

I. HIGHLIGHTS OF POWER SECTOR**a Installed Generation Capacity (As on 31-03-12)**

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03
%age	56.0	9.2	0.6	65.8	2.4	19.5	12.3	100.0

@ Based on data as on 31.03.2012.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2011-12)

	Hydro	Thermal	Nuclear	Total
Target (MW)	1990.0	13611.0	2000.0	17601.0
Achievement up to Mar.,12 (MW)	1423.0	19078.7	0.0	20501.7
%age	71.5	140.2	0.0	116.5

d Electricity Generation Target/achievement (2011-12)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	112050	712234	25130	5586	855000
Achievement up to Mar.,12 MU	130511.5	708805.94	32286.56	5284.51	876888.48
%age	116.48	99.52	128.48	94.60	102.56

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence given by CEA	Project reports returned to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	20	21	-	14	6	6

f All India Thermal PLF (%)

2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
72.7	74.8	73.6	76.8	78.6	77.2	77.48	75.07	73.32

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)		
	(As per U. N. methodology)		
2003-04		592.0	
2004-05		612.5	
2005-06		631.5	
2006-07		671.9	
2007-08		717.1	
2008-09		734.5	
2009-10		778.6	
2010-11		813.3*	Provisional*

h All India Transformation, T&D and AT&C losses :

Year	T&D losses(DMLF CEA)	AT&C Losses(PFC)
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.74
2009-10	25.39	27.15

including energy accounted for

- i a) All India Village Electrification (as on 29.02. 2012): 555127
b) Pumpsets Energised (as on 29.02. 2012): 18095964

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2002-03	253
2003-04	263
2004-05	278
2005-06	281
2006-07	302
2007-08	330
2008-09	355
2009-10	367
2010-11	387
2011-12*	415
	Provisional*

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	341	262	85.26
2009-10	354	268	89.05

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2011-12(MARCH 12)*

Region	Energy(MU) Requirement	Deficit%	Peak Demand(MW)	Deficit%
Northern	22,458	-5.6	35,159	-9.4
Western	24,923	-9.1	40,773	-10.5
Southern	25,766	-16.9	38,121	-15.6
Eastern	9,242	-5.2	14,338	-4.8
North Eastern	858	-10.1	1,859	-12.6
All India	83,247	-10.2	130,250	-11.1

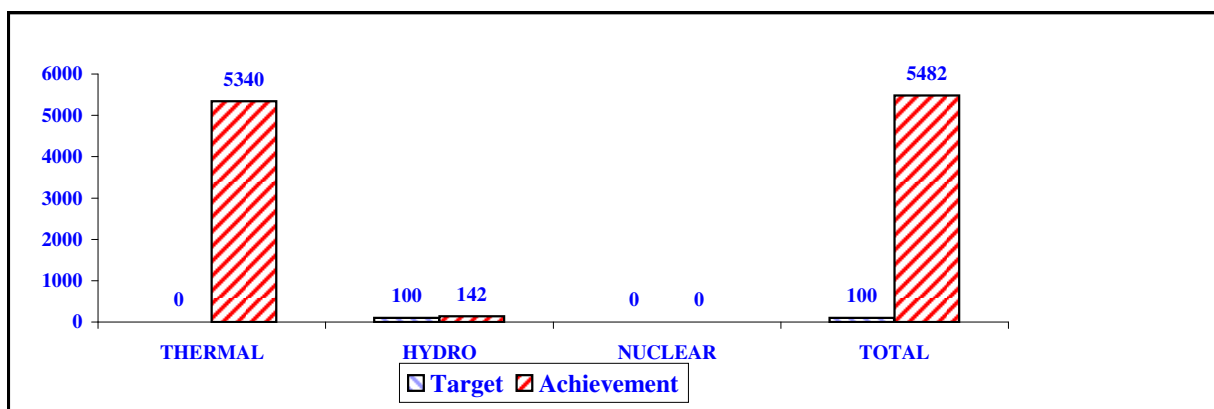
* Provisional

1.1 CAPACITY ADDITION & GENERATION DURING MARCH. 12

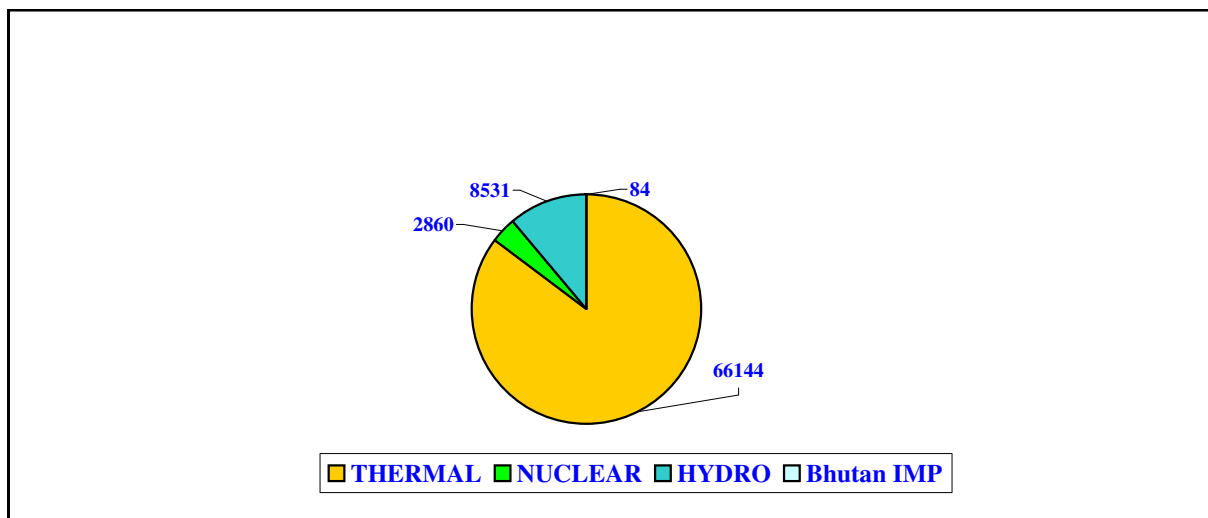
Description	MARCH. 12		MARCH. 11	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	0.00	5340.00	1385.00	1500.00
HYDRO	100.00	142.00	292.00	200.00
NUCLEAR	0.00	0.00	1000.00	0.00
TOTAL	100.00	5482.00	2677.00	1700.00
GENERATION (MU)				
THERMAL	63984.00	66143.92	64435.57	63248.73
NUCLEAR	2126.00	2859.50	2022.00	2952.08
HYDRO	7856.53	8531.29	7524.18	9273.33
BHUTAN IMPORT	84.00	84.41	166.64	61.92
TOTAL	74050.53	77619.12	74148.39	75536.06

@ Renewable Energy Sources (RES) not included

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING MARCH. 12



ACHIEVEMENT IN GENERATION (MU) DURING MARCH. 12



ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 11TH PLAN

2.1 CAPACITY ADDITION TARGET 11TH PLAN

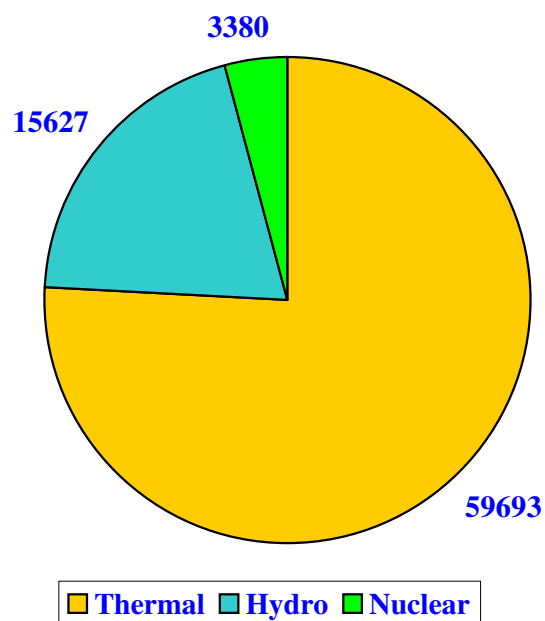
(MW)

Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700

2.2 Capacity addition likely during 11th Plan as per Mid Term Appraisal (MTA) of Planning Commission

MW

Type/Sector	Central	State	Private	Total
Thermal	14920	18501	17336	50757
Hydro	2922	2854	2461	8237
Nuclear	3380	0	0	3380
Total	21222	21355	19797	62374

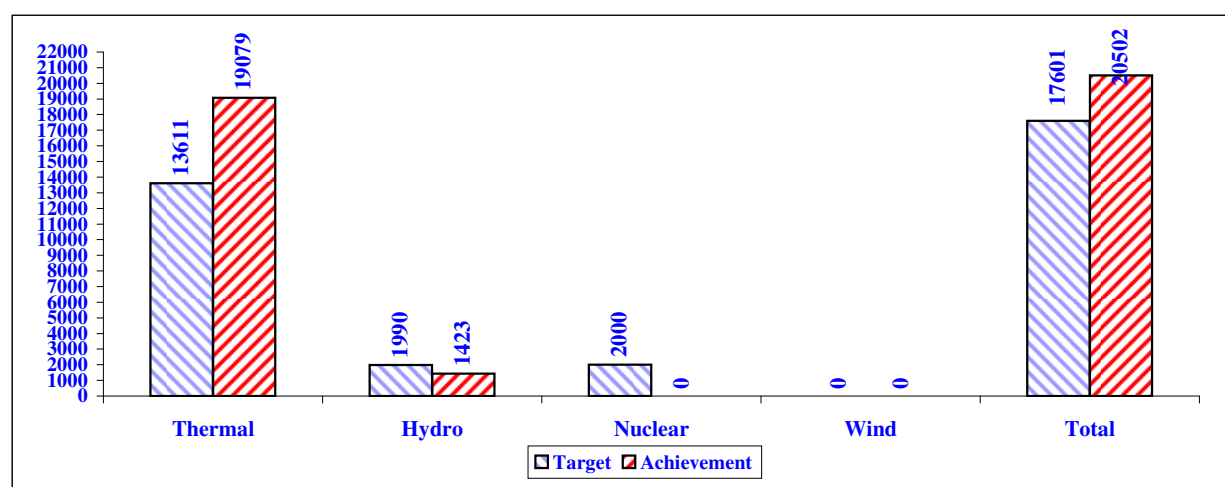


3. CAPACITY ADDITION FOR MARCH. 12 AND APRIL'11-MARCH. 12

(MW)

Schemes	Status of Schemes	Target	MARCH. 12		APRIL'11- MARCH. 12		Deviation
		2011-12	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	3070.00	0.00	1500.00	3070.00	4570.00	1500.00
	State	4101.00	0.00	1500.00	4101.00	3638.20	-462.80
	Pvt.	6440.00	0.00	2340.00	6440.00	10870.50	4430.50
	Total	13611.00	0.00	5340.00	13611.00	19078.70	5467.70
Hydro	Central	655.00	100.00	100.00	655.00	200.00	-455.00
	State	165.00	0.00	42.00	165.00	123.00	-42.00
	Pvt.	1170.00	0.00	0.00	1170.00	1100.00	-70.00
	Total	1990.00	100.00	142.00	1990.00	1423.00	-567.00
Nuclear	Central	2000.00	0.00	0.00	2000.00	0.00	-2000.00
	Total	2000.00	0.00	0.00	2000.00	0.00	-2000.00
All India	Central	5725.00	100.00	1600.00	5725.00	4770.00	-955.00
	State	4266.00	0.00	1542.00	4266.00	3761.20	-504.80
	Pvt.	7610.00	0.00	2340.00	7610.00	11970.50	4360.50
	Total	17601.00	100.00	5482.00	17601.00	20501.70	2900.70

TARGET & ACHIEVEMENT (MW) APRIL 11-MARCH. 12



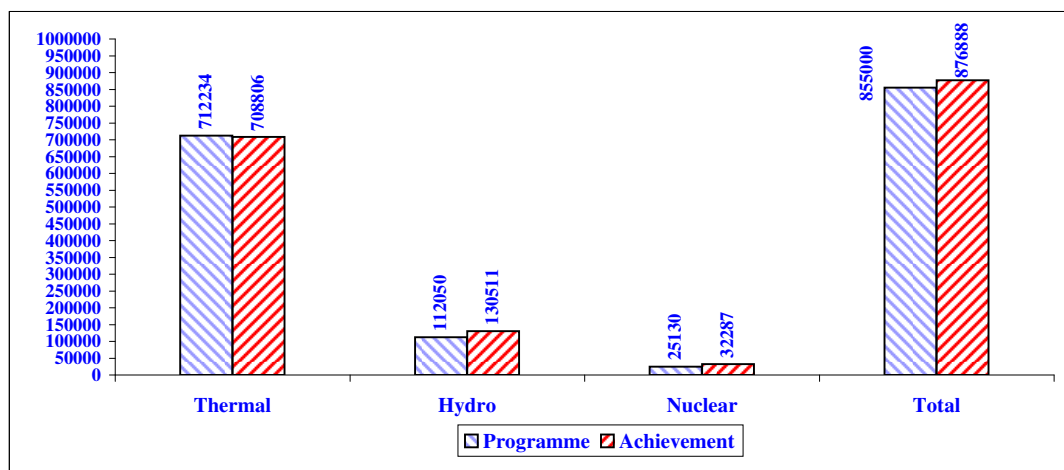
Target Achievement

ENERGY SAVED IS ENERGY PRODUCED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

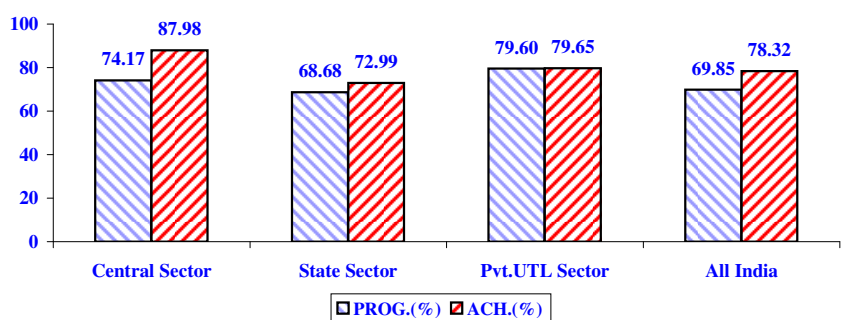
Gen. Sch.	Target (2011-12)	MARCH. 12			APRIL '11-	MARCH. 12	
Sector-wise		Programme	Achievement	% Ach.	Programme	Achievement	% Ach.
Thermal							
Central Sector	279561.00	24409.00	26228.15	107.45	279561.00	281036.34	100.53
State Sector	297818.00	27406.00	27194.11	99.23	297818.00	296929.04	99.70
Pvt. IPP Sector	108835.00	9849.00	10433.67	105.94	108835.00	104821.58	96.31
Pvt. UTL Sector	26020.00	2320.00	2287.99	98.62	26020.00	26018.98	100.00
Total	712234.00	63984.00	66143.92	103.38	712234.00	708805.94	99.52
Hydro							
Central Sector	42779.02	2790.97	2972.98	106.52	42779.02	50681.76	118.47
State Sector	61941.98	4538.95	5193.67	114.42	61941.98	71023.69	114.66
Pvt. IPP Sector	5764.00	391.41	249.98	63.87	5764.00	7158.26	124.19
Pvt. UTL Sector	1565.00	135.20	114.66	84.81	1565.00	1647.76	105.29
Total	112050.00	7856.53	8531.29	108.59	112050.00	130511.47	116.48
Nuclear							
Central Sector	25130.00	2126.00	2859.50	134.50	25130.00	32286.56	128.48
Total	25130.00	2126.00	2859.50	134.50	25130.00	32286.56	128.48
Bhutan Import	5586.00	84.00	84.41	100.49	5586.00	5284.51	94.60
All India							
Central Sector	347470.02	29325.97	32060.63	109.33	347470.02	364004.66	104.76
State Sector	359759.98	31944.95	32387.78	101.39	359759.98	367952.73	102.28
Pvt. Sector	142184.00	12695.61	13086.30	103.08	142184.00	139646.58	98.22
Total	855000.00	74050.53	77619.12	104.82	855000.00	876888.48	102.56

ALL INDIA ENERGY GENERATION DURING APRIL '11-MARCH. 12



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Mar-12		Apr, 11 - Mar,12	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)
Central Sector	74.17	87.98	73.97	82.12
State Sector	68.68	72.99	65.42	68.00
Pvt.UTL Sector	79.60	79.65	75.69	76.19
All India	69.85	78.32	68.69	73.32

ALL INDIA PLANT LOAD FACTOR (%) DURING MARCH. 12



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING MARCH. 12

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	VINDHYACHAL STPS	94.42	94.25	0.17
	MUZAFFARPUR TPS	24.44	0.00	24.44
	INDRAGANDHI STPP	25.00	0.00	25.00
	BOKARO 'B' TPS	70.83	62.20	8.63
II. STATE	HPGCL	69.08	55.96	13.12
	UPRVUNL	59.12	58.52	0.60
	GMDCL	75.27	47.30	27.97
	GSECL	79.78	76.49	3.29
	TNGDCL	82.00	80.36	1.64
	JSEB	30.55	6.70	23.85
	BSEB	21.68	4.11	17.57
	OPGC	92.81	59.75	33.06
	TVNL	73.60	47.23	26.37

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 31-03-12)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL				
1	Northern	28357.50	4421.26	12.99	32791.75	1620.00	15122.75	4391.40	53925.90
2	Western	38924.50	8254.81	17.48	47196.79	1840.00	7447.50	7909.95	64394.24
3	Southern	22882.50	4690.78	939.32	28512.60	1320.00	11338.03	11569.30	52739.93
4	Eastern	21797.88	190.00	17.20	22005.08	0.00	3882.12	398.71	26285.91
5	N. Eastern	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03

Captive Generation capacity in industries having demand of 1 MW and above, grid interactive (as on 31-03-10) MW 31516.87

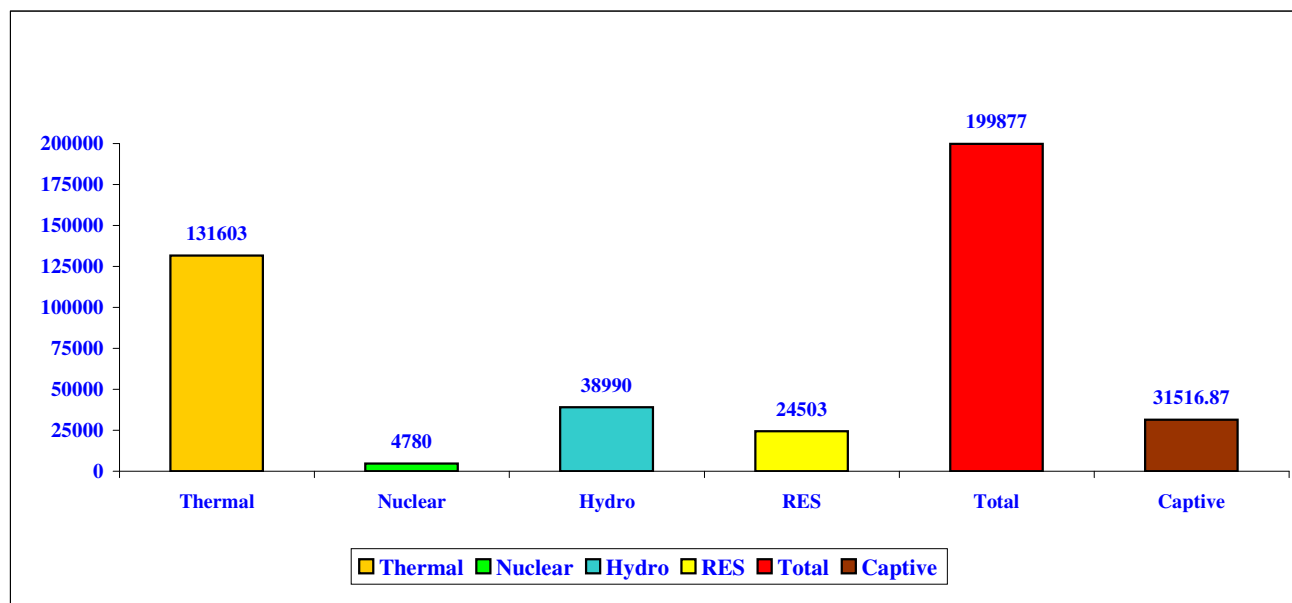
RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy solar power

The installed capacity in respect of RES as on 31-03-12 is based on MNRE email of 10.04.2012 from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 24914.32 MW as on 31.03.2012.

(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP . under RES Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(24914.32-508.67+67.8+30=22233.17)).

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING MARCH. 12

- 1) Mundra TPP, Ph-III, U-2 (660 MW) of Adani Power Ltd. has been commissioned successfully (i.e Achieving full load) on 03-03-2012
- 2) Bhusawal TPS, U-4 (500 MW) of MSPGCL has been commissioned successfully (i.e Achieving of Full load) on 07-03-2012
- 3) Bellary TPP, U-2 (500 MW) of KPCL has been commissioned successfully (Full load) on 23-03-2012
- 4) Vallur St-I Ph-I TPP, U-1(500 MW) of NTPC/NTECL has been commissioned successfully (Full load) on 28-03-2012
- 5) Simhadri STPP St-II U-4 (500 MW) of NTPC Ltd. has been commissioned successfully (Full load) on 30-03-2012
- 6) Utraula IPP, U-2 (45 MW) of Bajaj Energy Pvt. Ltd. has been commissioned successfully (Full load) on 19-03-2012
- 7) Bhusawal TPS, U-5 (500 MW) of MSPGCL has been commissioned successfully (i.e Achieving of Full load) on 30-03-2012
- 8) Mundra TPP, Ph-III, U-3 (660 MW) of Adani Power Ltd. has been commissioned successfully (i.e Achieving full load) on 09-03-2012
- 9) Simhapuri TPP, U-1 (150 MW) of Simhapuri Energy Pvt Ltd. has been commissioned successfully (Full load) on 24-03-2012
- 10) Rosa TPS, U-4 (300 MW) of Rosa Power Supply Co. Ltd. has been commissioned successfully (Full load) on 28-03-2012
- 11) Durgapur Steel TPP, U-2 (500 MW) of DVC has been commissioned successfully (Full load) on 23-03-2012
- 12) Koteswar HEP, U-4 (100 MW) of THDC has been commissioned successfully on 22-03-2012
- 13) Myntdu (Leishka) Stage.I HEP, U-2 (42 MW) of MeECL has been commissioned successfully on 31-03-2012
- 14) Maithon RB TPS, U-2 (525 MW) of MPL has been commissioned successfully (Full Load) on 23-03-2012
- 15) The total Installed generating capacity retired during March 2012 was 155 MW (Barauni TPS Units Nos 1 & 2 of BSEB & Unit No 3 of Harduaganj T P S of UPRVUNL)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-03-12)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.83	9048.86
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	79.23	95.11
ASSAM	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
BIHAR	430.00	0.00	0.00	430.00	0.00	0.00	64.30	494.30
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	20.25	2200.25
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	135.00	1300.40	0.00	1435.40	0.00	0.00	0.00	1435.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4220.00	1243.72	17.28	5481.00	0.00	772.00	32.90	6285.90
HARYANA	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	527.66	921.39
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2720.00	0.00	127.92	2847.92	0.00	3599.80	823.65	7271.37
KERALA	0.00	0.00	234.60	234.60	0.00	1881.50	162.66	2278.76
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
MAHARASHTRA	8650.00	672.00	0.00	9322.00	0.00	2884.84	286.73	12493.57
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	240.00	31.03	273.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2122.20	118.55	5733.95
TRIPURA	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
UTTAR PRADESH	4267.00	0.00	0.00	4267.00	0.00	524.10	25.10	4816.20
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	170.82	1422.97
WEST BENGAL	5030.00	100.00	12.06	5142.06	0.00	977.00	143.40	6262.46
Total State	49457.00	4965.32	602.61	55024.93	0.00	27380.00	3513.72	85918.65

Contd...

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	5700.00	90.00	0.00	5790.00	0.00	143.20	0.00	5933.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. COR	2990.00	0.00	0.00	2990.00	0.00	0.00	0.00	2990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	28925.00	4017.23	0.00	32942.23	0.00	0.00	0.00	32942.23
NTPC+NTECL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1400.00	0.00	1400.00
NTPC+APCPL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTPC+HPGCL+IPGC	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
Total Central	39115.00	6702.23	0.00	45817.23	4780.00	9085.40	0.00	59682.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	150.00	3098.40	36.80	3285.20	0.00	0.00	663.51	3948.71
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	15.50	15.50
CHHATISGARH	1833.00	0.00	0.00	1833.00	0.00	0.00	253.90	2086.90
DELHI	0.00	108.00	0.00	108.00	0.00	0.00	18.53	126.53
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	6670.00	2577.50	0.20	9247.70	0.00	0.00	3465.74	12713.44
HARYANA	660.00	0.00	0.00	660.00	0.00	0.00	52.60	712.60
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	1678.00	0.00	1678.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	1410.00	0.00	0.00	1410.00	0.00	0.00	4.00	1414.00
KARNATAKA	2060.00	0.00	106.50	2166.50	0.00	0.00	2359.58	4526.08
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	390.30	390.30
MAHARASHTRA	3886.00	180.00	0.00	4066.00	0.00	447.00	3343.32	7856.32
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	1800.00	0.00	0.00	1800.00	0.00	0.00	33.00	1833.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	109.08	109.08
RAJASTHAN	540.00	0.00	0.00	540.00	0.00	0.00	2335.30	2875.30
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	7219.46	8384.22
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	2850.00	0.00	0.00	2850.00	0.00	0.00	661.88	3511.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	18.05	1359.57
Total Pvt. Sector	23450.38	6713.50	597.14	30761.02	0.00	2525.00	20989.73	54275.75
TOTAL	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03

Captive Genration capacity in industries having demand of 1 MW and above, grid interactive (as on 31-03-10) MW

31516.87

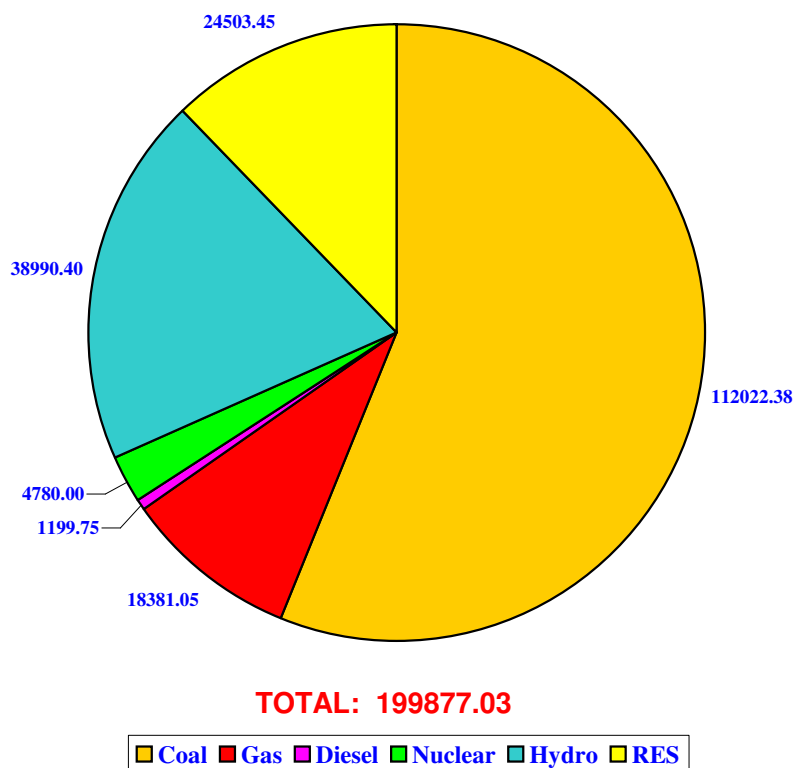
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
End of 11 th Plan (31.03.12)	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03

Captive Genration capacity in industries having demand of 1 MW and above, grid interactive (as on 31-03-10) MW 31516.87

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-03-12)



9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 31-03-12)

NORTHERN		
1	Badarpur	Due to less receipt of coal from CCL during the month of March, 2012
2	Rajghat	Coal supply regulated by thermal power station
3	Mahatma Gandhi	Due to inadequate allocation of indigenous coal during the month
4	Chabbra	Due to inadequate allocation of indigenous coal during the month
5	Dadri (NCTPP)	Due to higher generation
6	Rosa TPP	Due to inadequate allocation of indigenous coal during the month
7	Unchahar	Due to higher generation
8	Anpara C	Due to inadequate allocation of indigenous coal during the month
9	Barkhera TPS	Due to inadequate allocation of indigenous coal during the month
10	Maqsoodpur TPS	Due to inadequate allocation of indigenous coal during the month
11	Khamberkheda TPS	Due to inadequate allocation of indigenous coal during the month
12	Utraula TPS	Due to inadequate allocation of indigenous coal during the month
13	Kundarki TPS	Due to inadequate allocation of indigenous coal during the month
WESTERN		
14	Koradi	Due to less receipt of coal during the month of March, 2012
15	Ukai	Due to inadequate allocation of indigenous coal during the month
16	Parli TPS	Due to less receipt from MCL during the month of March, 2012
SOUTHERN		
17	Dr. N. Tata Rao	Due to higher generation
18	Rayalaseema	Due to higher generation
19	Simhadri	Due to higher generation
20	Raichur	Due to less import
21	Bellary	Due to less receipt of coal from captive block during the month of March, 2012
EASTERN		
22	Santaldih	Due to huge outstanding dues coal supply affected.
23	Muzaffarpur TPS	Coal supply regulated as Bihar declined to take its electricity due to financial viability.
24	Kahalgaoon	Due to inadequate coal availability in linked mine ECL (Rajmahal) and inability of railways to supply more imported rakes due to change in tracks.
25	Bokaro-B	DVC has not been imported coal during 2011-12
26	Chandrapura(DVC)	Due to higher generation
27	Durgapur steel TPS	Coal supply/generation yet to commence
28	Kodarma TPS	Coal supply/generation yet to commence
29	Bandel	Due to huge outstanding dues coal supply affected.
30	Kolaghat	Due to huge outstanding dues coal supply affected.
31	Farakka	Due to inadequate coal availability in linked mine ECL (Rajmahal)
32	Mejia	Due to Higher Turn around time of rakes between Raniganj and the power station and no import by DVC and supply of boulder/stones by BCCL.

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) DURING 11- 12

(Fig.in ckt Kms)

VOLTAGE	PROGRAMME	Mar-12		April 2011- Mar-12	
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	1980	0	1980
Total	0	0	1980	0	1980
765 kV					
Central Sector	822	809	812	822	1908
State Sector	2	0	1	2	2
Total	824	809	813	824	1910
400 Kv					
Central Sector	6762	0	557	6762	7687
State Sector	2626	280	313	2626	1885
JV/Private Sector	3013	0	229	3013	1217
Total	12401	280	1099	12401	10789
220kV					
Central Sector	575	0	24	575	179
State Sector	5992	10	1348	5992	5534
JV/Private Sector	0	0	40	0	42
Total	6567	10	1412	6567	5755
Grand Total	19792	1099	5304	19792	20434

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) DURING 11-12

(Fig. in MVA)

VOLTAGE	PROGRAMME	Mar-12		April 2011- Mar-12	
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	3315	3315	10500	3315	19500
State Sector	1000	0	1000	1000	1000
Total	4315	3315	11500	4315	20500
400 kV					
Central Sector	2630	630	2345	2630	10515
State Sector	5780	545	0	5780	6650
JV/Private Sector	0	0	0	0	0
Total	8410	1175	2345	8410	17165
220 kV					
Central Sector	940	100	480	940	660
State Sector	13715	4615	2070	13715	15835
JV/Private Sector	0	0	0	0	127
Total	14655	4715	2550	14655	16622
Grand Total	27380	9205	16395	27380	54287

ENERGY SAVED IS ENERGY PRODUCED

11. TRANSMISSION LINES COMMISSIONED DURING MARCH 12				
A. TRANSMISSION LINES				
Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
765	Bina - Indore	S/C	PGCIL	311
	Gaya - Sasaram	S/C	PGCIL	148
	LILO of Sipat - Seoni (2nd ckt.) at WR pooling station Near sipat(Bilaspur pooling station)	S/C	PGCIL	8
	Sasaram - Fatehpur line I	S/C	PGCIL	337
	LILO of Sipat - Seoni at WR pooling station Near sipat(Bilaspur pooling station)	S/C	PGCIL	8
400	Biharsharif - Sasaram (Remaining Part of Ckt.-II)	D/C	PGCIL	80
	Indore - Indore (MPPTL)	D/C	PGCIL	50
	LILO of Nelmangala - Somanhalli at Bidadi	D/C	PGCIL	28
	Kalpakkam - Ami	D/C	PGCIL	213
	LILO of both ckt. Vindhyachal - Jabalpur at Sasan	2XDC	PGCIL	13
	Mauda STPS - Wardha line (Quad) (Ckt.-1)	D/C	PGCIL	124
	LILO of Udumalpet - Trichur at Palkkad	D/C	PGCIL	49
220	LILO of 2nd Ckt Dehri - Bodhgaya line at Gaya	D/C	PGCIL	24
Private Sector				
500	500 kV Mundra - Bipole Mohindergarh	BIPOLE	APL	1980
400	LILO of (PGCIL) Lucknow - Bareilly at Shahjahanpur	D/C	RPTL	29
	LILO of (Reliance) of Lucknow - Bareilly at Shahjahanpur	D/C	RPTL	15
	LILO of Korba - Birsinghpur at Balco TPS	D/C	BALCO	35
	LILO of Madurai - NLC at Energen TPP	D/C	CGPL	52
	LILO of Vindhyachal - Korba line at Mahan S/S	D/C	ESSAR	44
	Meenakshi - Nellore	S/C	MEL	26
	Simhapuri - Meenakshi	D/C	MEL	2
	Simhapuri - Nellore	S/C	MEL	26
220	Budhil - Chamera III	D/C	LEPP	40
STATE SECTOR				
765	Shifting of Anpara B-Unnao termination point from Anpara B to Anpara C sw. vard	S/C	UPPTCL	1
400	BTPS - Hiriyipur	D/C	KPTCL	313
230	MTPS Stage III - Pallakkapalayam	S/C	TANTRANSCO	6
	MTPS Stage III - Gobi	S/C	TANTRANSCO	3
220	Burla - Bolangir, (2nd Ckt.)	S/C	OPTCL	118
	Chincholi (PGCIL) - Solapur	D/C	MSETCL	5
	Chitegaon - Shendra	D/C	MSETCL	57
	Chulliar (Mannukad) - Palakkad	D/C	KSEB	8
	Greader Noida - IT City Garbara	S/C	UPPTCL	11
	Jabalpur - Jabalpur	D/C	MPPTCL	12
	Khaparkheda TPS - Khaperkheda (Existing)	2XDC	MSETCL	12
	Kirori - Samain line	D/C	HVPNL	68
	LILO of Fatuha - Khagaul at Sipara (New)	D/C	BSEB	19
	LILO of Bassi - Kukas at (GIS) Kunda ki Dhani	D/C	RVPNL	8
	LILO of Chandrapur GCR - Chandrapur MIDC at Tadali	D/C	MSETCL	2
	LILO of Debari - Banswara at Asur	D/C	RVPNL	2
	LILO of Arasur - Ingur at Karamadai	D/C	TANTRANSCO	6
	LILO of Dharangadhra - Lalpar at Halvad	D/C	GETCO	4
	LILO of Dharangadhra - Morbi line at Lalpar	D/C	GETCO	13

ENERGY SAVED IS ENERGY PRODUCED

	LILO of Savarkundla - Maha(otha) at Pipavav (GPPC) (line-1)	D/C	GETCO	91
	LILO of Savarkundla - Ultratech (Old) at loc 30 of Savarkundla - Mahuva	D/C	GETCO	16
	Laltonkalan - Sahnewal (one ckt)	D/C	PSTCL	7
	Link line between Patna (PG) - Sipara (BSEB)	D/C	BSEB	1
	Maharani bagh - HC Mathur Lane	D/C	DTL	17
	Maharani bagh - Masjidmoth	D/C	DTL	18
	Malakaram - Gunrock	DC UG cable	APTRANSCO	32
	Malwa TPP - Chhegaon	D/C	MPPTCL	95
	Nyara - Tevda (2nd Ckt)	S/C	GETCO	90
	Parichha - Banda	S/C	UPPTCL	210
	Raj West - Dhorimana	S/C	RVPNL	83
	Roja -Badaun (2nd Ckt)	S/C	UPPTCL	96
	Sankhari - Jangral line	D/C	GETCO	65
	Sarnath (400) - Birapatti	S/C	UPPTCL	23
	Varahi - Khemar (Part line)	D/C	KPTCL	150

ENERGY SAVED IS ENERGY PRODUCED

B. SUB-STATION				
Voltage level (kV)	Name of the Substation	Type	Executive Agency	Capacity (MVA)
	NIL			

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan	75889	31873	5605	113367	10387	128947	830	140164

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan	77225	73172	630	151027	6436	215771	1567	223774

GROWTH OF TRANSMISSION SECTOR (As on 31-03-12)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	5319	411		5730
400 kV	75889	31873	5605	113367
220 kV	10387	128947	830	140164
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)				
765 kV	24000	1000		25000
400 kV	77225	73172	630	151027
220 kV	6436	215771	1567	223774
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	9500	1700	0	11200

13. RURAL ELECTRIFICATION(as on 29.02.2012)

1. Total No. of Villages	593732
2. No. of villages Electrified	555127
3. % of Villages Electrified	93.5%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	18095964
6. % of Pumpsets Energised	92.4%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98		3207	284064
1998-99		2780	367244
1999-00		2093	297594
2000-01		1218	311060
2001-02		4111	316074
9th Plan		13409	1576036
Cumu. upto End of 9th Plan(31-3-2002)		489699 *	13141378
2002-03		2626	651095
2003-04		2781	322968
2004-05		3884	331020
2005-06		12632	397343
2006-07		22594	611750
10th Plan		44517	2314176
Cumu. upto End of 10th Plan(31-3-2007)		482864 #	15455554
01.04.07 to 31.03.08		5743	412667
01.04.08 to 31.03.09		8629	499150
01.04.09 to 31.03.10		3726	557976
01.04.10 to 31.03.11		46005	749127
01.04.11 to 29.02.12		8160	421490
11th Plan		72263	2640410
Cumu. upto 11th Plan(29-02-2012)		555127	18095964

* Cumulative achvd.were recast as per definition of villages electrification notified by GOI in Oct. 1997.As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699

Cumulative achvd. Of villages electrified has been revised as per list of villages as per 2001 census and new definition .

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '11-MARCH. 12

Sl.No	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of
						Clearance
						by CEA
1	Vyasi HEP	Uttrakhand	UJVN Ltd..	2X60=120	US \$ 0.143 Million+ Rs 935.57 Crores at an FE rate of Rs.46.10/US \$	25-10-2011
2	Tawang HEP Stage I	Arunachal Pradesh	M/s NHPC Ltd	3X200=600	US \$20.1127 Million+ Rs 4730.59 Crores at an FE rate of Rs.46.45/US \$	10/10/2011
3	Kolodyne Stage II HEP	Mizoram	NTPC Ltd..	4X115=460	US \$ 121.90 Million + Rs 4627.39 Crores at FE Rate of Rs.46/US \$	14-09-2011
4	Tawang HEP Stage II	Arunachal Pradesh	M/s NHPC Ltd	4X200=800	US \$ 24.86 Million+ Rs 5996.83 Crores at an FE rate of Rs.46.45/US \$	22-09-2011
5	Bajoli Holi HEP	Himachal Pradesh	GMR Bajoli H H Pvt. Ltd..	3X60=180	US \$ 3.214 Million+ Rs 1681.82 Crores at an FE rate of Rs.47/US \$	30-12-2011
6	Indira Sagar (Polavaram) HEP	Andhra Pradesh	APGENCO..	12x80=960	Euro 68.57 Million + Rs 2590.32 Crores at an FE Rate of Rs.61.74/Euro (at 2010-11 PL)	21-02-2012

SUMMARY OF CAPACITY ADDITION TARGET/ACHIEVEMENT DURING 2007-08

	HYDRO		THERMAL		NUCLEAR		TOTAL	
	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL
CENTRAL SECTOR	690	1030	3490	1990	660	220	4840	3240
STATE SECTOR	1682	1393	4767	3880	0	0	6449	5273
PRIVATE SECTOR	0	0	750	750	0	0	750	750
ALL-INDIA	2372	2423	9007	6620	660	220	12039	9263

SUMMARY OF CAPACITY ADDITION TARGET/ACHIEVEMENT DURING 2008 -09

	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL
CENTRAL SECTOR	0	0	1750.0	750.0	660	0	2410.0	750.0
STATE SECTOR	1097	969	1262.2	852.2	0	0	2359.2	1821.2
PRIVATE SECTOR	0	0	2761.0	882.5	0	0	2761.0	882.5
ALL-INDIA	1097	969	5773.2	2484.7	660	0	7530.2	3453.7

SUMMARY OF CAPACITY ADDITION TARGET/ACHIEVEMENT DURING 2009-10

	HYDRO		THERMAL		NUCLEAR		TOTAL	
	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL
CENTRAL SECTOR	252		2490	1740	660	440	3402	2180
STATE SECTOR	301	39	4679	3079	0	0	4980	3118
PRIVATE SECTOR	292		5833	4287	0	0	6125	4287
ALL-INDIA	845	39	13002	9106	660	440	14507	9585

SUMMARY OF CAPACITY ADDITION TARGET/ACHIEVEMENT DURING 2010-11

	HYDRO		THERMAL		NUCLEAR		TOTAL	
	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL
CENTRAL SECTOR	529	320	5890	3740.0	1220	220	7639	4280.0
STATE SECTOR	356	178	6012	2581.0	0	0	6368	2759.0
PRIVATE SECTOR	461	192	5891	4929.5	0	0	6352	5121.5
ALL-INDIA	1346	690	17793	11250.5	1220	220	20359	12160.5

SUMMARY OF CAPACITY ADDITION TARGET/ACHIEVEMENT DURING 2011-12

	HYDRO		THERMAL		NUCLEAR		TOTAL	
	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL
CENTRAL SECTOR	655	200	3070	4570.0	2000	0	5725	4770.0
STATE SECTOR	165	123	4101	3638.2	0	0	4266	3761.2
PRIVATE SECTOR	1170	1100	6440	10870.5	0	0	7610	11970.5
ALL-INDIA	1990	1423	13611	19078.7	2000	0	17601	20501.7

LIST OF PROJECTS COMMISSIONING DURING 2007-08						
Sl.No.	NAME OF PROJECT	STATE	SECTOR	DEVELOPER	FUEL TYPE	CAPACITY (MW)
	HYDRO					
1	OMKARESHWARB H	MP	C	NHDC	HYDRO	520
2	TEESTA-V HEP U-1,2	SIKKIM	C	NHPC	HYDRO	510
3	JURALA PRIYA HEP	AP	S	APGENCO	HYDRO	39
4	MANERI BHALI HEP	UKND	S	UJVNL	HYDRO	304
5	PURLIA PSS HEP U-1	WB	S	WBSEB	HYDRO	900
6	BALIMELA ST-II HEP	ORISSA	S	OHPC	HYDRO	150
	TOTAL HYDRO					2423
	THERMAL					
1	SIPAT STPP-II U-4	CHG	C	NTPC	COAL	500
2	KAHALGAON TPP-II	BIHAR	C	NTPC	COAL	500
3	MEJIA TPP U-6	WB	C	DVC	COAL	250
4	GH TPP-II U-3	PUNJAB	S	PSEB	COAL	250
5	DHOLPUR CCGT GT	RAJASTHAN	S	RRVUNL	GAS/LNG	220
6	KORBA EAST TPPEX	CHG	S	CSEB	COAL	250
7	DHUVARAN CCGT (S)	GUJ	S	GSECL	GAS/LNG	40
8	BIRSINGHPUR TPP EXT U 5	MP	S	MPPGCL	COAL	500
9	PARAS TPP EXT U-1	MAH	S	MSPGCL	COAL	250
10	RAYALSEEMA TPP U	AP	S	APGENCO	COAL	210
11	BELLARY TPP U 1	KARN	S	KPCL	COAL	500
12	SANTALDIH TPP U 5	WB	S	WBPDCL	COAL	250
13	RAIGARH TPP- PH-I	CHG	P	JIN. POWER	COAL	750
14	BAKRESHWAR TPP	WB	S	WBPDCL	COAL	210
15	SAGARDIGHI TPP U	WB	S	WBPDCL	COAL	300
16	DURGAPUR TPP U 7	WB	S	DPL	COAL	300
17	RATNAGIRI (DHABO)	MAH	C	NTPC	GAS/LNG	740
18	YAMUNA NAGAR TP	HAR	S	HPGCL	COAL	600
	TOTAL THERMAL					6620
	NUCLEAR					
1	KAIGA NPP U 3	KAR	C	NPC	NUCLEAR	220
	TOTAL NUCLEAR					220
	TOTAL (2007-08)					9263

LIST OF PROJECTS COMMISSIONING DURING 2008-09

Sl.No.	PLANT NAME	STATE	SECTOR	DEVELOPER	FUEL TYPE	CAPACITY (MW)
	HYDRO					
1	BAGLIHAR-I U1,2,3	J&K	S	JKPDC	HYDRO	450
2	GHATGHAR PSS U1	MAH	S	GOMID	HYDRO	250
3	JURALA PRIYADARS	AP	S	APGENCO	HYDRO	39
4	VARAHI EXT	KAR	S	KPCL	HYDRO	230
	TOTAL HYDRO					969
	THERMAL					
1	SIPAT-II U 5	CHG	C	NTPC	COAL	500
2	BHILAI JV U-1	CHG	C	NTPC	COAL	250
3	GH TPP-II	PUN	S	PSEB	COAL	250
4	AMARKANTAK TPS U	MP	S	MPGENCO	COAL	210
5	VALUTHUR CCPP G	TN	S	TNEB	GAS/LNG	92.2
6	SAGARDIGHI U 2	WB	S	WBPDCL	COAL	300
7	RAIGARH TPP PH-II	CHG	P	JIN. POWER	COAL	250
8	SUGEN TORRENT B	GUJ	P	TORRENT	GAS/LNG	382.5
9	TROMBAY TPS U-8	MAH	P	TATA POWER	COAL	250
	TOTAL THERMAL					2484.7
	TOTAL 2008-09					3453.7

LIST OF PROJECTS COMMISSIONED DURING 2009-10

Sl.No.	PLANT NAME	STATE	SECTOR	DEVELOPER	FUEL TYPE	CAPACITY (MW)
	HYDRO					
1	JURALA PRIYA U 3	AP	S	APGENCO	HYDRO	39
	TOTAL HYDRO					39
	THERMAL					
1	CHANDRAPUR U-7,8	JHAR	C	DVC	COAL	500
2	KAHALGAON II U7	BIH	C	NTPC	COAL	500
3	BHILAI JV U 2	CHG	C	NTPC	COAL	250
4	DADRI EXT U-5	UP	C	NTPC	COAL	490
5	VIJAYWADA TPP ST-IV, U1	AP	S	APGENCO	COAL	500
6	RAJIV GANDHI TPS (HISSAR) U-1	HAR	S	HPGCL	COAL	600
7	NEW PARLI EXT U-2	MAH	S	MSPGCL	COAL	250
8	PARAS EXT U2	MAH	S	MSPGCL	COAL	250
9	CHHABRA TPS U-1	RAJ	S	RRVUNL	COAL	250
10	KOTA TPP U7	RAJ	S	RRVUNL	COAL	195
11	SURATGARH EXT U6	RAJ	S	RRVUNL	COAL	250
12	BAKRESHWAR U 5	WB	S	WBPDCCL	COAL	210
13	LANCO AMARKANTAK U1,2	CHG	P	LANCO	COAL	600
14	MUNDRA TPP PH-I, U 1,2	GUJ	P	ADANI POWER	COAL	660
15	TORANGALLU U1,2	KAR	P	JSW ENERGY	COAL	600
16	ROSA ST-I U1	UP	P	RELIANCE POWER	COAL	300
17	BUDGE-BUDGE EXT	WB	P	CESC	COAL	250
18	UTRAN CCPP-GT+S	GUJ	S	GSECL	GAS/LNG	374
19	KONASEEMA GT	AP	P	KONASEEMA POWER	GAS/LNG	280
20	GAUTAMI	AP	P	GAUTAMI POWER	GAS/LNG	464
21	KONDAPALLI CCPP PH-II GT	AP	P	LANCO	GAS/LNG	233
22	SUGEN TORRENT BLOCK-II & III	GUJ	P	TORRENT	GAS/LNG	765
23	KUTCH LIGNITE TPS	GUJ	S	GSECL	LIGNITE	75
24	GIRAL U-2	RAJ	S	RRVUNL	LIGNITE	125
25	JALLIPA LIGNITE U 1	RAJ	P	RAJ WEST POWER	LIGNITE	135
	TOTAL THERMAL					9106
	NUCLEAR PROJECTS					
1	RAPP U-5,6	RAJ	C	NPC	NUCLEAR	440
	TOTAL NUCLEAR					440
	TOTAL 2009-10					9585

LIST OF PROJECTS COMMISSIONED DURING 2010-11

Sl.No.	PLANT NAME	STATE	SECTOR	DEVELOPER	FUEL TYPE	CAPACITY (MW)
	HYDRO					
1	SEWA-II U1,2,3	J&K	C	NHPC	HYDRO	120
2	KOTESHWAR U1,2	UKND	C	THDC	HYDRO	200
3	JURALA PRIYA U 4,5	AP	S	APGENCO	HYDRO	78
4	KUTUYADI ADDL. EXT	KERL	S	KSEB	HYDRO	100
5	ALLAIN DUHANGAN	HP	P	ADHPL	HYDRO	192
	TOTAL HYDRO					690
	THERMAL					
1	MEJIA PH II U7,8	WB	C	DVC	COAL	1000
2	SIMHADRI-EXT U-3	AP	C	NTPC	COAL	500
3	KORBA III U-7	CHG	C	NTPC	COAL	500
4	INDIRA GANDHI TPP (JHAJJAR) JV U1	HAR	C	NTPC	COAL	500
5	DADRI EXT U-6	UP	C	NTPC	COAL	490
6	FARAKKA STAGE-III	WB	C	NTPC	COAL	500
7	KAKATIYA TPP	AP	S	APGENCO	COAL	500
8	RAYALSEEMA ST-III,	AP	S	APGENCO	COAL	210
9	RAJIV GANDHI TPS (HISSAR) U-2	HAR	S	HPGCL	COAL	600
10	RAICHUR U 8	KAR	S	KPCL	COAL	250
11	CHHABRA TPS U-2	RAJ	S	RRVUNL	COAL	250
12	MUNDRA TPP PH-I, U 3,4	GUJ	P	ADANI POWER	COAL	660
13	MUNDRA TPP PH-II, U 1	GUJ	P	ADANI POWER	COAL	660
14	UDUPI TPP (LANCO NAGARJUNA) U1	KAR	P	NPCL	COAL	600
15	JSW ENERGY, RATN	MAH	P	JSW	COAL	600
16	TPS AT WARORA U1-3	MAH	P	WARDHA POWER CO.	COAL	405
17	STERLITE TPP U 2,1	ORS	P	STERLITE ENERGY	COAL	1200
18	ROSA ST-I U2	UP	P	RELIANCE POWER	COAL	300
19	PRAGATI-III (BAWAN	DELHI	S	PPCL	GAS/LNG	500
20	BARAMURA GT	TRI	S		GAS/LNG	21
21	KONASEEMA ST	AP	P	KONASEEMA POWER	GAS/LNG	165
22	KONDAPALLI CCPP PH-II ST	AP	P	LANCO	GAS/LNG	133
23	RITHALA CCPP GT	DELHI	P	NDPL	GAS/LNG	71.5
24	BARSINGSAR LIG U1	RAJ	C	NLC	LIGNITE	250
25	SURAT LIGNITE EXT	GUJ	S	GIPCL	LIGNITE	250
26	JALLIPA LIGNITE U2	RAJ	P	RAJ WEST POWER	LIGNITE	135
	TOTAL THERMAL					11250.5
	NUCLEAR					
1	KAIGA U-4	KAR	C	NPC	NUCLEAR	220
	TOTAL NUCLEAR					220
	TOTAL 2010-11					12160.5

C: Central Sector; S: State Sector; P: Private Sector

LIST OF PROJECTS COMMISSIONED DURING 2011-12

Sl. No.	PLANT NAME	STATE	DEVELOPER	SECTOR	FUEL TYPE	CAPACITY (MW)
	HYDRO					
1	KOTESHWAR U3,4	UKND	THDC	C	HYDRO	200
2	JURALA PRIYA U 6	AP	APGENCO	S	HYDRO	39
3	MYNTDU St-I U1,2	MEGH	MeSEB	S	HYDRO	84
4	MALANA II U1,2	HP	EVREST POW	P	HYDRO	100
5	KARCHAM WANGTO	HP	JPKHCL	P	HYDRO	1000
	TOTAL (HYDRO)					1423
	THERMAL					
1	KODARMA U1	JHAR	DVC	C	COAL	500
2	DURGAPUR STEEL U1,2	WB	DVC	C	COAL	1000
3	SIPAT-I U1,2	CHG	NTPC	C	COAL	1320
4	Simhadri TPP U4	AP	NTPC	C	COAL	500
5	Vallur TPP Ph-1 U1	TN	NTPC	C	COAL	500
6	INDIRA GANDHI TPP (JHAJJAR) JV U2	HAR	NTPC	C	COAL	500
7	NEYVELI - II LIG U1	TN	NLC	C	LIGNITE	250
8	KOTHAGUDEM ST-VI	AP	APGENCO	S	COAL	500
9	BELLARI TPP U2	KAR	KPCL	S	COAL	500
10	KHAPER KHEDA EXT	MAH	MSPGCL	S	COAL	500
11	BHUSAWAL TPP U4,5	MAH	MSPGCL	S	COAL	1000
12	HARDUAGANJ EXT U-8	UP	UPRVUNL	S	COAL	250
13	SANTALDIH EXT-U 6	WB	WBPDC	S	COAL	250
14	Lakwa WH	Assam	ASGENCO	S	Gas	37.2
15	PRAGATI-III (BAWANA) GT-3	DELHI	PPCL	S	GAS/LNG	250
16	GSEG HAZIRA EXT	GUJ	GSECL	S	GAS/LNG	351
17	MUNDRA TPP PH-II U 2	GUJ	ADANI POWER	P	COAL	660
18	MAITHAN RBC JV U1,2	JHAR	IPP	P	COAL	1050
19	UDUPI TPP (LANCO NAGARJUNA) U2	KAR	LANCO	P	COAL	600
20	JSW ENERGY, RATNAGIRI U3-4	MAH	JSW ENERGY	P	COAL	600
21	TPS AT WARORA U4	MAH	WARDHA POWER CO.	P	COAL	135
22	STERLITE TPP U3	ORS	STERLITE ENERGY	P	COAL	600
23	Mundra TPP-III U1-3	Gujarat	ADANI POWER	P	COAL	1980
24	KHAMBRKHERA U 1,2	UP	HINDUSTAN BAJAJ	P	COAL	90
25	MAQSOODPUR U 1,2	UP	BAJAJ Energy	P	COAL	90
26	BARKHERA TPP U 1,2	UP	BAJAJ Energy	P	COAL	90
27	KUNDARKI TPP U1,2	UP	BAJAJ Energy	P	COAL	90
28	Utrala TPP U1,2	UP	BAJAJ Energy	P	COAL	90
29	ANPARA-C U1,2	UP	LANCO	P	COAL	1200
30	Rosa TPP Ph-II U3,4	UP	Reliance Power	P	COAL	600
31	Mahatma Gandhi (Jhajar)TPP U1	Haryana	CLP	P	COAL	660
32	Kasaipalli TPP	CHG	ACB India	P	COAL	135
33	S. V. Power TPP	CHG	S. V. Power	P	COAL	63

ENERGY SAVED IS ENERGY PRODUCED

Sl. No.	PLANT NAME	STATE	DEVELOPER	SECTOR	FUEL TYPE	CAPACITY (MW)
34	ULTRA MEGA MUNDRA U1	GUJ	TATA POWER	P	COAL	800
35	Mihan TPP	MAH	Abhijeet Energy	P	COAL	246
36	Katghoda TPP U1	CHG	ACB India	P	COAL	35
37	Simhapuri Energy Pvt Ltd U1	AP	Madhucan Power	P	COAL	150
38	Salaya TPP U 1	GUJ	ESSAR POWER	P	COAL	600
39	Rithala ST	Delhi	NDPL	P	Gas	36.5
40	JALIPA LIGNITE U 3,4	RAJ	RAJ WEST POWER	P	LIGNITE	270
	TOTAL (THERMAL)					19079
	TOTAL 2011-12					20501.7

C: Central Sector; S: State Sector; P: Private Sector

TARGETTED GENERATION CAPACITY ADDITION DURING 2011-12

					Kasaipalli TPP (Pvt.) ACB India Ltd. C.G. Unit-1 135 MW	SVL TPP (Pvt.) S.V. Power Ltd.C.G. Unit-1 63 MW	Durgapur Steel TPP(CS) DVC W.B Unit-2 500 MW	Rosa TPS (Pvt.) Rosa Power Supply Co. Ltd. Unit-4 300 MW U.P.	MundraTPP Ph-III (Pvt.) Adani Power Ltd Gujarat Unit-3 660 MW	Lakwa waste HRP Assam Power Genco. (SS) Unit 8 37.2 MW Assam	
					MundraTPP Ph-II (Pvt.) Adani Power Ltd Gujarat Unit-1 660 MW	Khamberkhera TPP (Pvt.) Bajaj Energy Ltd.U.P. Unit-2 45 MW	Rosa TPS (Pvt.) Rosa Power Co. Ltd.U.P. Unit-3 300 MW	Simhapuri TPP (Pvt.) Simhapuri Energy Pvt Ltd. Unit-1 150 MW A.P.	Simhadri STPP St-II (CS) NTPC A.P. Unit-4 500 MW	MundraTPP Ph-III (Pvt.) Adani Power Ltd Gujarat Unit-2 660 MW	
				Maqsoodpur IPP Bajaj Energy P.Ltd. U.P. (PS) Unit-9, 45 MW	Barkhera TPP Bajaj Energy P.Ltd. U.P. (PS) Unit-1, 45 MW	Khamberkhera TPP (Pvt.) Bajaj Energy Ltd.U.P. Unit-1 45 MW	Rithala CCPP NDPL (PS) Delhi ST, 36.5 MW	Koteswar (THDC) Uttarakhand (CS) Unit-4, 100 MW	Mundra UMPP Coastal Gujarat P.Ltd (PS) Unit-1 800 MW	Salaya TPP Essar Energy Ltd. (PS) Unit-1 600 MW (Mah)	Vallur St-I Ph-I STPP NTPCENTEL (CS) Unit-1 500 MW T.N.
				Jallipa Kapurdi TPP (Pvt.) RWPL (JSW), Rajasthan Unit-4, 135 MW	Santalidh TPP Extn Ph-II WPBDC, W.B.(SS) Unit-6, 250 MW	Indra Gandhi TPP(CS) APCL Haryana Unit-2 500 MW	Nayveli TPS- II Extn NLC, (CS) Unit-1, 250 MW	Budhil (LANCO) H.P.(Pvt.) Unit-1, 35 MW	MIHAN TPP Abhijeet MADCO(Pvt.) Unit 1-4 246 MW (Mah.)	Utraula TPP Bajaj Energy P.Ltd. U.P. (PS) Unit 1 45 MW	Utraula TPP Bajaj Energy P.Ltd. U.P. (PS) Unit 2 45 MW
			Sipat -I* (CS) NTPC C.G. Unit-1 660 MW	Mundra UM TPP (Pvt.) Tata Power Ltd Gujarat Unit-1 800 MW	Pragati CCGT-III(SS)# PPCL Delhi GT-3, 250 MW	Sipat-1 (CS) * NTPC C.G. Unit-2 660 MW	Bellary TPP St-II(SS) KPCL Karnataka Unit-2 500 MW	Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-4 250 MW	Katghora TPP Vandna Energy (Pvt.) Unit 1 35 MW (C.G.)	Mahatma Gandhi TPP Jhajar Power Ltd (PS) Unit-1 660 MW	Kundarki IPP Bajaj Energy P.Ltd. U.P. (PS) Unit-2, 45 MW
Kodarma TPP DVC, Jharkhand (cs) Unit-1, 500 MW	Mailton RB TPP # DVC-JV Tapa, Jharkhand (PS) Unit-1, 525 MW	Khaperkhera TPS Extn # MSPGCL, Maharashtra (SS) Unit-5, 500 MW	Harduaganj Extn# UPRVUNL, U.P. (SS) Unit-8, 250 MW	Hazira CCPP Extn# GSECL, Gujarat, (SS) GT+ST, 351 MW	Jallipa Kapurdi TPP(Pvt.) RWPL (JSW), Rajasthan Unit-3, 135 MW	Chamera-III (NHPC) J & K (CS) Unit-3, 77 MW	Pragati CCGT-III STG J(SS)# PPCL Delhi ST-1, 250 MW	Anpara-C TPS (Pvt.)# Lanco A Power Ltd. U.P. Unit-2, 600 MW	Kundakulam(NPC) Tamil Nadu(CS) Unit-1, 1000 MW	Maqsoodpur IPP Bajaj Energy P.Ltd. U.P. (PS) Unit-2, 45 MW	Kundarki IPP Bajaj Energy P.Ltd. U.P. (PS) Unit-1, 45 MW
Kothagudem TPP-VI(SS) APGENCO A.P. Unit-11, 500 MW	JSW Ratnagiri (Pvt.)# JSW Energy, Maharashtra Unit-3, 300 MW	Udupi TPP # (Pvt.) UPCL, Karnataka Unit-2, 600 MW	Bhusawal Extn (SS)# MSPGCL, Maharashtra Unit-4, 500 MW	Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-2 250 MW	Anpara-C TPS (Pvt.)# Lanco A Power Ltd. U.P. Unit-1, 600 MW	Chutak (NHPC) J & K (CS) Unit-1 11 MW	JSW Ratnagiri (Pvt.)# JSW Energy, Maharashtra Unit-4, 300 MW	Sterlite (Jharsuguda) (Pvt.) Sterlite Energy, Orissa Unit-3, 600 MW	Harduaganj Extn# UPRVUNL, U.P. (SS) Unit-9, 250 MW	Mailton RB TPP # DVC-JV Tapa, Jharkhand (PS) Unit-2, 525 MW	Barkhera TPP Bajaj Energy P.Ltd. U.P. (PS) Unit-2, 45 MW
Myntdu MeECL Meghalaya(SS) Unit-1, 42 MW	Malana-II (Everest Pvt.) H.P.(Pvt.) Unit-2, 50 MW	Wardha Warora (Pvt.)# WPCL(KSK), Maharashtra Unit-4, 135 MW	Durgapur Steel TPP# DVC W.B. (CS) Unit-1, 500 MW	Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-3 250 MW	MundraTPP Ph-II (Pvt.) Adani Power Ltd Gujarat Unit-2 660 MW	Chutak (NHPC) J & K (CS) Unit-2 11 MW	Budhil (LANCO) H.P.(Pvt.) Unit-2, 35 MW	Uri-II (NHPC) J & K (CS) Unit-1, 60 MW	Tirora TPP Ph-I (Pvt.) Adani P. Ltd.Maharashtra Unit-1 660 MW	Bhusawal Extn (SS) MSPGCL, Maharashtra Unit-5, 500 MW	Koteswar (THDC) Uttarakhand (CS) Unit-3, 100 MW
Priyadarshni Jurala APGENCO A.P. (SS) Unit-6, 39 MW	Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-1 250 MW	Malana-II (Everest Pvt.) H.P.(Pvt.) Unit-1, 50 MW	Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW	Chamera-III (NHPC) J & K (CS) Unit-2, 77 MW	Myntdu MeECL Meghalaya(SS) Unit-2, 42 MW	Chutak (NHPC) J & K (CS) Unit-3 11 MW	Chutak (NHPC) J & K (CS) Unit-4 11 MW	Uri-II (NHPC) J & K (CS) Unit-2, 60 MW	Uri-II (NHPC) J & K (CS) Unit-3, 60 MW	Myntdu MeECL Meghalaya(SS) Unit-3, 42 MW	Kundakulam(NPC) Tamil Nadu(CS) Unit-2, 1000 MW
APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH
1st QUARTER (APRIL 2011---JUNE 2011)			2nd QUARTER (JULY 2011---SEPTEMBER 2011)			3rd QUARTER (OCTOBER 2011---DECEMBER 2011)			4th QUARTER (JANUARY 2012---MARCH 2012)		

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	Units in MW	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	9	4570.00	10	3638.20	36	10870.50	55	19078.70
HYDRO	2	200.00	3	123.00	6	1100.00	11	1423.00
NUCLEAR							0	0.00
RES*							0	
TOTAL	11	4770	13	3761.2	42	11970.5	66	20501.7

Thermal

Hydro Units

Nuclear Units

Unit Commissioned

* - 11th Plan Best effort Units

- Units slipped from 2011-11 Target

@ - Additional Units not included in 11th Plan Target

Notified Power Cuts/Restrictions on Industries during March., 2012

State/ Region	Energy Cut	Demand cut
Northern Region		
Chandigarh*	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	1.00 MU/day and 400MW (Restriction timings :18:00 hrs to 20:30 hrs)	
Himachal Pradesh	No Notified Power Cut	
Jammu & Kashmir*	No Cuts on essentail loads like Hospitals,Defence,PHE(Water Supplies),Irrigation etc. and on domestic,commercial and mixed load feeders that have 100% consumer metering ; 9 Hrs and 30 minutes domestic,commercial and mixed load feeders with partial or no consumer metering ; 3 hours to 8 hours,depending on system peak load demands and system constraints on Industrial Consumers in Organised Industrial Estates.	
Punjab	1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries from 18:00 to 21:00 hrs.
Rajasthan	No Notified Power Cut	
Uttar Pradesh	No Notified Power Cut	
Uttarakhand*	0.52 MU/day on HT/LT industries on different days.	70 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chhattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - 1 . There was load shedding of up to 3222 MW (1312.692 MU for the month).	
Karnataka	Nil. However, there was load shedding up to 2430 MW (872.825 MU for the month)	
Kerala	Nil. However, there was load shedding up to 300 MW (20.71 MU for the month)	
Tamil Nadu	40% Power Cut in respect of HT and Commercial consumers. 2 hour Load Shedding increased to 2 hours for Chennai (between 08-18 hrs), 4 Hours Load Shedding increased to 4 hrs (between 06-18 hrs) for Urban and Rural areas. One day Power Holiday for industries apart from regular Sunday holiday. However, there was load shedding up to 4653 MW (1880.18 MU for the month).	
Puducherry	Nil. However, there was load shedding up to 0 MW (0 MU for the month)	
Eastern Region		
Bihar	No Notified Cuts	
Jharkhand	No Notified Cuts	
Orissa	No Notified Cuts	
West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day		
* Data not furnished for current month		

LOAD RELIEF SCHEDULE IN ANDHRA PRADESH

Details	From 01.03.2012	From 08.03.2012
I) Domestic		
Hyderabad City	No load relief	2 Hrs in two spells (1+1).
All Dist HQ & Corporations	Dist Hq and RR Dist: 2 Hrs in two spells (1+1). Other Municipal Corporations & Towns : 3 Hrs in two spells (1½ + 1½).	Vizag : 2 Hrs in two spells (1+1) Tirupathi: 2 Hrs in two spells (1+1) Dist Hq and corporations : 4 Hrs in two spells (2+2)
All Mandals & Municipalities	Municipalities: 3 Hrs in two spells (1½ + 1½). Mandal Hq: 4 Hrs in two spells (2+2).	<i>Municipalities: 4 Hrs in two spells (2+2)</i> <i>Mandal Hq: 6 Hrs in two spells (3+3)</i>
All Villages	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.
II) All Industries	A) Non Continuous process: 2 Days in a week during Mar'2012 for the present (remaining days they can be allowed to use full load with no restrictions) B) Continuous Process: 10 days for the month of Mar'2012 for the present (remaining days they can be allowed to use full load with no restrictions). However this period of 10 days may be availed in single spell or more. C) Poultry & Cold storage: They may use upto 70% of the load continuously. D) Rice Mills, Seed Processing & Life Saving drugs: Exempted.	A) Non Continuous process (HT 1 & 2): 3 Days in a week or 40% cut during the month with evening peak restrictions from 18.30 to 22.30Hrs for all the days of the month except SSIs located in Industrial areas in and around Hyderabad city . B) Continuous Process (HT 1 & 2): 12 days for the month or 40% cut during the month with evening peak restrictions from 18.30Hrs to 22.30Hrs for all the days of the month. However this period of 12 days may be availed in single spell or more except SSIs located in Industrial areas in and around Hyderabad city. C) SSIs located in Industrial areas in and around Hyderabad city: 2 days Power holiday in a week including weekly off. Remaining days they can be allowed to use full load with no restrictions. D) Poultry, Cold storage, Seed processing and life saving drugs : They may use upto 70% of RMD. E) Rice Mills - 1 day cut/week F) Exemptions : Singareni, Drinking water, Govt. Hospital and Traction.
III) Agriculture	No load relief	No load relief

18. Power Supply Position(Provisional)								
					(Figures in net MU)			
State /		MARCH. 12			APRIL'11-MARCH. 12			
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	104	104	0	0.0	1,563	1,559	-4	-0.3
Delhi	1,747	1,745	-2	-0.1	26,751	26,674	-77	-0.3
Haryana	2,824	2,813	-11	-0.4	36,874	35,541	-1,333	-3.6
Himachal Pradesh	688	688	0	0.0	8,161	8,107	-54	-0.7
Jammu & Kashmir*	1,166	924	-242	-20.8	14,090	10,819	-3,271	-23.2
Punjab	3,200	3,134	-66	-2.1	45,132	43,733	-1,399	-3.1
Rajasthan	4,931	4,813	-118	-2.4	51,468	49,484	-1,984	-3.9
Uttar Pradesh	6,927	6,135	-792	-11.4	81,281	72,025	-9,256	-11.4
Uttarakhand	871	843	-28	-3.2	10,500	10,198	-302	-2.9
Northern Region	22,458	21,199	-1,259	-5.6	275,820	258,140	-17,680	-6.4
Chattisgarh	1,492	1,479	-13	-0.9	15,013	14,615	-398	-2.7
Gujarat	6,602	6,586	-16	-0.2	74,633	74,366	-267	-0.4
Madhya Pradesh	4,339	3,441	-898	-20.7	49,769	41,376	-8,393	-16.9
Maharashtra	11,774	10,463	-1,311	-11.1	141,464	117,804	-23,660	-16.7
Daman & Diu	159	141	-18	-11.3	2,142	1,917	-225	-10.5
Dadar Nagar Haveli	309	309	0	0.0	4,377	4,347	-30	-0.7
Goa	248	242	-6	-2.4	3,025	2,983	-42	-1.4
Western Region	24,923	22,661	-2,262	-9.1	290,423	257,408	-33,015	-11.4
Andhra Pradesh	9,306	7,893	-1,413	-15.2	91,402	84,821	-6,581	-7.2
Karnataka	6,446	5,510	-936	-14.5	60,860	54,052	-6,808	-11.2
Kerala	1,924	1,880	-44	-2.3	19,881	19,459	-422	-2.1
Tamil Nadu	7,893	5,921	-1,972	-25.0	85,626	76,646	-8,980	-10.5
Puducherry	197	195	-2	-1.0	2,165	2,135	-30	-1.4
Lakshadweep #	3	3	0	0	37	37	0	0
Southern Region	25,766	21,399	-4,367	-16.9	259,934	237,113	-22,821	-8.8
Bihar	1,345	1,060	-285	-21.2	14,396	11,230	-3,166	-22.0
DVC	1,585	1,528	-57	-3.6	16,656	16,016	-640	-3.8
Jharkhand	563	525	-38	-6.7	6,244	6,023	-221	-3.5
Orissa	2,208	2,129	-79	-3.6	23,144	22,802	-342	-1.5
West Bengal	3,518	3,498	-20	-0.6	38,563	38,171	-392	-1.0
Sikkim	23	23	0	0.0	377	372	-5	-1.3
Andaman- Nicobar#	21	21	0	0	244	204	-40	-16
Eastern Region	9,242	8,763	-479	-5.2	99,380	94,614	-4,766	-4.8
Arunachal Pradesh	48	46	-2	-4.2	600	553	-47	-7.8
Assam	473	445	-28	-5.9	6,034	5,696	-338	-5.6
Manipur	33	31	-2	-6.1	544	499	-45	-8.3
Meghalaya	162	116	-46	-28.4	1,927	1,450	-477	-24.8
Mizoram	29	26	-3	-10.3	397	355	-42	-10.6
Nagaland	35	32	-3	-8.6	560	511	-49	-8.8
Tripura	78	75	-3	-3.8	949	900	-49	-5.2
N. Eastern Region	858	771	-87	-10.1	11,011	9,964	-1,047	-9.5
All India	83,247	74,793	-8,454	-10.2	936,568	857,239	-79,329	-8.5
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	MARCH. 12				APRIL'11-MARCH. 12			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	197	197	0	0.0	263	263	0	0.0
Delhi	3,359	3,316	-43	-1.3	5,031	5,028	-3	-0.1
Haryana	5,876	5,277	-599	-10.2	6,533	6,259	-274	-4.2
Himachal Pradesh	1,259	1,148	-111	-8.8	1,397	1,298	-99	-7.1
Jammu & Kashmir*	1,922	1,552	-370	-19.3	2,385	1,789	-596	-25.0
Punjab	6,027	5,427	-600	-10.0	10,471	8,701	-1,770	-16.9
Rajasthan	7,827	7,605	-222	-2.8	8,188	7,605	-583	-7.1
Uttar Pradesh	11,311	11,216	-95	-0.8	12,038	11,616	-422	-3.5
Uttarakhand	1,468	1,468	0	0.0	1,612	1,600	-12	-0.7
Northern Region	35,159	31,870	-3,289	-9.4	40,248	37,117	-3,131	-7.8
Chattisgarh	3,214	3,093	-121	-3.8	3,239	3,093	-146	-4.5
Gujarat	10,635	10,492	-143	-1.3	10,951	10,759	-192	-1.8
Madhya Pradesh	8,905	8,505	-400	-4.5	9,151	8,505	-646	-7.1
Maharashtra	19,640	16,151	-3,489	-17.8	21,069	16,417	-4,652	-22.1
Daman & Diu	284	259	-25	-8.8	301	276	-25	-8.3
Dadar Nagar Haveli	577	577	0	0.0	615	605	-10	-1.6
Goa	527	450	-77	-14.6	527	471	-56	-10.6
Western Region	40,773	36,509	-4,264	-10.5	42,352	36,509	-5,843	-13.8
Andhra Pradesh	13,917	11,972	-1,945	-14.0	13,917	11,972	-1,945	-14.0
Karnataka	10,347	8,549	-1,798	-17.4	10,347	8,549	-1,798	-17.4
Kerala	3,505	3,337	-168	-4.8	3,505	3,337	-168	-4.8
Tamil Nadu	12,421	10,006	-2,415	-19.4	12,421	10,566	-1,855	-14.9
Puducherry	314	311	-3	-1.0	335	320	-15	-4.5
Lakshadweep #	8	8	0	0	8	8	0	0
Southern Region	38,121	32,188	-5,933	-15.6	38,121	32,188	-5,933	-15.6
Bihar	2,057	1,672	-385	-18.7	2,057	1,738	-319	-15.5
DVC	2,154	2,074	-80	-3.7	2,318	2,074	-244	-10.5
Jharkhand	913	862	-51	-5.6	1,030	862	-168	-16.3
Orissa	3,285	3,172	-113	-3.4	3,589	3,526	-63	-1.8
West Bengal	6,263	6,196	-67	-1.1	6,555	6,378	-177	-2.7
Sikkim	90	90	0	0.0	100	95	-5	-5.0
Andaman- Nicobar#	48	48	0	0	48	48	0	0
Eastern Region	14,338	13,655	-683	-4.8	14,505	13,971	-534	-3.7
Arunachal Pradesh	101	97	-4	-4.0	121	118	-3	-2.5
Assam	1,032	978	-54	-5.2	1,112	1,053	-59	-5.3
Manipur	105	103	-2	-1.9	116	115	-1	-0.9
Meghalaya	292	253	-39	-13.4	319	267	-52	-16.3
Mizoram	75	73	-2	-2.7	82	78	-4	-4.9
Nagaland	101	96	-5	-5.0	111	105	-6	-5.4
Tripura	181	171	-10	-5.5	215	214	-1	-0.5
N - Eastern Region	1,859	1,625	-234	-12.6	1,920	1,782	-138	-7.2
All India	130,250	115,847	-14,403	-11.1	130,250	115,847	-14,403	-11.1

* Approximate

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

ENERGY SAVED IS ENERGY PRODUCED

18. Actual Power Supply Position(Previos Month)								
						(Figures in net MU)		
State /	Feb-12				Apr 11-Feb 12			
System /	Requirement	Availability	Surplus / Deficit (-)		Requiremen	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	103	103	0	0.0	1,459	1,455	-4	-0.3
Delhi	1,705	1,702	-3	-0.2	25,004	24,929	-75	-0.3
Haryana	2,839	2,825	-14	-0.5	34,050	32,728	-1,322	-3.9
Himachal Pradesh	688	685	-3	-0.4	7,473	7,419	-54	-0.7
Jammu & Kashmir*	1,276	957	-319	-25.0	12,924	9,895	-3,029	-23.4
Punjab	3,007	2,923	-84	-2.8	41,932	40,599	-1,333	-3.2
Rajasthan	4,782	4,613	-169	-3.5	46,537	44,671	-1,866	-4.0
Uttar Pradesh	6,801	5,947	-854	-12.6	74,354	65,890	-8,464	-11.4
Uttarakhand	889	849	-40	-4.5	9,629	9,355	-274	-2.8
Northern Region	22,090	20,604	-1,486	-6.7	253,362	236,941	-16,421	-6.5
Chattisgarh	1,303	1,277	-26	-2.0	13,521	13,136	-385	-2.8
Gujarat	5,871	5,851	-20	-0.3	68,031	67,780	-251	-0.4
Madhya Pradesh	4,607	3,596	-1,011	-21.9	45,430	37,935	-7,495	-16.5
Maharashtra	11,806	9,607	-2,199	-18.6	129,690	107,341	-22,349	-17.2
Daman & Diu	156	138	-18	-11.5	1,983	1,776	-207	-10.4
Dadar Nagar Haveli	322	322	0	0.0	4,068	4,038	-30	-0.7
Goa	221	219	-2	-0.9	2,777	2,741	-36	-1.3
Western Region	24,286	21,010	-3,276	-13.5	265,500	234,747	-30,753	-11.6
Andhra Pradesh	7,998	7,394	-604	-7.6	82,096	76,928	-5,168	-6.3
Karnataka	5,657	4,932	-725	-12.8	54,414	48,542	-5,872	-10.8
Kerala	1,686	1,643	-43	-2.6	17,957	17,579	-378	-2.1
Tamil Nadu	7,200	5,591	-1,609	-22.3	77,733	70,725	-7,008	-9.0
Puducherry	170	168	-2	-1.2	1,968	1,940	-28	-1.4
Lakshadweep #	3	3	0	0	34	34	0	0
Southern Region	22,711	19,728	-2,983	-13.1	234,168	215,714	-18,454	-7.9
Bihar	1,207	927	-280	-23.2	13,051	10,170	-2,881	-22.1
DVC	1,436	1,379	-57	-4.0	15,071	14,488	-583	-3.9
Jharkhand	539	501	-38	-7.1	5,681	5,498	-183	-3.2
Orissa	2,021	1,940	-81	-4.0	20,936	20,673	-263	-1.3
West Bengal	2,901	2,884	-17	-0.6	35,045	34,673	-372	-1.1
Sikkim	38	37	-1	-2.6	354	349	-5	-1.4
Andaman- Nicobar#	21	21	0	0	223	183	-40	-18
Eastern Region	8,142	7,668	-474	-5.8	90,138	85,851	-4,287	-4.8
Arunachal Pradesh	47	44	-3	-6.4	552	507	-45	-8.2
Assam	448	418	-30	-6.7	5,561	5,251	-310	-5.6
Manipur	36	33	-3	-8.3	511	468	-43	-8.4
Meghalaya	153	107	-46	-30.1	1,765	1,334	-431	-24.4
Mizoram	34	30	-4	-11.8	368	329	-39	-10.6
Nagaland	46	42	-4	-8.7	525	479	-46	-8.8
Tripura	71	68	-3	-4.2	871	825	-46	-5.3
N. Eastern Region	835	742	-93	-11.1	10,153	9,193	-960	-9.5
All India	78,064	69,752	-8,312	-10.6	853,321	782,446	-70,875	-8.3
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								
* approximate								

Actual Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State /	Feb-12				Apr 11-Feb 12			
System /	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	168	168	0	0.0	263	263	0	0.0
Delhi	3,665	3,608	-57	-1.6	5,031	5,028	-3	-0.1
Haryana	5,448	5,343	-105	-1.9	6,533	6,259	-274	-4.2
Himachal Pradesh	1,397	1,298	-99	-7.1	1,397	1,298	-99	-7.1
Jammu & Kashmir*	2,385	1,789	-596	-25.0	2,385	1,789	-596	-25.0
Punjab	5,846	5,762	-84	-1.4	10,471	8,701	-1,770	-16.9
Rajasthan	7,779	7,545	-234	-3.0	8,188	7,545	-643	-7.9
Uttar Pradesh	11,358	10,318	-1,040	-9.2	12,038	11,616	-422	-3.5
Uttarakhand	1,600	1,600	0	0.0	1,612	1,600	-12	-0.7
Northern Region	36,682	33,167	-3,515	-9.6	40,248	37,117	-3,131	-7.8
Chattisgarh	2,935	2,847	-88	-3.0	3,239	2,851	-388	-12.0
Gujarat	9,774	9,638	-136	-1.4	10,951	10,759	-192	-1.8
Madhya Pradesh	8,874	7,416	-1,458	-16.4	9,151	7,842	-1,309	-14.3
Maharashtra	19,697	16,417	-3,280	-16.7	21,069	16,417	-4,652	-22.1
Daman & Diu	284	259	-25	-8.8	301	276	-25	-8.3
Dadar Nagar Haveli	569	569	0	0.0	615	605	-10	-1.6
Goa	435	406	-29	-6.7	514	471	-43	-8.4
Western Region	41,277	35,535	-5,742	-13.9	42,352	35,952	-6,400	-15.1
Andhra Pradesh	12,913	11,313	-1,600	-12.4	13,254	11,591	-1,663	-12.5
Karnataka	9,819	8,065	-1,754	-17.9	9,819	8,065	-1,754	-17.9
Kerala	3,377	3,216	-161	-4.8	3,377	3,216	-161	-4.8
Tamil Nadu	12,166	8,980	-3,186	-26.2	12,166	10,566	-1,600	-13.2
Puducherry	288	286	-2	-0.7	335	320	-15	-4.5
Lakshadweep #	8	8	0	0.0	8	8	0	0.0
Southern Region	36,082	29,982	-6,100	-16.9	36,082	31,489	-4,593	-12.7
Bihar	1,806	1,469	-337	-18.7	2,031	1,738	-293	-14.4
DVC	2,113	2,038	-75	-3.5	2,318	2,038	-280	-12.1
Jharkhand	846	793	-53	-6.3	1,030	842	-188	-18.3
Orissa	3,535	3,375	-160	-4.5	3,589	3,526	-63	-1.8
West Bengal	6,186	6,186	0	0.0	6,555	6,378	-177	-2.7
Sikkim	90	90	0	0.0	100	95	-5	-5.0
Andaman- Nicobar#	48	48	0	0.0	48	48	0	0.0
Eastern Region	14,152	13,545	-607	-4.3	14,505	13,971	-534	-3.7
Arunachal Pradesh	90	87	-3	-3.3	121	118	-3	-2.5
Assam	987	946	-41	-4.2	1,112	1,053	-59	-5.3
Manipur	105	104	-1	-1.0	116	115	-1	-0.9
Meghalaya	290	255	-35	-12.1	319	267	-52	-16.3
Mizoram	82	76	-6	-7.3	82	78	-4	-4.9
Nagaland	100	99	-1	-1.0	111	105	-6	-5.4
Tripura	165	165	0	0.0	215	214	-1	-0.5
N -Eastern Region	1,813	1,622	-191	-10.5	1,920	1,782	-138	-7.2
All India	130,006	113,851	-16,155	-12.4	130,006	114,233	-15,773	-12.1
# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems,								
* approximate								

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-03-12)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	135.00	1300.40	0.00	1435.40	0.00	0.00	0.00	1435.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.53	126.53
	Central	4058.46	207.61	0.00	4266.07	122.08	637.12	0.00	5025.27
	Sub-Total	4193.46	1616.01	0.00	5809.47	122.08	637.12	18.53	6587.20
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	660.00	0.00	0.00	660.00	0.00	0.00	52.60	712.60
	Central	914.99	535.29	0.00	1450.28	109.16	466.67	0.00	2026.11
	Sub-Total	4734.99	560.29	3.92	5299.20	109.16	1351.18	122.70	6882.24
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	527.66	921.39
	Private	0.00	0.00	0.00	0.00	0.00	1678.00	0.00	1678.00
	Central	118.30	61.88	0.00	180.18	34.08	771.34	0.00	985.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	2842.94	527.66	3584.99
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	743.03	0.00	1212.87
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1523.03	130.53	2307.34
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	0.00	0.00	0.00	0.00	0.00	0.00	109.08	109.08
	Central	578.19	263.92	0.00	842.11	208.04	766.66	0.00	1816.81
	Sub-Total	3208.19	288.92	0.00	3497.11	208.04	2996.89	353.58	7055.62
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	540.00	0.00	0.00	540.00	0.00	0.00	2335.30	2875.30
	Central	899.48	221.23	0.00	1120.71	573.00	514.84	0.00	2208.55
	Sub-Total	5054.48	665.03	0.00	5719.51	573.00	1502.80	2365.55	10160.86
Uttar Pradesh	State	4267.00	0.00	0.00	4267.00	0.00	524.10	25.10	4816.20
	Private	2850.00	0.00	0.00	2850.00	0.00	0.00	661.88	3511.88
	Central	2589.84	549.97	0.00	3139.81	335.72	1250.32	0.00	4725.85
	Sub-Total	9706.84	549.97	0.00	10256.81	335.72	1774.42	686.98	13053.93
Uttrakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	170.82	1422.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
	Central	261.26	69.35	0.00	330.61	22.28	336.03	0.00	688.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1988.18	185.87	2526.94
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	50.74	0.00	101.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	50.74	0.00	101.99
	Central - Unallocated	789.19	290.35	0.00	1079.54	129.80	455.45	0.00	1664.79
Total Northern Region	State	13807.00	1969.20	12.99	15789.19	0.00	7052.55	1198.96	24040.70
	Private	4050.00	108.00	0.00	4158.00	0.00	2078.00	3192.44	9428.44
	Central	10500.50	2344.06	0.00	12844.56	1620.00	5992.20	0.00	20456.76

	Grand Total	28357.50	4421.26	12.99	32791.75	1620.00	15122.75	4391.40	53925.90
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**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-03-12)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	296.37	0.00	0.00	296.37	25.80	0.00	0.00	322.17
	Sub-Total	296.37	48.00	0.00	344.37	25.80	0.00	30.05	400.22
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	26.38	4.20	0.00	30.58	7.38	0.00	0.00	37.96
	Sub-Total	26.38	4.20	0.00	30.58	7.38	0.00	0.00	37.96
Gujarat	State	4220.00	1243.72	17.28	5481.00	0.00	772.00	32.90	6285.90
	Private	6670.00	2577.50	0.20	9247.70	0.00	0.00	3465.74	12713.44
	Central	1988.89	424.27	0.00	2413.16	559.32	0.00	0.00	2972.48
	Sub-Total	12878.89	4245.49	17.48	17141.86	559.32	772.00	3498.64	21971.82
Madhya Pradesh	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	390.30	390.30
	Central	1741.26	257.18	0.00	1998.44	273.24	1520.00	0.00	3791.68
	Sub-Total	4548.76	257.18	0.00	4805.94	273.24	3223.66	477.06	8779.90
Chhatisgarh	State	2060.00	0.00	0.00	2060.00	0.00	120.00	20.25	2200.25
	Private	1833.00	0.00	0.00	1833.00	0.00	0.00	253.90	2086.90
	Central	1012.66	0.00	0.00	1012.66	47.52	0.00	0.00	1060.18
	Sub-Total	4905.66	0.00	0.00	4905.66	47.52	120.00	274.15	5347.33
Maharastra	State	8650.00	672.00	0.00	9322.00	0.00	2884.84	286.73	12493.57
	Private	3886.00	180.00	0.00	4066.00	0.00	447.00	3343.32	7856.32
	Central	2478.05	2623.93	0.00	5101.98	690.14	0.00	0.00	5792.12
	Sub-Total	15014.05	3475.93	0.00	18489.98	690.14	3331.84	3630.05	26142.01
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	31.04	27.10	0.00	58.14	8.46	0.00	0.00	66.60
	Sub-Total	31.04	27.10	0.00	58.14	8.46	0.00	0.00	66.60
	Central - Unallocated	1223.35	196.91	0.00	1420.26	228.14	0.00	0.00	1648.40
Total western Region	State	17737.50	1915.72	17.28	19670.50	0.00	5480.50	426.69	25577.69
	Private	12389.00	2805.50	0.20	15194.70	0.00	447.00	7483.26	23124.96
	Central	8798.00	3533.59	0.00	12331.59	1840.00	1520.00	0.00	15691.59
	Grand Total	38924.50	8254.81	17.48	47196.79	1840.00	7447.50	7909.95	64394.24

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31-03-12)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.83	9048.86
	Private	150.00	3098.40	36.80	3285.20	0.00	0.00	663.51	3948.71
	Central	2821.38	0.00	0.00	2821.38	275.78	0.00	0.00	3097.16
	Sub-Total	8063.88	3098.40	36.80	11199.08	275.78	3734.53	885.34	16094.73
Karnataka									
	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	823.65	7271.37
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2359.58	4526.08
	Central	1341.23	0.00	0.00	1341.23	254.86	0.00	0.00	1596.09
	Sub-Total	6121.23	0.00	234.42	6355.65	254.86	3599.80	3183.23	13393.54
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1881.50	162.66	2278.76
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	897.92	359.58	0.00	1257.50	95.60	0.00	0.00	1353.10
	Sub-Total	897.92	533.58	256.44	1687.94	95.60	1881.50	162.69	3827.73
Tamil Nadu									
	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	118.55	5733.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	7219.46	8384.22
	Central	2959.37	0.00	0.00	2959.37	524.00	0.00	0.00	3483.37
	Sub-Total	6179.37	1026.30	411.66	7617.33	524.00	2122.20	7338.01	17601.54
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	227.85	0.00	0.00	227.85	19.28	0.00	0.00	247.13
	Sub-Total	227.85	32.50	0.00	260.35	19.28	0.00	0.03	279.66
	Central - Unallocated	1292.08	0.00	0.00	1292.08	150.48	0.00	0.00	1442.56
Total Southern Region									
	State	10782.50	555.70	362.52	11700.72	0.00	11338.03	1326.69	24365.44
	Private	2460.00	3775.50	576.80	6812.30	0.00	0.00	10242.61	17054.91
	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Grand Total	22882.50	4690.78	939.32	28512.60	1320.00	11338.03	11569.30	52739.93

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-03-12)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	430.00	0.00	0.00	430.00	0.00	0.00	64.30	494.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	15.50	15.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	79.80	1833.93
Jharkhand									
	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	1410.00	0.00	0.00	1410.00	0.00	0.00	4.00	1414.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2828.88	0.00	0.00	2828.88	0.00	200.93	8.05	3037.86
West Bengal									
	State	5030.00	100.00	12.06	5142.06	0.00	977.00	143.40	6262.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	18.05	1359.57
	Central	805.96	0.00	0.00	805.96	0.00	139.30	0.00	945.26
	Sub-Total	7177.34	100.00	12.20	7289.54	0.00	1116.30	161.45	8567.29
DVC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
	Sub-Total	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
Orissa									
	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	1800.00	0.00	0.00	1800.00	0.00	0.00	33.00	1833.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	3732.10	0.00	0.00	3732.10	0.00	2166.93	97.30	5996.33
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Unallocated	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total Eastern Region	State	7070.00	100.00	17.06	7187.06	0.00	3168.92	328.16	10684.14
	Private	4551.38	0.00	0.14	4551.52	0.00	0.00	70.55	4622.07
	Central	10176.50	90.00	0.00	10266.50	0.00	713.20	0.00	10979.70
	Grand Total	21797.88	190.00	17.20	22005.08	0.00	3882.12	398.71	26285.91

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31-03-12)

State	Ownership	Modewise breakup			Total	Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
			Thermal						
	Sector	Coal	Gas	Diesel	Thermal				
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	478.52	20.69	559.21	0.00	429.72	31.11	1020.04
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	79.23	95.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	79.26	213.76
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	240.00	31.03	273.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	314.58	31.03	373.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	424.70	142.74	627.44	0.00	340.00	227.97	1195.41
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31-03-12)

State	Ownership	Modewise breakup					Hydro	RES**	Grand Total
	Sector		Thermal		Total	Nuclear	(Renewable)	(MNRE)	
		Coal	Gas	Diesel	Thermal				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
Islands	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31-03-12)

Region	Ownership	Modewise breakup				Nuclear	Hydro (Renewable)	RES**	Grand Total
	Sector	Thermal			Total			(MNRE)	
		Coal	Gas	Diesel	Thermal				
Northern	State	13807.00	1969.20	12.99	15789.19	0.00	7052.55	1198.96	24040.70
Region	Private	4050.00	108.00	0.00	4158.00	0.00	2078.00	3192.44	9428.44
	Central	10500.50	2344.06	0.00	12844.56	1620.00	5992.20	0.00	20456.76
	Sub Total	28357.50	4421.26	12.99	32791.75	1620.00	15122.75	4391.40	53925.90
Western	State	17737.50	1915.72	17.28	19670.50	0.00	5480.50	426.69	25577.69
Region	Private	12389.00	2805.50	0.20	15194.70	0.00	447.00	7483.26	23124.96
	Central	8798.00	3533.59	0.00	12331.59	1840.00	1520.00	0.00	15691.59
	Sub Total	38924.50	8254.81	17.48	47196.79	1840.00	7447.50	7909.95	64394.24
Southern	State \$	10782.50	555.70	362.52	11700.72	0.00	11338.03	1326.69	24365.44
Region	Private	2460.00	3775.50	576.80	6812.30	0.00	0.00	10242.61	17054.91
	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Sub Total	22882.50	4690.78	939.32	28512.60	1320.00	11338.03	11569.30	52739.93
Eastern	State	7070.00	100.00	17.06	7187.06	0.00	3168.92	328.16	10684.14
Region	Private	4551.38	0.00	0.14	4551.52	0.00	0.00	70.55	4622.07
	Central	10176.50	90.00	0.00	10266.50	0.00	713.20	0.00	10979.70
	Sub Total	21797.88	190.00	17.20	22005.08	0.00	3882.12	398.71	26285.91
North Eastern	State	60.00	424.70	142.74	627.44	0.00	340.00	227.97	1195.41
Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	49457.00	4965.32	602.61	55024.93	0.00	27380.00	3513.72	85918.65
	Private	23450.38	6713.50	597.14	30761.02	0.00	2525.00	20989.73	54275.75
	Central	39115.00	6702.23	0.00	45817.23	4780.00	9085.40	0.00	59682.63
	Total	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

ii) The installed capacity in respect of RES as on 31-03-12 is based on MNRE email dated 10.04.12 from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 24914.32 MW as on 31.03.2012.

(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES.

Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(24914.32-508.67+67.8+30=24503.45)).

iii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.

iv) Amendment warantnt as intimation of inclusion of Mundra UMTTP(800MW) & Salaya TPP(600MW) in the Pvt, sector of Gujarat State recd after issue of Installed capacity statement.

v) The total Installed generating capacity retired during March 2012 was 155 MW (Barauni TPS Units Nos 1 & 2 of BSEB & Unit No 3 of Harduaganj T P S of UPRVUNL)

vi) Figures at second place of decimal may not tally due to rounding off .

ENERGY SAVED IS ENERGY PRODUCED

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2009-10				
Name of Utility/Power Station	Energy Source- Coal/Gas/	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
KANTI BIJLEE UTPADAN NIGAM LTD.				
MUZAFFARPUR THERMAL POWER STATION	THERMAL-COAL	BIHAR	220.00	365
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	92
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	129
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	291
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	189
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	460
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	66
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	125
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	131
Total (NHPC)				189
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	319
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.00	299
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	328
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	1330.00	305
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	830.00	310
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	432.00	270
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	198
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	145
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	295
F. G. UNCHAHAHAR TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	269
Total (NTPC)				242
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	200
RAJASTHAN A.P.S.	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	235
Total (NPCI)				229
SATLUJ JAL VIDYUT NIGAM LTD.				
SJVN LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	225
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	739
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	55.00	452
PANIPAT TPS	THERMAL-COAL	HARYANA	1367.80	311
DEEN BANDHU CHHOTU RAM TPP, YAMUNA NAGAR	THERMAL-COAL	HARYANA	600.00	338
Sub Total Thermal (HPGCL)				322
WESTERN YAMUNA CANAL & KAKROJ MICRO HYDEL PROJECT	HYDRO-HYDRO	HARYANA	62.70	97
Sub HydroTotal (HPGCL)				97
Total (HPGCL)				314
HIMACHAL PRADESH STATE ELECTRICITY BOARD \$				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.50	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUkti POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTONG POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
CHAMBA POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.45	N.A.
SAI-II POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
KILLAR POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.30	N.A.
HOLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				404
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	416
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270.00	353
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135.00	339
Total (I. P. Power Gen. Co. Ltd.)				356
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.00	210
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.00				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	49

UPPER SINDH -I	HYDRO	JAMMU & KASHMIR	33.90	31
UPPER SINDH -II	HYDRO	JAMMU & KASHMIR	105.00	158
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	13
BAGLLIHAR	HYDRO	JAMMU & KASHMIR	450.00	354
KARNAH PH	HYDRO	JAMMU & KASHMIR	2.00	97
CHENANI I & II	HYDRO	JAMMU & KASHMIR	25.30	51
CHENANI III	HYDRO	JAMMU & KASHMIR	7.50	243
SEWA-III	HYDRO	JAMMU & KASHMIR	9.00	328
IQBAL MHP	HYDRO	JAMMU & KASHMIR	3.75	94
IGO MERCELLONG	HYDRO	JAMMU & KASHMIR	3.00	546
SUMOOR MHP+HUNDER+ BAZGO	HYDRO	JAMMU & KASHMIR	0.80	126
PAHALGAM	HYDRO	JAMMU & KASHMIR	3.00	648
MACPACHOO	HYDRO	JAMMU & KASHMIR	0.75	574
HAFTAL	HYDRO	JAMMU & KASHMIR	1.00	557
Total Hydro (J&K)				295
PUNJAB STATE ELECTRICITY BOARD \$\$\$				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P LEHRA MOHABAT	THERMAL-COAL	PUNJAB	920.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT/UHL	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI +ROPAR)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	452.40	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	574.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				412
RAJASTHAN RAJYA VIDYUT UTPADAN NIGA. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1240.00	260
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1500.00	327
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	110.50	295
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330.00	318
Sub Total Thermal (RRVUNL)				298
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140.00	105
MINI MICRO HYDEL (MMH) POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	378
Sub Total Hydro (RRVUNL)				121
Total (RRVUNL)				297
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	6.00	225
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72.00	102
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.60	39
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99.00	36
RIHAND/PIPRIA HPS	HYDRO-HYDRO	UTTAR PRADESH	300.00	24
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.60	318
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	13.70	162
Total (UPJVNL)				54
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA A TPS	THERMAL-COAL	UTTAR PRADESH	630.00	153
ANPARA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	203
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	233.00	397
OBRA A TPS	THERMAL-COAL	UTTAR PRADESH	372.00	213
OBRA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	201
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210.00	367
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	220.00	335
PARICHHA EXTN.TPS	THERMAL-COAL	UTTAR PRADESH	420.00	326
Total (UPRVUNL)				228
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240.00	40
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144.00	47
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	51
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51.00	62
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.40	54
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120.00	56
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30.00	53
TILOTH HPS	HYDRO-HYDRO	UTTARAKHAND	90.00	87
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304.00	259
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	198.00	53
Total (UTTARAKHAND JVNL)				117
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA-II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	260
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	400.00	252
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	642
HINDALCO INDUSTRIES Ltd.				
RENUSAGAR DIVISION	HYDRO-HYDRO	UTTAR PRADESH	741.70	N.A.
RAJ WESTPOWER LTD.				
RAJ WESTPOWER LTD.	THERMAL-COAL	RAJASTHAN	135.00	453
ROJA POWER SUPPLY COMPANY LTD.				

ROJA THERMAL POWER PLANT PH-I	THERMAL-COAL	UTTAR PRADESH	300.00	340
WESTERN REGION				
CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000.00	271
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520.00	303
Total (NHDC LTD.)				281
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	343
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.20	342
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100.00	113
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000.00	204
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260.00	194
Total (NTPC LTD.)				194
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440.00	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	213
Total (NPCI LTD.)				213
RATNAGIRI GAS AND POWER PVT. LTD.				
RGPPL, ANJANVEL	THERMAL-GAS	MAHARASHTRA	1977.08	465
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10.00	ψ
BANGO HEP	HYDRO-HYDRO	CHHATTISGARH	120.00	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	1.70	ψ
SIKASAR HEP	HYDRO-HYDRO	CHHATTISGARH	7.00	ψ
Sub Total Hy. (CSPGCL)				ψ
KORBA EAST	THERMAL-COAL	CHHATTISGARH	440.00	ψ
DSPM TPS KORBA EAST	THERMAL-COAL	CHHATTISGARH	500.00	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840.00	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6.00	ψ
Sub Total Thermal (CSPGCL)				ψ
Total (CSPGCL)				144
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP-1	THERMAL-GAS	GUJARAT	107.00	329
DHUVARAN CCPP-2	THERMAL- GAS	GUJARAT	112.00	329
DHUVARAN TPS	THERMAL-LSHS	GUJARAT	220.00	699
GANDHI NAGAR TPS 1-4	THERMAL-COAL	GUJARAT	660.00	319
GANDHI NAGAR TPS 5	THERMAL-COAL	GUJARAT	210.00	265
KUTCH LIG. TPS 1-3	THERMAL-COAL	GUJARAT	215.00	251
KUTCH LIG. TPS 4	THERMAL-COAL	GUJARAT	75.00	240
SIKKA TPS 4	THERMAL-COAL	GUJARAT	240.00	395
UKAI TPS	THERMAL-COAL	GUJARAT	850.00	224
UTRAN GBPS CCPP	THERMAL-GAS	GUJARAT	135.00	289
UTRAN CCPP	THERMAL-GAS	GUJARAT	374.57	272
WANAKBORI TPS 1-6	THERMAL-COAL	GUJARAT	1260.00	264
WANAKBORI TPS 7	THERMAL-COAL	GUJARAT	210.00	262
Sub Total Thermal(GSECL)				282
KADANA HPS	HYDRO-HYDRO	GUJARAT	242.00	609
UKAI HPS	HYDRO-HYDRO	GUJARAT	305.00	77
Sub Total Hydro (GSECL)				211
Total (GSECL)				281
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405.00	163
RANI AVANTI BAI-BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90.00	84
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115.00	140
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	216
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60.00	602
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160.00	57
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	424
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45.00	183
Sub Total Hydro (MPGCL)				139
AMARKANTAK PH-II TPS	THERMAL-COAL	MADHYA PRADESH	240.00	193
AMARKANTAK PH-III TPS	THERMAL-COAL	MADHYA PRADESH	210.00	220
SANJAY GANDHI TPS/SGTPS PH-I/SGTPS PH-II	THERMAL-COAL	MADHYA PRADESH	840.00	205
SANJAY GANDHI TPS/SGTPS PH-III	THERMAL-COAL	MADHYA PRADESH	500.00	223
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.50	191
Sub Total thermal (MPGCL)				204
Total (MPGCL)				198
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	482.50	312
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340.00	204
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840.00	272
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1100.00	244
NASIK TPS	THERMAL-COAL	MAHARASHTRA	910.00	326
PARLI TPS	THERMAL-COAL	MAHARASHTRA	940.00	307
PARAS	THERMAL-COAL	MAHARASHTRA	312.50	342
URAN CCPP	THERMAL-GAS	MAHARASHTRA	612.00	187
SubTotal Thermal (MSPGCL)				253
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1956.00	87

SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	513.00	66
SubTotal Hydro (MSPGCL)				83
Total (MSPGCL)				238
SARDAR SAROVAR NARMADA N. LTD.				
SARDAR SAROVAR PROJECT	HYDRO-HYDRO	GUJARAT	1450.00	205
PRIVATE				
ADANI POWER LTD.				
MUNDRA	THERMAL-COAL	GUJARAT	300.00	371
TORRENT POWER LTD.ç				
SABARMATI POWER PLANT	THERMAL-COAL	GUJARAT	400.00	0.00
VATAWA CCPP	THERMAL-GAS	GUJARAT	97.50	0.00
Total Th. (Torrent)				467
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515.00	414
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30.00	257
GOA SPONGE & POWER LTD.				
SANVARDEM DIV. -VII	THERMAL-COAL	GOA	12.00	240
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-GAS	GUJARAT	165.00	245
GIPCL. GT IMP	THERMAL-GAS	GUJARAT	145.00	279
SURAT LIG. TPS	THERMAL-L	GUJARAT	250.00	219
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				244
GUJARAT MINERAL DEVELOPMENT CORPN. LTD.				
AKRIMOTA THERMAL POWER STATION	THERMAL-LIGNITE	GUJARAT	250.00	224
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	654.74	360
JINDAL POWER LTD.				
O. P. JINDAL STPS	THERMAL-COAL	CHHATTISGARH	1000.00	536
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48.00	904
DAHANU THERMAL POWER STATION	THERMAL-COAL	MAHARASHTRA	500.00	N.A.
Total (RELIANCE INFRASTRUCTURE LTD.)				N.A.
TATA HY.POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	2318.00	359
SOUTHERN				
CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI TPS I	THERMAL-COAL	TAMIL NADU	600.00	177
NEYVELI TPS- I EXPN.	THERMAL-COAL	TAMIL NADU	420.00	208
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470.00	153
Total (NEYVELI LIGNITE CORP. LTD.)				168
NTPC LIMITED.				
R. GANDHI (KAYAMKULAM)	THERMAL-LF	KERALA	360.00	761
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600.00	196
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000.00	249
Total (NTPC LIMITED.)				254
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660.00	311
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	191
KUNDANKULAM	WIND	TAMIL NADU	10.00	279
Total (NPCIL)				264
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-NATURAL GAS	ANDHRA PRADESH	100.00	163
GAS TURBO POWER STATION STAGE -I I	THERMAL-NATURAL GAS	ANDHRA PRADESH	272.00	129
Total (A. P. GAS POWER CORP LTD.)				142
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTPPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
VIJAWADA THERMAL POWER STATION STAGE IV (Dr. NTPPS)	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V)	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal (A. P. POWER GEN. CORP. LTD.)				ψ

SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAMPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ
TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
PRİYADARSHINI JURALA	HYDRO-HYDRO	ANDHRA PRADESH	117.00	ψ
Sub Total Hydro (A. P. POWER GEN. CORP. LTD.)				ψ
Total (A. P. POWER GEN. CORP. LTD.) Ø	TH/HY	ANDHRA PRADESH		216
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500.00	289
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470.00	263
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	108.00	864
Sub Total Thermal (KPCL)				291
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290.00	171
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.20	204
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240.00	119
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32.00	84
MGHE, JOGFALLS HPS	HYDRO-HYDRO	KARNATAKA	139.20	101
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150.00	195
KALINADI HPS/NAGJHARI	HYDRO-HYDRO	KARNATAKA	870.00	39
SUPA HPS	HYDRO-HYDRO	KARNATAKA	100.00	39
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120.00	178
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55.00	20
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28.00	68
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035.00	20
SIVASAMUNDRUM HPS	HYDRO-HYDRO	KARNATAKA	42.00	94
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460.00	98
MANI DAM POWER HOUSE	HYDRO-HYDRO	KARNATAKA	9.00	54
KALMALA	HYDRO-HYDRO	KARNATAKA	0.40	122
GANEKAL	HYDRO-HYDRO	KARNATAKA	0.35	119
SHIMSHAPURA	HYDRO-HYDRO	KARNATAKA	17.20	40
Sub Total Hydro(KPCL)				58
Total (KPCL)				177
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU I & II HPS.	HYDRO-HYDRO	KERALA	6.45	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780.00	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50.00	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15.00	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
KUTTIYADI EXTENSION SCHEME	HYDRO-HYDRO	KERALA	50.00	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	3.75	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180.00	ψ
LOWER MEENMUTTY	HYDRO-HYDRO	KERALA	3.50	ψ
MADUPPETTY HPS.	HYDRO-HYDRO	KERALA	2.00	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.50	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.50	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	52.65	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25.00	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.50	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30.00	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3.00	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32.00	ψ
PORINGALKUTTU LB EXTN. HPS.	HYDRO-HYDRO	KERALA	16.00	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	335.00	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48.00	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54.00	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAHMAPURAM DG	THERMAL-DIESEL	KERALA	106.60	ψ
KOZHICODE DG	THERMAL-DIESEL	KERALA	128.00	ψ
KANJIKODE WIND FARM	WIND	KERALA	2.03	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				378
LAKSHADWEEP (UNION TERRITORY)				
MINIOGY	THERMAL-DIESEL	LAKSHADWEEP	2.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.85	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.45	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ

KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADEEP)				280
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-GAS	PUDUCHERRY	32.50	204
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	ψ
METTUR	THERMAL-COAL	TAMIL NADU	840.00	ψ
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	ψ
NORTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	ψ
BASIN BRIDGE	THERMAL-N	TAMIL NADU	120.00	ψ
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	ψ
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	ψ
KUTTALAM	THERMAL-GAS	TAMIL NADU	101.00	ψ
Sub Total Thermal (TNEB)				ψ
PYKARA	HYDRO	TAMIL NADU	69.95	ψ
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	ψ
MOYAR	HYDRO	TAMIL NADU	36.00	ψ
MARAVAKANDY	HYDRO	TAMIL NADU	0.75	ψ
KUNDAH-I	HYDRO	TAMIL NADU	60.00	ψ
KUNDAH-II	HYDRO	TAMIL NADU	175.00	ψ
KUNDAH-III	HYDRO	TAMIL NADU	180.00	ψ
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	ψ
KUNDAH-V	HYDRO	TAMIL NADU	40.00	ψ
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	ψ
METTUR DAM	HYDRO	TAMIL NADU	50.00	ψ
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	ψ
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	ψ
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	ψ
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	ψ
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	ψ
SATHANOR	HYDRO	TAMIL NADU	7.50	ψ
MUKURTHY	HYDRO	TAMIL NADU	0.70	ψ
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	ψ
PERIYAR	HYDRO	TAMIL NADU	140.00	ψ
VAIGAI	HYDRO	TAMIL NADU	6.00	ψ
SURULIYAR	HYDRO	TAMIL NADU	35.00	ψ
PAPANASAM	HYDRO	TAMIL NADU	32.00	ψ
SERVALAR	HYDRO	TAMIL NADU	20.00	ψ
SARKARPATHY	HYDRO	TAMIL NADU	30.00	ψ
ALIYAR	HYDRO	TAMIL NADU	60.00	ψ
KADAMPARAI	HYDRO	TAMIL NADU	400.00	ψ
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	ψ
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	ψ
KODAYAR-I	HYDRO	TAMIL NADU	60.00	ψ
KODAYAR-II	HYDRO	TAMIL NADU	40.00	ψ
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	ψ
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	ψ
AMARAVATHY	HYDRO	TAMIL NADU	4.00	ψ
PERUNCHANI	HYDRO	TAMIL NADU	1.30	ψ
BHAVANI KATTALAI (BKB)	HYDRO	TAMIL NADU	30.00	ψ
Sub Total Hydro (TNEB)				ψ
Total (TNEB)				311
PRIVATE				
BSES KERALA POWER LTD.	THERMAL-N	KERALA	165.00	770
GMR ENERGY LTD.				
GMR ENERGY LTD.	THERMAL-N	KARNATAKA	220.00	655
GMR POWER CORPORATION LTD.				
GMR POWER CORPORATION LTD.	THERMAL-DIESEL	TAMIL NADU	200.00	738
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP, PH-I	THERMAL-NATURAL GAS	ANDHRA PRADESH	216.82	215
JEGURUPADU CCPP, PH-II	THERMAL-NATURAL GAS	ANDHRA PRADESH	228.85	261
GVK GAUTAMI POWER LIMITED.				
469 MW CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	464.00	265
JSW(JINDAL) ENERGY LIMITED				
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	260.00	510
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	600.00	399
Total(JSW(JINDAL) ENERGY LIMITED				445
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-LSHS	ANDHRA PRADESH	36.80	616
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-LSFO	TAMIL NADU	106.00	800
PPN POWER GENERATING COM. PVT. LTD.				
PPN POWER GENERATING COM. PVT. LTD.	THERMAL-N	TAMIL NADU	330.50	637
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220.00	257
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-LSHS	TAMIL NADU	105.66	832
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.				

SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.	THERMAL-DIESEL	KARNATAKA	36.00	N. A.
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.30	725
VEMAGIRI POWER GENERATION LTD.				
GMR VEMAGIRI POWER GENERATION LTD.	THERMAL- GAS	ANDHRA PRADESH	387.63	261
EASTERN REGION				
CENTRAL				
DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630.00	369
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	390.00	369
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	350.00	369
GTS, MAITHON	THERMAL-GAS	JHARKHAND	82.50	-
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340.00	369
Sub Total Thermal (DVC)				369
MAITHON HPS.	HYDRO-HYDRO	WEST BENGAL	63.20	369
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80.00	369
TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4.00	369
Sub Total Hydro (DVC)				369
Total (DVC)				369
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60.00	168
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510.00	157
Total (NHPC LIMITED)				158
NTPC LIMITED				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600.00	282
KAHALGAON TPS	THERMAL-COAL	BIHAR	2340.00	286
TALCHER TPS	THERMAL-COAL	ORISSA	460.00	183
TALCHER KANIHA	THERMAL-COAL	ORISSA	3000.00	189
Total (NTPC LIMITED)				230
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. (33 Stns.) §	TH.-DIESEL+HY.+SOLAR	ANDMAN & N. I.	69.51	386
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	365.00	320
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HEP.	HYDRO-HYDRO	BIHAR	15.00	200
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.30	210
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.60	213
Total (BSHEPCL)				208
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770.00	278
Sub Total Thermal (JSEB)				278
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130.00	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			278
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510.00	72
HIRAKUD HPS (HPS+BURLA)	HYDRO-HYDRO	ORISSA	613.00	90
CHIPLIMA HEP	HYDRO-HYDRO	ORISSA	72.00	96
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250.00	55
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600.00	94
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320.00	40
Total (OHPCL)				78
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420.00	151
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	ψ
J P H	HYDRO	SIKKIM	2.10	ψ
RIMBI - I	HYDRO	SIKKIM	0.60	ψ
ROTHAK	HYDRO	SIKKIM	0.20	ψ
RONGNICHU-II	HYDRO	SIKKIM	2.50	ψ
CHATEN	HYDRO	SIKKIM	0.10	ψ
MEYONG	HYDRO	SIKKIM	4.00	ψ
RIMBI - II	HYDRO	SIKKIM	1.00	ψ
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	ψ
KALEZ	HYDRO	SIKKIM	2.00	ψ
LACHUNG	HYDRO	SIKKIM	0.20	ψ
RABOMCHU	HYDRO	SIKKIM	3.00	ψ
Sub Total Hydro (GOVT. OF SIKKIM)				ψ
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	ψ
Sub Total Thermal (GOVT. OF SIKKIM)				ψ
Total (GOVT. OF SIKKIM)				240
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	213
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701.00	288
WEST BENGAL POWER DEVLOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	231
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	1050.00	192
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	208
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	490.00	196
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	177
Total (WBPDCI)				205

WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	9.93	ψ
Sub Total Hydro (WBSEDCL)				ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.82	ψ
Sub Total Thermal (WBSEDCL)			0.82	ψ
Total (WBSEDCL)			0.82	382
PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	1225.00	409
DPSC LTD.				
DISHERGARH POWER STATION	THERMAL-COAL	WEST BENGAL	12.20	388
CHINAKURI POWER STATION	THERMAL-COAL	WEST BENGAL	30.00	388
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11.00	339
GIDI	THERMAL-WR	JHARKHAND	11.00	362
Total (EASTERN INDIA POWERTECH LTD.-DLF)				350
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	314
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	427.50	251
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	95.00	121
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	GAS	TRIPURA	84.00	226
ASSAM GAS BASED POWER PLANT	GAS	ASSAM	291.00	254
Sub Total Thermal(NEEPCO)				246
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75.00	332
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275.00	111
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	329
Sub Total Hydro(NEEPCO)				234
Total Hydro(NEEPCO)				241
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100.00	200
Sub Total Hydro(APGCL)				200
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120.00	228
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	119.50	186
Sub Total Thermal(APGCL)				210
Total (APGCL)				208
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(76 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	43.72	N. A.
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25.00	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			N. A.
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.70	N. A.
Sub Total Thermal(NAGALAND)				N. A.
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24.00	270
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	270
DUILUMROI MHP -I	HYDRO-HYDRO	NAGALAND	0.54	270
DUILUMROI MHP -II	HYDRO-HYDRO	NAGALAND	0.20	270
TSUTHA MHP	HYDRO-HYDRO	NAGALAND	0.70	N. A.
DZUZA MHP	HYDRO-HYDRO	NAGALAND	1.00	N. A.
BIO MASS GASEFIER	HYDRO-HYDRO	NAGALAND	0.06	N. A.
Sub Total Hydro(NAGALAND)				270
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
L/HYDRO	HYDRO-HYDRO	MANIPUR	0.60	N.A.
Sub Total Hydro (MANIPUR)				N.A.
HFBPP	THERMAL-DIESEL	MANIPUR	36.00	N.A.
IMPHAL POWER HOUSE	THERMAL-DIESEL	MANIPUR	5.26	N.A.
Sub Total Thermal (MANIPUR)				N.A.
Total (MANIPUR)				343
MEGHALAYA ENERGY CORPORATION LTD.				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV, UMTRU & SONAPANI	HYDRO-HYDRO	MEGHALAYA	186.76	425
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.50	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2.00	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3.00	ψ
TUIPANGLUI	HYDRO-HYDRO	MIZORAM	3.00	ψ
KAUTIABUNG	HYDRO-HYDRO	MIZORAM	3.00	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.50	ψ

Sub Total Hydro(MP&ED)					ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92		ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.50		ψ
Sub Total Thermal(MP&ED)			23.42		ψ
Total (MP&ED)					256
TRIPURA STATE ELECTRICITY CORP. LTD.					
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	21.00		ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	74.00		ψ
Sub Total Thermal (TSECL)					ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15.00		ψ
Sub Total Hydro(TSECL)					ψ
Total (TSECL)					285
PRIVATE					
EASTERN INDIA POWERTECH LTD. (DLF)					
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9.00		215
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.50		242
Total (EASTERN INDIA POWERTECH LTD.)					232
LIG: Lignite; MMH: Mini Micro Hydel; N: Nathpa; N.A.: Not Available; & WR: Washery Rejects. # : LICENSED AREA(IN MUMBAI CITY) ψ : Pooled rate of sale of power is given by the utility \$: The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the \$\$: HPSEB provided pooled Energy Sold, Revenue Earned and Rate of Sale of Power. \$\$\$: PSEB being an integrated utility of generation, transmission and distribution system as on 31/03/2010, provided pooled Energy Sold, Revenue Earned ж: Jharkhand State Electricity Board is single entity, stationwise energy sold, revenue earned and rate of sale of power is not available. .c: Torrent Power Limited, Ahmedabad is an integrated utility. Rate of Sale of Power mentioned here is the average tariff tare of power § : Utility wise data given. Ø: Total Cost of Generation of APGENCO 504744.02+125159.98=629904.00 (125159.98-Interest & financial charges, pension Fund, Tax & others). ØØ: J&KSPDCL Cost of Generation has been passed by the J&KSERC vide tariff cost letter No. 1 JKSERC/04/2010 dated 30/04/2010					