

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
DECEMBER-2020**

(Figures in Thousand Tonnes)

Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during DECEMBER, 2020	Cumulative Receipt during APR-DEC,2020	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	6920	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5469	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	4	-100%
7	MSPGCL	9750	-	-	0.0	0.7	260	2070	-100%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	818.7	16	197	316%
10	TANGEDCO	4320	-	-	0.0	1030.7	317	3698	-72%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4740	-	-	0.0	0.0	0	11	-100%
Total State Sector (A)		54909	-	-	0.0	1850.0	592.8	5979.9	-69%
Central Sector									
13	NTPC	44850	-	-	127.8	778.4	310	1896	-59%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	0	379	-100%
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	71	509	-86%
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	6960	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		56310	-	-	127.8	850.7	380.8	2783.8	-69%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0.0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	0.0	49.8	853	-100%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	83.6	740	-100%
23	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	90	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0.0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.0	0.0	243	-100%
29	Vedanta-Balco	600	-	-	0.0	41.5	105.9	459	-91%
30	ACB India-Bandakhar	300	-	-	0.0	11.9	0.0	19	-39%
31	TRN Energy-Nawapara	600	-	-	0.0	0.0	0.2	0	-100%
32	Jindal India-OP Jindal	1000	-	-	0.0	0.0	2.4	118	-100%
33	GMR-Raikheda	1370	-	-	0.0	0.0	0.0	0	-
34	Jindal India-Tamnar	2400	-	-	0.0	0.0	0.0	1	-100%
35	Torrent Power-Sabarmati	362	-	-	39.7	70.4	8.0	332	-79%
36	MB Power-Anuppur	1200	-	-	0.0	0.0	20	28	-100%
37	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
38	Rattan India-Amaravati	1350	-	-	0.0	0.0	0.0	0	-
39	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
40	Adani-Dahanu	500	-	-	49.5	344.8	112.8	507	-32%
41	CESC-Dhariwal	600	-	-	0.0	0.0	0.0	26	-100%
42	Adani-Tirora	3300	-	-	0.0	0.2	73	315	-100%
43	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0.0	0	-
44	GMR-Warora	600	-	-	0.0	0.0	0	0	-
45	Sembcorp-Painapuram	1320	-	-	191.9	1729.2	410.0	2451	-29%
46	Sembcorp-SGPL	1320	-	-	421.2	3279.6	188.9	3232	1%
47	Hinduja-Vizag	1040	-	-	0.0	0.0	0.0	0	-
48	Jindal India-Derang	1200	-	-	0.0	0.0	10.0	10	-100%
49	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	36	-100%
50	Tata Power-Jojobera	240	-	-	0.0	0.0	0.0	60	-100%
51	GMR-Kamalanga	1050	-	-	0.0	0.2	27.6	148	-100%
52	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0.0	0	-
53	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	0.0	29	-100%

(Figures in Thousand Tonnes)

Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during DECEMBER, 2020	Cumulative Receipt during APR-DEC,2020	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
54	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
55	CESC-Budge Budge	750			0.0	12.1	0	0	-
56	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
Total Private Secor (IPP) (C)		39097	-	-	702.3	5489.8	1092.2	9617.3	-43%
Total Import (Blending) (I = A + B + C)		150316	0	0	830.1	8190.5	2065.8	18381.0	-55%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1082	800	145.1	605.5	101	941	-36%
Total State Sector (D)		500	1082	800	145.1	605.5	100.8	941.0	-36%
Private Sector (IPPs)									-
1	Adani-Mundra	4620	16324	12118	1434.8	10768.5	1276	12838	-16%
2	Tata Power-Mundra	4000	11089	8360	692.0	7443.4	837	8330	-11%
3	Essar-Salaya	1200	1497	1096	255.8	1823.1	299	1483	23%
4	JSW Energy-Ratnagiri	1200	3405	2568	126.0	1092.6	330	2583	-58%
5	Tata Power-Trombay	750	2389	1885	254.7	1233.8	135	1690	-27%
6	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
8	JSW Energy-Torangallu-I	260	607	452	21.8	164.8	22	253	-35%
9	JSW Energy-Torangallu-II	600	1120	820	63.4	386.2	114	635	-39%
10	Adani-Udupi	1200	1725	1320	0.0	558.8	66	997	-44%
11	IL&FS-ITPCL	1200	3189	2298	141.4	1563.0	485	2892	-46%
12	Coastal Energen-Muthiara	1200	2554	2002	118.8	1310.1	231	1463	-10%
Total Private Secor (IPP) (E)		17130	43899	32917.0	3108.6	26344.2	3793.3	33165.7	-21%
Total Import (Imported Coal based) (II =D + E)		17630.0	44980.4	33716.6	3253.8	26949.7	3894.1	34106.7	-21%
GRAND TOTAL (I + II)		167946	44980.4	33716.6	4083.9	35140.2	5959.8	52487.7	-33%

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

xxxxxxxxxxxxxxxx