

भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

Monthly progress Report of Under Construction Transmission Projects awarded through Tariff Based Competitive Bidding (TBCB) Route

September, 2026

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	45	22,905	2,09,100	1,59,349
Private TSPs	46	20,038	1,80,685	1,30,506
Total	91	42,942	3,89,785	2,89,855

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of September, 2026.

Monitoring Report of Under Construction TBCB Projects

No. of Projects 91

	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
1	**Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka, (SPV: POWERGRID Koppal Gadag Transmission Ltd)**	**PGCIL**			**4,445**	**Dec-23**	**Dec-25**	**Oct - 26**								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		1500		Dec-23	Dec-25	Oct - 26					98.00%	98.00%	98.00%	1x1500 MVA ICT Charged on 31.07.2026. 2x500 MVA ICT Charged on 23.09.2026 Balnce work under progress.
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL				Dec-23	Dec-25	Sep - 26					100.00%	100.00%	100.00%	1x500 MVA ICT Charged on 02.08.2026 1x500 MVA ICT Charged on 27.09.2026 Balnce work under progress.
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	238			Dec-23	Dec-25	Oct - 26	307	307	307	206.18				Stringing RoW (2.73 kM): Bagalkote District (2.73 kM) in Karnataka Forest,Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm) : Proposal applied on 16.06.2024. Stage-I issued on 04.05.25. Stage-II received on 20.02.2026.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line (1st circuit)	PGCIL				Dec-23	Dec-25	Aug - 26	104	104	104	77.00				Ckt-2 Charged on 31.07.2026. Ckt-1 Charged on 02.08.2026
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL				Dec-23	Dec-25	Jul - 26	375	375	375	294.00				Tx. Line charged on 30.07.2026
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		1500		Dec-23	Dec-25	Oct - 26					100.00%	100.00%	99.00%	1x1500 MVA ICT Charged on 22.09.2026
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL				Dec-23	Dec-25	Sep - 26					100.00%	100.00%	100.00%	2x500 MVA ICT Charged on 30.09.2026
2	**Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B, (SPV: POWERGRID Vataman Transmission Ltd)**	**PGCIL**			**4,231**	**Dec-23**	**Dec-25**	**Dec - 26**								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					74.00%	94.00%	35.00%	Land (154.36 Acre): Acquired, Priority bays by Aug'26. Balance, progressively by Dec'26.
	Halvad – Vataman 765 kV D/c line	PGCIL	254			Dec-23	Dec-25	Dec - 26	336	327	238	19.02				Foundation RoW (3 loc): Surendranagar (3) in Gujarat. Erection RoW (85 loc): Morbi (1), Surendranagar (84) in Gujarat. Forest,Gujarat (2.717 Ha, 1 loc, 1.28Ckm) : Stage-II issued on 20.10.2025.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	56			Dec-23	Dec-25	Oct - 26	82	82	80	54.62				Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	492			Dec-23	Dec-25	Dec - 26	689	675	586	122.04				Foundation RoW (11 loc): Anand (1), Bharuch(2), Surat(5) , Navsari (1) in Gujarat. Stringing RoW (02 loc): Anand (2) in Gujarat. Forest Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-II issued on 17.11.2025
3	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A (SPV: POWERGRID Bikaner Neemrana Transmission Ltd)**	**PGCIL**			**4,741**	**Dec-23**	**Dec-25**	**Apr - 27**								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		2000		Dec-23	Dec-25	Oct - 26					99.00%	100.00%	99.00%	1X1500 MVA ICT-1 Charged on 23.04.2026. 1X1500 MVA ICT-2 Charged on 24.04.2026. 2X500MVA ICT-1 & 3 charged on 13.07.2026 1X500 MVA ICT-4 Charged on Sep'26 1X500 MVA ICT-5 Charged on Sep'26 1X1500 MVA ICT-3 Charged on Sep'26 1X1500 MVA ICT-4 Charged on 19.09.26 1X1500 MVA ICT-5 Charged on 26.09.26 Balance work under progress.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL				Dec-23	Dec-25	Aug - 26	86	86	86	62.00				TL Charged on 08.08.2026
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	682			Dec-23	Dec-25	Apr - 27	905	896	884	471.80				RoW issues: Stringing RoW (10 locs.): Churu (9 locs.), Jhunjhunu (1 loc.) in Rajasthan Forest: i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II received on 14.11.2025 ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II received on 05.01.2026.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL				Dec-23	Dec-25	Mar - 26	102	102	102	74.00				Line charged on 26.03.2026
4	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D, (SPV: POWERGRID Neemrana Bareilly Transmission Ltd)**	**PGCIL**			**3,271**	**Dec-23**	**Dec-25**	**Apr - 27**								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	666			Dec-23	Dec-25	Apr - 27	863	859	846	590.60				Foundation RoW (2 locs.): Nuh (Mewat) (2) in Haryana. Erection RoW (1 loc.): Nuh (Mewat) (1) in Haryana. Stringing RoW(30.92 kM): Nuh (Mewat) (24.28 kM), Palwal (6.64 kM) in Haryana. i)Forest,Rajasthan, Alwar (16.054 Ha,6 loc, 3km) Division: Stage-II received on 18.02.2026. ii) Forest, Haryana (11.849 Ha,2 loc, 2 km): Stage-II received on 19.03.2026. iii) Forest,Haryana, Palwal (2.37 Ha,19 loc, 24.2km): Stage-II obtained on 20.11.25. iv) Forest, Uttar Pradesh (2.44 Ha,24loc, 5.5km): Stage-II obtained on 28.12.25.
5	**Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D, (SPV: POWERGRIDSikar Khetri Transmission Limited)**	**PGCIL**			**2,423**	**Feb-24**	**Aug-25**	**Mar - 27**								

	Sikar-II –Narela 765 kV D/C line	PGCIL	473			Feb-24	Aug-25	Mar - 27	630	598	571	254.00				RoW issues: Foundation RoW (24 loc.): Sonipat(20) in Haryana, North Delhi (4) in Delhi (i)Forest Haryana (16.75 Ha,0 loc, 6km) - Stage-I issued on 22.12.25. Stage-II received on 06.02.2026. (ii) Forest Delhi (0.470 ha,0 loc, 1.2km): Stage-I issued on 27.12.25. Stage-II received on 10.02.2026. (iii)DPTA Proposal for 38 trees: Proposal submitted on 07.11.25. Permission received on 29.06.2026.
	Sikar-II –Khetri765 kV D/C line	PGCIL				Feb-24	Aug-25	Sep - 26	197	197	197	145.00				Line Charged in Sep'26
6	**Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)**	**PGCIL**			**697**	**May-24**	**Feb-26**	**Nov - 26**								
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Nov - 26					95.00%	90.00%	85.00%	3x1500 MVA ICT planned for commissioning in Oct'26 & 1x1500 MVA ICT Planned for commissioning in Nov'26.
7	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)**	**PGCIL**			**2,708**	**Aug-24**	**Aug-26**	**Mar - 27**								
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Mar - 27					90.00%	72.00%	50.00%	Land (196.49 Acre): Pending (3.66) Acre. 145 Acres (Govt. Land) transferred in the name of POWERGRID , Registry of 32.6 Acres of Pvt land and 15.75 Acres Patta Land completed. 1.25 Acres Govt. Land (patta land cancelled and now treated as Govt land), transfer application for this land is currently with Distt Administration. 1.825 Acres Pvt. land is under process for Registry and will be done by 15.10.2026.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	351			Aug-24	Aug-26	Mar - 27	476	393	353	144.50				RoW issues: Stringing RoW (1 loc.): Mandsaur (1) in Madhya Pradesh.
8	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)**	**PGCIL**			**3,251**	**Aug-24**	**Aug-26**	**Apr - 27**								
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Apr - 27					14.00%	25.00%		Land (209 Acre, (Present Scope- 79 & Future Scope -130)): Pending (73.52) Acre. Pvt. land: Registration of 135.48 Acres of land has been completed under "willing buyer-willing seller" Mode. For balance land(73.52 Acres), SIA is already approved. Further pre- Notification u/s 11 of RFCTLARR Act, 2013 published on 10.09.2026. Two months waiting period started. Only 6.5 Acres of land in Present Scope is pending.
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421			Aug-24	Aug-26	Apr - 27	605	550	435	138.80				Foundation RoW (3 loc): Sirohi (2), Rajsamand(1) in Rajasthan. Stringing RoW (5 loc): Udaipur (5) in Rajasthan. i) Forest, Rajasthan (101.29 Ha)- Proposal submitted on 26.01.25. Proposal submitted on 26.01.2025. Stage-I issued on 30.04.2026. Stage-II received on 22.06.2026.
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	250			Aug-24	Aug-26	Apr - 27	323	310	293	116.62				Foundation RoW (2 locs): Udaipur (2) in Rajasthan. Erection RoW (2 loc.): Udaipur(1), Pratapgarh (1) in Rajasthan. Forest, Rajasthan (6.458 Ha, 3 locs, 3 km)- Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	14			Aug-24	Aug-26	Apr - 27	24	7	5					Foundation RoW (3 locs): Udaipur (2), Chhitorgarh (1) in Rajasthan.
9	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B, (SPV Name: POWERGRID Sirohi Transmission Limited)**	**PGCIL**			**3,279**	**Aug-24**	**Aug-26**	**Apr - 27**								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Mar - 27					70.00%	70.00%	22.00%	
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	413			Aug-24	Aug-26	Apr - 27	540	446	333	178.86				Foundation RoW (52 loc.): Barmer (52) in Rajasthan Erection RoW (36 loc.): Barmer (33), Balotra (3) in Rajasthan Stringing RoW (5 loc): Balotra (5) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	445			Aug-24	Aug-26	Mar - 27	602	539	475	200.10				Foundation RoW (19 loc.): Sirohi (3), Udaipur(9), Rajsamand(7) in Rajasthan. Forest, Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-II received on 02.04.2026.
10	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D, (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)**	**PGCIL**			**2,227**	**Aug-24**	**Aug-26**	**Dec - 26**								
	Beawar-Mandsaur PS 765KV D/C line	PGCIL	553			Aug-24	Aug-26	Dec - 26	734	722	676	211.68				Foundation RoW (8 loc.): Beawar (8) in Rajasthan Erection RoW (14 loc.): Beawar (13), Bhilwara (1) in Rajasthan Stringing RoW (7 loc.): Beawar (7) in Rajasthan. i)Forest, Rajasthan (49.81 Ha,20 loc, 8km): Stage-II received on 07.01.26. ii)Forest, Madhya Pradesh (14.08 Ha,6 loc, 2km):Stage-II received on 27.11.25.
11	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)**	**PGCIL**			**3,674**	**Oct-24**	**Oct-26**	**Jun - 27**								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Jun - 27					45.00%	40.00%	6.00%	Land (171.84 Acre): Pending (57.84) Acre Pvt. (148.81 Acre): Pending (34.81) Acre. > 114 Acres - Possession completed under "willing buyer-willing seller" Mode. > Govt. land (22.4 Acres) - File forwarded by SDM to DC on 21.07.2025. Public notice issued in two newspapers on 26.08.25. Proposal has been marked to Commissioner office (for change in land use). Land under POWERGRID use. > Balance land is being acquired under RFCTLARR Act, 2013 (Total 34.6 Acres):
	765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Jun - 27					45.00%	40.00%	6.00%	work under progress.
	400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Jun - 27					45.00%	40.00%	6.00%	work under progress.
	220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Jun - 27					45.00%	40.00%	6.00%	work under progress.
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	402			Oct-24	Oct-26	Jun - 27	538	515	470	160.76				Foundation Row (6 locs.): Jhalawar (1) in Rajasthan. Agar Malwa (5) in Madhya Pradesh.
	Kurawar – Ashta 400 kV D/c line	PGCIL	112			Oct-24	Oct-26	Jun - 27	151	131	77					Foundation Row (5 locs.): Sehore (3), Shajapur (2) in Madhya Pradesh.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	59			Oct-24	Oct-26	Jun - 27	81	72	40					Foundation Row (2 locs.): Shajapur (2) in Madhya Pradesh.

	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112			Oct-24	Oct-26	Jun - 27	152	62	44					i)Madhya Pradesh (27.91 Ha)- Stage-I Awaited The proposal was submitted on 13.11.2024. Subsequently, due to a change in forest area, necessary corrections were carried out in Part-I and the revised proposal was forwarded to MS (PSC-II) on 19.03.2026. Part-II filled by DFO (Sehore) on 01.07.26. Part II filled by Dewas (T) on 18.08.26. NO raised query to DFO regarding correction in CA scheme and forest area in Part-II on 27.08.26. Query replied back and Proposal forwarded from NO to SG on 10.09.26.
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	52			Oct-24	Oct-26	Jun - 27	70	70	69	30.86				
12	**Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambaliya Transmisison Ltd.)**	**PGCIL**			**329**	**Oct-24**	**Jul-26**	**Apr - 27**								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Apr - 27					75.00%	80.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Apr - 27					60.00%	80.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Apr - 27					60.00%	80.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Apr - 27					60.00%	80.00%		Work under progress.
13	**TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)**	**PGCIL**			**4,766**	**Oct-24**	**Oct-26**	**Oct - 27**								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Oct - 27						30.00%	2.00%	Land (114 Acre): Pending (88.59) Acre Pvt. (114 Acre): Pending (88.59) Acre. Application for acquisition of land under LARR,2013 submitted on 27.11.2024. (1) Approval under section 10 (A) received on 20.06.2025. (2) Notification under Section 11 has been issued on 12.08.2025. (3) Section-19 issued on dated11.02.2026 (4) Section-23 approval has been accorded by the Hon'ble Chief Minister of Gujarat. The award letter was issued on 04.06.2026. Award/Possession of the land by the district administration is awaited, same is expected in Oct'26
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249			Oct-24	Oct-26	Oct - 27	368	180	74					Foundation RoW (147 locs.): Vadodara (32), Bharuch (88), Surat (27) in Gujarat. Erection RoW (128 locs.): Vadodara (72), Bharuch (56) in Gujarat. Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Proposal submitted on 26.02.25. Stage-I issued on 16.04.26. Stage-II received on 20.07.2026
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Oct - 27	12							Work under progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	455			Oct-24	Oct-26	Oct - 27	607	349	262	9.06				Foundation RoW (186 locs.): Ahmedabad (34), Anand(9), Vadodara (2), Bharuch (127), Surat(14) in Gujarat. Erection RoW (4 locs.): Vadodara (4) in Gujarat. Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited
14	**Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)**	**PGCIL**			**1,382**	**Aug-24**	**Aug-26**	**Mar - 27**								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Mar - 27	326	291	191	18.78				Foundation RoW Locs. (5): Bikaner District (5) in Rajasthan. Forest, Rajasthan (6.8714 ha) : Stage-II received on 15.04.2026.
15	**Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)**	**PGCIL**			**2,735**	**Nov-24**	**Nov-26**	**Jun - 27**								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27					10.00%	40.00%		Work under progress.
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	111			Nov-24	Nov-26	Jun - 27	149	77	48					Foundation RoW (27 locs.): Barmer (25), Jaisalmer (2) in Rajasthan. Erection RoW (10 locs.): Barmer (10) in Rajasthan.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	416			Nov-24	Nov-26	Jun - 27	558	476	383					Foundation RoW (35 locs.): Barmer (18), Jalore (17) in Rajasthan. Erection RoW (8 locs.): Jalore (8) in Rajasthan. Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025
16	**Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6 GW) [BIKANER COMPLEX]:PART-A (SPV Name: POWERGRID Bikaner IV Transmission Limited)**	**PGCIL**			**5,969**	**Nov-24**	**Nov-26**	**Apr - 27**								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Apr - 27					65.00%	40.00%	20.00%	Land (235.86 Acre):Acquired
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	42			Nov-24	Nov-26	Apr - 27	65	47	18					Work under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	486			Nov-24	Nov-26	Apr - 27	615	571	456					Forest, Rajasthan (1.2609 ha): Stage-II received on 25.03.2026. Forest, Haryana (0.7817 ha): Stage-I issued on 08.06.26. Stage-II issued on 14.08.2026.
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Apr - 27	220	30	14					Foundation RoW (163 loc.): Bhiwani (38 locs), Hisar (77 locs), Fatehabad (48 locs) districts of Haryana. Erection RoW (12 loc.): Hisar (11 locs), Fatehabad (1 loc) in Haryana. Forest, Haryana (4.94 ha, Nil locs, 0.0205 km): Stage-I issued on 01.07.26. Stage-II issued on 14.08.2026.

	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281			Nov-24	Nov-26	Apr - 27	399	92	31					Foundation RoW (291 loc.): Bhiwani (46 locs), Hisar (90 locs), Jind (8 locs) and Fatehabad (61 locs) districts of Haryana. Sangroor (48 locs), Patiala (38 locs) districts of Punjab. Erection RoW (58 loc.): Bhiwani (3 locs), Hisar (24 locs), Fatehabad (19 locs) districts of Haryana. Forest, Haryana (8.71 ha) : Stage-II Awaited, Proposal submitted on 16.02.25. Stage-I issued on 10.08.26. Forest, Punjab (0.49 ha, Nil locs., 0.00597Km) : Stage-II Awaited, Proposal submitted on 15.02.2025. Stage-I issued on 10.08.26.
	STATCOM (2x+300MVAr) along with MSC (4x125 MVAr) & MSR (2x125 MVAr) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Apr - 27					15.00%	20.00%		Engg under progress
17	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)**	**PGCIL**			**24,819**	**Nov-24**	**May-29**	**May - 29**								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					27.00%	5.00%		Nagpur: Land (402 Acre): Pending (76.4) Acre Pvt. (385 Acre): Pending (59.4) Acre. Govt.(17 Acre): pending (17) Acre
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29					9.00%	2.00%		Work under progress.
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28					5.00%	2.00%		Work under progress.
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,390			Nov-24	Nov-28	Nov - 28	3,191	873	208					Foundation RoW (576 loc.): Kutch (141), Morbi (140), Surendranagar(184), Ahmedabad(47), Panchmahal (2), Kheda(25) in Gujarat. Badwani (8), Khargaon(22), Khandwa(3), Burhanpur(1) in Madhya Pradesh. Buldhana (1), Akola (2) in Maharashtra. Erection RoW (41 loc.): Surendranagar(9), Ahmedabad(17) & Kheda(15) in Gujarat. i)Forest, Gujarat (373.89 ha, 54.188 Km) : Stage-I Awaited ii)Gujarat, WL- Wild Ass Sanctuary (26.4907 ha) iii)Forest, Madhya Pradesh (156.936 ha) : Stage-I Awaited iv)Forest, Maharashtra (60.76 ha) : Stage-I Awaited v)Maharshtra, WL- Melghat Tiger Corridor (112.76 ha)
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	PGCIL	66			Nov-24	Nov-28	Nov - 28	86	41	9					Work Under Progress
18	**Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)**	**PGCIL**			**501**	**Nov-24**	**Nov-26**	**Apr - 27**								
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Apr - 27					7.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Apr - 27					7.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Jan - 27					60.00%	5.00%		Work under progress
19	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)**	**PGCIL**			**5,357**	**Nov-24**	**Nov-26**	**Jun - 27**								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Jun - 27					75.00%	40.00%	30.00%	Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	482			Nov-24	Nov-26	Jun - 27	617	587	543	11.06				Foundation RoW (2 locs.): Churu(2) in Rajasthan. Erection RoW (5 locs.): Bikaner (5) in Rajasthan. Forest, Rajasthan (1.25 ha): Stage-II received on 31.03.2026. Forest, Haryana (0.55 ha): Stage-II issued on 19.08.2026.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	273			Nov-24	Nov-26	Jun - 27	380	24						Foundation RoW (349 loc.): Bhiwani (190 locs), Rohtak(113 locs.), Sonipat (46 locs.) in Haryana. Forest, Haryana (9.53 ha): Stage-II Awaited Proposal submitted on 20.06.25. Stage-I issued on 10.08.26.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	194			Nov-24	Nov-26	Jun - 27	269	55	15					Foundation RoW (202 loc.): Bhiwani (44 locs), Hansi (82 locs.), Hisar (48 locs), Jind (26 locs) districts of Haryana. Forest, Haryana (4.22 ha): Stage-II Awaited. Proposal submitted online on 28.10.2025. Stage-I issued on 11.09.2026.
	STATCOM (2x+300MVAr) along with MSC (4x125 MVAr) and MSR (2x125 MVAr) at Siwani S/s.	PGCIL				Nov-24	Nov-26	Jun - 27					15.00%			Work under progress
20	**Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)**	**PGCIL**			**369**	**Aug-24**	**Feb-26**	**Nov - 26**								
	Augmentation of 2x500 MVA (4th & 5th)., 400/220 KV ICTs at Bhadla-III PS	PGCIL		500		Aug-24	Feb-26	Nov - 26					99.00%	98.00%	80.00%	ICT-4 Charged on 27.08.26
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Oct - 26					99.00%	99.00%	80.00%	work under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Oct - 26					99.00%	100.00%	99.00%	work under progress
21	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghiror Transmission Limited)**	**PGCIL**			**5,846**	**Dec-24**	**Dec-26**	**Jun - 27**								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghiror (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Jun - 27					70.00%	35.00%	3.00%	Land (150.98 Acre): Pending (9.12) Acre
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Jun - 27					5.00%	13.00%		Work under progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS	PGCIL		2500		Dec-24	Dec-26	Jun - 27					5.00%	13.00%		Work under progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	90			Dec-24	Dec-26	Jun - 27	120	36						Foundation RoW (29 loc.): Barmer (29) in Rajasthan. Forest, Rajasthan (0.1656 ha): Stage-II obtained on 17.12.2025.

	Dausa - Ghiror 765 kV D/c line	PGCIL	548			Dec-24	Dec-26	Jun - 27	708	631	481	45.70				Forest, Uttar Pradesh (16.003 ha,): Stage-II received on 23.09.2026. Forest, Rajasthan (16.46 ha,):Stage-II Awaited Proposal submited online on 25.08.25.Stage-I issued on 21.08.26.
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghiror S/s	PGCIL	52			Dec-24	Dec-26	Jun - 27	70	70	62	5.00				Forest, Uttar Pradesh (2.689 ha,):Stage-II obtained on 28.12.2025.
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2xS/c line at Ghiror S/s	PGCIL	50			Dec-24	Dec-26	Jun - 27	65	64	59	8.12				Forest, Uttar Pradesh (0.410 ha): Stage-II obtained on 28.12.2025.
	400kV Ghiror-Firozabad (UPPTCL) D/c line.	PGCIL	97			Dec-24	Dec-26	Jun - 27	132	103	77					Forest, Uttar Pradesh (22.8045 ha): Stage-II received on 23.09.2026.
22	**Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)**	**PGCIL**			**548**	**Jan-25**	**Dec-26**	**Jun - 27**								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	208			Jan-25	Dec-26	Jun - 27	278	199	149	13.80				Foundation RoW (58 loc.): Tuticorin District (49), Tirunelveli (9) in Tamilnadu. Erection RoW (14 loc.): Tuticorin District (8), Tirunelveli (6) in Tamilnadu. Stringing RoW (13.88 kM): Tuticorin District (6.75 kM), Tirunelveli (7.13 kM) in Tamilnadu. As per NPCIL communication, the revised Commercial Operation Date (COD) of Kudankulam Nuclear Power Plant Unit-3 is June 2027 and Unit-4 is June 2028. NPCIL has requested that the commissioning schedule of the associated transmission line be aligned with the generating station schedule. Accordingly, the commissioning schedule has been revised and is proposed to be June 2027.
23	**System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)**	**PGCIL**			**1,354**	**Jan-25**	**Jan-27**	**Jun - 27**								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	77			Jan-25	Jan-27	Mar - 27	101	73	51					Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Mar - 27					90.00%	30.00%	10.00%	Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Mar - 27					90.00%	20.00%	10.00%	Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Apr - 27					50.00%	20.00%	5.00%	Work under progress.
24	**Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)**	**PGCIL**			**288**	**Feb-25**	**Feb-27**	**Jun - 27**								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					80.00%	15.00%		Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					75.00%	15.00%		Work under progress.
25	**Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)**	**PGCIL**			**466**	**Feb-25**	**Feb-27**	**Feb - 27**								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27					70.00%	40.00%		Work under progress.
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27					90.00%	40.00%	5.00%	Work under progress.
26	**Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)**	**PGCIL**			**172**	**Mar-25**	**Mar-27**	**Mar - 27**								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					80.00%	50.00%	15.00%	Work under progress.
27	**Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission**	**PGCIL**			**5,550**	**Mar-25**	**Mar-27**	**Sep - 27**								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Sep - 27					5.00%			Pvt Land (190.23 (Present scope -75 acre, Future scope- 115.23)): Pending (12.23) Acre > 178 Acres in possession, through Consent Award. > Remaining Land: 12.23 Acres : (i) 9.63 Acres (Under present scope) of land is affected by a title dispute. As directed by court , these land shall be processed under normal procedures of RFCTLARR Act, 2013. Section 19 under the act is expected by 30.09.2026. (ii) 2.61 Acres : Land Owners agreed for consent award. Form C submitted on 24.09.2026 for award.
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	692			Mar-25	Mar-27	Sep - 27	897	639	493	25.66				Foundation RoW (25 loc.): Raichur (3) in Karnataka. Sangareddy (2), Vikarabad(1) in Telangana. Kurnool (20) in Andhra Pradesh. Erection RoW (4 loc.): Raichur (1) in Karnataka. Vikarabad(2) in Telangana. Kurnool (1) in Andhra Pradesh. Forest, Telangana (11.66 ha,): Stage-I Awaited. Forest, Karnataka (6.83 ha,): Stage-I Awaited.
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	246			Mar-25	Mar-27	Sep - 27	319	249	198	21.86				Foundation RoW (1 loc.): Ananthapur (1) in Andhra Pradesh.
	300 MVAr STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR	PGCIL				Mar-25	Mar-27	Sep - 27								Work under progress.
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Sep - 27					60.00%	10.00%		Work under progress.
	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	70			Mar-25	Mar-27	Sep - 27	108	48	22					Foundation RoW (15 loc.):Palanadu(15) in Andhra Pradesh.
28	**Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED)**	**PGCIL**			**5,028**	**Mar-25**	**Mar-27**	**Jun - 27**								
	Augmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Jun - 27					30.00%	19.00%		work under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	621			Mar-25	Mar-27	Jun - 27	848	468	276					Foundation RoW (13 loc.): Sirohi (13) in Rajasthan. (i) Forest,Rajasthan (57.2984 ha,): Stage-II Awaited, Proposal submitted on 13.10.25.Stage-I clearance received on 16.09.2026. (ii) Forest,Madhya Pradesh (9.581 ha,): Stage-II Awaited Proposal submitted on 14.10.25. Stage-I issued on 25.09.26.
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535			Mar-25	Mar-27	Jun - 27	695	489	372	21.34				Foundation RoW (67 locs.): Mandsaur (4), Ratlam (10), Ujjain(23), Dhar (6), Khargone (21), Indore (3) in Madhya Pradesh. Erection RoW (02 locs.): Ratlam (2) in Madhya Pradesh. Forest,Madhya Pradesh (95.28 ha,): Stage- II Awaited. Proposal submitted on 26.04.25. Stage-I issued on 25.09.26.

29	**Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)**	**PGCIL**			**3,453**	**Mar-25**	**Sep-27**	**Sep - 27**								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Land (160 Acre): Pending (32) Acre Pvt. (160 Acre): Pending (32) Acre.
	LILO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	137			Mar-25	Mar-27	Sep - 27	205	17						Foundation RoW (74 locs.): Davangere (39), Vijaynagara (35) in Karnataka. Forest,Karnataka (25.53 ha,): Stage-I Awaited Proposal submitted on 17.06.2026. PSC-I scheduled on 14.07.26. PSC I raised query regarding KML file on 21.07.26. Proposal recommended in PSC-I on 25.09.26.
	Upgradation of Madhugiri {Tumkur (Vasantnarsapura)} substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500		Mar-25	Mar-27	Sep - 27					95.00%	90.00%	25.00%	work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL				Mar-25	Mar-27	Sep - 27					65.00%	80.00%	30.00%	work under progress
	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000		Mar-25	Sep-27	Sep - 27					25.00%			Land (68.82 Acre): Pending (15.37) Acre Pvt. (69.72 Acre): Pending (15.37) Acre. > 53.45 Acres possession completed (directly from landowners under "willing buyer-willing seller"). Present Scope is completed and possession of entire land has been taken by POWERGRID. > 7.09 Acres of land is in legal dispute which is under Present Scope. > Around 8.28 Acres of land being resource through RFCTLAAR, Act 2013. Application was submitted to DC on 03.08.2026. Currently, subject land record updation is being done by revenue deptt.
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	142			Mar-25	Sep-27	Sep - 27	187	102	19					Foundation RoW (79 locs.): Bellary (5), Davangere (57), Vijaynagara (17) in Karnataka. Erection RoW (18 locs.): Vijaynagara (18) in Karnataka. Stringing RoW (0.37 kM): Vijaynagara (0.37 kM) in Karnataka.
30	**Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission Limited)**	**PGCIL**			**404**	**Mar-25**	**Dec-26**	**Jun - 27**								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500		Mar-25	Dec-26	Jun - 27					75.00%	37.00%		work under progress
	Augmentation with 400/220 kV, 3x500 MVA (6th ,7th & 8th) ICTs at Fatehgarh-IV PS(Section-II)	PGCIL		1500		Mar-25	Nov-26	Apr - 27					75.00%	20.00%		work under progress
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000		Mar-25	Nov-26	Jun - 27					5.00%	4.00%		work under progress
31	**Transmission system strengthening at Kurnool- III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA Transmission Limited)**	**PGCIL**			**2,886**	**Mar-25**	**Mar-27**	**Jun - 27**								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500		Mar-25	Mar-27	Apr - 27					50.00%	15.00%		Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/c line	PGCIL	589			Mar-25	Mar-27	Jun - 27	765	627	456					Foundation RoW (21 loc.): Prakasam District (8), YSR Kadapa (2), Markapuram (10), Palanadu (1) in Andhra Pradesh. Forest,Andhra Pradesh (43.03 ha,): Stage-I Awaited. Proposal submitted online on 01.01.26. Wildlife,Andhra Pradesh (40.03 ha,): Tiger Corridor. Proposal submitted on 23.03.2026.
	Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-II PS	PGCIL		1500		Mar-25	Mar-27	Apr - 27					50.00%	15.00%		Work Under Progress
32	**Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh (SPV Name: POWERGRID MEL Power Transmission Limited)**	**PGCIL**			**558**	**Jun-25**	**Dec-27**	**Dec - 27**								
	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL	288			Jun-25	Dec-27	Dec - 27	328	121	79					Foundation RoW (3 locs.): Singrauli (3) in Madhya Pradesh Forest,Madhya Pradesh (140.47 ha,): Stage-I Awaited, Proposal submitted on 16.09.25. Proposal recommended in PSC-I meeting on 23.09.25 and forwarded to DFO for filling of Part-II on 24.09.25. Part-II filling under process with DFOs. Wildlife (24.73 Ha), Madhya Pradesh: Proposal submitted on 16.09.25. Query raised by wildlife warden related to DGPS/ SoI maps. Reply submitted to wildlife warden on 10.05.26. Site inspection completed. Recommendation forwarded to CWLW on 24.08.26. SBWL meeting awaited.
	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL				Jun-25	Dec-27	Dec - 27					65.00%	22.00%		Work Under Progress
33	**Transmission System Strengthening at Davanagere for Integration of RE Generation (SPV Name: POWERGRID Davanagere Power Transmission Limited)**	**PGCIL**			**379**	**Sep-25**	**Sep-27**	**Sep - 27**								
	Augmentation of Transformation Capacity by 4x500 MVA, 400/220 kV ICTs (5th-8th) at Davanagere PS	PGCIL		2000		Sep-25	Sep-27	Sep - 27								Work Under Progress
	Augmentation of Davanagere/Chitradurga PS by 765/400kV, 1x1500 MVA ICTs	PGCIL		1500		Sep-25	Sep-27	Sep - 27								Work Under Progress
	02 Nos. of 220kV line bays at Davanagere/Chitradurga PS for termination of dedicated transmission lines of RE generation Projects.	PGCIL				Sep-25	Sep-27	Sep - 27								Work Under Progress
34	**Augmentation of Transformation Capacity and Implementation of Line Bays at Mandsaur S/S for RE Interconnection (SPV Name: POWERGRID Mandsaur I RE Transmission Limited)**	**PGCIL**			**319**	**Oct-25**	**Mar-27**	**Jun - 27**								
	Augmentation of Transformation capacity by 1x1500MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765kV Bus Section-II).	PGCIL		1500		Oct-25	Mar-27	Jun - 27					60.00%	1.00%		Work under progress
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220kV Bus Section-II).	PGCIL		500		Oct-25	Mar-27	Jun - 27					10.00%	1.00%		Work under progress

	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS	PGCIL		500		Oct-25	Mar-27	Jun - 27					10.00%	1.00%		Work under progress
35	**Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line**	**PGCIL**			**2,368**	**Oct-25**	**Oct-27**	**Oct - 27**								
	Establishment of 765 kV Prayagraj S/s near Prayagraj (Uttar Pradesh) along with 2x330 MVAr 765 kV Bus reactors	PGCIL				Oct-25	Oct-27	Oct - 27					3.00%			Land (126 Acre): Pending (88.4) Acre Pvt. (126 Acre): Pending (88.4) Acre. > 37.65 Acres is in possession, Registry completed under "willing buyer-willing seller" Mode. > Approval for registry of SC land(~18.5 Acres) is under process by Collector (currently with SDM). > Forest land (in future scope)[Total 37 Acres] > Transfer of 10 Acres of Government land is under approval [SDM to send report to Chief Revenue Officer] > For remaining 22.85 Acres of land, site is in discussion with land owners.
	LILO of 765 kV Fatehpur-Varanasi S/C line at Prayagraj	PGCIL	142			Oct-25	Oct-27	Oct - 27	205	34						Forest,Uttar Pradesh (0.4587 ha,): Stage-I Awaited.
	LILO of 765 kV Fatehpur-Sasaram S/C line at Prayagraj	PGCIL	128			Oct-25	Oct-27	Oct - 27	196	28						Work under progress
	765 kV Vindhyachal Pool - Prayagraj D/C line along with 330 MVAr line reactor (switchable) at Prayagraj end on each circuit of 765 Kv Vindhyachal Pool - Prayagraj D/C line	PGCIL	440			Oct-25	Oct-27	Oct - 27	491	74						Foundation RoW (6 locs.): Singrauli (3), Sidhi (3) in Madhya Pradesh. Forest, Madhya Pradesh (113.44 ha,): Proposal submitted online on 24.04.26 . Proposal recommended in PSC-I on 05.05.26 and forwarded to DFO for filling of Part-II. Wildlife (38.69 Ha), Madhya Pradesh: Proposal submitted on 30.04.26 and forwarded to wildlife warden. Wildlfe warden raised query on 06.05.26.Reply submitted to wildlife warden on 08.09.26.
	Bypassing of both circuits of 765 kV Sasan – Vindhyachal Pool 2xS/C line at Vindhyachal Pool and connecting it with 765 kV Vindhyachal Pool - Prayagraj D/C line, thus forming 765 kV Sasan - Prayagraj D/C line	PGCIL	1			Oct-25	Oct-27	Oct - 27								Work Under Progress
36	**Inter-Regional Strengthening between SR Grid and WR Grid**	**PGCIL**			**1,007**	**Oct-25**	**Oct-27**	**Oct - 27**								
	Parli New – Bidar 765 kV D/C line with 240 MVAr SLR at Bidar end on both circuits	PGCIL	240			Oct-25	Oct-27	Oct - 27	296	20						Work Under Progress
37	**Transmission System Strengthening for integration of additional RE Potential at Davanagere (0.25 GW) and Bellary (2.75 GW) (SPV: BELLARY DAVANAGERE POWER TRANSMISSION LIMITED)**	**PGCIL**			**1,111**	**Feb-26**	**Feb-28**	**Feb - 28**								
	Bellary-Davanagere 2nd 400kV (Quad) D/c Line	PGCIL	143			Feb-26	Feb-28	Feb - 28								Work Under Progress
	Augmentation of transformation capacity by 2x1500MVA, 765/400kV ICTs (6th & 7th) at Davanagere PS	PGCIL		3000		Feb-26	Feb-28	Feb - 28								Work Under Progress
	Augmentation of Bellary PS by 400/220 kV, 6x500 MVA ICTs	PGCIL		3000		Feb-26	Feb-28	Feb - 28								Work Under Progress
	04 nos. of 220kV line bays and 01 no. of 400kV line bay at Davanagere PS for termination of dedicated transmission lines of RE generation projects	PGCIL				Feb-26	Feb-28	Feb - 28								Work Under Progress
	05 nos. of 220kV line bays at Bellary PS for termination of dedicated transmission lines of RE deveopers	PGCIL				Feb-26	Feb-28	Feb - 28								Work Under Progress
38	**Inter-Regional Strengthening between SR Grid and ER Grid**	**PGCIL**			**2,723**	**Feb-26**	**Aug-28**	**Aug - 28**								
	Angul – Srikakulam 765 kV 2nd D/c line (about 275 km) with 240 MVAR SLR at both ends on both circuits	PGCIL	550			Feb-26	Aug-28	Aug - 28	754	61						Work Under Progress
	1x330 MVAR, 765 kV bus reactor (3rd) at Angul Substation.	PGCIL				Feb-26	Aug-28	Aug - 28					10.00%			Work Under Progress
39	**Transmission system strengthening at Tumkur-II for integration of additional RE potential (2.7 GW)**	**PGCIL**			**1,051**	**May-26**	**May-29**	**May - 29**								
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (5th to 7th)	PGCIL		1500		May-26	May-29	May - 29								Work Under Progress
	Tumkur-II – Madhugiri 400 kV (Quad) D/C line	PGCIL	200			May-26	May-29	May - 29								Work Under Progress
	± 300 MVAr STATCOM at Tumkur-II PS with switching arrangement of under implementation 2x125 MVAr bus reactors.	PGCIL				May-26	May-29	May - 29								Work Under Progress
	2 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-29	May - 29								Work Under Progress
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (8th to 10th)	PGCIL		1500		May-26	May-29	May - 29								Work Under Progress
	4 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-29	May - 29								Work Under Progress
40	**WR-ER Inter-Regional Network Expansion Scheme Part-A**	**PGCIL**			**6,272**	**Jun-26**	**Jun-29**	**Jun - 29**								
	Establishment of 3x1500 MVA, 765/400kV S/s at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	PGCIL		4500		Jun-26	Jun-28	Jun - 28								Total Pvt. Land required 193 Acres : Pending (193 Acres) > For Purchase through Tripartite under the Chhattisgarh Bhumi Kraya Niti, 2016, applications were submitted on 29.07.2026 to the Sakti District Administration for consented land owners. > Verification of land ownership records and non-encumbrance status is under progress by local revenue officials of Sakti District.
	Extension at Raigarh (Kotra)-II 765/400 kV S/s	PGCIL		4500		Jun-26	Jun-28	Jun - 28								Work Under Progress
	LILO of Dharamjaygarh (Sec-B) – Jharsuguda (Sec-A) 765 kV D/c line at Raigarh (Kotra)-II S/s	PGCIL	95			Jun-26	Jun-28	Jun - 28								Work Under Progress
	Installation of new 765/400 kV, 1x1500 MVA (3x500 MVA single phase units) ICT (3rd) at Jeerat (New) S/s of M/s POWERGRID Medinipur Jeerat Transmission Limited (PMJTL)	PGCIL		1500		Jun-26	Jun-28	Jun - 28								Work Under Progress
	Establishment of 2x1500 MVA, 765/400 kV S/s at Jamshedpur (New) in Jharkhand	PGCIL		3000		Jun-26	Dec-28	Dec - 28								Total Pvt. Land required 170 Acres : Pending (170 Acres) Application under RFCTLARR Act, 2013 was submitted on 02.07.2026. Proposal for Section 10A exemption under the RFCTLARR Act, 2013 has reached the Secretariat and approval is expected in October 2026.
	LILO of Ranchi (New) – Medinipur 765 kV D/c line at Jamshedpur (New)	PGCIL	228			Jun-26	Dec-28	Dec - 28								Work Under Progress
	LILO of Ranchi (New) – New PPSP 400 kV D/c line at Jamshedpur (New)	PGCIL	284			Jun-26	Dec-28	Dec - 28								Work Under Progress

	Bypassing of Raigarh (Tamnar) – Dharamjaygarh (Sec-B) 765 kV D/c line & Raigarh(Kotra) – Raigarh (Tamnar) 765 kV D/c line at Raigarh (Tamnar) S/s so as to form at Raigarh (Kotra) – Dharamjaygarh (Sec-B) 765 kV D/c line	PGCIL	9			Jun-26	Jun-29	Jun - 29								Work Under Progress
	Raigarh (Tamnar) - Raigarh (Kotra)-II S/s 765 kV D/c line	PGCIL	80			Jun-26	Jun-29	Jun - 29								Work Under Progress
	Raigarh (Tamnar) – Jamshedpur (New) 765 kV D/c line	PGCIL	581			Jun-26	Jun-29	Jun - 29								Work Under Progress
41	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area (Phase-I)**	**PGCIL**			**1,618**	**Jun-26**	**Dec-28**	**Dec - 28**								
	Establishment of Kakinada 765/400 kV, 3x1500 MVA substation (GIS) alongwith 240 MVAr bus reactor.	PGCIL		4500		Jun-26	Dec-28	Dec - 28								Total Land required 65 Acres : Pending (65 Acres) > Application under RFCTLARR Act, 2013 submitted on 22.06.2026. > SIA exemption presently with Revenue Secretary.
	LILO of Vemagiri – Srikakulam 765 kV D/c line at Kakinada substation (~20 km) {with 240 MVAr SLR at Kakinada GH end on Srikakulam – Kakinada section}	PGCIL	80			Jun-26	Dec-28	Dec - 28								Work Under Progress
	± 300 MVAr STATCOM with 2x125 MVAr MSC at kakinada 765/400 kV GIS S/s with control switching arrangement for proposed 1x240 MVAr bus reactor	PGCIL				Jun-26	Dec-28	Dec - 28								Work Under Progress
42	**Augmentation at Bhadla-III, Ramgarh PS and Kanpur (PG)**	**PGCIL**			**1,015**	**Jul-26**	**Jan-29**	**Jan - 29**								
	Augmentation of 400/220 kV 5x500 MVA (6th to 10th) ICTs at 765/400/220kV Bhadla-III PS	PGCIL		2500		Jul-26	Jan-29	Jan - 29								Work Under Progress
	Augmentation of 765/400 kV, 2x1500 MVA (3rd & 4th) ICTs at 765/400/220kV Ramgarh PS	PGCIL		3000		Jul-26	Jan-29	Jan - 29								Work Under Progress
	Augmentation of 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at 765/400/220kV Ramgarh PS	PGCIL		1000		Jul-26	Jan-29	Jan - 29								Work Under Progress
	Augmentation of 765/400 kV, 1x1500 MVA (3rd) ICT at 765/400kV Kanpur (PG) S/s	PGCIL		1500		Jul-26	Jan-29	Jan - 29								Work Under Progress
43	**Transmission System for integration of Krishnagiri REZ Phase-I**	**PGCIL**			**7,627**	**Aug-26**	**Aug-29**	**Aug - 29**								
	Establishment of 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220kV Krishnagiri Pooling Station near Kodumur in Kurnool district along with 2x330 MVAr (765 kV) bus reactors at Krishnagiri PS with provision of two (2) sections of 4500 MVA each at 400kV level	PGCIL		9000		Aug-26	Aug-29	Aug - 29								Total Land required 165 Acres : Pending (165 Acres) > Letter dated 07.08.2026 for invoking provisions of RFCTLARR Act, 2013 submitted to DC and survey completed by local administration. > Report submitted to DRO on 19.09.2026 for onward submission to DC.
	Krishnagiri – Doma 765 kV D/c line with 240 MVAr SLR (convertible) at both ends on both circuits	PGCIL	480			Aug-26	Aug-29	Aug - 29								
	Krishnagiri – Raichur New 765 kV D/c line with 240 MVAr SLR (convertible) at Raichur New end on both circuits	PGCIL	300			Aug-26	Aug-29	Aug - 29								
	Establishment of 3x1500 MVA, 765/400 kV Sagar substation with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard	PGCIL		5000		Aug-26	Aug-29	Aug - 29								Total Land required 200 Acres : Pending (200 Acres) > Letter for invoking provisions of RFCTLARR Act, 2013 submitted to DC dated 31.08.2026 for newly identified land parcel and survey completed by local administration. > Report submitted to DRO on 20.09.2026 for onward submission to DC.
	Krishnagiri – Sagar 765 kV D/c line with 240 MVAr SLR (convertible) at both ends on both circuits	PGCIL	480			Aug-26	Aug-29	Aug - 29								
	Sagar – Nagarjunasagar 400 kV quad D/c line	PGCIL	50			Aug-26	Aug-29	Aug - 29								
44	**Installation of 2 Nos. of Synchronous Condensers (SynCon) units at 765/400/220 kV Fatehgarh-II PS (SPV: Fatehgarh II Transmission Limited)**	**PGCIL**			**1,157**	**Aug-26**	**Feb-29**	**Feb - 29**								
	02 Nos. of Synchronous Condensers (SynCon) units at 400kV level of 765/400/220 kV Fatehgarh-II PS along with 02 nos. of 400kV bays	PGCIL				Aug-26	Feb-29	Feb - 29								Work Under Progress
45	**Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-5 : 6 GW) [Barmer Complex] Barmer-II: 6 GW (Solar) (LCC Configuration)**	**PGCIL**			**24,974**	**Sep-26**	**Mar-31**	**Mar - 31**								
	Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVAR bus reactor	PGCIL		3000		Sep-26	Sep-30	Sep - 30								Work Under Progress
	LILO of both circuits of 400 kV Fatehgarh-IV PS - Barmer-I PS D/C line at Barmer-II PS	PGCIL	52			Sep-26	Sep-30	Sep - 30								Work Under Progress
	Barmer-II PS - Barmer-I PS 400 kV D/C line (Quad)	PGCIL	37			Sep-26	Sep-30	Sep - 30								Work Under Progress
	Establishment of 6000 MW, ± 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation (Bipole 1 & 2)	PGCIL		3000		Sep-26	Mar-31	Mar - 31								Total Land required 260 Acres : Pending (260 Acres)
	Establishment of 6000 MW, ± 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near South of Kalamb (Bipole 1 & 2)	PGCIL		3000		Sep-26	Mar-31	Mar - 31								Work Under Progress
	±800 kV HVDC Bipole line (Hexa lapping) between Barmer-II (HVDC) & South Kalamb (HVDC) (with parallel Dedicated Metallic Return) (capable to evacuate 6000 MW [with 100% reverse power capability])	PGCIL	1,947			Sep-26	Sep-30	Sep - 30								Work Under Progress
	Augmentation of South Kalamb S/s by 4x1500 MVA, 765/400 kV ICTs (3 Nos. 400 kV & 765 kV Section-II & 1 No. on 400 kV & 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-II.	PGCIL		6000		Sep-26	Sep-30	Sep - 30								Work Under Progress
46	**Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTPL)**	**Sterlite**			**1,531**	**Mar-18**	**Nov-21**	**Dec - 27**								

	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Dec - 27	278	77	35	0.00				1.RoW (7 locs.) : Dharwad (7) 2. Karnataka Portion: Forest (174.634 Ha, 104 locs, 75.928 cKm) (Wildlife area included): Wildlife (32.06 Ha, 22 locs, 13.92 cKm) in Karnataka. Status: Stage-1 clearance issued for Karnataka forest area on 06.08.2026- WP awaited on account pending FRA from Uttar Kannada District. 3. Goa Portion: Forest (76.994 Ha, 49 locs, 33.478 cKm) in Goa (Wildlife area included)- Wildlife (27.092 Ha, 16 locs, 11.78 cKm). Status: Stage I Issued on 21.08.2026. Working permission awaited.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024.Powerflow commenced on 31-05-2025.
47	**Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)**	**Sterlite**			**755**	**Sep-19**	**Nov-22**	**Oct - 26**								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Oct - 26	281	281	281	200.00				Karnataka Portion: Forest (31.07 Ha, 17 locs, 13.5 ckm): Stage II received 06-11-25. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. Kerala Portion: Forest (17.07 Ha, 8 locs, 7.8 ckm): Stage II received 21-10-24. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Oct - 26					100.00%	100.00%	100.00%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
48	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B**	**Sterlite**			**1,788**	**Dec-23**	**Dec-25**	**Jul - 27**								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Jul - 27					5.00%	100.00%	0.00%	Land acquisition under process. Total land required for present scope:108 bigha, Future Scope:68. Sale deed: 127 Bigha. For balance ~5 bigha for present scope, compulsory acquisition is in process
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87			Dec-23	Dec-25	Jul - 27	122	121	119	71.50				Forest (8.39 Ha, 6 locs, 7.09 cKm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395			Dec-23	Dec-25	Jul - 27	517	488	465	140.00				1. Haryana Portion: Forest (22.86 Ha, 14 locs, 11.47 cKm): Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024. 2. Rajasthan Portion: Forest (21.77 Ha, 17 locs, 19.66 cKm): Stage II accorded on 15-12-2026. Stage I received on 14-08-2025. 3. 3 nos. of approvals are pending: PGCIL (1 nos.) & NHAI (2 nos.).
49	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C**	**Sterlite**			**5,390**	**Aug-24**	**Oct-26**	**Mar - 27**								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					95.00%	95.20%	55.00%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465			Aug-24	Oct-26	Mar - 27	646	613	506	173.00				1. RoW (26 locs.) in Gujarat: Olpad tehsil (26) 2. Allocation of land of South Olpad S/s by PGCIL is pending. 3. Gujarat Portion: Forest (134.15 Ha, 51 locs., 40 ckm): Stage II accorded on 02.04.2026. Stage I accorded on 24.02.2026. 4. Maharshtra Portion: Forest (180.37 Ha, 61 locs., 50 ckm): Stage II awaited. WP granted on 21-04-2026. Stage I accorded on 13-03-2026. 5. DNH Portion: Forest (8.49 Ha): Stage-II accorded on 27.03.2026. Stage I accorded on 19.02.2026.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Mar - 27	72	29	14	0.00				1. RoW (4 locs.) in Maharashtra: Palghar (4 locs.) 2. Maharshtra portion: Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I received on 03.09.2026, applied on 07-03-25. 3. 16 locations and 10 km of route length affected due to delay in sharing of technical details for the Valegaon substation and correction at Substation layout.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Mar - 27	174	139	117	22.00				1. Pending NoC for PLC crossing by PGCIL and Gas Pipeline crossing by BPCL. 2. Maharashtra Portion: Forest (66.02 Ha, 46 locs, 28.7 ckm): Stage-I accorded on 09-06-2026. Stage II Awaited.
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					100.00%	100.00%	100.00%	Work Completed
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					74.00%	91.00%	14.00%	Work in progress
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	71	71	71	50.26				Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. Stage II awaited. WP granted on 05-03-2016.Stage I accorded on 24-12-2025.
50	**Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)**	**Sterlite**			**4,679**	**Mar-25**	**Mar-27**	**Apr - 27**								
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Apr - 27					83.00%	57.60%	19.00%	Total Land (237 acres): Acquired: 196 acres (Present Scope) Pending (41 acres for future scope): 26 Acres Pvt land, Govt. Ceiling Surplus land of ~15 Acres.
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	180			Mar-25	Mar-27	Mar - 27	236	189	138	9.00				1. RoW (33 locs.) in Karnataka: Davangere (27 locs.), Vijayanagra (3 locs.) & Chitradurga (3 locs.). 2. Karnataka Portion: Forest (25.61 Ha): Stage I received on 25.08.2026. WP pending on account of pending FRA from Davangere & Vijayanagar districts.
	Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	432			Mar-25	Mar-27	Apr - 27	565	495	424	76.00				1. RoW (55 locs.) in Andhra Pradesh: Anantapur District :1 locs and Y S R Kadapa District : 54 locs. 2. Andhra Pradesh Portion: Forest (51.01 Ha). Stage I received on 31.07.2026. Submitted on 02-02-2026.

	±300 MVAr STATCOM at Ananthapuram-II PS along with 2x125 MVAr MSR	Sterlite				Mar-25	Mar-27	Apr - 27					73.00%	66.00%	1.10%	Work in progress
51	**North-Eastern Region Expansion Scheme-XXV Part-A (NERES)**	**Sterlite**			**825**	**Jul-25**	**Jul-28**	**Jul - 28**								
	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	54			Jul-25	Jul-28	Jul - 28	50	11	2	0.00				Work in progress
	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite				Jul-25	Jul-28	Jul - 28					5.00%	20.00%	0.00%	Total land (155 Acres) in Bajali: Pending 146 Acres. Sale deed executed for ~14 acres.
	Disconnection of Alipurduar (POWERGRID) – Bongaigaon (POWERGRID) 400 kV D/C (Quad) line from Bongaigaon (POWERGRID) end and extension of the line for termination at Bornagar (ISTS) S/s so as to form Alipurduar (POWERGRID) – Bornagar (ISTS) 400 kV D/C (Quad) line	Sterlite	175			Jul-25	Jul-28	Jul - 28	269	155	84					1. RoW (68 locs.) in Assam: (Kokrajhar (24 locs) & Chirang (48 locs.). Approximately 13,000 saplings have been planted after intimation about project in the area.
52	**Transmission System for Kurnool-IV REZ - Phase-II (3 GW)**	**Sterlite**			**3,841**	**May-26**	**May-29**	**May - 29**								
	Augmentation of Kurnool-IV PS by 400/220 kV, 4x500 MVA ICTs	Sterlite		2000		May-26	May-29	May - 29								EPC and Transformer Order has been placed. Land handover request has been placed with PGCIL
	Augmentation of Kurnool-IV PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	Sterlite		6000		Jun-26	Jun-29	Jun - 29								EPC and Transformer Order has been placed. Land handover request has been placed with PGCIL
	Establishment of 4x1500 MVA, 765/400 kV Doma Station with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard	Sterlite		6000		Jun-26	Jun-29	Jun - 29								EPC and Transformer Order has been placed. Land handover request has been placed with PGCIL
	LILO of Kurnool-IV – Bidar 765 kV D/C line at Doma (about 20 kms)	Sterlite	40			Jun-26	Jun-29	Jun - 29								SLD for LILO proposal submitted to PGCIL for their approval.
	Doma – Shadnagar GIS S/s (TGTRANSCO) 400 kV Twin HTLS D/C line (about 40 kms) {TGTRANSCO to upgrade Shadnagar GIS (TGTRANSCO) S/s to 400 kV in matching time frame}	Sterlite	80			Jun-26	Jun-29	Jun - 29								EPC finalized. Material procurement ongoing.
	Doma – Kethiredipally (TGTRANSCO) 400 kV Twin HTLS D/C line (about 50 kms)	Sterlite	100			Jun-26	Jun-29	Jun - 29								EPC finalized. Material procurement ongoing.
53	**ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region**	**Adani**			**2,109**	**Jan-23**	**Jul-24**	**Oct - 26**								
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Oct - 26	795	793	774	393.30				1) RoW : Karnataka (14 Locs, 28.3 Km) - Foundation RoW (2) : Vijaypura (2), Erection RoW (12) : Vijaypura (12) & Stringing RoW (28.3 Km): Vijaypura (28.3 Km) Maharashtra (4 Locs 20.842 Km) - Erection RoW (4) : Sangola (2), Shirur (2) & Stringing RoW (20.842 Km): Jath (3.5 km), Sangola (13.5 km), Atpadi (2.4 km), Shirur (1.5 km) 2) Forest (76.87 Ha, 29 loc): Stage-I received on 17.12.25 and Stage-2 received on 04.05.26
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Oct - 26					100.00%	100.00%	100.00%	HV Testing has been completed for Pune SS And Narendra SS
54	**Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A**	**Adani**			**3,100**	**Dec-23**	**Dec-25**	**Dec - 26**								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAr bus reactors	Adani				Dec-23	Dec-25	Dec - 26					100.00%	100.00%	100.00%	Land required: (201.83 Acre) (Present scope acquisition completed), Pvt. land (193.4) & Govt. land (8.36) 765kV AIS Halvad Substation - Physical work completed. Equipment Testing Completed CEIG Inspection Completed. Bay Extn at 765kV GIS KPS2 - HV Test Completed. CEIG Inspection Completed.
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Dec - 26	690	642	610	382.00				1] Foundation RoW: (45 Locs): In Morbi District - (45) 2] Erection RoW: (32 Locs): In Morbi District - (32) 3] Stringing ROW: (45 KM): In Morbi District- (45) 4] Forest (266.6997 Ha, 99 locs) in Gujarat- Working Permission Received-03-Oct-25, Stage -1 Clearance granted on 05-Aug-25 , Stage-II received on 27-Mar-26 5] Wildlife (36.6493 Ha, 18 locs.) in Gujarat- SBWL- 28-May-25, NBWL- 09-Jul-25 Land valuers to be appointed from farmer's end for the MRC Committee.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Dec - 26	102	100	100	38.50				1] Foundation RoW: (02 Locs): In Morbi District - (2) 2] Erection RoW: (02 Locs): In Morbi District - (2) 3] Stringing ROW: (5 KM): In Morbi District- (5) Land valuers to be appointed from farmer's end for the MRC Committee.
55	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A**	**Adani**			**4,091**	**Aug-24**	**Aug-26**	**Mar - 27**								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Mar - 27					96.00%	100.00%	90.00%	Work in progress
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Mar - 27	515	454	316	55.76				1] ROW: (35 Locs.) : (Foundation - (32), Tower Erection - (3). 2] 29/32 Village section 16 (1) hearing completed. 3] Forest (317.61 Ha, 128 locs) - Working permission received on 10-Jun-26, Stage 1 granted on 13.04.2026. Stage-II Received on 03.07.2026 4] Land valuers to be appointed from farmer's end for the MRC Committee.
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Oct - 26	285	285	285	194.80				1] Forest (220.81 Ha, 128 locs.) - Working permission received on 18-Apr-26, Stage-I granted on 16-Mar-26, Stage-2 granted on 03-Jul-26
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Oct - 26					96.00%	90.00%	65.00%	Work in progress
56	**Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)**	**Adani**			**2,384**	**Oct-24**	**Jul-26**	**Mar - 27**								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Mar - 27					96.00%	95.00%	65.00%	Land (65 Acre): All Pvt Land acquired.
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Mar - 27	368	224	157	18.34				1] Forest-(73.9278 Ha, 42 locs): All DFO's Replied the IRO EDS on 24-Sept-2026 and forwarded to State by Nodal office on 25-Sept-26, Currently pending at State 2] RoW: (111 locs.): Locs in Foundation (Nakhtrana- (35), Bhuj- (8), Mandvi (3), Mundra (65) 3] RoW: (62 Locs.): in Erection where foundation completed (Nakhtrana- (38), Bhuj- (4), Mandvi (5), Mundra (23) Delay due to the non-finalization of land rates by the MRC.

57	**Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)**	**Adani**			**3,815**	**Oct-24**	**Oct-26**	**Jul - 27**								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Jul - 27								Land required (134.4 Acre) : Pvt. land (20.5), Govt. land (114): DC Jamnagar (114 Acre Govt Land) SLVC prcess complete at secretariat office, Gandhinagar. After SLVC MoM, the application to move for final approval from Cabinet . Pvt. land acquired (10)
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Jul - 27	414	100	35					1] Foundation RoW: (309 Locs): (Districts: Surendranagar (3), Morbi (137), Rajkot (18), Jamnagar (151) 2] Forest: (16.552 Ha, 5 Locs.)- Stage-I granted on 14-Aug-26 and Proposal listed for REC meeting and Stage 1 Clearance granted on 14-Aug-26. Currently pending at DFO for Compliances Review, Delay due to the non-finalization of land rates by the MRC.
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani	20			Oct-24	Oct-26	Jul - 27	28	0						1] Foundation RoW: (22) Locs. (District: Jamnagar (22) 2] Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26, Currently pending at DFO for Compliances Review, Delay due to the non-finalization of land rates by the MRC.
	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100			Oct-24	Oct-26	Jul - 27	113	21						1] Foundation RoW: (82 Locs.): (Districts: Jamnagar (50), Devbhoomi Dwarka (32) 2] Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26, Currently pending at DFO for Compliances Review, Delay due to the non-finalization of land rates by the MRC.
	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260			Oct-24	Oct-26	Jul - 27	362	26						1] Foundation RoW: (332 Locs.): (Districts: Jamnagar (260), Rajkot (72) 2] Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26, Currently pending at DFO for Compliances Revie, Delay due to the non-finalization of land rates by the MRC.
	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40			Oct-24	Oct-26	Mar - 27	35	0						1] Foundation RoW: (35 Locs.) (District: Devbhoomi Dwarka (35) 2] Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26, Currently pending at DFO for Compliances Review, Delay due to the non-finalization of land rates by the MRC.
	±400 MVAr STATCOM with 3x125 MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section	Adani				Oct-24	Oct-26	Mar - 27								Engineering under progress
58	**Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)**	**Adani**			**3,455**	**Nov-24**	**Nov-26**	**Sep - 27**								
	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500		Nov-24	Nov-26	Sep - 27					25.00%	47.00%		1. Land (105 Acre) all Pvt. land: Present Area Land is under posession and Land development work / Civil foundation work was in progress. ICT, Reactors, GIS and other material available on site. 2. RoW: Village Bhongawali, Taluka Bhor, District Pune. 2. 2 Nos Bays at Boisar II: OGA finalization on hold due to non availablity of sufficient space to accomodate scope alocated to Pune - III Tranmsiison limited and mismatch in Future scope of Khavda IV C Transmission Limited and present scope of Pune - III Tranmsission Limited. In meeting dated 22.07.2026 between CTUIL, Khavda IV C transmission Limited and Pune - III, revised layout finalised. Same has been sent to OEM for further engineering and confirmation. OEM has submitted internal GIS layout and external arrangement is in review. Layout shared with M/s Resonia.
	Boisar-II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Sep - 27	612	130	20					1. Land Compensation Orders :Land compensation orders awaited for Karjat Talukas. 2. ROW : (276 Locs.): Raigad Dist. (50), Pune Dist. (172), Palghar Dist. (1), Thane Dist. (53). Application filed under Section 16 for 31 Locations in Pune Dist, Order awaited. Work is standstill at Bhor taluka. 3. Forest- (391.27 Ha, 166 Locs.): Proposal accepted in PSC-1 Meeting on 16-Jan-26. All the DFO's replied PSC-II EDS on 17.09.2026. Currently pending for PSC-II (Sheduled on 7th Oct'26)
	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III (85.6 km)	Adani	171			Nov-24	Nov-26	Sep - 27	231	125	52					1. Issuance of FRA Certificates Pending (12 Locations / ~ 4.2 KM)- Stage - I clearance and demand received on 29th Dec'25. Issuance of FRA certificates pending. 2. RoW (123 locs.): Pune Dist. (109), Bhor Taluka (14) Locations 3. Forest (~28 Ha, 12 Locs) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. Working permission received on 03-Feb-2026.
	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s (8.516 km)	Adani	17			Nov-24	Nov-26	Sep - 27	29	5						1. RoW (16 locs.): Pune Dist. (16) Work is standstill at Bhor taluka due to Law and Order Issue at Pune - III substation. 2. Forest (~28 Ha, 12 Locs) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. Working permission received on 03-Feb-2026.
59	**Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III Part I**	**Adani**			**22,676**	**Jan-25**	**Jul-29**	**Jul - 29**								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (156 Acre), all Pvt. land): All land Acquired. Stay orders from DC Bikaner. Affidavit submitted to DC Bikaner Court. Stay amendment decision pending at Hon'ble DC Bikaner Court.
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-2: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land required (297 Acre) : Pvt. land (257), Govt. land (40) Pvt. land acquired (218), Govt. land acquired (40)
	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress
	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	1,910			Jan-25	Jul-29	Jul - 29	2,173	449	29					1. Severe RoW: Nagaur Dist. (192), Phalodi Dist. (148), Bikaner Dist. (85) 2. Forest: Rajasthan State (108 Ha, 46 Locs.),: Stage-I granted on 20-Aug-26, DFO raised demand note towards compensatory levies which was approved by Nodal Office on 18-Sep-26, Currently Proposal pending with UA for Payment towards Compensatory Levies. 3. Forest: Madhya Pradesh (27.5 Ha, 10 Locs.) : Currently proposal is pending at State Govt. for recommendation to IRO 4. Forest: Uttar Pradesh (27.8 Ha, 10 Locs.): Stage-I granted on 23-Sep-26, Pending at DFO For raising Demand Note towards compensatory levies 5. Wildlife: Rajasthan State (39.99 Ha, 15 Locs): Currently pending with CWLW for Demand Note 6. Wildlife: Madhya Pradesh (8.5 Ha, 3 Locs.): Proposal forwarded to MoEFCC Delhi for NBWL meeting.
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	8			Jan-25	Jul-29	Jul - 29	18							Inputs pending on SLD and Bhadla III substation layout from PGCIL.
	LILO of both ckts of 765 kV Varanasi– Kanpur(GIS) D/c line at Fatehpur	Adani	94			Jan-25	Jul-29	Jul - 29	86	51	14					765kV LILO (2.9 Ha, 0 Locs): Stage-I granted on 21-Sep-26, Pending for Payment towards Compensatory Levies.

60	**Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION LIMITED)**	**Adani**			**2,817**	**Mar-25**	**Mar-28**	**Mar - 28**								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Civil Work Commenced at site.
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28	202							Engineering work in progress.
	±300MVAr STATCOM along with 2x125MVAr MSC & 1x125MVAr MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
	±300MVAr STATCOM along with 2x125MVAr MSC & 1x125MVAr MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
61	**Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited**	**Adani**			**1,663**	**May-25**	**Jan-28**	**Jan - 28**								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAr, 765 kV bus reactor and 2x125 MVAr, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								1. Land (350 Acre), all Pvt. land): Present scope Land is in posession. Soil Investigation work is in progress.Countouring work completed.
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							Route alignment has been finalised and check survey work is in progress.
62	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part C (SPV: KPS III HVDC TRANSMISSION LIMITED)**	**Adani**			**12,000**	**Dec-25**	**Dec-29**	**Dec - 29**								
	Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard	Adani		2500		Dec-25	Dec-29	Dec - 29								Land survey done by DILR, Bhuj, Kutch (Application is being forwarded to Gandhinagar from District Collector Kutch) & lease agreement expected by January 2027
	Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s	Adani				Dec-25	Dec-29	Dec - 29								Land Handing over Allocation awaited from Powergrid at South Olpad
	KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations	Adani	4			Dec-25	Dec-29	Dec - 29								Check survey in progress
	±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)	Adani	1,157			Dec-25	Dec-29	Dec - 29	1,488							Forest (296.83 Ha, 131 Locs.) - Proposal submitted online on Parivesh portal on 12-May-26, Currently Proposal Pending at DFO for Recommendation in Part-2. Wildlife (59 Ha, 56 Locs.) - Proposal submitted online on Parivesh portal on 18-Jun-26, Currently proposal is pending with WLW (Wild Ass Sanct. & KDWLS) for Part-3 recommendation to CWLW. Meeting done with WLW on 16-Sept-26
63	**Network Expansion Scheme for drawal of power at South Kalamb S/s : Part A (SPV: South Kalamb Power Transmission Limited)**	**Adani**			**901**	**Mar-26**	**Mar-28**	**Mar - 28**								
	Creation of New 765 kV Bus Sections-II & III & 400 kV Bus Sections-II & III through 765 kV Sectionalization bay: 2 set & 400 kV Sectionalization bay: 2 set and Installation of 3x1500MVA, 765/400 kV ICTs at South Kalamb S/s (400 kV Sec-III & 765 kV Section-III) alongwith 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-III	Adani		4500		Mar-26	Mar-28	Mar - 28								OGA and SLD finalised. Countouring and SI works (Partially) completed.
	LILO of Nagothane – Padghe 400 kV D/C line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment Finalised and Detail Survey is in progress.
	LILO of Pune (AIS) – Navi Mumbai 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment Finalised and Detail Survey is in progress.
	LILO of Pune (AIS) – Vikhroli 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment Finalised and Detail Survey is in progress.
64	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Vizag area, Andhra Pradesh (Phase-I)**	**Adani**			**8,386**	**Aug-26**	**Feb-29**	**Feb - 29**								
	Establishment of 4x1500 MVA, 765/400 kV Pendurthi (Vizag) GIS substation (13x500 MVA incl. 1 spare unit)	Adani		6500		Aug-26	Feb-29	Feb - 29								Land Acquisition Under Progress
	Pendurthi (Vizag) – Srikakulam 765 kV D/c line	Adani	452			Aug-26	Feb-29	Feb - 29								Survey Under Progress
	LILO of Kalpakka – Maradam 400 kV (quad) D/c line at Pendurthi	Adani	17			Aug-26	Feb-29	Feb - 29								Survey Under Progress
	Establishment of 3x1500 MVA, 765/400 kV Khammam- II substation (10x500 MVA incl. 1 spare unit)	Adani		5000		Aug-26	Feb-29	Feb - 29								Land Acquisition Under Progress
	Khammam-II – Warangal New 765 kV D/c line	Adani	307			Aug-26	Feb-29	Feb - 29								Survey Under Progress
	Khammam-II – Pendurthi (Vizag) 765 kV D/c line	Adani	677			Aug-26	Feb-29	Feb - 29								Survey Under Progress
	Khammam-II – Khammam (existing) 400 kV D/c line	Adani	120			Aug-26	Feb-29	Feb - 29								Survey Under Progress
65	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C**	**Tata Power**			**2,440**	**Dec-23**	**Dec-25**	**Apr - 27**								
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Apr - 27	885	881	852	464.00	50.00%	100.00%	50.00%	1) Erection RoW (07 Nos. Locations): Mahendragarh (07 Nos.) in Haryana. 2) Stringing RoW (20.4 kms): Bikaner (1 kms), Churu (6 kms), Sikar(2.4 kms), Kotputli (2 kms) in Rajasthan & Mahendrgarh (09 kms) in Haryana. 3) 11 Nos. tower locations affected due to Neemrana Gantry location (4 Nos. for foundations and 11 Nos. for tower erection).
66	**Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)**	**Tata Power**			**2,828**	**Nov-24**	**Dec-27**	**Dec - 27**								
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								Work in progress
	Angul - Gopalpur 765 kV D/c line	Tata Power	399			Nov-24	Dec-27	Dec - 27	452	183	14	0.00	41.00%			Transmission License received on 12.09.2026.
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power	51			Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%			Work in progress
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Work in progress
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Location of 400 kV Substation at Badakushastali is being shifted to Tata Steel SEZ by OPTCL. Formal communication from OPTCL regarding location of Gantry is awaited.
67	**Eastern Region Expansion Scheme ERES-XXXIV : Paradeep**	**Tata Power**			**2,564**	**Nov-24**	**Nov-26**	**Sep - 27**						**8.00%**		
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Sep - 27					53.00%			Final approval granted by the Govt. of Odisha for allotment of 80 acres of govt. land to TP PTL for the Paradeep Substation on 20.08.2026 and lease deed execution completed on 26.09.2026.

	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata Power	358			Nov-24	Nov-26	Sep - 27	514	366	88	0.00	69.00%			Work in progress.
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power	26			Nov-24	Nov-26	Sep - 27	39	21	0	0.00	54.00%			Work in progress.
68	**Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)**	**Indigrid**			**619**	**Feb-24**	**Feb-26**	**Oct - 26**								
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrid	35			Feb-24	Feb-26	Oct - 26	47	47	47	17.32				Transmission line energized. DOCO in Ocober'26
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrid		4000		Feb-24	Feb-26	Oct - 26					98.00%	100.00%	100.00%	All land acquired. (157 Acres)
69	**Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)**	**Indigrid**			**513**	**Feb-24**	**Feb-26**	**Dec - 26**								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrid	133			Feb-24	Feb-26	Dec - 26	185	171	167	32.70				Forest Stage II received.
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrid		2000		Feb-24	Feb-26	Dec - 26					75.00%	78.00%	35.00%	Work in Progress
70	**Western Region Network Expansion Scheme in Kallam area of Maharashtra**	**Indigrid**			**160**	**Apr-24**	**Oct-25**	**Oct - 26**								
	LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrid	54			Apr-24	Oct-25	Oct - 26	41	36	14					RoW issues in Dharashiv district
71	**Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission Limited)**	**Indigrid**			**1,469**	**Mar-25**	**Mar-27**	**Mar - 27**								
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrid	3			Mar-25	Mar-27	Mar - 27	18	12						Foundation Work Started.
	400 kV Kishenpur-Samba D/C line	Indigrid	67			Mar-25	Mar-27	Mar - 27	116	87	56					Foundation, Erection & stringing Work Started
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrid				Mar-25	Mar-27	Mar - 27								Foundation, Erection & stringing Work Started
	400 kV Samba- Jalandhar D/C line	Indigrid	277			Mar-25	Mar-27	Mar - 27	389	364	288	15.13				Foundation, Erection & Strining Work Started. All statutory proposal submitted and forest working permission received.
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrid				Mar-25	Mar-27	Mar - 27								Check Survey completed.
72	**Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)**	**Indigrid**			**1,692**	**Feb-26**	**May-28**	**May - 28**								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVAr 765 kV bus reactor and 2x125 MVAr 420 kV bus reactor.	Indigrid		5500		Feb-26	May-28	May - 28								58 Acre out of 184 completed.
	Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line 90 km (approx.)	Indigrid	180			Feb-26	May-28	May - 28	224	47						Detailed Survey Completed & Check Survey & Soil Investigation completed and foundation works started
	Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd)	Indigrid		500		Feb-26	May-28	May - 28								
73	**Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW)**	**Indigrid**			**2,286**	**Jul-26**	**Jan-29**	**Jan - 29**								
	Establishment of 2x315 MVA, 400/220 kV GIS Pooling Station at Jhangi.	Indigrid		735		Jul-26	Jan-29	Jan - 29								Details survey completed, Soil investigation works in progress.
	400 kV Jhangi PS – Wangtoo (Quad) D/c line.	Indigrid	102			Jul-26	Jan-29	Jan - 29								Details survey completed, Soil investigation works in progress.
	LILO of one circuit of Jhangi PS - Wangtoo 400 kV D/c line at Shongtong HEP.	Indigrid	1			Jul-26	Jan-29	Jan - 29								Details survey completed, Soil investigation works in progress.
	Panchkula- Point PW* 400 kV D/c line (Twin HTLS) *Point PW: First point of 2000m altitude of Panchkula - Wangtoo line from Panchkula end	Indigrid	180			Jul-26	Jan-29	Jan - 29								Details survey completed, Soil investigation works in progress.
	Point PW* - Wangtoo (HPPTCL) 400 kV D/c line (Quad AL 59/Quad ACSR Moose/Quad AAAC)	Indigrid	170			Jul-26	Jan-29	Jan - 29								Details survey completed, Soil investigation works in progress.
74	**Transmission system for evacuation of power from Sunni Dam HEP and Luhri Stage-I HEP)**	**Indigrid**			**840**	**Aug-26**	**Oct-29**	**Oct - 29**								
	Establishment of 10x105 MVA, 400/220 kV Nange Pooling Station (GIS)	Indigrid		1050		Aug-26	Oct-29	Oct - 29								Details survey completed, Soil investigation works in progress.
	Nange (GIS) Pooling Station – Koldam 400 kV D/C line (~49.71 km)	Indigrid	99			Aug-26	Oct-29	Oct - 29								Details survey completed, Soil investigation works in progress.
	Bypassing one ckt of Koldam – Ropar/Ludhiana 400 kV D/C line at Koldam and connecting it with one of the circuit of Nange-Koldam 400 kV D/C line, thus forming Nange- Ropar/ Ludhiana one line (~2.03 km)	Indigrid	4			Aug-26	Oct-29	Oct - 29								Details survey completed, Soil investigation works in progress.
75	**Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)**	**GR Infra**			**488**	**Sep-24**	**Sep-26**	**Sep - 27**								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 27					91.00%	95.00%	40.00%	
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 27	73	31	0	0.00				ROW : Sathya Sai, District Andhra Pradesh (28 locs), Tumkur, District Karnataka (9 Locs) Supply of Conductor is Complete. Supply of Tower is in progress.
76	**Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)**	**GR Infra**			**1,113**	**Jan-25**	**Jan-27**	**Sep - 27**								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Sep - 27					55.00%	50.00%	0.00%	Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Sep - 27	346	184	85	0.00				
77	**Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)**	**GR Infra**			**3,472**	**Sep-25**	**Sep-27**	**Sep - 27**								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionaliser and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					2.00%	0.00%	0.00%	Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	352			Sep-25	Sep-27	Sep - 27	452	187	82	0.00				

	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					3.45%	5.00%	0.00%	
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	398			Sep-25	Sep-27	Sep - 27	495	243	73	0.00				Forest: Madhya Pradesh :65.623 Ha, Rajasthan: 16.55 Ha
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27					7.90%	2.00%	0.00%	Land (39.53 Acre): Land acquisition completed
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	378			Sep-25	Sep-27	Sep - 27	523	248	104	0.00				Forest: 22.66 Ha (MP)
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	50			Sep-25	Sep-27	Sep - 27	43	0	0	0.00				
78	**400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)**	**Megha Engg.**			**1,044**	**Oct-22**	**Sep-24**	**Dec - 26**								
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Dec - 26	498	460	375	65.63				RoW in Uttarakhand : Pouri Gehwal (1 loc). 43 nos locations in Reserve Forest. Udam singh nagar (4 Locs). 04 foundation ROW. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State :Tree clear-felling work is being carried out by the Van Nigam. All Tower material supplies been completed. All Reactors received. For Substation Bay Extension Work: Land Lease / Rent agreement are yet to be finalized by PTCUL for Space to construct Bay Extension at Rampura & Khandhukal Substations.
79	**Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)**	**Apraava Energy**			**650**	**Aug-23**	**Feb-25**	**Nov - 26**								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Nov - 26	584	569	548	171.80	0.00%			RoW (10 loc.): Jaisalmer (4), Phalodi (6) in Rajasthan State.
80	**Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B**	**Apraava Energy**			**1,181**	**Feb-24**	**Feb-26**	**Oct - 26**				**0.00**				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Oct - 26								Status of Land: Total Land Required:165.5 Acre, Total Pending Land to be acquired: 71.3 Acre, Required Land for Present Scope is acquired and work in progress and for future Scope 27.9 Acre land is in under acquisition.
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Oct - 26	117	117	117	85.30	0.00%			Shutdown for the 765kV Satna Gwalior LILO Line awaited
81	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A**	**Apraava Energy**			**1,716**	**Aug-24**	**Aug-26**	**Oct - 26**								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Oct - 26					96.00%	98.00%	76.60%	
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Oct - 26	513	365	308	82.90				RoW (67 locs): 1. Barmer Dist (18) - Batadu (7), Barmer (11) 2. Balotra Dist (33) - Baitu Taluka (31), Sindri (1) 3. Jalore District (16) - Saila (8), Bagoda (7), Jaswantpoora (1)
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	28			Aug-24	Aug-26	Oct - 26	43	42	37	0.00				RoW: Sheo (3)
82	**Transmission system for integration of Ananthapuram-III REZ - Phase-I**	**Apraava Energy**			**2,659**	**Aug-26**	**Aug-29**	**Aug - 29**								
	Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220 kV Ananthapuram III Pooling Station near Urvakonda/Beluguppa/ Kalyandurg areas in Anantapur district along with 2x330 MVAr (765 kV) bus reactors at Ananthapuram-III PS with provision of two (2) sections of 4500 MVA each at 400kV level	Apraava Energy		8500		Aug-26	Aug-29	Aug - 29								
	Ananthapuram-III – Krishnagiri 765 kV D/C line with 240 MVAr SLR (convertible) at Ananthapuram-III end on both circuits	Apraava Energy	280			Aug-26	Aug-29	Aug - 29								
83	**Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra**	**Torrent**			**471**	**Mar-24**	**Mar-26**	**Oct - 26**								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Oct - 26					93.00%	100.00%	90.00%	Land Acquisition: 79 acres out of 83 acres have been acquired. The balance 4 acres, required for future scope, is under acquisition.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Oct - 26	111	109	108	50.10				RoW (Dharashiv District, Maharashtra): 03 locations are affected, including tower erection works. Applications have been submitted to the District Collector, Dharashiv, for resolution under Section 16(1). Orders for all 03 locations are awaited.
84	**Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)**	**Techno Electric**			**289**	**Jun-24**	**Nov-26**	**Jun - 27**	**100**							
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Jun - 27								Route alignment and details survey work completed. Design and engineering are under process. Order placed for Stubs, Earthing materials and OPGW conductor.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Jun - 27								Route alignment and details survey work completed. Design and engineering are under process. Order placed for Stubs, Earthing materials and OPGW conductor.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Jun - 27								Gogamukh SS and bays Land acquisition (100%) has been completed (Total Land area: 45.22 Acre approximate (Private Land-29.08 Acre & Govt. Land-16.15 Acre)).The design and engineering are under process.
85	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B**	**DRAIPL**			**6,395**	**Dec-24**	**Dec-26**	**Jun - 27**								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation and 400/220 kV 5x500 MVA ICTs	DRAIPL		5500		Dec-24	Dec-26	Jun - 27			0	0.00	47.00%	25.00%	5.00%	Land (111.5 Acres out of 182 Acres) Land in possession. Land acquisiton for Merta II Substation is affected due to resistance from local landowners.
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	675			Dec-24	Dec-26	Jun - 27	871	662	437	84.75	0.00%	0.00%	0.00%	RoW (126 locs.) in Rajasthan: Nagaur (31 locs.),Balotra (18 locs), Barmer (13 Locs), Jodhpur (64 locs) Forest - Forest (19.3256 Ha , 8 Locs) Proposal under approval
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	146			Dec-24	Dec-26	Jun - 27	197	116	90	9.64	0.00%	0.00%	0.00%	RoW (77 Locs) in Rajasthan: Beawar (35) , Nagaur (42) Forest (0.1646 Ha, 2 locs) in Rajasthan: Stage II received.
	Merta II – Dausa 765 kV D/c line	DRAIPL	498			Dec-24	Dec-26	Jun - 27	650	594	316	56.55	0.00%	0.00%	0.00%	RoW (48 Locs) in Rajasthan: Nagaur (22 Nos), Didwana (1 Nos), Jaipur Rural (1 Nos), Jaipur (23 Nos), Ajmer (1 No) Forest Clearance - Forest (1.3636 Ha, 5 locs) Stage II recieved
86	**Transmission System for evacuation of RE power from Raghanesda area of Gujarat – 3GW under Phase-I (SPV: Raghanesda RE Transmission Limited)**	**DRAIPL**			**2,102**	**Jul-25**	**Oct-27**	**Oct - 27**								
	Establishment 4x1500 MVA, 765/400 kV Substation near Raghanesda (GIS) with 2x330 MVAr, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	DRAIPL		6000		Jul-25	Oct-27	Oct - 27					25.00%			Land acquisition in progress, 141.8 Acres Land is in Possession. Civil work is in progress.

	Creation of 220 kV switchyard (Bus Sec-I) at Raghanesda PS (GIS) along with installation of 2 × 500 MVA, 400/220 kV ICTs.	DRAIPL		1000		Jul-25	Oct-27	Oct - 27								
	Raghanesda (GIS) – Banaskantha (PG) 765 kV D/c line	DRAIPL	155			Jul-25	Oct-27	Oct - 27		43	12					Constitution of MRC committee is pending at District Level. ROW in Vav Tharad (123), Banaskantha (22).
	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27					80.00%			Erection work is under progress.
87	**NERGS-III Siang Basin**	**DRAIPL**			**2,009**	**May-26**	**Sep-29**	**Sep - 29**								

	Establishment of new 2x500MVA,400/220kV GIS Pooling station at Kaying in Arunachal Pradesh	DRAIPL		1000		May-26	Sep-29	Sep - 29								Land identification is under progress.
	Kaying PS – Niglok PS 400kV D/c(Quad) line	DRAIPL	200			May-26	Sep-29	Sep - 29								Deatiled Survey is ongoing at site,10 km Detailing completed, profiling Under progress.
	Niglok PS – Gogamukh 400kV D/c (Quad) line	DRAIPL	250			May-26	Sep-29	Sep - 29								Deatiled & Check Survey is ongoing at site, 77 km Detailing completed.
	Establishment of new 400/220 kV GIS substation at Niglok in Arunachal Pradesh (with a provision for 6000 MW LCC HVDC station)	DRAIPL				May-26	Sep-29	Sep - 29								Land identification is under progress.
	Extension at Gogamukh 400/220/132kV (ISTS) substation	DRAIPL				May-26	Sep-29	Sep - 29								Soil Investigation and Detailed Engineering in Progress
88	**Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part B**	**Reliance**			**636**	**Feb-25**	**Jun-27**	**Jun - 27**					**96.09%**	**100.00%**	**84.17%**	
	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Oct - 26					97.16%	100.00%	100.00%	Line shifting of 400kV D/C Lakadia–Jam Khambaliya line (over 220kV Bus Section-I, Bays 204/205/206): Cost agreed between Adani & RIL, 50% payment made to Adani, Tower Erection work in progress, expected completion by mid-Oct'26. Shutdown availability continues to remain a constraint: All shutdown requests have been applied since Jul'26; however, grants are being received progressively and not as per applied schedule. Of 43 nos. required, 31 nos. granted and executed so far, 12 nos. scheduled in Oct'26. Balance shutdowns are being re-applied for the following month on a rolling basis, based on actual grants received. Due to above hindrance, 1st Milestone (14-Aug-26) & 2nd Milestone (30-Sep-26) impacted. Transformer Supply: Transformer (02 nos) received at site in Feb-26.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Oct - 26					97.16%	100.00%	94.44%	Transformer Supply: Transformer (02 no) received at site in Apr-26.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					97.16%	100.00%	68.86%	Transformer Supply: Transformer (01 no) received at site in Jun-26.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					97.16%	100.00%	64.71%	Transformer Supply: Ordered in Feb-26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Oct - 26					97.16%	100.00%	89.36%	Transformer Supply: Transformer (03 nos) received at site in Feb-26; Reactor (03 nos) received at site in Jun-26
89	**Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)**	**HGIEL**			**413**	**Jul-25**	**Mar-28**	**Mar - 28**								
	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kV 2xS/c lines at NLC-Talabira generation switchyard	HGIEL	100			Jul-25	Mar-28	Mar - 28	97							RoW (97 locs.): Line No 404: Jharsuguda (26), Sambalpur (20), & Line No 410: Jharsuguda (30), Sambalpur (21) Forest (9.854 hectare, 12 locs.) in (Odisha) State. Earthing material to be delivered by Sep'26 and Conductor, Tower structure, Hardware material, OPGW & accessories to be delivered by Dec'26.
90	**WR-ER Inter-Regional Network Expansion Scheme Part-C**	**HGIEL**			**912**	**Jun-26**	**Dec-28**	**Dec - 28**								
	Jamshedpur (New) – Balasore 400 kV D/C (Quad) line	HGIEL	380			Jun-26	Dec-28	Dec - 28	455							Finalization of route alignment & detailed survey is in progress.
	Extension at Jamshedpur (New) 765/400 kV (ISTS) substation	HGIEL				Jun-26	Dec-28	Dec - 28								
91	**Transmission System for Integration of Ananthapuram-II REZ-Phase-II (3 GW) (SPV: Ananthapuram II Power Transmission**	**SCL**			**3,339**	**Oct-25**	**Apr-28**	**Apr - 28**								
	Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT	SCL		500		Oct-25	Oct-27	Oct - 27								
	Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	SCL		6000		Oct-25	Apr-28	Apr - 28								
	Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVAr (765 kV) bus reactors	SCL		4500		Oct-25	Apr-28	Apr - 28								
	Ananthapuram-II PS – CN'Halli 765 kV D/c line with 330 MVAr SLR at Ananthapuram-II end on both circuits	SCL	363			Oct-25	Apr-28	Apr - 28								
	LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli	SCL	38			Oct-25	Apr-28	Apr - 28								
	LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan	SCL	71			Oct-25	Apr-28	Apr - 28								