

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
FEBRUARY-2023**

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	FEBRUARY-2023	APRIL-2022 to FEBRUARY-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	882.7	0	0	-
2	PSPCL	1760	-	-	0.0	150.2	0	0	-
3	RRVUNL	7580	-	-	0.0	570.3	0	0	-
4	UPRVUNL	6129	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	329.0	0	0	-
7	MSPGCL	9540	-	-	225.4	3469.1	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	0.0	0	0	-
10	TANGEDCO	4320	-	-	8.0	932.1	0	211	341%
11	KPCL	5020	-	-	0.0	32.4	0	0	-
12	WBPDC	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55539	-	-	233.3	6365.8	0.0	211.2	2914%
Central Sector									
13	NTPC	48110	-	-	676.9	12393.9	217	1909	549%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	592.1	0	0	-
15	NTECL-Vallur	1500	-	-	150.8	380.0	0	0	-
16	NTPL-Tuticorin	1000	-	-	0.0	661.5	0	0	-
17	NSPCL-Bhilai	500	-	-	0.3	169.6	0	0	-
18	NTPC JV	4690	-	-	20.3	977.6	0	0	-
19	DVC	6750	-	-	99.7	1978.0	0	0	-
Total Central Sector (B)		64050	-	-	948.0	17152.6	216.8	1908.6	799%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	401.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	121.8	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	124.9	0	0	-
23	Adani-Kawai	1320	-	-	51.1	917.7	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	93.3	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	30.7	0	0	-
30	Vedanta-Balco	600	-	-	9.3	82.7	5	52	58%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	114.4			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	115.7	0	0	-
35	Lanco-Pathadi	600	-	-	0.0	14.9	0	0	-
36	GMR-Raikheda	1370	-	-	16.1	471.9	0	0	-
37	Jindal India-Tamnar	2400	-	-	0.4	210.5	0	0	-
38	Torrent Power-Sabarmati	362	-	-	27.6	218.1	24	231	-6%
39	MB Power-Anuppur	1200	-	-	4.4	261.7	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	212.5	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	11.6	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	250.8	0	0	-
45	CESC-Dhariwal	600	-	-	0.0	86.6	0	0	-
46	Adani-Tirora	3300	-	-	0.0	72.8	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	0.0	22.4	0	0	-
48	GMR-Warora	600	-	-	3.9	27.1	0	0	-
49	Sembcorp-Painapuram	1320	-	-	101.9	1314.8	48	1716	-23%
50	Sembcorp-SGPL	1320	-	-	357.3	3359.6	196	3023	11%
51	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
52	Jindal India-Derang	1200	-	-	35.4	35.4	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	50.2	0	0	-

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					FEBRUARY-2023	APRIL-2022 to FEBRUARY-2023	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	7.2	190.2	0	0	-
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	31.4	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	10.1	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	614.6	8854.7	273.1	5022.5	76%
Total Import (Blending) (I = A + B + C)		162046	0	0	1795.9	32373.2	489.9	7142.4	353%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	858	776	51.7	836.3	0	388	116%
Total State Sector (D)		500	858	776	51.7	836.3	0.0	387.7	116%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	6160	5582	193.3	3189.6	186	4253	-25%
2	Adani-Mundra-III	1980	4767	4310	89.0	2058.8	0	1568	31%
3	Tata Power-Mundra	4000	4650	4182	179.0	4397.0	588	3801	16%
4	Essar-Salaya	1200	2395	2140	181.6	895.4	0	0	-
5	JSW Energy-Ratnagiri	300	793	756	50.0	210.0	0	749	-72%
6	Tata Power-Trombay	750	1815	1628	52.1	2001.2	5	1974	1%
7	Simhapuri-Simhapuri	600	0	0	9.0	25.3	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	126	0.0	0.0	0	294	-100%
9	JSW Energy-Torangallu-I	260	360	330	54.5	618.3	58	414	49%
10	JSW Energy-Torangallu-II	600	580	532	77.0	745.7	79	767	-3%
11	Adani-Udupi	1200	1708	1547	87.8	483.9	0	520	-7%
12	SEPC-Tuticorin	525	1329	1217	0.0	410.2	0	0	-
13	IL&FS-ITPCL	1200	2383	2135	142.2	1256.3	0	1570	-20%
14	Coastal Energen-Muthiara	1200	2032	1839	128.0	1339.8	20	715	87%
Total Private Secor (IPP) (E)		16755	29113	26323.5	1243.4	17631.3	935.6	16626.4	6%
Total Import (Imported Coal based) (II =D + E)		17255.0	29971.1	27099.6	1295.1	18467.6	935.6	17014.1	9%
GRAND TOTAL (I + II)		179301	29971.1	27099.6	3091.1	50840.8	1425.5	24156.5	110%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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