranagar - Bishnah at Jatwal Grid station 220kV D/C line**

Ckt-1(LILO-I): Charged on 11.05.2021.

Total Length : 2.003 CKm
Foundation : 13/13
Tower Erection (Nos.) : 13/13

Ckt-2(LILO-II): LOA issued on 11.04.2022 amounting to Rs. 3.93Cr. Out of 13, 13 no. foundations laid, 12 tower erected. ROW issue at Location No. 1.

LILO-II portion is expected completion by October 2023.

(ii) **LILO of Canal - Miral Sahib at Chatha 132kV D/C line (Length-16ckm)**

Total Length : 1.2ckt km
Scheduled Date of Completion : Mar'2020
Anticipated Date of Completion : Oct'23
Foundation : 03/03
Tower erected : 02/03

Remarks/ Constraint if any: One storey of 3rd tower erected. LILO tapping 43% done.

(iii) **Hiranagar - Kathua line (Reconductoring) 132kV D/C line**

Total Length : 64.7ckm
Date of Completion : 21.12.2022

Remarks/ Constraint if any : work stands completed.

(iv) **Extension of Mirbazar - Alusteng line upto New Wanpoh 220kV D/C line**

Total Length	:	12Ckm
Tower Locations (Nos..)	:	19 Nos
Foundations completed (Nos..)	:	18 Nos
Tower Erected (Nos..)	:	18
Stringing completed (ckm)	:	9 Ckms.
Anticipated Date of Completion	:	Oct'23

Remarks/ Constraint if any : Court Stay at one Location resolved. The House coming under the corridor of T/L has been demolished & work on the pending location will start shortly.

(v) LILO of Budgam - Bemina at Tengpora (Power Cable) 132kV D/C line

Commissioned in Sep'22.

(vi) LILO of one ckt. Alusteng - New Wanpoh at Tailbal 220kV D/C line

Remarks/ Constraint if any : Completed in Jul'22.

(vii) LILO of Wagoora - Mirbazar line at Lassipora 220kV D/C line

Commisioned on 26-10-2021

(viii) LILO of Zainkote - Delina at Kunzar (Sterlite S/s) 220kV D/C line

Total Length	:	20ckm
Anticipated Date of Completion	:	Completed in Jan-20

(ix) New Wanpoh - Mir Bazar line 220kV D/C line

Remarks/ Constraint if any : Charged & Commissioned

(x) Replacement of Conductor in Pampore–Cheshmashahi &Pampore – Khonmuhof 132kV D/C line

Total Length	:	28km
Scheduled Date of Completion	:	Dec'2020

Remarks/ Constraint if any: Completed in Jul-22.

2. Sub-Stations:

(i) Chatha Grid S/s 132/33kV, 100MVA

Land Acquisition (in %)	:	Acquired
Civil Work Completed (in %)	:	99%
Equipment Received (in %)	:	100%
Equipment Erected (in %)	:	99%
Scheduled Date of Completion	:	Mar'2020
Anticipated Date of Completion	:	Oct' 23

Remarks/ Constraint if any: Transformer test charged on NO load on 03.04.2023. **Grid put on load on 11.08.2023.**

(ii) Janipur (Aug) S/s 132/66/33kV, 50MVA

Date of Completion : 10.11.2019

Remarks/ Constraint if any : 50MVA power transformer commissioned on 10.11.2019.

(iii) Kathua (Aug) (50-20) S/s 132/66/33kV, 30MVA

Date of Completion : 27.06.2019

Power Transformer commissioned on 27.06.2019.

(iv) Miran Sahib (Aug) (90MVA-150MVA) 132/66/33kV, 30MVA

Date of Completion : July 2018

Power Transformer commissioned on 07/18

(v) Pounichak (Aug) S/s 132/66/33kV, 50MVA

Remarks/ Constraint if any : Power transformer commissioned on 13.11.2019.

Construction of PouniChak 1 No. of 132KV trf.bays and 02No. 33KV lines bays: Work completed.

(vi) Sidhra (Aug) (2x50-2x20) 132/66/33kV, 60MVA

Date of Completion :

Sidhra-I : Commissioned on 25.01.2020

Sidhra-II : Commissioned on 11.04.2021

(vii) Bemina (Aug) (200-150) 132/33kV, 50MVA

Scheduled Date of Completion: Mar' 2019

Anticipated Date of Completion: Sep'22

(viii) Chadoora (Aug) (100-50) 132/33kV, 50MVA

Remarks/ Constraint if any : Commissioned in Oct 21.

(ix) Cheshmashahi (Aug) (140-105) 132/33kV, 1x35MVA

Remarks/ Constraint if any: Transfomer charged and in operation.

(x) Khrew (Khonmoh)(Aug) (150-100) 132/33kV, 50MVA

Remarks/ Constraint if any : Commissioned in May'2020.

(xi) Tengpora (GIS) 132/33kV, 150MVA

Remarks/ Constraint if any : Completed in Jul-22

(xii) Zainakote (Aug) (125-75) 132/33kV, 50MVA

Commissioned in Sep-22.

Fund Status of PIA JKPDD:

Fig are in Cr.

Jammu Region:

Scheme Cost	Expenditure (Upto Sep'23)
133.99	73.005 crores

Kashmir Region:

Scheme Cost	Expenditure (Upto Sep'23)
152.10	116.171

H. Status of progress of transmission projects of RECPTCL as Project Implementing Agency (PIA)**Transmission Lines:****(i) LILO of Barn - Kishanpur at Nagrota 220kV S/C line**

Total Length	:	5.5 KM
Tower Locations (Nos.)	:	23
Foundations (Nos.)	:	Not started
Tower Erected (Nos.)	:	Not started
Stringing completed (ckm)	:	Not started
Scheduled Date of Completion	:	Nov-2022(EPC Agency Terminated)
Anticipated Date of Completion	:	Re-tendering to be initiated.

Remarks/ Constraint if any:

- LoA had been issued on 06.11.2020, consequent to allotment of land by JKPTCL.
- Contour survey & establishment of site office completed.
- Vendor for civil raw material & testing agencies completed.
- Route Survey of LILO completed & SLD have been prepared.
- Proposal for Forest Clearance for the LILO Package has approved in the 10th Meeting of the Regional Empowered Committee (REC) on 29.11.2022.
- Structural drawings of expected Tower and their foundations to be used in the Transmission Line (LILO) have been provided to the agency.
- Foundation for 21 out of 23 towers will be started shortly subject to clearance from Defense & Forest Department. For remaining 02 towers under State Govt. Land, the foundation work has been started.
- Out of 23 tower locations, 16 are in Forest, 05 under private land and 02 under State Govt. Land.
- Forest Rights Act (FRA) certificate has been issued on 16.09.2022. In principle (Stage-I) approval have been issued by Regional Office MOEF (Jammu) to Commissioner Secretary, Jammu on dated 06-12-2022.
- DC has issued Corrigendum under WODA Act on 15.12.2022 and the amendment was forwarded to SHQ, Nagrota by JKPTCL on 16.12.2022. NOC from SHQ, Nagrota is expected to be issued by 20.01.2023.

- Transfer of State Land (02 nos.) to JKPTCL has been issued by DC Office, Jammu vide letter dated: 20.10.2022.
- Proposal for acquisition of Private Land is also submitted at DC Office, Jammu for approval with all the requisite supporting documents.
- NOC for Construction of LILO of 220 KV Udhampur-Gladni Transmission Line in restricted & notified area under Works of Defense Act 1903 has been received on 18.04.2023.
- 9.278 MT stubs have reached site.
- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.

(ii) **Drass - Padum (Zanskar) 220kV S/C line on D/C tower**

Total Length	:	195.28 Km
Tower Locations (Nos.)	:	662
Foundations completed (Nos.)	:	343
Tower Erection (Nos.)	:	105
Stringing completed (ckm)	:	Nil
Scheduled Date of Completion	:	Oct-2023
Anticipated Date of Completion	:	Oct-2024

Remarks/ Progress if any:

- NoA had been issued to successful bidders on 18.06.2021.
- Preliminary Survey completed.
- Various approval related to Tower, Soil investigation agencies, source of raw material has been provided.
- Manpower have been deployed by EPC Agencies.
- All Agencies have opened their offices at site and started working at site. Work for clearance of approach road has been started at site.
- Defence Geoinformatics Research Establishment (DGRE) has submitted its recommendations w.r.t. avalanche mitigation plan.
- Application for forest clearance has been submitted on Parivesh portal on 30.01.2022. Sec (Power-UT Ladakh) during meeting dated: 09.10.2022 has advised SDM Zanskar to issue the comments of Gram Sabha and PAC committee members.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Approval of 32 locations w.r.t. NH Crossings has been received from NHIDCL (31 locations) & BRO (01 location) vide letters dated: 17.10.2022 & 21.09.2022 respectively.
- Manufacturing Quality Plan for Tower Structure and Nut & Bolt, Re-rollers, conductor and hardware fittings, disc insulators have been approved.
- Field Quality Plan for Transmission Line has been approved.
- Vendor for Supply of Conductor, Tower Structure & stub, tower accessories & earthing material have been approved.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.

- In line with DGRE recommendations, route profile have been approved for sections of transmission line wherein no prior clearance is required.
- All the foundation drawings of Normal Circular Raised Chimney & Special Circular Chimney for DA, DB, DC & DD type towers have been received from PGCIL and released to EPC Agencies. Further, order for additional foundation drawings (Equal/Unequal Leg Extensions with raised chimney) for soil type SFR. FS, Hard Rock and WFR has also been placed on PGCIL on 14.10.2022. Some of the drawings has been received and the remaining is expected to be received soon.
- Route profile & Check Survey approval have been approved.
- Inspections of raw material i.e., steel sections (angles) are being done regularly and as on date dispatch instruction for approx. 18061.313 MT material have been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date dispatch instruction for approx. 14223.854 MT has been issued.
- Dispatch instruction of approx. 284 Km ACSR Deer Conductor has been issued and received at site.
- Inspections of ACSR Deer conductor has been completed and dispatch instruction for 74.564 Km have been issued and received at site.
- Finished tower part (approx. 12133 MT), Nut & Bolt including pack washers (approx. 608 MT) have reached at site.
- Facility of Intermediate store for transportation and storage of materials has been extended to all EPC agencies.
- Soil investigation tests completed.

(iii) **Phyang (PGCIL) - Diskit (Nubra) 220kV S/C line on D/C tower**

Total Length	:	77.6 Km
Tower Locations (Nos.)	:	291
Foundations completed (Nos.)	:	82
Tower Erected (Nos.)	:	42
Stringing completed (ckm)	:	Nil
Scheduled Date of Completion	:	Oct-2023
Anticipated Date of Completion	:	Oct-2024

Remarks/ Constraint, if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Preliminary Survey completed.
- Various approval related to Tower, Soil investigation agencies, source of raw material has been provided.
- Manpower deployment has been started by EPC Agencies
- All Agencies have opened their offices at site and started working at site.
- Defence Geoinformatics Research Establishment (DGRE) has submitted its recommendations w.r.t. avalanche mitigation plan.
- Application for forest & wildlife clearance has been submitted on Parivesh portal on 29.01.2022.
- Meeting of State Board for Wildlife has been held on 20.10.2022 in Leh and the proposal has been forwarded/recommended to National Board for Wildlife for approval on 02.11.2022.

- During the 72nd meeting of standing Committee of National board for Wildlife held on 25/04/2023 the proposal for use of 157.93 ha of forest has been recommended subject to study conducted by Wildlife Institute of India with regard to the impact of infrastructure development in Ladakh on the movement of wildlife.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022. LPDD published notification in Newspaper and Gazette of UT Ladakh.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Manufacturing Quality Plan for Tower Structure and Nut & Bolt, Re-rollers, Hardware Fitting & Disc Insulators has been approved.
- Field Quality Plan for Transmission Line has been approved.
- Vendor for Supply of Conductor, Tower Structure & stub, tower accessories & earthing material have been approved.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- Route profile and check survey of 37.76 km has been completed.
- Inspection of raw material i.e. steel sections (angles) is being done regularly and as on date dispatch instruction for approx. 4494.151MT materials has been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date. dispatch instruction for approx. 3125.406 MT has been issued.
- Dispatch instruction of 40 Km ACSR Deer Conductor has been issued and received at site.
- All the foundation drawings of Normal Circular Raised Chimney & Special Circular Chimney for DA, DB, DC & DD type towers have been received from PGCIL and released to EPC Agencies. Further, order for additional foundation drawings (Equal/Unequal Leg Extensions with raised chimney) for soil type SFR, FS, Hard Rock and WFR has also been placed on PGCIL on 14.10.2022. Some of the drawings has been received and the remaining is expected to be received soon.
- Finished tower part (approx. 2976.92 MT), Nut & Bolt including pack washers (approx. 123.55 MT) have reached at site.

Sub-Stations:

(i) Nagrota S/s 220/33kV, 2x50MVA

Land Acquisition (in %)	:	Completed
Civil Work Completed (in %)	:	45%
Equipment Received (in %)	:	23%
Equipment Erected (in %)	:	Nil
Scheduled Date of Completion	:	Nov-2022(Contract Terminated)
Anticipated Date of Completion	:	Re-tendering to be initiated

Remarks/ Constraint if any :

- LoA had been issued on 06.11.2020, consequent to allocation of land by JKPTCL.
- Contour survey & establishment of site office completed.
- Source for civil raw material & testing agencies have been identified
- General Arrangement of Substation Layout finalized.
- Cutting, filling & Site levelling work is under process and almost completed.
- Soil Test have been completed.
- Works for construction of Boundary wall is underway.

- GTP & Drawing of 220 kV & 33kV CT/PT/CVT, Isolators, 220kV SF6 Circuit Breaker have been approved. Inspection of 220 & 33 kV CT, PT & 220 kV CVT has been completed.
- Dispatch Instructions for 02 nos. Power Transformers has been issued on 12.10.2022 & 25.10.2022.
- 06 nos. 220 kV SF6 Circuit Breaker received at site and 01 no. 33kV VCB received at site.
- Foundation bolts for 220 and 33 kV Tower and Equipment's are received at site.
- Dispatch Instruction for 297.046 MT (raw material), 236.323 MT substation structure materials (Finished Good), Nuts & bolts (Foundation bolts) 38.243 MT and Nut & Bolts (for S/stn, tower stubs, line earth) 0.314 MT have been issued.
- Architecture drawing & design of boundary wall, CRB, FFPH, AE quarter, JE Quarter, SBA quarter, Storeroom, Security Post has been approved.
- Design of 220 kV & part of 33 kV Gantry Tower foundations have been approved.
- Construction of Control Room Building: Brick work (800/810 Sqm) completed, Indoor plaster (1200/1220 sqm) completed and outdoor plaster (370/400 Sqm) completed.
- Work of tower foundation in 220 kV switchyard is under progress (23/23 raft completed and 23/23 column completed) and construction of RCC retaining wall is under progress (1090/1840 Cum completed).
- Construction of RRM retaining wall (634/5000 Cum) in progress.
- Foundation work at 33 kV Tower started (27/27 raft & 27/27 column completed).
- Foundation work of 50 MVA Power Transformers is under progress (Rail alignment and fixing completed).
- Foundation work of 220 kV Switchyard equipments: - Circuit breaker: (18/18) column completed, Isolator: (57/63) raft in progress, Column (114/126) completed, Current transformer: Raft (15/18) completed, Column (15/18) completed, CVT: Raft and Column completed, Lightening arrestor: Raft (6/12) & Column (6/12) in progress, Bus post insulators: Raft (20/46) & column (20/46) in progress.
- Foundation work of 33kV Switchyard equipments: - Current transformer: Raft (21/24 Nos) & Column (21/24 Nos) in progress, Power transformer: completed upto column, Surge arrestor: Column (15/21) in progress, Bus post insulator: PCC (7/16), Raft (7/16), Column (7/16) in progress.
- Foundation work of 50 MVA Power Transformers is completed, inspection call for NIFPS not raised.
- AE Quarter building civil work upto lintel beam completed, Brick work (140/149 Sqm) in progress Plaster (260/298 Sqm) in progress.
- Most of the design & engineering drawings have been approved.

(ii) Bay at Drass 220/66kV, 1x100MVA

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 75%
Equipment Received (in %)	: 40%
Equipment Erected (in %)	: Nil
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2024

Remarks/ Progress if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Various approvals related to Soil investigation agencies; source of raw material has been provided.

- EPC Agencies has deployed manpower
- All Agencies have opened their offices at site
- Source for civil raw material & testing agencies have been identified
- Approval of engineering design & drawings is under progress.
- LA up to column 2nd lift with bolt fixing completed.
- BPI upto column 2nd lift with bolt fixing 4 nos completed. (3 nos bolt fixing balance)
- HBPI upto 1st lift completed.
- GIS bldg. upto column 1st lift 5 nos completed.(2 nos Balance)

(iii) Padum S/s 220/33kV, 1x50MVA

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 65%
Equipment Received (in %)	: 40%
Equipment Erected (in %)	: Nil
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2024

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
 - EPC Various approvals related to Soil investigation agencies; source of raw material has been provided Agencies has deployed manpower
 - All Agencies have opened their offices at site
 - Source for civil raw material & testing agencies have been identified
 - Soil testing points have been approved and soil testing has been completed.
 - Engineering of sub-station has been started
 - Test reports of Soil investigation test have been approved.
 - Various Engineering drawings such as Contour Drawing, Land Development, Single Line Diagram, Overall General Arrangement, 33 kV GIS Equipment Arrangement Layout have been approved.
 - All Civil drawings of Control Room Building, 220 kV GIS building, 33 kV GIS building and Architecture drawings, Security Hut, Store Room, Parking Shed, Road cross-sectional details have been approved.
 - All Civil drawings of various residential buildings such as JE, AEE, XEN & SBA quarters have been approved.
 - Ordering of major equipment such as Power Transformer, 220 kV & 36 kV GIS, 245 kV Reactor have been completed.
 - Standard Field Quality Plan for Civil Works has been released to EPC agency.
 - GTP & drawings of major equipment such as 220 kV & 36 kV GIS, 245 kV Reactor, Power Transformer, FOTE, Online DGA have been approved.
- Civil progress: Control room building – 60% (1st floor Slab under progress) Completed, 33 kV GIS building- 75% Completed, 220 kV GIS building – 25% Completed, Power Transformer & Reactor foundation- 8/8 (80% Completed), Firewall –80% Completed (out of 6 nos, 4 nos completed and 2 nos. done upto mid beam level), Residential Qtrs Xen – 75%, JE Qtr- 40%, SBA Qtr-40% Completed, Boundary wall- 45%, 3TA Tower- 80%, 220 kV Tower- 50%, DG Building- 75%, Store shed- 80%, Parking shed- 40%.

(iv) Lassipora (GIS) 220/33kV, 160MVA

Land Acquisition (in %) : 100%
Civil Work Completed (in %) : 100%
Equipment Received (in %) : 100 %
Equipment Erected (in %) : 100 %
Scheduled Date of Completion : Jul-2020
Anticipated Date of Completion : Sub-station had been charged on 25.10.2021

(v) Bay at Phyang 220/33kV, 50MVA

Land Acquisition (in %) : Completed
Civil Work Completed (in %) : 80%
Equipment Received (in %) : 85%
Equipment Erected (in %) : 10%
Scheduled Date of Completion : Oct-2023
Anticipated Date of Completion : Oct-2024

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Various approvals related to Soil investigation agencies, source of raw material has been provided.
- EPC Agencies has deployed manpower
- All Agencies have opened their offices at site
- Source for civil raw material & testing agencies have been identified.
- SLD, EKD & BoM drawings have been approved.
- 220 kV GIS Bay Module, LCC panel for Phyang has been approved.
- Inspection of 220 kV GIS Bay Module has been completed and DI has been issued.
- Supply of all equipments except Tower and Equipment structure completed.
- 01 no. tower completed.
- 9 nos. equipment completed.
- Cable trench for LCC panel completed.
- Erection works to start by 07.09.2023.
- Note:- 220 kv GIS Erection works under progress from 06.09.2023.The scheduled date of shutdown from 06-10-2023 to 13-10-2023

(vi) Diskit (Nubra) 220/33kV, 1x50MVA

Land Acquisition (in %) : Completed
Civil Work Completed (in %) : 65%
Equipment Received (in %) : 35%
Equipment Erected (in %) : Nil
Scheduled Date of Completion : Oct-2023
Anticipated Date of Completion : Oct-2024

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Various approval related to Soil investigation agencies; source of raw material has been provided.
- EPC Agencies has deployed manpower

- All Agencies have opened their offices at site
- Source for civil raw material & testing agencies have been identified
- Soil testing points have been approved and soil testing has been completed.
- Reports of soil investigation tests have been approved.
- Drawings of Concrete Block has been approved.
- Single Line Diagram (SLD) & Overall General Arrangement (OGA) drawing have been approved.
- All Civil drawings of Control Room Building, 33 kV GIS building and Architecture drawings, Security Hut, Store Room, Road cross-sectional details have been approved.
- All Civil drawings of various residential buildings such as JE, AEE, XEN & SBA quarters have been approved.
- Foundation drawings for 220 kV outdoor equipment and 11 kV Double Pole structure have been approved.
- Ordering for major equipment such as Power Transformer, 220 kV & 36 kV GIS, 220 kV & 36 kV Surge Arrester, DG Set, Battery Charger has been completed.
- GTP & drawings of 220 kV & 36 kV GIS, LCC Panel, Battery Charger, LT Switchgear, Power Transformer & EOT have been approved. Further, GTP & drawings of LT Transformer, LA & BPI are under approval.
- Inspection of XLPE Power Cable has been carried out. Dispatch instruction issued.
- Civil Works: Control Room Building – 85% completed, 33kV GIS Building – 85% (Finishing works under Progress), 220kV GIS Building – 55% completed, Power Transformer foundation – 3/4 (75% Completed), Firewall – 3/3 (95% Completed), 220kV Tower foundation – 2/2 (100%) Completed, Residential Qtrs for Xen – 85%, AE qtr – 85%, JE Qtr -85%, Boundary wall – 675/675 RM (95% Completed)
- Standard Field Quality Plan for Civil Works has been released to EPC agency.

Status of funds utilisation for the projects being implemented by RECPDCL (erstwhile RECTPCL) under PMDP-2015

(in Rs Crore)

S. No.	PROJECTS (PIA- RECPDCL)	Total Scheme Sanctioned cost*	Amount Received	Amount Spent	Amount Remaining
		A	B	C	E=A-(B+C)
1	220/33 kV, 100 MVA Nagrota Substation along with LILO of Barn Kishenpur, Jammu	1343.88	354.72	3.98	0**
2	220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir			66.68	

3	• Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) • Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum • 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower • 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower			276.22	
		1343.88	354.72	346.88	0**

****Only project cost considered excluding PMA/PIA Charge***

*****Balance Fund at the end of the FY 2022-23 has been returned back to MoP as per the OM No. 605/CCA-Power/Loan/UC/2022-23/153 dated 29.03.2023***

5. PRIME MINISTER'S RECONSTRUCTION PLAN 2004

Background

The transmission system covered under PMRP-2004 for PDD, J&K includes construction of 73 projects of 220 kV and 132 kV lines and associated substations, augmentation of existing substations, and re-conductoring of existing lines etc. in both Jammu & Kashmir region of J&K in order to improve the transmission network for efficient transmission of power generated within the state as well as power received from neighboring States.

The cost escalation of Rs. 194.56 cr (Rs. 1545.56 crores - Rs. 1351 crores) for T&D projects is included under PMDP-2015 and is 100% funded from budget head of Ministry of Power. Sanction order was issued by MoP on 31.03.2017

Status (Financial & Physical) of various schemes under Honorable Prime Minister's Reconstruction Plan for Jammu & Kashmir being implemented by JKPDD

Initial Sanctioned cost: Rs.1351.705 crores

RCE sanctioned cost: Rs. 1545.56 crores

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2023 (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (Sep'23) Rs. in lakhs)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	JAMMU REGION										
(A)	TRANSMISSION LINES										
	220kV Transmission Lines										

1	Barn- Kishenpur D/c Line (37.4Kms) 105 towers	2004	1583.40	2006-07	2008-09	N	Y	1583.32	0.0	1583.32	Line commissioned on 6/2008. Executing Agency: PDD, J&K
2	LILO of Kishenpur- Pampore D/c line at Ramban (2 km) 6 towers	2004	140.80	2009-10	-	N	N	140.792	0.0	140.792	Commissioned. Executing Agency: PDD, J&K
3	Stringing of conductor on 2 nd ckt Thein- HiraNagar Line (40.4 km)	2004	528.20 Proposed revised cost= 670.30	2008-09	-	Y	Y	656.89	0.00	656.89	completed Executing Agency: PDD, J&K
4	Miran Sahib- Bishnah D/c line (9.73 km) 29 towers	2004	567.9	2009-10	2010-11	N	Y	431.18	0.0	431.18	Line commissioned on 25.03.11. Executing Agency: M/s KEC
5	Hira Nagar- Bishnah D/c line (92 Kms, 136 towers)	2004	4684.00 Proposed revised cost= 5300.42	2007-08	2014-15	Y	Y	6028.84	00	6028.84	Line commissioned. Executing Agency: M/s KEC
6	Barn-Bishnah D/c line								0		Barn-Bishnah D/c line: Foundation: 0/169 Tower Erection: 0/169 Stringing: 0/45.5 Kms Package is awarded to RS Infraprojects and

												Trans Global on 28.02.2023. Expected completion: Feb'25 (2 years from award). Executing Agency: M/s KEC
132kV Transmission Lines												
7	LILO of Gladni-Hiranagar D/c line at Bari-Brahmana-II (2.7 km) 11 towers	2004	159.20	2007-08	-	N	N	133.471		0.0	133.471	Line has been commissioned in December, 2007. Executing Agency: PDD, J&K
8	Rajouri-Draba (Poonch) D/c line 35.12km (original-35.00 km) 123 towers (original-122 towers)	2004	1548.498	2008-09	-	N	N	1548.50		0.0	1548.50	Ckt -1 of the line commissioned on 29.11.2008 and 2 nd ckt on 7.2.2009. Executing Agency: PDD, J&K
9	Barn-Katra 132 kV line (39.74 Kms)	2004	1094.4 (870.20 +224.2)	2009-10	2010-11	N	Y	1004.53		0.0	1004.53	Barn - Katra section completed and charged on 16.10.11. Executing Agency: PDD, J&K
10	Stringing of 2 nd circuit of Barn-Reasi Trans.Line (21.00 Kms)											Abandoned as the line is not available.

											Executing Agency: PDD, J&K
11	LILO of Gladni-MiranSahib line at Gangyal (1.0 km) 2 towers	2004	39.5	2008-09	-	N	N	17.96	0.0	17.96	Completed. Executing Agency: PDD, J&K
12	Re-conductoring (Panther to AAAC) of 132 kV Ring main around Jammu City	2004	494.9	2008-09	-	N	N	495.031	0.0	495.031	Completed. Executing Agency: PDD, J&K
13	Reconductoring from AAAC Panther to ACSR Zebra and allied stabilization of 132 kV S/c Gladni-Janipur transmission line.										
14	Draba-Chandak S/C on D/C towers (28.60 km) 74 towers	2004	1007.7	2009-10	2011-12	N	Y	924.35	0.0	924.35	Completed Executing Agency: PDD, J&K
15	Barn-Siot 132 kV D/c line	2004	2165.6 Proposed revised cost= 2720.52	2009-10	2011-12	Y	Y	3490.87	0.0	3490.87	Completed. 1. Barn-Akhnoor section commissioned on 12.07.2010
16	Siot-Kalakote 132 kV D/c line	2004	990.8	2009-10	2010-11	N	Y				

17	LILO of 132 kV D/c Barn-Siot line for Akhnoor Grid		Proposed revised cost= 770.36								2. Akhnoor-Kalakot section commissioned on 17.11.2011 Executing Agency: M/s KEC
18	LILO of Ring Main at Pounichak (2.58 km) 7 towers.	2004	121.3	2008-09	2011-12	N	Y	121.29	0.0	121.29	Commissioned on 15.12.2011. Executing Agency: PDD, J&K
19	LILO of CSTL-I D/c line at Ramban (3.50 km) 11 towers	2004	161.4 (Proposed revised cost = 406.10)	2009-10	2010-11	N	Y	161.11	0.0	161.11	Completed. LILO arrangement stands electrically charged. Executing Agency: PDD, J&K
20	Ramban – Batote - Khellani 132 kV D/c line	2004	3764.80 Proposed revised cost= 5217.415	2009-10	2014-15	Y	Y	6554.78	0.0	6554.78	Ramban – Batote - Khellani 132 kV D/c line Foundation: 2/16 Tower Erection: 0/16 Stringing: 0/8 Kms Ramban to Khellani may be completed by end of Nov’ 2023 by PGCIL Khilani – Kishtwar 132 kV D/c line Foundation: 0/52 Tower Erection: 0/57
21	Khilani – Kishtwar 132 kV D/c line										

												Stringing: 0/41.2 km Executing Agency: M/s KEC
22	Thathri - Bhalessa S/c line	2004	842.6 Proposed revised cost= 1617.00	2009-10	2014-15	Y	Y	1759.85		0.0	1759.85	Foundation: 0/13(5) Tower Erection: 0/25 (28) Stringing: 0/28.34 km Executing Agency: M/s KEC
23	Re-conductoring of 132 kV CSTL-Udhampur to Thathar (Banihal) (80.00 km)	2004	1273.6	2008-09	2014-15	Y	Y	1273.59		0.0	1273.59	Completed. Executing Agency: PDD, J&K
24	Hira Nagar-Battal Manwal D/c line (38.563 km) 109 towers.	2004	1650.10 Proposed revised cost= 2022.13	2009-10	2014-15	Y	Y	1562.90			1562.90	completed Executing Agency: M/s KEC
(B)	SUBSTATIONS											
	220/132kV Substations											
25	Barn [2x160 MVA 220/132 kV]	2004	4539.2	2007-08	2009-10	N	Y	3874.46		0.0	3874.46	2 Nos. 160 MVA, 220/132 KV Power Transformer commissioned. Executing Agency: PDD, J&K
26	Bishnah [2x160 MVA,	2004	6925.31	2009-10	2011-12 (220kV)	N	Y	6133.57		0.0	6133.57	Commissioned

	220/132 kV and 2x50 MVA, 132/33 kV]		(Including 132/33kV system)		2012-13 (132/33 kV)						Executing Agency: PDD, J&K (132/33kV); M/s A2Z and UB Engg. (220kV)
27	Ramban [3x40 MVA, 220/132 kV and 1x20 MVA 132/33 kV]	2004	4783.3 (Including 132/33kV system) Proposed revised cost= 5436.55	2009-10	2011-12	Y	Y	4589.12	0.0	4589.12	Commissioned Executing Agency: M/s KEC
28	Construction of 220 kV line Bays 06 Nos.	2004	1072.3	2007-08	2014-15	N	Y	672.421	0.0	672.421	Completed. Executing Agency: PDD, J&K
29	Augmentation of 132/66 kV G/stn Kathua from 70 MVA to 100 MVA	2004	383.5	2007-08		N	N	383.29	0.0	383.29	Completed. Executing Agency: PDD, J&K
30	Augmentation of 132/66 kV G/stn Samba from 50 MVA to 100 MVA	2004	593.4	2007-08		N	N	543.80	0.0	543.80	Completed. Executing Agency: PDD, J&K
31	Augmentation of 132/66 kV G/stn Hiranagar from 42.5 MVA to 72.5 MVA	2004	383.5	2007-08		N	N	379.63	0.0	379.63 (Increase owing to price escalation)	Completed. Executing Agency: PDD, J&K

	132/33kV Sub-stations											
32	Bari Brahmana-II [2x50 MVA, 132/66 kV]	2004	2573.10	2007-08		N	N	2328.845		0.0	2328.845	Completed. Executing Agency: PDD, J&K
33	Gangyal [1x50 MVA 132/33 kV]	2004	1785.3	2008-09		N	Y	1514.7		0.0	1514.7	Completed. Executing Agency: PDD, J&K
34	Katra(50 MVA) [1x50 MVA, 132/33 kV]	2004	1774.7 Proposed revised cost= 1844.04	2009-10	2011-12	Y	Y	1751.85		0.0	1751.85	Completed. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore
35	Pounichak [1x50MVA, 132/33 kV]	2004	1672.0 Proposed revised cost= 1672.00	2009-10	2011-12	Y	Y	1589.11		0.0	1589.11	50 MVA, 132/33 KV Power Transformer commissioned on 15.12.2011. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore
36	Chandak (Poonch) [1x20 MVA, 132/33 kV]	2004	1388.10 Proposed revised cost =1499.60	2009-10	2011-12	Y	Y	1286.72		0.0	1286.72	Testing & Commissioning of 20 MVA Power Transformer completed and charged on load on 29.12.11.

											Executing Agency: M/s SPIC-SMO & A2Z
37	Kishtwar [2x20 MVA, 132/33 kV]	2004	2005.3 Proposed revised cost= 2220.75	2009-10	2013-14	Y	Y	2005.30	0	2005.30	Commissioned. Executing Agency: M/s KEC
38	Bhalessa [2x10 MVA 132/33 kV]	2004	1388.10 Proposed revised cost= 1593.429	2009-10	2013-14	Y	Y	1374.45	0	1374.45	Completed but not commissioned. Charged from 33kV side. Executing Agency: M/s KEC
39	Siot [1x50 MVA, 132/33 kV]	2004	2007.9	2009-10	-	N	N	2007.90	0.0	2007.90	Completed Executing Agency: Damodar Technologies Pvt Ltd.
40	Battal Manwal [1x50 MVA, 132/33 kV]	2004	1774.70	2009-10	2013-14	Y	Y	1694.67	0.0	1694.67	Completed. Executing Agency: M/s SPIC-SMO & A2Z
41	Construction of 132 kV line bays 10 Nos. (2 each at grid station	2004	1165.5	2007-08	2013-14	N	Y	1164.79	0.0	1164.79	Completed Executing Agency:

	Akhnoor, Miran Sahib, Draba, Khellani and Hiranagar)											PDD
42	Communication/ PLCC converted into OPG		2102.60 (Proposed Revised cost – 2380.03)	36 months from MoU i.e. 30.01.2015	(Minimum 12 months from the date of release of balance funds of Rs 21.09Cr)	Y	Y	2806.12		22.72	2828.84	Revised Project Cost estimate is Rs. 89.48 Cr involving 76 Nos of links for both Jammu & Kashmir. (as per Letter to CEA dated 22.06.2022 & email dated 05.07.2023 to PSE&TD, CEA for onward approval of RCC, MoP). The work was under hold since 2017 due to non-release of funds by JKPTCL. Work has resumed in phase manner with release of balance funds in tranches since June 2021. OPGW SCOPE : 1781 km OPGW network (76 Nos.. links). OPGW Supplied : 1781 km
43	Communication/P LCC converted into OPG			(MoU date 30.01.2012)								

												OPGW Installed : 1240 Km; Balance : 541 Km Links commissioned: 36 Nos.. Balance fund to the tune of Rs 21.09 Cr yet to be released by JKPTCL to POWERGRID for completion of balance works. Executing Agency: PGCIL
	TOTAL		Original cost=61136 .50 Revised cost=66494 .10					62361.29			62361.29	

	KASHMIR											
(A)	TRANSMISSION LINES											
	Name of Scheme / Project	Date of	Sanctioned Amount	Original date of	Revised Date of			Financial Status			Physical Progress	

Sl. No .		Sanction	(Scheme Cost) (Rs. in lakhs)	Completion	Completion	Cost Over-Run	Time Over-Run	Cum-expenditure as on March, 2023 (Rs. in lakhs)		Expend-iture during current financial year (Rs. in lakhs)	Cum-expenditure Till date (Sep'23 (Rs. in lakhs)	and Executing Agency
	220kV Transmission Lines											
1	Const. of Zainakote Amargarh (Delina) D/c line (85 ckms) 143 towers	2007	2822.00 Revised cost=3884.83	2009-10	-	Y	Y	3104.44		3.32	3107.76	Commissioned Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI, Hyderabad (Erection of towers and conductoring)
2	Const. of Mirbazar-Wagoora line 177 towers	2005	3272.00 Revised cost=3977.39	2008-09	-	Y	Y	3426.64		1.12	3427.76	Out of 177 Fnds. 176 Complete & 176 Erections complete, Out of 104 CKms Stringing 103.5 Ckms Complete. The works are under progress and expected to be completed by June 2023. Executing Agency: PDD, J&K (Foundation) Executing Agency: Gammon India Ltd.

												(Erection of towers and conductoring)
3	Const. of 220 kV D/c Zainakote - Wagoora line	2005	2136.00 Revised cost=3449.88	2008-09	-	Y	Y	2537.27		5.67	2542.94	(Total towers 122, 60.6 Ckms), 109 tower foundations done, 86 towers erected. 17 Ckm stringing completed. Land owners not allowing tower spotting at 9X, 10X, 11Y etc. R.O.W issues near Dangarpura due to many transmission lines crossing the same area, therefore technical options like Twin Multicircuit towers are being explored, already two visits held along with Powergrid team at site. M/C tower designed has been completed and work is under progress. Expected to be commissioned by Aug' 2023. Executing Agency: PDD, J&K (Foundation)
4	220 kV D/c Wagoora – Shariefabad – Budgam line											

											Executing Agency: M/s Mirador Comm Pvt. Ltd. (Erection of towers and conductoring)
5	Zainakote Alusteng-Mir Bazar Line (254 ckms) 441 towers (158 towers in Zainakote- Alusteng section (100 ckms) & 283 towers in Alusteng-Mir Bazar section (154 ckms))	2007	9823.00 Revised cost=12553 .39	2011-12	-	Y	Y	12559.31	0.00	12559.31	Zainakote-Alusteng: Commissioned on 14- 02-2020 Alusteng-Mirbazar: Out of 291 tower locations, 270 foundations laid, 210 towers erected and 70 Ckm stringing completed. Work under progress. Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring)
	132 kV Transmission Lines										
6	Construction of 132kV Pampore- Khonmoh D/c line	2005	357.00 Revised cost=324.9 3	2008-09	-	N	N	299.26	0.0	299.26	Commissioned on 21.05.2009

	(7.4 ckms) 17 towers											Executing Agency: PDD, J&K
7	Tethar line S/c line (0.9 ckms) 3 towers	2005	54.00	2008-09	-	N	N	53.39		0.0	53.39	Commissioned on 17.04.2009 Executing Agency: PDD, J&K
8	Arampora-Vilgam S/c line(18.4 ckms) 59 towers	2005	722.00 Revised cost=704.3 1	2009-10	2011-12	N	Y	624.83		0.0	624.83	Commissioned on 22.12.2011. Executing Agency: M/s Jyoti Structure
9	Pattan Magam Line(14.12 ckms) 36 towers	2005	406.00 Revised cost=482.1 8	2009-10	2011-12	Y	Y	393.13		0.10	393.23	Commissioned on 21.02.2011. Executing Agency: M/s Jyoti Structure
10	Sagam (Lissar) Line(26 ckms) 49 towers	2007	648.00 Revised cost=708	2009-10	2011-12	Y	Y	696.24		0.64	696.88	Line commissioned on 05.12.2011. Executing Agency: PDD, J&K
11	Lassipora-Shopian D/c line (30 ckms) 58 towers	2007	648.00 Revised cost=748.7 2	2009-10	2012-13	Y	Y	666.18		0.00	666.18	Commissioned on 28.03.13. Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
12	Upgradation of Wanpoh-Pampore line (80 ckms) (Const. of 132KV Single ckt Tr. Line over pir- panjal top	2007	1228.00 Revised cost=605	2009-10	-	N	Y	604.99		0.0	604.99	Completed. Executing Agency: PDD, J&K

	abandoned on technical ground)										
13	Budgam Line (Bemina-Budgam-Rawalpora) (53.40 ckms) 108 towers	2005	1286.00 Revised cost=3334.79	2009-10	-	Y	Y	860.38	0.0	860.38	Line material procured. Temporarily on hold as JKPTCL is exploring the options of LILO of IRCON line and would submit the proposal to MOP soon. Executing Agency: M/s Jyoti Structure
14	Const.of 132 kV Badampora-Bandipora D/C Tr. Line (31 kms)	2007	1643.00 Revised cost=2543.74	2009-10	2015-16-	Y	Y	2084.75	5.97	2090.72	Commissioned Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
(B)	SUBSTATIONS										
	220/132kV Substations										
15	Aug. of 220/132kV Substation at Zainakote (300 MVA to 450 MVA)	2005	2275.00	2007-08	2007-08	N	N	2283.41	0.0	2283.41	Commissioned on 30.10.2007. Executing Agency: PDD, J&K
16	Mirbazar [2x160MVA, 220/132 kV]	2005	7342.0 Revised cost=7804.37	2008-09	-	Y	Y	6926.80	0.48	6927.28	Commissioned Executing Agency: M/s A2Z & UB
17	Budgam	2005	7934.0	2008-09	-	Y	Y	8057.29	0.0	8057.29	Commissioned

	[2x160MVA, 220/132 kV + 2x50,132/33kV]		Revised cost = 9003.40								Executing Agency: M/s A2Z & UB
18	Amargarh (Delina) [1x160MVA, 220/132 kV + 1x50,132/33kV]	2007	6048.00 Revised cost=6479. 45	2009-10	-	Y	Y	4951.19	2.14	4953.33	Commissioned Executing Agency: M/s JYOTI ST.
19	Alusteng [2x160MVA, 220/132 kV + 2x50,132/33kV]	2007	8648.0 Revised cost=10983 .03	2009-10	2015-16 (132/33 kV level)	Y	Y	10180.35	0.00	10180.35	Commissioned Executing Agency: 132 kV portion: M/s JK Engineers
	132/33 kV Substations										
20	Aug. of 132/33kV Substation at Pampore (150 MVA to 200 MVA)	2005	668.00	2007-08	-	N	N	627.88	0.0	627.88	Commissioned in January 2008. Executing Agency: PDD, J&K
21	Khonmoh [1x50MVA, 132/33kV]	2005	1701.00 Revised cost=1551. 39	2009-10	-	Y	N	1525.02	0.0	1525.02	Commissioned in May 2009. Executing Agency: PDD, J&K
22	Tethar (Banihal) [1x50MVA, 132/33kV]	2005	1752.00	2009-10	-	N	N	1741.06	0.0	1741.06	Commissioned in April 2009. Executing Agency: PDD, J&K
23	Vilgam(Kupwara)	2005	1584.00	2008-09	2011-12	N	Y	1478.95	0.0	1478.95	Commissioned on 22.12.2011.

	[1x50MVA, 132/33kV]		Revised cost=1485. 89								Executing Agency: PDD, J&K
24	Magam [1x50MVA, 132/33kV]	2005	1752.00	2008-09	2011-12	N	Y	1740.41	0.0	1740.41	Substation commissioned on 02.02.2012. Executing Agency: PDD, J&K
25	Const. of 50MVA, 132/33 KV Grid station Sagam- Lissar	2007	1752.00 Revised cost= 1867.72	2009-10	-	Y	Y	1534.91	0.18	1535.09	Commissioned Executing Agency: M/s GET
26	Shopian [1x50MVA, 132/33kV]	2007	1752.00 Revised cost=1804. 96	2009-10	-	Y	Y	1510.65	46.29	1556.94	Commissioned Executing Agency: M/s GET
27	8 Nos. 132 kV Line Bays in existing Grid stations		933.00	2007-08	2012-13	N	Y	912.59	0.0	912.59	Commissioned. Executing Agency: PDD, J&K
28	Bandipora [1x50MVA, 132/ 33kV]	2007	1752.00 Revised cost=1862. 77	2009-10	2016-17	Y	Y	1648.03	47.33	1695.36	Commissioned Executing Agency: M/s GET
29	Communication/ PLCC converted into OPGW		3020.00 (Proposed Revised cost – 4461.84)	36 months from MoU i.e. 30.01.20 15	Minimu m 12 months from receipt of balance	Y	Y	2837.80	25.30	2863.10	Details are mentioned along with Jammu OPGW Project at S.No. 42 & 43. Revised Project Cost for Jammu &
30	Communication/ PLCC converted into OPGW										

				(MoU date 30.01.20 12)	funds of Rs 21.09Cr							Kashmir is Rs 89.48Cr. Executing Agency: PGCIL
	TOTAL		73958.00 Revised cost= 88055.99					75647.95			75663.55 9	

NOTES:

1. S/C – Single Circuit, D/C – Double Circuit
2. LILO – Loop In Loop Out
3. AAAC – All Aluminium Alloy Conductor
4. N – No, Y – Yes
5. CEA is providing consultancy services for the works being executed by various agencies (other than departmental works)