

As on 31.7.2015

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (# #)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	23,898	21,325	2,573	834	1420	319	0	Note (1)
Western	18,275	16,427	1,848	574	1274	0	0	Note (2)
Southern	14,394	12,729	1,665	170	1495	0	0	Note (3)
Eastern	13,382	12,549	833	95	738	0.0	0	
North-Eastern	2,147	1,720	352	5	347	0	75	
Bangladesh	250	0	250	250	0	0	0	
Total	72,346	64,750	7,521	1,928	5274	319	75	
Non-DoCO Capacity (###)	2,065							
Grand Total	74,411 *							(*): Includes 1350 MW from Bhutan

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 65 MW of Monarchak CCGT (GT), , 195 MW of Muzaffpur TPS (Unit-3), 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I, Unit-1. 500 MW of NTPL U-2

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share of 21,325 MW does not include 569 MW power diverted to ER (Bihar) and SR(Telengana and Kerala)

2) Out of total 500 MW capacity of Bhilai Power Station, only 220 MW is allocated to WR constituents. additional 21.5 MW(out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.Thus, total 241 MW capacity from Bhilai TPS is included in the allocated capacity.

3)Firm share surrendered by Delhi in IGSTPS, Jhajjar allocated to Telengana(222 MW) & Kerala (167 MW) w.e.f. 01.07.2015 to 30.09.2015 (MoP order dated 12.06.2015)

Allocation of Power from CGSs

Northern Region

Stations	Allocated Capacity (#)	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	SR (Andhra Pradesh, Telangana & Kerala), PR (Bihar)
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW
Singrauli STPS	2000	0.0 0	7.5 150	10.0 200	0.0 0	0.0 0	10.0 200	15.0 300	37.7 753.6	4.8 96.4	
Rihand STPS	1000	1.0 10	10.0 100	6.5 65	3.5 35	7.0 70	11.0 110	9.5 95	32.6 326	3.9 39	
Rihand STPS Stg. - II	1000	0.8 8	12.6 126	5.7 57	3.3 33	9.4 94	10.2 102	10.0 100	29.6 296	3.4 34	
Rihand STPS Stg. - III (Unit 5&6)	1000	0.5 5	13.2 132	5.6 56	3.4 34	6.6 66	8.3 83	11.5 115	32.0 320	3.9 39.24	
Unchahar - I TPS	420	0.5 2	5.7 24	2.6 11	1.7 7	3.3 14	8.6 36	4.8 20	59.5 250	8.6 36	
Unchahar - II TPS	420	0.7 3	11.2 47	5.5 23	2.9 12	7.1 30	14.3 60	9.1 38	30.7 129	3.6 15	
Unchahar - III TPS (Unit 5)	210	0.5 1	13.8 29	5.7 12	3.8 8	6.2 13	8.1 17	11.0 23	30.0 63	6.2 13	
Dadri NCTPS	840	0.0 0	68.6 576	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	10.0 84	0.0 0	21.4 180
Dadri NCTPS Stage-II	980	0.0 0	75.0 735	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	10.0 98	0.0 0	0.0 0
Dadri NCGPS	830	0.6 5	11.0 91	4.9 41	3.0 25	6.8 56	15.9 132	9.3 77	29.6 246	3.4 28	
Anta GPS	419	1.2 5	10.5 44	5.7 24	3.6 15	6.9 29	11.7 49	19.8 83	21.8 91	3.8 16	
Auraiya GPS	663	0.8 5	10.9 72	5.9 39	3.3 22	6.6 44	12.5 83	9.2 61	32.1 213	3.8 25	
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)**	1500	0.0 0	20.3 304	46.2 693	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	25.9 389
Narora Atomic Power Station(NAPS)	440	1.1 5	10.7 47	6.4 28	3.2 14	7.5 33	11.6 51	10.0 44	31.3 138	3.7 16	
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	0.7 3	12.7 56	5.7 25	3.4 15	0.0 0	10.2 45	20.0 88	19.6 86	3.4 15	
Salal HPS	690	0.3 2	11.6 80	15.0 104	1.0 7	34.4 237	26.6 184	3.0 20	7.0 48	1.2 8	
Chamera HPS- I	540	3.9 21	7.9 43	15.8 85	14.9 81	3.9 21	10.2 55	19.6 106	20.3 109	3.5 19	
Chamera HPS- II	300	0.7 2	13.3 40	5.7 17	15.7 47	6.3 19	10.0 30	9.7 29	20.7 62	0.0 0	
Chamera HPS- III	231	0.6 1	12.7 29	8.7 20	13.0 30	6.9 16	7.9 18	10.9 25	20.1 47	4.1 9	
Tanakpur HPS	94	1.3 1	12.8 12	6.4 6	3.8 4	7.7 7	17.9 17	11.5 11	22.6 21	15.9 15	
Bairasiul HPS	180	0.0 0	11.0 20	30.5 55	12.0 21	0.0 0	46.5 84	0.0 0	0.0 0	0.0 0	
Uri-I HPS	480	0.6 3	11.0 53	5.4 26	2.7 13	34.0 163	13.8 66	9.0 43	20.1 96	3.5 17	
Uri-II HPS (unit 1,2 ,3&4)	240	0.6 2	13.5 32	6 13	0 0	20 49	8 20	11 27	21 51	4 10	
Dhauliganga HEP	280	0.7 2	13.2 37	5.7 16	3.6 10	6.1 17	10.0 28	9.7 27	20.0 56	16.1 45	
Nathpa Jhakri HPS \$	1500	0.5 8	9.5 142	4.3 64	36.5 547	7.0 105	10.1 152	7.5 112	14.7 221	0.0 0	
Dulhasti HEP	390	0.5 2	12.8 50	6 21	0 0	21 82	8 32	11 42	22 85	4 16	
Tehri Stage - I (4 Units)	1000	0.6 6	10.3 103	7.1 71	0.0 0	4.8 48	7.7 77	7.5 75	37.4 374	14.7 147	
Sewa - II HEP (3 units)	120	0.8 1	13.3 16	5.8 7	0.0 0	19.2 23	8.3 10	10.8 13	22.5 27	4.2 5	
Koteshwar HEPS (Unit 1,2,3 & 4)	400	0.4 1	9.9 39	4.2 17	0.0 0	4.5 18	6.4 25	8.4 33	38.8 155	17.7 71	
Parbati-III HEP(Unit-1,2,3,4)	520	0.6 3	12.7 66	8.7 45	13.0 68	6.9 36	7.9 41	10.9 57	20.1 105	4.1 21	
Rampur HEP (Unit# 1,2,3,4,5,6)	412	0.0 0	0.0 0	4.2 17	41.9 173	7.1 29	5.6 23	7.7 32	13.8 57	10.6 44	
Koldam HEP (800 MW)	800	0.8 6	7.0 56	9.2 74	13.6 109	11.1 89	7.7 62	10.7 86	18.9 151	6.0 48	
Farakka STPS (1600 MW)	113	0.0 0	1.4 22	0.7 11	0.0 0	0.9 14	1.4 22	0.7 11	2.1 33	0.0 0	
Kahalgaoon - I (840 MW)	261	0.0 0	6.1 51	3.0 26	0.0 0	3.7 31	6.1 51	3.0 26	9.1 77	0.0 0	
Mezia unit 6 (250 MW)	150	0.0 0	19.6 29	9.8 15	0.0 0	11.8 18	19.6 29	9.8 15	29.4 44	0.0 0	
Kahalgaoon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2 2	10.5 157	4.6 69	1.5 23	5.6 83	8.0 120	7.1 107	16.7 251	1.9 28	
Firm Power	19350	116	3611	2054	1351	1554	2114	1942	5163	876	569

Stations	Allocated Capacity	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	SR (Andhra Pradesh, Telangana & Kerala), ER (Bihar)
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	
Stations (Non-Firm Allocations))	440										
Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power	374	0 0	0 0	10.91 48	0 0	7.95 35	22.7 100	28.4 125	15 66	0 0	0
Dedicated Stations											
Badarpur TPS	705		100 705								
Tanda TPS	440								100 440		
Faridabad CCGT	431			100 431							
Rajasthan Atomic Power Station (RAPS U-1 & 2)	300							100 300			
Chutak(H) 4*11	44					100.00 44					
Barsingar Lignite(T) 2*125	250							100 250			
Total Firm power from Dedicated Stations	2170		0	705	431	0	44	0	550	440	0
Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)	21894	116	4316	2533	1351	1633	2214	2617	5669	876	569
Total Unallocated Power	2573										
Total Unallocated Power including power from WR and excluding export to BPDB	2573										
(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh	834	0	0	0	15	0	37	295	385	0	
To Power Grid (HVDC) \$	2										
To Railways \$\$	100										
To J&K\$\$\$	0					0					
For bundling with Solar power (under JNNSM)	432				15		37	295	85		
To UP (due to drought)	300								300		
(B) Unallocated Power (NR Pool)*	1420	5 71	0 0	0 0	0 0	24 341	30 426	0 0	35 497	6 85	
(C) Unallocated Power (RAPS 3 & 4)	66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0	
(D) Unallocated Power of Tala	153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0	
Total Unallocated from others [C+D+E]	319	14	30	15	30	118	30	52	60	0	
Total Unallocated in NR [A+B+C+D]	2473	85	30	15	15	359	493	347	942	85	
Details of Unallocated power from / to Other Regions											
Unallocated Power from Eastern Region	0	0	0	0.0		0	0.0	0	0		
Power from DVC's share of ER	0			0			0				
(E) Diverted Unallocated power from Western Region to J&K	100					100					
Diverted unallocated power from NR to Bangladesh	-100										
Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)	23898	201	4346	2548	1366	2092	2707	2964	6611	961	
Unit commissioned but yet to be declared under Commercial operation											
Nimmo Bazgo unit 2 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 3 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 1 commissioned on 2.11.2013	15										
Total	45										
Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)	23943										

Changes during the month:

1. Restoration of 304 MW of surrendered firm share of Delhi in IGSTPS from AP w.e.f. 1.7.2015 (MoP letter no 1/10/2015-OM dated 12.06.2015)

2. Declaration of 4x200 MW units of Koldam HEP under commercial operation w.e.f. 18.07.2015.

The shares as given in % may be taken, the MW values are indicative

(#) This is total share of the Region in Central Generating Stations (applicable to CGS located in other regions)

\$S- this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$- this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

Allocation of Power from CGSs

Western Region

Stations	Allocated Capacity (#)	Chhattisgarh		Gujarat		Madhya Pradesh		Maharashtra		Daman & Diu		Dadra & Nagar Haveli		Goa		PowerGrid	HWP of DAE	BARC	Railways	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW
Korba STPS	2100	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210					
Korba STPS Unit 7	500	30.0	150	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5					
Vindhyachal STPS - I	1260	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35					
Vindhyachal STPS - II	1000	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12					
Vindhyachal STPS - III	1000	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10					
Vindhyachal STPS - IV	1000	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11					
Sipat STPS Stage-II	1000	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10					
Sipat STPS Stage-I (3 units)	1980	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20					
Kawas GBS	656	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0					
Bhilai TPS (\$)	241	20.7	50							37.8	91	41.5	100							
Ratnagiri GPS	2220							72.5	1609	2.0	44	2.0	44	1.0	22				22.50	500
Kakrapar APS	440	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15					
Tarapur APS	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0					
Tarapur unit 3 & 4	1080	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11					
Gandhar GBS	657	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0					
Mouda STPS-I	1000	6.3	63	24.0	240	15.6	156.42	37.0	370	0.4	3.9	0.6	5.56	1.1	11					
Firm Power(A)	14409		1159		3467		2690		5818		182		221		372					500
DEDICATED STATIONS (B)	1520																			
Omkareshwar HEP	520					100.0	520													
Indira sagar HEP	1000					100.0	1000													
Firm share from other Regions (C)	498																			
From ER- Kahalgaon STPS-II	398	2.00	30	9.40	141	4.93	74	9.87	148	0.13	2	0.20	3	0.00	0					
From SR-Ramagundam STPS	100									0.00	0	0.00	0	4.76	100					
Total Firm Share in WR (D) = A+B+C	16427		1189		3608		4284		5966		185		224		472					500
Unallocated Power in WR (E)	2048																			
Allocation to out side WR from unallocated pool (F)	200																			
(i) To J&K	100																			
(ii) To Bangladesh	100																			
Unallocated pool allocated in WR (G) =E-F	1848																			
Specific Allocation from WR unallocated Power : (Total) (H)	574																			
BARC facilities from TAPS (3&4)	10																	10		
DD, DNH and Goa	250									102		123		25						
HWP of DAE	14															14				
Vindhyachal-I	8																			
Vindhyachal-II	12																			
Vindhyachal-III	12																			
Sipat-II	16																			
HVDC-BHD Station	2,520													0.20	2,520					
HVDC-VIN Station	0,756													0.06	0,756					
MP(Bundelkhand)	200						200							0						
For bundling with Solar power (under JNNSM)	96		25				50		21											
Balance Unallocated for pooling in WR (I) = G-H	1274	0.00	0	0.00	0	16.93	233	36.36	499	2.54	35	35.07	482	1.81	25					
Total Allocation to WR beneficiaries including specific allocations (J) = D+G	18275		1214		3608		4767		6486		321		829		522		3	14	10	500

Changes During the Month: No Change

\$ Out of total 500 MW capacity of Bhilai Power Station, 220 MW is being supplied to WR constituents under LTA. Additionally 21.5 MW (out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

2. The shares as given in % may be taken, the MW values are indicative.

Unit commissioned but yet to be declare under Commercial operation									
1. Muzaffpur TPS (Unit-3) (Comm. 31.3.2015)								195	
2. Barh-II, Unit-5 (Comm. 4.3.2015)								660	
3. Kargumalpur, Unit-1, Unit-1. (Comm. 24.8.2014)								600	
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)								14837	

* Out of total capacity of 336 MW only 270 MW allocated to India | \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR

\$ Power to be sold outside Long term PPA. (# This is total share in Central Generating Stations ## Firm share in lieu Tala HEP allocated to NR as per Tab-3, @ Allocation from Mejia U# 6.

& DVC includes(Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(2*500MW)).

(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION	NORTH EASTERN REGION (Assam, Meghalaya & Nagaland)	WESTERN REGION	NORTHERN REGION	Bihar	Jharkhand	DVC	Odisha	West Bengal	Sikkim	Madhya Pradesh (WR)	PGCIL	Power to Bangladesh	TOTAL MW
Barh-II, (Unit IV)	660	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	MW		MW	MW
Farakka (Unit 1 to 5)	1600	0.00	0	2.42	39	0.00	0	0.00	0	7.50	120.0	2.21	14.6	0	99
Farakka (Unit 6)	500									2.90	46.4	0.00	0.0	5.0	210
Kahalgaon	840	0.00	0	2.40	20	0.00	0	0.00	0	0.00	0.0	1.83	9.2	0.00	66
Kahalgaon-II (3 units)	1500	0.00	0	5.30	79	0.00	0	0.00	0	0.00	0.0	0.00	0.0	10.0	111
Talcher	1000	0.00	0	2.33	23	0.00	0	0.00	0	0.00	0.0	0.00	0.0	20.0	196
U/A Power in lieu of Solar Mission				5		6.70	67.1	2.60	26.7	0.00	0.0	0.00	0.0	15.0	132
Total		0		166	0	452	125	35	40	35.0	25.0	35.0		50	915

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP(##)

REGION	Farakka 1600 MW	Kahalgaon 840 MW	Kahalgaon, II (1500 MW)	Mejia #6 150 MW	Tala Unallocated 1020 MW
	% MW	% MW	% MW	% MW	% MW
NORTHERN	7.09 113	31.02 261	22.89 343	150	15.00 153

Changes during the month-Muzaffarpur U 142 (2x110 MW) dedicated to Bihar, which were inadvertently not shown earlier has been included.

**=75 MW Merchant Power of Farakka-III is allocated to Assam (75 MW)

The shares as given in % may be taken, the MW values are indicative.

Note-(2) 40 MW ER U/A Power allocated to Bangladesh wef.-17/10/2013

To ER Constituents							
Merchant Power-Dadri	Firm Power	Dedicated Str.	UA(Farakka+TPS +Khtps-I).	UA power of hydro stations	UA power of Kahalgaon-II	Total UA allocated of ER constituents	Total Power to ER constituents
All figures in MW							
180	5274	7095	601	135	97	833	13382

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

STATIONS	INSTALLED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA		GOA		#ALLOATED CAPACITY
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		
(A) FIRM SHARE																						
# Ramagundam St. I & II	2100	12.7	267	16.4	345	11.7	245	22.4	470	14.9	313	2.4	50	0.0	0	10.0	200	4.8	100	1790		
Ramagundam St. III	500	13.5	67	17.4	87	12.2	61	23.6	118	15.7	79	2.6	13	0.0	0					425		
\$ Talcher St. II	2000	8.6	173	17.5	350	12.4	247	23.9	477	10.1	202	2.6	51							1700		
Simhadri STPS St.II U#1,2	1000	17.7	177	17.6	176	8.1	81	19.8	198	20.7	207	1.1	11							850		
NLC TPS-II St. I	630	7.1	45	13.3	84	10.0	63	27.9	176	8.3	52	10.3	65	7.9	50					535		
NLC TPS-II St. II	840	9.9	83	13.7	115	10.7	90	31.5	265	11.5	97	1.8	15	6.0	50					715		
NLC TPS-I Exp.	420	0.0	0	22.0	92	14.0	59	46.0	193	0.0	0	3.0	13							357		
NLC TPS-II Exp. U#1,2	500	0.0	0	22.0	110	14.0	70	46.0	230	0.0	0	3.0	15							425		
Vallur STPS U# 1, 2 & 3	1500	5.5	82	7.4	112	3.3	50	69.4	1041	6.4	96	0.4	7			1388						
NTPL Tuticorin U# 1	500	11.7	59	15.8	79	7.3	36	38.7	194	13.7	69	1.0	5			441						
Madras APS	440	4.0	18	6.6	29	5.2	23	74.3	327	4.7	20	1.1	5			422						
Kaiga APS U# 1 & 2	440	12.1	53	24.5	108	8.6	38	23.9	105	14.1	62	1.8	8			374						
Kaiga APS U# 3 & 4	440	12.9	57	27.0	119	8.0	35	20.7	91	15.1	66	1.4	6			374						
Kudankulam NPP U# 1	1000	0.0	0	22.1	221	13.3	133	46.3	463	0.0	0	3.4	34			850						
Sub-Total (A)	12310		1081		2027		1231		4347		1263		296		100					10345		
(B) DEDICATED STATIONS																						
Simhadri	1000	46.11	461							53.89	539									1000		
Kayamkulam CCGT	360					100.0	360													360		
NLC TPS-I	600							100.0	600											600		
Sub-Total (B)	1960		461				360		600		539									1960		
(C) UNALLOCATED QUOTA																						
(i) NTPC Coal power for handling with Solar power (under			39.2		70				5		46									160		
(ii) NTPC Coal power		60.0	6.0							40.0	4									10		
(iii) Balance unallocated power (incl. specific allocation)		11.9	177.6	18.0	269	15.0	224	35.0	523	10.1	151	9.6	143		0.4	6				1495		
Sub-Total (C) [(i)+(ii)+(iii)]			222.8		339		224		528		201		143			6				1665		
(iv) ENTITLEMENT IN SR (A.A.R.C.)		12.6	1765	16.9	2367	13.0	1815	39.2	5475	14.3	2004	3.1	439	0.7	100	0.0	6			13970		
(E) ALLOCATION FROM OTHER REGIONS																						
(i) Unallocated Power from NTPC Stations of Eastern Region								100.0	35											0		
(ii) Power from DVC's share of ER																				35		
(iii) Diversion of firm share (693 MW) surrendered by Delhi in IGSTPS, Jhajjar		0.0	0			42.9	167			57.1	222									389		
Sub-Total (E)			0				167		35		222									424		
(F) TOTAL ALLOCATION INCLUDING FROM OTHER		12.6	1765		2367		1982		5510		2226		439		100		6		0.0	0.0	14394	
(G) Unit commissioned but yet to be declared under Commercial operation		NTPL U-2 (500MW)																			500	
(H) TOTAL POWER ALLOCATION (F+G)			1765		2367		1982		5510		2226		439		100		6				14894	

Changes during the month: (i) Delhi's reallocated share to AP from IGSTPS (Jhajjar) reduced from 304 MW to NIL from 01.07.2018(MoP Order dated 12.6.2015) ; (ii) CoD of NLC TPS-II Exp. U-

(#) This is total share of the region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(S) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
Khandong HPS	50	4.0	2	49.67	25	5.33	3	12.00	6	2.67	1	6.00	3	5.33	3.0
Kopili+Kopili Extn .HPS	200	5.0	10	46.83	94	6.17	12	12.50	25	3.33	7	5.50	11	5.67	11
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Agartala GPS, Ext. Unit-I	23	8.87	2	39.62	8	8.06	2	10.9	2	5.63	1	6.75	1	20.20	4
Doyang HPS	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Pallatana GPP (726 MW)*	726	3.03	22	33.06	240	5.79	42	10.88	79	3.03	22	3.72	27	27.00	196
Firm Power	1700		143		756		151		182		73		101		295
NER UA Power(excluding AGPS UA)	183	2.7	5	37.2	68	8.7	16	33.9	62	8.7	16	3.3	6	5.5	10
UA power of AGPS Ext. U-I (&)	3.4	8.87	0.3	39.62	1.4	8.06	0.3	10.87	0.4	5.63	0.2	6.75	0.2	20.2	0.7
Total UA Power of NER	186		5		69		16		62		16		6		11
Entitlement in NER	1886		148		825		167		244		89		107		306
For bundling with Solar power (under JNNSM)	5				5										
UA power of Kahalgaon - II (1500 MW)	79				79				0						
UA Power from other NTPC Stations of Eastern Region	82		9		64				0		8		1		
Merchant power of Farakka-III	75				75										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20										0
Total Power (including ER Power)	2147		157		1068		167		244		97		108		306
Unit commissioned but yet to be declare under Commercial operation															
Monarchak CCGT (GT)	65														
Total Power (Including Unit commissioned but yet to be declared under Commercial operation)	2212														

Changes during the month= Agartala GPS Extn Unit #1 (23 MW) declared under commercial operation on 30.7.2015.

UA= Unallocated Power

(&) This is total share in Central Generating Stations

* 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

&=UA power of Agartala GPP has been distributed in the ratio of firm share.

The shares as given in % may be taken, the MW values are indicative.