

Transmission lines (of 220 kV & above) Targeted for FY 2025-26

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Target date	Revised target date of commissioning	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
1	Narendra New (GIS) to Pune 765 kV D/c Line (ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region)	Adani	D/C	765	637	Sep-25	Sep-25	795	598	401	77.42	RoW (121 loc) a) Pune District (74) in Maharashtra State b) Vijayapura District (47) in Karnataka district. Note : All the locations will be executed under Police Protection. Continuous Police & administrative support is required 2. Forest (76.87 Ha, 29 locs.): The approval of PSC-1 received on 18.02.2025. After recommendation by PSC-II, the stage -I clearance is expected by Jul'25) Project monitored at PMO/MoP/CTUIL/CEA level through PMG portal.
2	NK – Gaya 400 kV D/c line (Immediate evacuation for North Karanpura (3x660 MW) generation project of NTPC (ERSS XIX)	Adani	D/C	400	196	Dec-25	Dec - 25	285	282	260	99.18	0.8 Km Stringing pending in Gaya district, Bihar due to high compensation demand by 4 nos of landowners.
3	KPS2 (GIS) to Halvad 765 kV D/C Line (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A)	Adani	D/C	765	492	Dec-25	Dec - 25	648	452	223	10.64	ROW- 196 Loc's under Morbi District (Morbi-129 Locs, Kutch-67 locs) Morbi (129 locs) - Order under Section 16 (1) & DLVC for Tehsil Morbi pending with DC, Morbi. ROW- 102 Loc's under Kutch district (Tehsil- Bhuj & Bacchau). Order under section 16 (1) is pending. Forest (266.6997 Ha, 99 locs, 39.494 KM) in Gujarat State. Wildlife (36.6493 Ha, 18 locs.) in Gujarat State.
4	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A)	Adani	D/C	765	68	Dec-25	Dec-25	100	68	18	0	ROW- 30 Loc's Order under section 16 (1) is pending. Intervention required for ROW resolution
5	Polavaram to Guddigudem line	APTRANS CO	D/C	400	48	Jun-25	Dec-25	72	68	67	40	i) 3 No. Location in Forest Region (Loc Nos. 7, 8 & 11). Approval from Forest authorities is under process. ii) Loc No. 9/1 (River Crossing): Tower structure design approved, procurement of Tower parts under process. Erection works can be taken up only after receding of flood water. iii) Loc No.10 (Anchor)- Foundation works are hampered due to recent rains.
6	LILO of both ckts of Vemagiri - Sattenapalli line at Gudiwada SS	APTRANS CO	M/C	400	102	Jun-25	Mar-26	90	90	90	100.6	Line is almost completed but could be charged only after completion of connected (Gudiwada SS) SS which will get delayed to Mar-26 as ICT is yet to be received at site.
7	Hindupur to Pampanurthanda line	APTRANS CO	D/C	220	148	Jun-25	Aug-25	268	267	263	125.218	Due to ROW issues the work was delayed. Resolving ROW issues one by one with the help of Revenue and Police authorities
8	LILO of both ckts of Gudivada (220 kV SS)-Akiveedu-Bhimavaram line at Gudivada (400 kV SS)	APTRANS CO	M/C	220	38	Dec-25	Jun-26	63	43	41	0	1) RoW issues arised for 17 Nos. locations and farmers had filed W.P.No.503, 4469 at High Court. 2) Tower Foundation works under progress with the help of police protection.
9	Fatehgarh 3- Bhadla-3 400 kV D/C line (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3) (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy	D/C	400	446	Sep-25	Dec-25	584	409	226	51.61	RoW (80 loc.): Barmer (4), Jaisalmer (44), Phalodi (32) in Rajasthan State Forest (22.2778, 8.966ckm) in Rajasthan Stage I Pending Applied on 31.07.2024 Current Status :Proposal recommended in Part III after PSC 2. Review of Part -IV is under process i.e., Pending at DFO due to EDS by Nodal Office.
10	Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c line (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	D/C	400	42	Jun-25	Aug-25	61	51	38	0	13 RoW locs: Barmer (13 in Sheo). Forest (1.6054 Ha, 5 locs, 0.7 ckm) in Rajasthan Applied on 30.09.2024 Stage-I In-principle approval is granted on 20/06/2025.
11	Pabhoi - Bihpuria line	AEGCL	D/C	220	177	Dec-25	Dec-25	281	0	0	0	The development of the latest tower design as per IS 802:2015 for Wind Zone V has been significantly delayed
12	Sankardev Nagar - Misa	AEGCL	D/C	220	53	Apr-25	Dec-25	95	0	0	0	The development of the latest tower design as per IS 802:2015 for Wind Zone V has been significantly delayed
13	LILO of both circuit of Amingaon-Rangia line at New Rangia (400 kV SS)	AEGCL	M/C	220	135	Mar-26	Mar-26	237	39	0	0	The development of the latest tower design as per IS 802:2015 for Wind Zone V has been significantly delayed
14	Bakhtiyarpur (New) - Fatuha (BSPTCL)	BSPTCL	D/C	220	92	Jul-25	Sep-25	159	159	159	92	Work under progress.
15	(PGCIL) Lakkhisarai-Haveli Kharagpur (BGCL)	BSPTCL	D/C	220	167	Sep-25		303	289	252	34.2	
16	Kurud-Gurur line	CSPTCL	D/C	220	74	Jun-25	Jul-25	122	122	121	72	line is almost completed. will be charged in July-2025

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17	Raipur pool (PGCIL 765 kV SS) - Gendpur (Kawardha) line	CSPTCL	D/C	220	119	Sep-25		208	200	128	28.2	
18	Raipur pool (PGCIL 765 kV SS) - Bemetara line	CSPTCL	D/C	220	89	Sep-25		155	149	26		
19	Bilaspur Pool (PGCIL, Sipat) - Dhardehi line	CSPTCL	D/C	400	100	Oct-25		174	155	75	5.6	
20	Raita-Daldalseoni line	CSPTCL	D/C	220	55	Dec-25		91	91	52	1.34	
21	LILO of MTPS (A) - Borjora line at MTPS (B)	DVC	M/C	220	86	May-25	Jul-25	76	76	76	86	All works completed. CEA clearance received. Stage - II Forest Clearance received. Charging clearance received for Forest Department of Gov. of WB. Delay due to compliance of pre-commissioning observations.
22	Mapusa (Colvale) (PGCIL 400 kV SS) to Saligao GIS	GED	D/C	220	34	Aug-25	Sep-25	71	66	56	8	Work affected due to unseasonal rain and water logging issue.
23	Pachora PS - Ujjain (MPPTCL) 400 kV D/c line (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	D/C	400	118	Feb-26	Feb-26	144	102	28	0	Major RoW (10 locs.): Agar Malwa (08), Ujjain (02) Forest - Nil WLC: Nil Status of receipt of Conductors- 1440/1440 kms - completed Tower material: 3060/3772 MT, Balance tower to be supplied till 30th July'25
24	Gavasad - Salejada line	GETCO	D/C	220	194	May-25	Mar-26	326	321	307	165.39	Severe RoW issue. Work to be executed in Police Protection.
25	Motigop Babarzar line (AP 7 to Motigop gantry)(from Babarzar to AP 7 charged by connecting to stopgap SS))	GETCO	D/C	220	32	Dec-25		57	41	32	0	Row issue. Collector order awaited for 6 nos of locations in Devbhumi Dwarka & Jamnagar District
26	Balance work of Vadavi - halvad Line (PACKAGE-2) (AP-41 to Halvad)	GETCO	D/C	400	149	Dec-25		214	190	188	118.608	Collector Order awaited for 3 nos of locations in Morbi district (Hearing done)
27	Varsana - Halvad line	GETCO	D/C	400	240	Dec-25		360	348	348	175.37	Severe RoW issue. Work to be executed under Police & SRPF protection.
28	LILo of one circuit of Amreli - Dhasa line at Gariyadhar S/S	GETCO	D/C	220	78	Jun-25	Dec-25	133	131	95	23.57	Delayed due to sever ROW issue.
29	LILo of one ckt of Soja - Zerda line at Sankhari (Veloda 400 kV S/s)	GETCO	D/C	400	61	Jul-25		94	94	89	36.02	Work in progress
30	Shapar - Pachcham (Fedra) Line (GEC-I)	GETCO	D/C	400	200	Jun-25	Nov-25	302	298	291	156.49	Delayed due to Severe ROW Issue in various Villages like Vantavachchh, Khandiya, Zinzavadar, Bhanejada, Sudamda and Adval.
31	Botad - Chorania line	GETCO	D/C	220	103	Jun-25	Dec-25	170	166	159	70	Delay due to Severe RoW issue.
32	Shapar - Ghiyavad line	GETCO	D/C	220	85	Jun-25	Dec-25	151	132	127	56.39	Delay due to Severe RoW issue. Near Mesariya village location, High Court Case Pending. Near ghiyavad village location DM order awited. zalasika village SDM Order Received on date 23.05.2023, Police Protection Awaited
33	LILo of both circuits of Shapar - Babara line at Kamlapur (220 kV SS)(GEC-II)	GETCO	D/C	220	42	Oct-25		43	37	28	0	Work affected due to Severe RoW issue
34	LILo of Tepla - Madanpur line and Tepla - Raiwali line at Sadhaura SS	HVPNL	M/C	220	103	May-25	Jul-25	128	128	128	100	Delay was mainly due to ROW issue in racheri village from T.L No 1 to T.L No 7. Now Row has been resolved.
35	Panchikula (400 kV PGCIL SS) to Sadhaura SS	HVPNL	D/C	220	72	Jul-25	Nov-25	163	162	126	6.8	Delay was mainly due to ROW issue in Rihod, Khatoli , haripur etc village from T.L No 13 to T.L No 37. Now the work on these locations have been started.
36	Sonipat SS (PGCIL) to IMT Pocket-A, Kharkhoda	HVPNL	D/C	220	44	May-25	Jul-25	89	89	87	19.387	Forest Clearance pending. DFO Sonipat on 28.02.2025 raised EDS that CA site not available and requested to provide 3.34 ha land. In the meeting held on 16.05.2025 with PS to CM, attended by senior officers from HVPNL, HSIIDC, and representatives of Maruti, it was decided that HSIIDC will provide the required land. The matter has been taken up with SE/Electrical, HSIIDC to provide the land.
37	Bahadurgarh SS (PGCIL) to IMT Pocket-B, Kharkhoda	HVPNL	D/C	220	56	Jan-26	Jan-26	106	48	26	0	RoW issues at few locations.Meeting held with DC Jhajjar for the same.GRAP-IV imposed in NCR Forest Clearance is pending. One NHAI Clearance is pending.
38	Bhiwani (765 kV PGCIL SS) to Isherwal (220 kV SS)	HVPNL	D/C	220	100	Jun-25	Sep-25	212	209	194	38.766	Earlier the work held up due to RoW issues in village Neemriwali. The same has been resolved with the help of local administration. Now the stringing is in progress between TL no. 85 to 86. Erection work is completed at tower no. 51 and erection work is in progress at tower no. 33
39	Prithla (400 kV SS) to Sector 78, FBD (220 kV SS)	HVPNL	D/C	220	59	Jun-25	Dec-25	169	168	147	3.182	RoW issues created by Farmers/ Land owners. However, work is being executed with the help of District administration and police protection.
40	Prithla to Harfali line	HVPNL	D/C	220	42	Dec-25	Mar-26	83	70	14	Nil	Slow progress by the firm and RoW issues at certain tower locations. RoW issues being resolved with the help of District Administration.
41	LILo of one circuit of Prithala Harfali line at Meerpur Kurali SS	HVPNL	M/C	220	38	Dec-25	Mar-26	143	120	7	Nil	Slow progress by the firm and RoW issues at certain tower locations. RoW issues being resolved with the help of District Administration.
42	Bhadson (800 kV SS) to Ramana Ramani SS	HVPNL	D/C	220	47	Aug-25		112	112	112	23.05	Work under progress.

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43	LILO of both circuits of Kirori – Jind line at Petwar SS	HVPNL	M/C	220	80	Mar-26	Mar-26	79	79	--	--	Work under progress
44	Bhiwani-Dadhibana Line	HVPNL	D/C	220	58	Oct-25		129	66	0	0	Work under progress
45	Lilo of One Ckt of Dumka-Govindpur Line at Baliyapur SS	JUSNL	D/C	220	70	Nov-25	Feb-26	114	56	33	0	
46	Dhanbad (NKTL)-Baliyapur Line	JUSNL	D/C	220	50	Nov-25	Feb-26	81	26	5	0	
47	TTPS- Gomia line	JUSNL	D/C	220	50	Nov-25	Mar-26	66	31	0	0	Work under progress
48	LILO of one Circuit of Dumka-Govindpur line at Dhanbad (NKTL) SS	JUSNL	D/C	220	87	May-25	Nov-25	72	65	19	0	Row issue
49	LILO of Govindpur-TTPS line at Jainamore GSS	JUSNL	D/C	220	47	Jul-25	Mar-26	93	93	78	6	
50	Patratu-Latehar line	JUSNL	D/C	400	216	Jun-25	Dec-25	304	275	261	82.54	
51	LILO of Kudagi-Vajramatti line at Savalagi (near Chikkalaki Cross) SS	KPTCL	DC	220	33	Jul-25	Dec-25	70	68	62	9.1	Work under progress Farmers are demanding for abnormal higher compensation. Approached PSI, Savalagi for execution of work and Petition filed for 61A Loc,
52	LILO of both ckts of Kudagi-vajramatti line at Bilagi SS	KPTCL	M/C	220	74	Jan-26	May-25	73	70	57	35	Work under progress. The balance 1 No of tower Location foundation & 11 Nos. of erection work at river crossing work can be taken up only after receding of back water in the Almatti Reservoir catchment area. Due to early arrival of Monsoon this year work could not be taken up, as mobility of heavy machinery was not possible as the area is predominantly black cotton soil & has become marshy due to early rains
53	Hiremallanahole (Jagalur) to Hangal Line	KPTCL	D/C	220	73	Aug-25	Sept/25	145	129	109	29.308	Work under progress. Severe ROW issues. Farmers are demanding higher compensation than the DC order. At some locations, Police protection was required to carry out the work
54	220 kV CB Pura I/A -Work-A: LILO of Chintamani-Mitemmari line (both circuits) at CTT	KPTCL	M/C	220	111	Feb-26	Feb-25	101	75	70	32	Severe RoW issues. Farmers demanded for higher land compensation payment as per new GOK order No: Energy 376 VSC 2022 Bengaluru dtd: 20.08.2025. Hence, revised additional land compensation approved on 24.05.2025 for Rs. 227.46 L.
55	Kalaburagi(Ferozabad) S/s to Kapnoor line	KPTCL	D/C	220	21	Sep-25	Jun-25	33	33	33	21	Commissioned on 03.06.2025
56	Kanhirode-Mylatty line	KSEBL	D/C	220	168	May-25	Sep-25	273	272	271	163.82	work delayed due to public objection and Shifting of tower in connection with NH 66- 6 Line Highway work.
57	LILO of Sabarigiri - Edamon line at Pathanamthitta GIS Substation	KSEBL	D/C	220	53	May-25	Sep-25	93	87	78	43.4	Delay due to continuous rain at Pathanamthitta area
58	Edappon Substation to Pathanamthitta GIS Substation	KSEBL	D/C	220	57	Apr-25	Jul-25	91	91	91	57.4	Line work completed and targeted to commission on 04.07.2025
59	LILO of both circuit of Narsinghpur - Jabalpur (MP) line at Jabalpur Pool (PGCIL)	MPPTCL	D/C	220	39.00	Dec-25		41	38	11	0	Work in progress
60	LILO of both circuits of Chhegaon - Nimrani line at Khargone (220 kV S/s)(TBCB)	Megha Engineering	D/C	220	34.00	Dec-25		48	0	0		Check survey is going on.
61	Nagewadi- Bhokardhan line	MSETCL	D/C	220	90	Apr-25		150	150	150	89.54	Commissioned on 23.04.25
62	LILO of one ckt of Kanhan-Umrud line at Pachgaon SS	MSETCL	D/C	220	22	Jun-25	July-25	38	38	38	22	Work completed. Applied for EI permission, permission awaited.
63	LILO of one ckt of Mhaisal-Jath at Alkud (400 kV S/S)	MSETCL	D/C	220	45	May-25	Jul-25	78	78	78	44	220kV Jath to Alkud circuit commissioned on 20.06.2025
64	Shikrapur (Pune) (PGCIL SS) - Khed city SS (using the existing corridor of Bableshwar-Ranjangaon)	MSETCL	D/C	220	26	Nov-25		53	42	21	0	Work in progress
65	Umrud-Nagbhid line Part-II	MSETCL	D/C	220	50	Jun-25		94	94	94	49.4	Commissioned on 20.05.2025
66	LILO of Kolshet-Wada & Padghe-Wada line at 400 kV Kudus S/s	MSETCL	M/C	220	36	Mar-26		50	29	27	14.88	Forest approval awaited.
67	LILO of one ckt of Beed - Manjarsumbha at Sarul S/S	MSETCL	D/C	220	36	Mar-26		65	19	2	0	Work in progress. Tower material received.
68	Dimapur - Zhadima line	PD, Nagaland	D/C	220	120	Dec-25						PTCC Clearance in progress
69	LILO of TTPS ~Joda Line at Keonjhar GIS (Ranki)	OPTCL	D/C	220	27	Jul-25		52	49	25	0	Forest Clearance at MoEFCC, Regional Office, Bhubaneswar pending
70	Keonjhar (PGCIL SS) to Turumunga GSS	OPTCL	D/C	220	34	Jun-25		66	66	66	34	Comissioned on 05.06.2025
71	LILO of Balimela-Malkangiri line at Govindpalli	OPTCL	D/C	220	75	Feb-26		146	146	146	0	Working permission from Forest dept. received, tree felling under progress for stringing.
72	LILO of Bhanjanagar-Meramundali line at Daspalla	OPTCL	D/C	220	59	Dec-25		109	108	99	45	Forest Clearance at MoEFCC, New Delhi for FAC deliberation.

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73	LILo of 765 kV S/C MEERUT – BHIWANI line at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	S/C	765	68	Jun-25	Jul-25	97	97	92	57.4	Work affected due to:- (i) Severe RoW issues. (ii) Delay in Forest proposal & DPTA approval: Forest Delhi (0.71 Ha, Nil locs, 19.6 Ckm): Online proposal submitted on 14.10.23. Stage-I received on 22.10.2024. Stage-II received on 21.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 50 trees for LILo line: Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Site inspection done in Apr.'25. DPTA proposal of LILo line: Proposal forwarded from ACS (Environment and forest), Delhi Govt to CEC on 28.05.25.
74	KHETRI-NARELA 765 kV D/C Line (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd))	POWERGRID	D/C	765	340	Sep-25		463	442	396	182	RoW (9 loc.): Jhajjar (9) in Haryana 04 RoW in Erection in Haryana & 03 RoW in Erection in North West Delhi. Forest Delhi (0.95 Ha, 3 locs, 82.58 Ckm): Stage I received on 05.02.24, Stage-II received on 19.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 218 trees (168 for Khetri-Narela line): Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Site inspection done in Apr.'25. Proposal forwarded to CF on 20.05.25. CF raised queries to DCF (North) on 26.05.25. POWERGRID submitted reply to DCF (North) on 28.05.25. Proposal forwarded to CEC on 13.06.2025.
75	765 kV D/C KPS2-KPS3 line (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park) (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED)	POWERGRID	D/C	765	30	Apr-25	Jul-25	40	40	40	30.4	Ckt-1 charged on 30.06.25.
76	400 kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line (Inter-regional ER-WR Interconnection) (SPV Name: ER WR TRANSMISSION Ltd)	POWERGRID	D/C	400	136	Apr-25	Jun-25	173	173	173	136	Work completed. Tx Line Charged on 07.06.2025
77	Navsari (New) (South Gujarat) GIS Kala 400 kV D/C line (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	D/C	400	283	May-25	Sep-25	454	425	415	252.47	Forest (24.62 Ha) in Maharashtra: Stage-I received on 30.08.2024 Working permission Received on 25.11.2024 Stage-II received on 07.01.2025
78	Navsari (New) (South Gujarat) (GIS)-Padghe (GIS) 765 kV D/C line (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	D/C	765	452	Jun-25	Sep-25	616	608	435	81.82	Forest (305.476 Ha) in Maharashtra: Forest proposal re-submitted on 23.11.2023. Stage -I received on 30.08.2024. Working permission received on 11.10.2024. Stage-II received on 07.01.2025.
79	765 kV D/C Lakadia PS- Ahmedabad line (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED))	POWERGRID	D/C	765	369	Jun-25	Sep-25	474	474	245	108.6	Work affected due to :- (i) RoW Issues (33 loc.): Surendranagar District (12), Morbi (21) in Gujarat. (ii) Delay in Forest Clearances: Forest Area (69.5597 Ha, 9 locs, 20.8 Ckm): Proposal applied on 24.06.2023. Stage-I received on 05.11.2024. Stage-II received on 11.03.2025. Wildlife proposal status: Wildlife Area (99.912 Ha, 31 locs, 29.8 Ckm) Proposal applied on 24.06.2023 Working permission received on 27.09.2024.
80	Ahmedabad – Navsari (New) (South Gujarat) (GIS) 765 kV D/C LINE (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID	D/C	765	590	Jun-25	Sep-25	803	790	626	312.07	RoW (4 loc.): Ahmedabad District (4) in Gujarat. Forest (5.13 Ha): Proposal applied on 20.06.2023/28.01.2024. Stage-I received on 05.11.2024. Working permission received on 30.12.2024. Stage-II received on 04.02.2025

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81	REMOVAL of Lilo of Bawana-Mandola line at Maharanibagh S/S and extension of above Lilo from Maharanibagh up to Narela S/S so as to form 2x400 kV D/C Maharanibagh- Narela line (Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1GW) under Phase-II-Part G1)	POWERGRID	D/C	400	114	Sep-25	Aug-25	123	110	100	54.8	Forest: North Delhi (5.188 Ha, 7 locs, 10 Ckm): Stage-II Awaited 1) Online proposal submitted on 10.11.2023. Revised proposal submitted with forest area of 5.188 ha on 14.11.24.. Stage-I issued on 26.06.25. Request for issuance of demand notes submitted to DFO on 27.06.25. NoC from HR State awaited. DPTA proposal for 44 trees submitted on 04.04.25. Site inspection done on 15.05.25. DCF (North) raised query on 27.05.25. Clarifications submitted to DFO on 17.06.25. Addl. Documents as sought by DFO submitted in 27.06.25.
82	RAMGARH (II)- BHADLA-3 765 D/C LINE (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) (SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	D/C	765	372	Sep-25	Aug-25	467	467	450	180.89	Rajasthan (49.45 Ha, 18 locs, 77km): Stage-I issued on 07.03.25. Working permission obtained from State Govt on 11.04.25. Stage-II issued on 24.05.25.
83	LILo of both ckts of AGRA-JAIPUR (SOUTH) 400 kV D/C at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID	S/C	400	22	Sep-25	Jul-25	59	59	57	43.08	Work under progress
84	LILo of both ckts of JAIPUR (PHAGI)-Gwalior 765 kV D/C line at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	S/C	765	65	Sep-25	Aug-25	173	173	92	4.8	
85	BEAWAR – DAUSA 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	D/C	765	474	Dec-25		634	604	444	172	RoW (16 loc.): Beawar District (8), Ajmer District (8) in Rajasthan. RoW in Erection (07 locs.) Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-I issued on 07.02.25. Working permission issued on 12.05.25. Stage-II issued on 24.05.25.
86	765 kV BHADLA II-SIKAR II D/C line (2ND) (Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II) (SPV: POWERGRID Bhadla Sikar Transmission Limited))	POWERGRID	D/C	765	628	Sep-25	Sep-25	816	804	675	277.178	RoW (12 loc.): Sikar District (12) in Rajasthan. RoW in Erection 17 locations.
87	765 kV D/C KURNOOL III (PS) MAHESHWARAM (PG) LINE (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	POWERGRID	D/C	765	504	Dec-25	Sep-25	674	652	548	200	RoW (9 loc.): Rangareddy (8) & Nagar Kurnool (1) in Telangana. Forest: 26.993 Ha. (Telangana)-Stage-II Awaited (8 loc., 8.04 Ckm) Proposal submitted on 30.12.2023. Stage-I - 22.04.25. Working permission issued on 30.05.25. DFO forwarded compliance to CF on 09.06.25. CF forwarded compliance to NO on 12.06.25.
88	BHADLA-III PS-SIKAR II 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd)	POWERGRID	D/C	765	648	Dec-25	Sep-25	846	794	514	123.596	RoW (21 loc.): Churu District (1), Didwana Kuchaman District (1) & Sikar District (19) in Rajasthan. RoW in Erection (63 locs.) RoW in Strng (31 locs.) Forest (24.32 Ha, 5 locs, 25 km): Stage-II Awaited Proposal applied on 24.05.24. Stage-I issued on 08.05.25. Demand uploaded on 21/ 30.05.25 by DFO. Payment details updated on PARIVESH on 16.06.25. Compliance submitted to DFOs on 20.06.25. Compliance uploaded online on 25.06.25.
89	KATHALGURI (NEEPCO)-NAMSAL (PG) 220 kV D/C LINE (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XXV))(SPV Name: POWERGRID ERNER Transmission Limited))	POWERGRID	D/C	220	142	Oct-25		221	221	221	142	Tx Line charged on 01.06.2025

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Target date	Revised target date of commissioning	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
90	ANANTHPURAM PS - CUDDAPAH 400 kV D/C LINE (Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh) (SPV: POWERGRID Ananthapuram Kurnool Transmission Ltd)	POWERGRID	D/C	400	368	Mar-26	Sep-25	490	455	301	78.9	RoW (14 loc.): YSR kadapa District (12), Anantpur District (2) in Andhra Pradesh..
91	ANANTHPURAM PS - KURNOOL-III 400 kV D/C LINE (Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh (SPV: POWERGRID Ananthapuram Kurnool Transmission Ltd))	POWERGRID	D/C	400	167	Mar-26	Sep-25	222	212	107	10.3	
92	765 kV D/C Banaskantha-Ahemadabad line (Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone) (SPV: POWERGRID KHAVDA RE TRANSMISSION LIMITED)	POWERGRID	D/C	765	270	Apr-25	Jul-25	362	362	362	270	Work completed. Testing under progress.
93	Koppal-II PS – Narendra (New) 765 kV D/c line (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	D/C	765	237	Dec-25	Dec-25	308	192	17		RoW (29 loc.): Koppal District (3), Vijayapura District (24), Bagalkote District (2) in Karnataka Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm)- Stage-II awaited Proposal applied on 16.06.2024. Stage-I issued on 04.05.25. Demand notes uploaded by DFO on 16.05.25 for approval of NO. NO raised queries on 04.06.25 for inclusion of estimate for medicinal plantation. Revised demand uploaded on 24.06.25. Approved by NO on 26.06.25.
94	Gadag-II PS – Koppal-II PS 400 kV D/c line (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	D/C	400	77	Dec-25	Dec-25	104	50	9		RoW (46 loc.): Koppal District (40), Gadag District (6) in Karnataka.
95	Koppal-II PS – Raichur 765 kV D/c line (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka)(SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	D/C	765	289	Dec-25	Dec-25	375	268	78		RoW (7 loc.): Koppal District (7) in Karnataka
96	Halvad – Vataman 765 kV D/c line (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B) (SPV: POWERGRID Vataman Transmission Ltd)	POWERGRID	D/C	765	259	Dec-25		336	105	2		RoW (174) Morbi (15), Surendranagar (155), Ahmedabad (4) Forest in Gujarat (2.717 Ha, 1 loc, 1.28Ckm)-Stage-I awaited Proposal applied on 26.07.24. IRO raised queries on 22.04.25 regarding CAF, Part III, area calculation sheet etc. Reply of same submitted to DFO on 23.05.25.
97	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B) (SPV: POWERGRID Vataman Transmission Ltd)	POWERGRID	D/C	765	38	Dec-25		82	50			RoW (25) Ahmedabad (25) in Gujarat Forest: Gujarat (0.5424 Ha, Nil locs, 0.16Ckm)-Stage-I awaited Proposal submitted on 31.05.24. DFO raised multiple queries & reply of same was submitted. DFO raised queries on 01.04.2025 which have been replied back to DFO on 12.05.25.
98	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B) (SPV: POWERGRID Vataman Transmission Ltd)	POWERGRID	D/C	765	495	Dec-25		690	315	12		RoW (284): Vadodara (3), Anand (7), Ahmedabad (11), Bharuch (56), Surat (144), Navsari (63) Forest: Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-I awaited Proposal submitted in May'24. Area revised from 5.7627 Ha. to 15.2371 Ha. & revised proposal submitted for consideration in PSC I meeting on 04.04.25. Proposal recommended in PSC-I meeting on 08.05.25. Proposal forwarded to DFO on 19.05.25.
99	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID	D/C	400	62	Dec-25	Dec-25	86	34	15		RoW (2 loc.): Bikaner (2) in Rajasthan Rajasthan,Bikaner (0.442 Ha, Nil locs, 0.5km) : Stage-II Awaited Proposal submitted on 23.07.24. Stage-I issued on 01.05.25. Demand notes issued on 06.05.25. Payment deposited and updated on PARIVESH on 29.05.25.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Target date	Revised target date of commissioning	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
100	Bikaner-III - Neemrana-II 765 kV D/c line (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID	D/C	765	676	Dec-25	Dec-25	905	811	234	32.72	RoW (29 loc.): Bikaner (1), Churu (12), Jhunjhunu (12), Kotputli behror(4) in Rajasthan RoW in Erection (30 locs) RoW in Stringing (27 locs) Forest i) Haryana (0.8361 Ha, 6 loc, 1 km): Stage-I Awaited Proposal submitted in Jul.'24. IRO raised query on 29.05.25 to State Govt. Clarifications submitted to DFO on 13.06.25. Clarifications forwarded to NO on 23.06.25. ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-I Awaited: Proposal submitted in Jul.'24. NO forwarded proposal to State Govt on 23.05.25. SG raised queries on 16.06.25 regarding medicinal plantation, NPV etc. Clarifications forwarded to SG by NO on 20.06.25.
101	LILo of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID	D/C	400	72	Dec-25	Dec-25	102	79	36		RoW (2 loc.): Bikaner (2) in Rajasthan
102	Neemrana-II- Bareilly (PG) 765 kV D/c line (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D)(SPV: POWERGRID Neemrana II Bareilly Transmission Ltd)	POWERGRID	D/C	765	672	Dec-25	Dec-25	871	819	474	46	Forest i) Rajasthan, Alwar (16.054 Ha, 6 loc, 3km) Division: Stage-I Awaited Stage-I Awaited. Proposal submitted in Jun.'24. State govt raised queries on 31.05.25 to NO. Same has been forwarded to DFO on 31.05.25. SG on 31.05.25 raised queries regarding KML files - vegetation visible, which have been replied by NO on 13.06.25. ii) Haryana (11.07 Ha, 2 loc, 2 km): Stage-I awaited Proposal submitted in Aug.'24. Proposal accepted in PSC I held forwarded to DFOs for formulation in Feb.'25. Signed CA land details received from MP state on 22.05.25. Env. Clearance: Proposal submitted on 30.05.25. iii) Haryana, Palwal (2.37 Ha, 19 loc, 24.2km): Stage-I Awaited Proposal submitted in Jul.'24. State Govt forwarded proposal to IRO on 03.06.25. IRO raised queries on 12.06.25. DFO has forwarded proposal to POWERGRID for submission of clarifications on 20.06.25. iv) Uttar Pradesh (2.44 Ha, 24 loc, 5.5km): Stage-I Awaited Proposal submitted in Aug.'24. NO forwarded proposal to State Govt. On 30.04.25. Proposal forwarded to IRO on 25.06.2
103	Bidar PS-Maheshwaram (PG) 765 kV D/C line (Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka)(SPV Name: POWERGRID Bidar Transmission Limited)	POWERGRID	D/C	765	476	Feb-26	Feb-25	627	564	228	32.2	RoW (36 loc.): Bidar District (6), Ranga Reddy District (28), Vikarabad District (2) in Telangana.
104	Sikar-II -Narela 765 kV D/C line (Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D)(SPV: POWERGRIDSikar Khetri Transmission Limited)	POWERGRID	D/C	765	466	Aug-25	Sep-25	630	437	238	32	RoW (106 loc.): Sonapat District (13), Jhajjar District (66), Rohtak District (15), Mahendargarh (2) in Haryana, North Delhi District (10) in Delhi Forest in Haryana (16.75 Ha, 0 loc, 6km)- Stage-I Awaited Proposal submitted in Oct.'24 & recommended in PSC meeting held in Mar.'25. Proposal under process with DFOs for Part II. Signed CA land details received from MP state on 22.05.25. ii) Delhi (0.44 ha, 0 loc, 1.2km): Proposal submitted in Feb.'25. DFO raised query in Feb.'25 regarding CA land, FRA, NOC's , tree enumeration, deemed forest area etc. Area being revised in consultation with Delhi Forest Deptt. Site inspection done on 08.05.25. Revised proposal to be uploaded along with tree enumeration list.
105	Sikar-II -Khetri 765 kV D/C line (Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D)(SPV: POWERGRIDSikar Khetri Transmission Limited)	POWERGRID	D/C	765	146	Aug-25	Sep-25	198	163	106		RoW (5 loc.): Jhunjhunu (1), Sikar District (4) in Rajasthan. RoW in Erection (6 locs) Forest in Rajasthan (29.82 Ha, 15 locs, 8km)- Stage-I Awaited Proposal submitted 22.07.24. PSC I held on 24.02.25. Proposal discussed in PSC II on 15.04.25 and returned for correction in Part-I as per DFO (Jhunjhunu) observations in part-II. Revised comments from CWLW obtained on 24.04.25.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Target date	Revised target date of commissioning	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
106	Bhadla-III - Bikaner-III 765 kV D/c line (Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex) (SPV: POWERGRID BHADLA-III & BIKANER-III TRANSMISSION LIMITED)	POWERGRID	D/C	765	256	Feb-26	Aug-25	330	10			Forest, Rajasthan (5.82 ha) : Stage-I Awaited Proposal submitted online on 06.05.25. Proposal discussed in PSC on 14.05.25. Queries have been raised by PSC I related to legal status of forest land, bar chart, khasra wise forest calculation etc. Area revised from 5.8237 ha to 6.1803 ha. Clarifications uploaded on 30.06.25.
107	Mansa- Budhlada line	PSTCL	D/C	220	52	Aug-25		100	100	100	52	Work Completed line yet to be energised.
108	LILO of one ckt of Sadiq - Ferozpur line at Jhoke Harihar (220 kV SS) Upgraded from 66 kV to 220 kV)	PSTCL	D/C	220	22	Mar-26		38				
109	Alwar (400 kV SS)- Sikri line	RRVPNL	D/C	220	106	Dec-25		168	144	18		Work under progress.
110	Sikri- Bharatpur line	RRVPNL	S/C	220	69	Dec-25		184	116	42		Work under progress.
111	LILO of Bhilwara -Beawer S/C line at Rayla (220 kV GSS)	RRVPNL	D/C	220	28	Jun-25	July-25	49	48	36		Delay on contractor part.
112	Gadag PS- Koppal PS 400 kV D/c line (Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II)	Renew Power	D/C	400	100	May-25	Sep-25	127	105	95	50.03	Foundation RoW (22 loc.): District Koppal, Taluka Kuknoor (22 Loc). Villages Kuknoor (1), Itagi (4), Ningapura (1), Talakal (14) and Virupura (1). No work front available for foundation work since 5 months Erection RoW (07 loc.): District Koppal, Taluka Kuknoor (07 Loc) in Karnataka. Villages Itagi (2), Ningapura (4) and Talakal (1) Stringing: 42.7 ckm stringing on hold due to balance foundation & erection struck in severe ROW
113	Mangalore (Udupi PCL) – Kasargode 400 kV D/c line (Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line)	Sterlite	D/C	400	231	Dec-25	Dec-25	278	175	143	6.2	1. Severe RoW issues (84 locs.) in Karnataka: Dakshin Kannada (76 locs.), Udupi (8 locs.). 2. Row in Kerala: 88.4 ckm of stringing affected due to non finalisation of land compensation order by Govt. of Kerala. 3. Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II awaited. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. DFO has stopped work in Forest area of Mangalore from 19th May 2025 despite the in principal approval along with Tree cutting and work permission. Justification has been submitted from the TSP via letter dated 20th May 2025. 4. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II awaited. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
114	Fatehgarh 3– Beawar 765 kV D/c line (2nd) (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G)	Sterlite	D/C	765	635	Jun-25	Sep-25	817	770	604	316	1. Severe RoW issues (23 locs.) in Rajasthan: Balotra (1 locs), Barmer (18 locs.), Jodhpur (4 locs.). 2. Forest (11.35 Ha, 4 locs, 3.39 ckm) in Rajasthan: Stage II awaited. Stage I received on 11-09-2024, WP received on 26-05-25 & TCP recieved. 3. PGCIL needs to complete erection work of 765kV towers, associated equipment, and connecting cable trench, followed by testing and commissioning at the Fategarh S/s, to enable F3BTL to proceed with its scope of work.
115	Fatehgarh 3– Beawar 765 kV D/c line (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	635	Jul-25	Sep - 25	806	752	487	167	1. Severe RoW issues (20 locs.) in Rajasthan: Balotra (1 locs), Barmer (16 locs.), Jodhpur (3 locs.), 2. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage II awaited. TCP pending at DFO jodhpur. FRA recieved on 18-06-25 & WP recieved on 16-06-25 . Stage I received on 05-07-2024.
116	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	136	Jul-25	Sep - 25	178	171	127	9.36	Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II awaited WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024. Applied on 27-12-2023. PLC Approval pending with M/s Shree Cement since last 10 months.
117	LILO of of Kota – Merta 400 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	400	66	Jul-25	Sep - 25	88	79	54	0	Delay in replacement of existing earthwire with OPGW in Kota -Merta TL by PGCIL.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Target date	Revised target date of commissioning	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
118	Neemrana-II -Kotputli 400 kV D/c line (Quad) (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B)	Sterlite	D/C	400	88	Dec-25	Dec - 25	126	104	67	9.24	1. Severe RoW issues (11 locs.) in Rajasthan: Kotputli-Behror (11 locs.) on account of demand for higher compensation or route diversion. 2. Forest (8.39 Ha, 6 locs, 7.09 cKm) in Rajasthan. Stage I awaited. Applied on 19-04-2024
119	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B)	Sterlite	D/C	400	380	Dec-25	Dec - 25	528	400	143	0	1. Severe RoW issues (7 locs.) in Rajasthan: Khairthal-Tijara (5 locs) on account of demand for higher compensation or route diversion. . (2 locs) affected due to ex revenue officio stay order. . Ex-parte Stay Order passed by Court of Land Management Officer and Ex-officio Revenue Appellate Authority, Alwar. 2. Severe RoW issues (6 locs.) in Haryana: Nuh (6 locs) on account of demand for higher compensation or route diversion. 3. Forest (22.86 Ha, 14 locs, 11.47 cKm) in Haryana: Stage I is awaited. Applied on 30-03-2024. 4. Forest (21.77 Ha, 17 locs, 19.66 cKm) in Rajasthan: Stage I awaited. Applied on 19-04-2024.
120	Manali-Thervoikandigai 400 kV DC Line	TANTRANSCO	D/C	400	73	May-25	Aug-25	104	104	104	73	Work completed. SRLDC clearance awaited to energise the line.
121	LILO of one ckt of Sunguvachatram-Alamaty feeder at Parivakkma village in Guindy (UG Cable)	TANTRANSCO	D/C	400	33	Mar-26	Mar-25					Cable Laying work. 24.5/33 sections completed. Work carried out whenever workfront available after getting clearance from CMRL.
122	Thiruvalem - S.P.Koil SC line	TANTRANSCO	S/C	230	91.00	Mar-26	Mar-25	332	277	193	53.674	LC issued on 01.07.2025.Work takenup
123	Unjanai SS to Nallur SS.	TANTRANSCO	D/C	230	24.0	Oct-25	Oct-25	51	50	49	10.6	Work under progress
124	LILO of one circuit of Thappagundu-Anaikadavu line at Myvadi (udumalpet) (PGCIL SS)	TANTRANSCO	D/C	400	40	Apr-25	Jul-25					-Stringing for 0.650 kms (Circuit length) pending for Loc. 40-41. OPGW stringing Pending for Entire Route Length 20.012 KMS. -Peace meeting conducted by Inspector of Police/Madathukulam with TANTRANSCO officials and land owners on 01.05.25. - Orders awaited to start up the balance stringing and OPGW works with police protection. - In this regard, Letter addressed to SP/ Tiruppur for protection on 05.05.2025. SP/Tiruppur was met on 05.05.2025 and 12.05.2025.
125	LILO of one ckt of Myvady - Kurukathi line at Rasipalayam SS	TANTRANSCO	D/C	230	46	Sep-25	Sep-25	60	60	60	39.324	-Row issue. Land owners are demanding land compensation prior to commencement of work. -LPS Completed for 2/3 Villages. For remaining 1 No Village Field Inspection done by RDO/Dharapuum on 25.01.2025 and submitted to District Collector /Tiruppur and District Collector / Tiruppur was met on 12.05.2025.DRO Tiruppur was met on 23.06.2025 -Order awaited from District Collector /Tiruppur.
126	LILO of one ckt of Kurukathi - Palladam feeder at Rasipalayam SS.	TANTRANSCO	D/C	230	28	Sep-25	Sep-25	97	96	92	42.43	Row issue. Land owners of the line are demanding land & crop compensation amount prior to commencement of further work. LPS Completed for 1/ 3 Villages. - LPS Could not be completed for 2 Villages for a span of 2.5 KMS. Support sought from District Administration for completion of Survey Work. - Met District collector/ Tiruppur on 25.03.2025.Peace meeting Conducted by Thasildar/Kangeyam on 23.04.2025 and not solved.Land owners requested 20 days time for decision and in this regard Tahsildhar/Kangeyam was met on 15.05.2025. Order Awaited from District Collector / Tiruppur.
127	LILO of one ckt of Arasur -Ingur line at Kalivelpatty 230 kV SS	TANTRANSCO	D/C	230	31	Dec-25	Dec-25	59	59	54	10.008	Stringing pending in One Span Loc.1-2. Applied for PTCC approval on 25.04.2025 and approval awaited.
128	LILO of one ckt of Abishekapatti - Udayathur feeder at Nanguneri SS	TANTRANSCO	D/C	230	40	Oct-25	Dec-25	70	70	70	30.44	Work completed. Connected SS work under progress
129	Ariyalur to Thiruvalem ckt-I	TANTRANSCO	S/C	765	175	Sep-25	Sep-25	84	84	84	40.16	Work completed. Awaiting for defective 765 KV Reactor bushing replacement by M/s BHEL.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Target date	Revised target date of commissioning	Total Tower Locations	Foundations completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
130	765 kV D/C Bikaner III Neemrana II Transmission Line (2nd) (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C)	Tata Power	D/C	765	692	Dec-25	Mar-26	884	685	171	5	RoW (95 Loc.) : Bikaner (8 Loc), Churu (4 Loc), Sikar (4 Loc), Kotputli (6 Loc), Jhunnajhunu (72 Loc) in Rajasthan State. Mahendragarh (1 Loc) Major ROW in Jhunnajhunu (72 Locations) - Work stopped in Tehsil Nawalgarh, Jhunnajhunu due to local resistance (DLC rates unacceptable). Additionally, Locations under ROW for Tower Erection where foundations are casted. Forest (10.66 Ha, 5 Locs, 4 ckm) in Haryana: Proposal submitted on 11.01.25; Proposal cleared from PSC meeting and is with DFO Mahendragarh. DFL has been explored and accordingly EDS Closed. Forest (2.2 Ha) in Rajasthan : Proposal Submitted on 28/01/25; Stage I pending with DFO at Bikaner and Jaipur North for filling Part II. Conductor Received: 5700 Kms / 12500 Kms & Tower Rec'd : 26000 MT out of 50000 MT Bays - Reactor supplies will start from June'25; Bikaner Bays (2 Nos) - Civil work in progress; Neemrana Bays (2 Nos) - Working permission yet to be received from respective TSP.
131	Koteshwar - Rishikesh 400 kV D/C line (System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL))	Tata Power	D/C	400	77	Sep-25	Sep-25	102	98	54	30.89	RoW (4 locations): District (Tehri) State (Uttarakhand) Ro
132	Yadadri TPP - Choutuppal	TGTRANS CO	D/C	400	185	Jun-25	Aug-25	259	259	259	153.47	Due to unseasoned rains approach is not clear and hence there is delay in stringing works.
133	Yadadri TPP - Jangaon	TGTRANS CO	D/C	400	278	Dec-25		402	392	301	44	Delay due to standing crops and severe ROWs
134	Pulakurthy - Kakatiya Mega Textile Park	TGTRANS CO	D/C	220	60	Sep-25		110	108	103	47	Severe ROW issues at 1 No location for laying foundation. Being pursued to resolve the ROW issues. 1 No foundation is laid with the help of Police Dept.
135	Velloor - Yedula line	TGTRANS CO	D/C	400	94	Jun-25	Jul-25	139	139	139	94	All line works including statutory inspection completed . Testing & commissioning of connected bays are under progress.
136	Dichpally- YacharamThanda	TGTRANS CO	D/C	220	54	Jul-25	Aug-25	97	97	97	54	All works in Dichpally Bays are completed except cable laying , Termination, Testing and Commissioning, SAS Integration.
137	Vattem-Uddandapur line	TGTRANS CO	D/C	400	68	Mar-26		103	103	103	67.838	All works completed except stringing of line from TT to Gantry at Uddandapur SS.
138	Maheshwaram - Uddandapur line	TGTRANS CO	D/C	400	121	Mar-26		179	179	179	120.36	All works completed except stringing of line from TT to Gantry at Uddandapur SS.
139	LILO of Pirana (PG) - Pirana (T) 400 kV line at Ahmedabad S/s (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D)	Torrent	M/C	400	240	Jun-25	Sep-25	174	130	89	40	Severe ROW issues: • 74 RoW locations: DM orders received between 13th March and 1st May 2025. • Police protection: Requested for 43 RoW-affected locations via application to SP Ahmedabad on 17th March 2025. • SP Orders: Received for 30 locations earlier; remaining 13 locations (in Dholka Taluka, Ahmedabad District) SP order received on 12th June 2025. • Legal issues: Landowners have filed 6 Special Civil Applications covering 21 locations and the line corridor in Ahmedabad District. • Weather impact: Unseasonal rain since 15th May 2025 has severely restricted field work; activities have now gradually resumed. • Bay upgradation work: Several outages are required; One outage for the 400 kV Line-2 has been permitted since 19th June 2025, and work is currently in progress. We are in ongoing communication with WRLDC for the remaining outages.
140	Solapur PS - Solapur (PG) 400 kV D/c line (Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra)	Torrent	D/C	400	80	Mar-26		110	57	3		ROW (26 locs.) in Maharashtra in Solapur & Dharashiv Districts. Applications submitted to SDM (Solapur & Dharashiv) for resolution under Section 16(1). •Solapur District: 04 locations - Orders pending for all 04. •Dharashiv District: 06 locations - Orders pending for 05 locations. Applications are under process for remaining 16 locations. Weather impact: Unseasonal rain since 15th May 2025 has severely restricted field work; activities now being resumed.
141	Mainpuri - Unnao line (Intra-state TBCB)	Tata Power	S/C	765	194	Dec-25		477	477	465	151	Work is in progress.
142	Mainpuri - Bara line (Intra-state TBCB)	Tata Power	S/C	765	381	Jan-26		916	911	900	334	Work is in progress.
143	LILO of one ckt of Tanda - Basti Line at Gonda (400 kV)(Intra-state TBCB)	Tata Power	D/C	400	168	Dec-25		225	217	201	39	Work is in progress.
144	Jalpura - THDC (Khurja Thermal) line (Intra-state TBCB)	Tata Power	D/C	400	140	Dec-25		292	175	98	0	Work is in progress.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Target date	Revised target date of commissioning	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
145	LILO of one ckt of Banda - Orailine at Maheba (400 kV) (GEC-II)	UPPTCL	D/C	400	40	Jan-26		43	43	43	29.2	Line anti theft charged on 22.03.2025. LILO point connection is pending.
146	LILO of both ckt of Orail (765 kV PG SS) - Orailine at Garautha (400 kV) (GEC-II)	UPPTCL	M/C	400	212	Feb-26		313	313	123	20	Work in Progress
147	Jaitpur - Charkhari (220 kV) line (GEC-II)	UPPTCL	S/C	220	40	Sep-25		140	111	81	11	Work in Progress
148	Kabrai - Charkhari (220 kV) Line (GEC- II)	UPPTCL	S/C	220	40	Sep-25		98	98	98	33	Work in Progress
149	Charkhari - Garotha (400 kV) line (GEC-II)	UPPTCL	D/C	220	134	Sep-25		222	168	0	0	Work in Progress
150	Dakaur - Maheba (400 kV) line (GEC-II)	UPPTCL	S/C	220	42	Sep-25		142	142	138	30.47	Work in Progress
151	Bamaur - Garotha line (GEC-II)	UPPTCL	S/C	220	34	Jan-26		101	98	92	28	Work in Progress
152	Mandawra - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	55	Feb-26		151	140	115	7	Work in Progress
153	Birdha - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	35	Feb-26		87	87	85	14	Work in Progress
154	Bangra - Garotha line (GEC-II)	UPPTCL	S/C	220	45	Feb-26		117	106	100	21	Work in Progress
155	Meerut - Mawana line	UPPTCL	D/C	220	36	Feb-26		56	55	54	34	Work is in progress.
156	LILO of one ckt of Sarnath (220 kV) - Gajokhar line at Varanasi Cantt (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	59	Jan-26		98	37	0	0	Work is in progress.
157	Fatehpur (765 kV PG SS) - Khaga Line(Intra-state TBCB)	Megha Engineering	D/C	220	48	Jan-26		86	65	0	0	Work is in progress.
158	LILO of one ckt of Mainpuri (220 kV) - Bhauti (400 kV PG SS) line at Tirwa (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	21	Jan-26		35	32	0	0	Work is in progress.
159	Baram-Jauljivi Line (CKT-I)	PTCUL	D/C	220	25	Apr-25	Mar-25	45	45	45	25	Commissioned in March-2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
160	Maithon (400 kV PGCIL SS) to Asansol (220 kV SS)	WBSETCL	D/C	220	39	Mar-26		84	72	53	9.138	Work under Progress
161	LILO of one ckt of Domjur – Arambagh Line at Khanakul GIS (220 kV SS)	WBSETCL	D/C	220	23	Jul-25	Aug-2025	47	47	47	22.336	The line was charged on 03.04.2025 in anti-theft measure from Arambag 400 KV Substation. will be taken in achievement when charged on load.
162	STPS to Raghunathpur (220 kV SS) (Upg)	WBSETCL	D/C	220	46	May-25	Aug-25	94	94	94	46.292	Raghunathpur to STPS line has been charged with 33 KV voltage source on dated 23.09.2024. However, will be reported in ach. when charged on rated voltage along with connected SS.

Cell: M86

Comment: correct CKm is 44
@heha sinha

Cell: M87

Comment: correct CKm is 133
@heha sinha

Cell: I109

Comment: schedule commissioning as per TSA is Aug'26
@heha sinha

Transformation Capacity (of 220 kV & above) Targeted for FY 2025-26

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Target date	Revised target date of commissioning	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
1	Upgradation of Narendra New (GIS) to rated voltage of 765 kV alongwith 4x1500 MVA transformer (ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region)	Adani	765/400	6000	Sep-25	Sep-25	97.00%	100.00%	92.00%	Structure Erection Under progress outdoor and indoor Equipment Erection Under Progress including main bus and aux bus Issue: PGCIL has proposed an extension of the existing GIS building, constructed by WPTL, to accomodate its bays, thereby addressing interference with the R phase SF6 air bushing situated outside the building. PGCIL also has suggested a 6 M extension as a remedy to clearance issues and has offered to reroute a bus duct of equivalent length. WPTL has agreed to reposition the R Phase bushing, subject to PGCIL providing the necessary GIB for the rerouting.
2	Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI (A) Transco Ltd.) in Gujarat-Part A (Bank 1)	Adani	765/400	500	Aug-25	Aug-25	25.00%	15.00%	0.00%	1st ICT already received. Delivery of BPI becomes major constraint as supplier is giving schedule of Dec-25.
3	Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat-Part A (Bank 2)	Adani	765/400	500	Dec-25	Dec-25	5.00%			Constraint in 2nd Transformer delivery. Currently planned in Oct-25 for FAT
4	Augmentation of 2x500 MVA, 400/230 kV transformation capacity (3rd & 4th ICTs) at Karur PS.	Adani	400/230	1000	Jan-26	Feb-25				Constraint in Transformer delivery
5	Augmentation of transformation capacity at KPS1 (GIS) by 1X1500 MVA, 765/400 kV ICT (8th) on bus section-I	Adani	765/400	1500	Jul-25	Jul-25	100.00%	100.00%	100.00%	Land required: NA 400KV GIS erections completed. 765KV GIS erection under progress ICT Erection completed.
6	Kalapaka SS (Aug.)	APTRANSCO	400/220	500	May-25	Oct-25	90.00%	95.00%	80.00%	All major works completed. Delayed due to theft of bushing. Order for New bushing placed
7	Gudivada SS (2X500 MVA)	APTRANSCO	400/220	1000	Dec-25	Mar-26	75.00%	80.00%	80.00%	1) All structure Foundations and structure erection works completed, Equipment erection works under progress. 2) Control room, Fire fighting Building, store cum office building are in advance stage of completion. 3) Drains, Cable trenches, Compound wall/retaining wall works and ICT I, II plinth work, CC Road works are under progress. 4) ICT's yet to be received at the site.
8	Rachagunneri SS (Aug.) (from 2*315 MVA to 2*315+1*500 MVA)	APTRANSCO	400/220	500	Dec-25		90.00%	90.00%	90.00%	i) All bay works completed. ii) Transportation of ICT is halted due to approach road problem. Tenders floated by Panchayat Raj Department for laying of approach road and awarded on 24.04.2025.
9	Racherla (2X160 MVA)	APTRANSCO	220/132	320	Dec-25		90.00%	90.00%	90.00%	PTR is expected to be received in Aug-25
10	Punganur (T/F-II)	APTRANSCO	220/132	100	Dec-25		100.00%	95.00%	95.00%	As per load requirement of Punganur SS 2nd 100MVA PTR will be allotted by APTRANSCO.
11	Dharmavaram (2X100 MVA)	APTRANSCO	220/132	200	Dec-25		80.00%	95.00%	95.00%	90% of works completed. Contractor not responding for arranging pre-commissioning test works.
12	Pampanurtanda (GEC-I)(T/F-II)	APTRANSCO	220/132	160	May-25	Jun-25	100.00%	100.00%	100.00%	2nd 160MVA PTR charged on 19.06.2025.
13	Atchuthapuram (2X100 MVA)	APTRANSCO	220/132	200	Aug-25		65.00%	75.00%	75.00%	PTR reached to site, Due to rains the work is halted. 2)Pre-commissioning tests for 220kV & 132kV modules was completed and for 33kV modules also completed Except 33kV CT Primary Current Injection Tests and 33kV Circuit Breaker timing test.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Target date	Revised target date of commissioning	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
14	Vepakyaladibba (2X50 MVA)	APTRANSCO	220/33	100	Aug-25		60.00%	75.00%	70.00%	1) 90% Compound wall works completed, balance works are under progress. Control room plastering works under progress 2) Cable trench works and Structure Earthing and Equipment Earthing works under progress. 3) Procurement of equipment by the contractor is under progress
15	5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	400/220	2500	Jun-25	Aug-25	81.50%	99.50%	73.20%	All land acquired (134.4 Acre, All Private)
16	220 kV Jakhlabanda GIS	AEGCL	220/33	200	Dec-25	Dec-25	45.00%	30.00%	0.00%	Inadequate resource management of EPC
17	220 kV Bihpuria GIS	AEGCL	220/33	200	Dec-25	Dec-25	16.00%	5.00%	0.00%	Inadequate resource management of EPC
18	220 kV Chaygaon GIS	AEGCL	220/33	200	Feb-26	Feb-25	50.00%	75.00%	10.00%	Delayed in finalization of design by EPC.
19	220 kV Nagaon GIS	AEGCL	220/33	200	Feb-26	Feb-25	42.00%	45.00%	10.00%	Delayed in finalization of design by EPC and also requirement of pile foundation at Nagaon
20	220 kV Agomoni GIS	AEGCL	220/132	320	Apr-25	Oct-25	52.00%	85.00%	30.00%	Delayed in finalization of design by EPC.
21	220 kV Sankardev Nagar GIS	AEGCL	220/132	320	Apr-25	Oct-25	62.00%	84.00%	30.00%	Delayed in finalization of design by EPC.
22	220 kV Khumtai	AEGCL	220/132	320	Dec-25	Dec-25	52.00%	85.00%	20.00%	1. Delayed in finalization of design by EPC. 2. Delay in site hand over.
23	400 kV New Rangia GIS	AEGCL	400/220	1000	Mar-26	Mar-26	22.00%	51.00%	0.00%	
24	400 kV New Rangia GIS	AEGCL	220/132	320	Mar-26	Mar-26	22.00%	51.00%	0.00%	
25	Gopalganj	BSPTCL	220/132	200	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025
26	Hajipur (2x200 MVA)	BSPTCL	220/132	400	Aug-25	Sept/25	65.00%	100.00%	50.00%	One no. 200 MVA transformer commissioned on 17th May-2025
27	Tajpur (2X160 MVA)	BSPTCL	220/132	320	May-25	Jun-25	89.00%	92.00%	70.00%	charged on 30.06.2025.
28	400 kV S/s Dhardehi (2X315 MVA)	CSPTCL	400/220	630	Apr-25	Jul-25	95.00%	100.00%	100.00%	SCADA related issues of new ss (testing of operation of many bays with associated interlocking condition is under progress). SCADA Integration work of old SAS of existing 220 kV SS with new SCADA is under process.
29	220 kV S/s Semariya (2X160 MVA)	CSPTCL	220/132	320	Aug-25		80.00%	100.00%	60.00%	02 nos 160 MVA ICT received at site, erection & commissioning work in progress. C&R panels not received.
30	220 kV S/s Daldalseoni (2X160 MVA)	CSPTCL	220/132	320	Dec-25		60.00%	80.00%	70.00%	
31	Ponda SS (Aug.) (ICT-II)	GED	220/33	63	Sep-25	Sep-25	85.00%	95.00%	65.00%	
32	Saligao SS, North Goa (3x63 MVA)	GED	220/33	189	Aug-25	Sep-25	60.00%	90.00%	0.00%	220 kV GIS Building civil work 40% completed. 11 kV AIS Building civil work 92% completed delay in completion of work is due to unseasonal rain . All major equipment FAT carried out and material at site.
33	Pachora PS Augmentation (4th, 5th and 6th ICT) (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	400/220	1500	Feb-26	Feb-26	72.00%	59.00%	21.00%	Land development (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. (Constructing in MPPTCL land) Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa -Completed Status of receipt of Transformers/Reactors:1-03/03 No's
34	220 kV Dhama (2X160 MVA) (GEC-II)	GETCO	220/66	320	Mar-26		53.00%	30.00%	0.00%	Transformer allotment pending
35	220 kV Munjpur (2X160 MVA) (GEC-II)	GETCO	220/66	320	Mar-26		77.00%	50.00%	42.00%	Transformer allotted.
36	220 kV Maglana (2X160 MVA)	GETCO	220/66	320	Mar-26		95.00%	20.00%	15.00%	Transformer allotment pending
37	400 kV Dholera GIS (2X500 MVA)	GETCO	400/220	1000	Mar-26		71.00%	45.00%	5.00%	Transformer allotment pending
38	400 kV Kalawad GIS (3X500 MVA)	GETCO	400/220	1500	May-25	Oct-25	95.00%	100.00%	82.00%	All Transformer allotted. Delayed due to some OEM material is received short at site while other material received damaged which can not be used, replacement material from M/S GE factory received on 30th may 2025
39	220 kV Mitha (Aug.)	GETCO	220/66	100	Nov-25		100.00%			Transformer allotment pending
40	400 kV Kansari (Aug.)(500-315 MVA)	GETCO	400/220	185	Mar-26		100.00%	100.00%		Transformer allotted.
41	220 kV GIS Sector-89, Faridabad (2x100 MVA)	HVPNL	220/33	200	Jul-25	Nov-25	88.00%	100.00%	86.00%	Slow Progress by firm
42	220 kV Sadhaura Ambala SS (2x100 MVA)	HVPNL	220/66	200	Sep-25	Oct-25	95.00%	100.00%	95.00%	The work was delayed due to non shifting of 11 kV feeders from substation location.Now 27 nos. out of 28 nos. feeders have been shifted.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Target date	Revised target date of commissioning	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
43	220 kV Sadhaura Ambala SS (1x100 MVA)	HVPNL	220/33	100	Sep-25	Oct-25	95.00%	100.00%	95.00%	The work was delayed due to non shifting of 11 kV feeders from substation location.Now 23 nos. out of 28 nos. feeders have been shifted.
44	220 kV Chikenwas Hisar SS (2x100 MVA)	HVPNL	220/33	200	Oct-25	Aug-25	40.00%	75.00%	50.00%	
45	220 kV GIS at Pocket A, IMT Kharkhoda Sonipat (2x100 MVA)	HVPNL	220/33	200	Jul-25		75.00%	93.00%	54.00%	Slow progress by firm. GRAP enforcement.Testing of 220KV GIS in progress. Erection of 33KV GIS is pending
46	220 kV GIS at Pocket B, IMT Kharkhoda Sonipat (2x100 MVA)	HVPNL	220/33	200	Jun-25	Jul-25	89.00%	99.29%	63.00%	The work is likely to be completed 31.07.2025.
47	220 kV Ramana-Ramani (Karnal) (2x160 MVA)	HVPNL	220/132	320	Jul-25	Jul-25	82.00%	100.00%	100.00%	Delay due to work of AC Kiosks, C.R.B & ODCT
48	220 kV Ramana-Ramani (Karnal) (2x100 MVA)	HVPNL	220/33	200	Jul-25	Jul-25	82.00%	100.00%	100.00%	Delay due to work of AC Kiosks, C.R.B & ODCT
49	220 kV GIS Sector-99 Gurugram (2x100 MVA)	HVPNL	220/33	200	Oct-25	Dec-25	55.00%	95.00%	38.00%	Delay in civil work by the firm & recent NGT Ban . Work has been stopped by CAQM vide Closure Direction No. 587/C&D dated 08.05.2025 subject to compliance of statutory requirement of CPCB CAQM. Firm has not made the complete compliance of these requirements till date. Work will be resumed after the complete compliance of the statutory requirements of CPCB. SE/TS circle Gurugram with firm vide memo no Ch-81/TSG-99 dated 2/6/2025 for immediate compliance and completion of project as per timeline given in MOM. Firm made the compliance & submitted the same to CAQM Delhi. Work resumed at site on 01.07.2025 In view of the balance work at site as on today the work is likely to be completed by 31.12.2025
50	220 kV GIS Transport Hub, Sector-8 IMT Manesar (T/F-II)	HVPNL	220/66	100	Jun-25		100.00%	100.00%	100.00%	100 MVA Commissioned on 15.04.2025
51	220 kV Roj-Ka-Meo	HVPNL	220/33	100	Sep-25	Dec-25	95.00%	85.00%	38.00%	Previous turnkey contractor blacklisted. Now the work is being executed departmentally.
52	220 kV Roj-Ka-Meo	HVPNL	220/66	160	Oct-25	Dec-25	95.00%	85.00%	38.00%	Previous turnkey contractor blacklisted. Now the work is being executed departmentally.
53	220 kV Nain	HVPNL	220/33	200	Dec-25	Dec-25	68.00%	25.00%	20.00%	Work in progress.Slow progress by firm. Structures erected in yard, CTs & Breakers yet to be supplied
54	220 kV Nain	HVPNL	220/132	320	Dec-25	Dec-25	68.00%	25.00%	20.00%	work in progress.Slow progress by firm. Structures erected in yard, CTs & Breakers yet to be supplied
55	220 kV Dhanonda (Aug.)	HVPNL	220/33	100	Sep-25	Mar-26	50.00%	0.00%	0.00%	Detailed estimate is in progress on HEW Portal. Transformer not supplied yet . Earlier the work was to be executed on trunkway mode and according BOQ was submitted. Later on , it was decided to execute this work on departmental mode . Subsequently, estimate has been framed and detailed estimate is in progress on HEW Portal.
56	220 kV Deroli Ahir (Aug.)	HVPNL	220/33	100	Nov-25	Mar-26	95.00%	0.00%	0.00%	Detailed estimate is in progress on HEW Portal. Transformer recently was received on site but due to some emergency the same has been diverted to other site (220 kV S/Stn. Sector 107 Gurugram). The new allocation of TF is awaited. Earlier the work was to be executed on trunkway mode and according BOQ was submitted. Later on , it was decided to execute this work on departmental mode . Subsequently, estimate was framed and got sanctioned. DNIT is in process.

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57	220 kV Sector-57, Gurugram (Aug.)	HVPNL	220/33	100	Dec-25		0.00%	0.00%	0.00%	Earlier work was planned to be excuted on trunky basis . But CE/PD&C, HVPNL Panchkula vide memo no Ch-129/EPC-D-106/XEN/Contracts dated 21.11.2024 intimated that get the work done departmentally please as decided by WTDs of HVPNL. Matter taken up with Siemens for GIS Bay. 100MVA TF likely to be allocated in Dec2025. Required for GIS material has been sent to P&M Wing HVPNL, Panchkula for further necessary.
58	220 kV Sector-20, Gurugram (Aug.)(100 to 160)	HVPNL	220/66	60	Jun-25	Dec-25	80.00%	50.00%	0.00%	TF received in April 2025. Moreover, It is difficult to get shut down. Transformer will be completed as per availability of shut down after peak summer season.
59	220 kV Palla (Aug.) (100 to 160)	HVPNL	220/66	60	Jun-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
60	220 kV Meerpur Kurali (Aug.) (100 to 160)	HVPNL	220/66	60	Jun-25	Oct-25	0.00%	50.00%	0.00%	T/F received on site, Work of augmentation of Transformer will be completed as per availability of shutdown after paddy season.
61	220 kV A-4, Faridabad (Aug.)(100 to 160)	HVPNL	220/66	60	Jun-25	Dec-25	50.00%	90.00%	0.00%	T/F received on site, Work of augmentation of Transformer will be completed as per availability of shutdown after peak summer season.
62	220 kV Sector-46 Faridabad (Aug.)	HVPNL	220/66	160	Aug-25	Mar-26	0.00%	0.00%	0.00%	T/F is yet to be received.
63	220 kV Sector-32, Panchkula (Aug.)	HVPNL	220/66	100	Oct-25		100.00%	100.00%	100.00%	Commissioned on 28.03.2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
64	220 kV PTPS Panipat (Aug.) (100 to 160)	HVPNL	220/132	60	Mar-26	Dec-25	80.00%	0.00%	0.00%	T/F is yet to be received.
65	400 kV Kirori (Aug.) (100 to 160)	HVPNL	220/132	60	Nov-25	Dec-25	0.00%	0.00%	0.00%	The 160MVA 220/132KV power T/F to be allocated
66	220 kV Bhuna (Aug.)(100 to 160)	HVPNL	220/132	60	Sep-25	Dec-25	0.00%	0.00%	0.00%	The 160MVA 220/132KV power T/F to be allocated
67	220 kV Kaul (Aug.)(Additional 160)	HVPNL	220/132	160	Jan-26	Dec-25	0.00%	0.00%	0.00%	T/F is yet to be received.
68	220 kV Nuna Majra (Aug.) (from 100 to 160)	HVPNL	220/132	60	Feb-26	Dec-25	0.00%	0.00%	0.00%	T/F is yet to be received.
69	Tahliwal GIS	HPPTCL	220/132	100	Oct-25					
70	Kangoo SS (Aug.)	HPPTCL	220/132	200	Jul-25					
71	Augmentation of transformation capacity at Amargarh (GIS) S/s by 1x315MVA, 400/220 kV ICTs (3rd) (Augmentation of transformation capacity at Amargarh (GIS) S/s)	Indigrid	400/220	315	Aug-25	Aug-25	87.00%	30.00%	30.00%	GIS Installation in progress.
72	220/132/33 kV, 2X200 MVA Grid Sub-Station at Patratu	JUSNL	220/132/33	400	Sep-25	Sep-25	87.00%	95.00%	87.00%	Work under progress
73	220/132/33,2x200 Grid Sub-Station at Baliyapur	JUSNL	200/132/33	400	Jan-26	Jan-26	55.00%	60.00%	5.00%	Work under progress
74	220/132/33,2x200 Grid Sub-Station at Gomia	JUSNL	200/132/33	400	Jan-26	Jan-26	55.00%	60.00%	5.00%	Work under progress
75	220/132/33 kV 2X15 +2x50 MVA Grid Sub-Station at Jainamore, Bokaro	JUSNL	200/132	300	Jun-25	Mar-26	95.00%	100.00%	100.00%	Work for substation has been almost completed. will be charged after commissioning of associated transmission line.
76	Dudda: Establishing 1x100 MVA, 220/66 kV & 1X100 MVA, 220/110 kV substation at Dudda, in Hassan Taluk& Hassan District	KPTCL	220/110 & 220/66	200	Dec-25	Dec-25	85.00%	90.00%	85.00%	Work under progress
77	Savalagi (near Chikkalaki Cross) : Establishing 2x100 MVA, 220/110 kV Receiving Station	KPTCL	220/110	200	Jul-25	Dec-25	25.00%	50.00%	30.00%	Work under progress
78	Bilagi: Establishing 2X100 MVA, 220/110 kV sub-station.	KPTCL	220/110	200	Jan-26	May-26	90.00%	100.00%	100.00%	Work under progress
79	Hangal: Establishing 2x100 MVA, 220/66 kV Station at Hangal (GEC-II)	KPTCL	220/66	200	Aug-25	Sept/25	100.00%	100.00%	100.00%	Work under progress
80	GIS Chikkaballapura: Establishing 2x100 MVA, 220/66 kV Sub-station at Chikkaballapura I/A	KPTCL	220/66	200	Feb-26	Feb'26	85.00%	100.00%	95.00%	Work under progress

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81	Hagaduru: Establishing 2X150 MVA, 220/66 Gas Insulated Switchgear sub-station at White field (Hagadur), Bengaluru.	KPTCL	220/66	300	May-25	Aug-25	94.00%	98.00%	98.00%	PC testing under progress. 220kV Hagaduru to Hoody line work completed.
82	Pathanamthitta	KSEBL	220/110	100	Apr-25	June-25	99.00%	100.00%	100.00%	Commissioned in March-2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
83	Kakkad	KSEBL	220/110	100	May-25	Sep-25	98.50%	100.00%	94.99%	Delay due to continuous rain at Kakkad area
84	Badnawar SS (Aug.)	MPPTCL	400/220	500	Sep-25		100.00%	90.00%	90.00%	
85	Mandsaur SS (Aug.)	MPPTCL	400/220	500	Jun-25	Aug-25	100.00%	100.00%	50.00%	Due to non availability of materials/ gang, work delayed.
86	Bina SS (Aug.)	MPPTCL	400/220	315	Mar-26		68.00%	90.00%	70.00%	
87	Barwaha (Aug. (220-160 MVA))	MPPTCL	220/132	40	Jun-25	Aug-25	80.00%	90.00%	0.00%	Foundation strengthening work of transformer completed with delay by OEM(CG Power). Now waiting for X-mer (kept on temporary plinth) to be shifted by the contractor (OEM) on strengthened foundation through trailer . Now,due to rains work progress is getting hampered.Dealy is on the part of contractor (The OEM).Due to which the targeted date extended.
88	Mangliya SS (Aug.)	MPPTCL	220/132	200	Dec-25		100.00%	10.00%	10.00%	
89	Pandhurna SS (Aug. (220-160 MVA))	MPPTCL	220/132	40	Jun-25	Aug-25	80.00%	100.00%	0.00%	Transformer on plinth. Accesories/Header foundation work completed. Ererrection work of transformer by Contractor(The OEM CG Power)awaited.Dealy is on the part of contractor (The OEM).Now,due to rains work progress is getting hampered.
90	Handiya SS (Aug. (220-160 MVA))	MPPTCL	220/132	40	Dec-25		20.00%	0.00%	0.00%	
91	Ratlam (Aug. (220-160 MVA))	MPPTCL	220/132	40	Dec-25		10.00%	0.00%	0.00%	
92	Bhopal SS (Aug.)	MPPTCL	220/132	200	Dec-25		80.00%	10.00%	0.00%	
93	Chhindwara SS (Aug.)	MPPTCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	
94	Chhatarpur SS (Aug.)	MPPTCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	
95	Shujalpur SS (Aug.)	MPPTCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	
96	Mandideep GIS Substation (Intra-state TBCB)	Megha Engineering	400/220	1000	Dec-25		54.00%	50.00%	0.00%	
97	Mandideep GIS Substation (Intra-state TBCB))	Megha Engineering	220/132	320	Dec-25		54.00%	50.00%	0.00%	
98	Bisonikala SS (Intra-state TBCB)	Megha Engineering	220/132	320	Dec-25		40.00%	15.00%	0.00%	
99	Khargone SS (Intra-state TBCB)	Megha Engineering	220/132	320	Dec-25		11.00%	0.00%	0.00%	Survey work is going on.
100	Shahpur SS (Intra-state TBCB)	Megha Engineering	220/33	100	Nov-25		40.00%	15.00%	0.00%	
101	220/33 kV Pachgaon SS	MSETCL	220/33	100	Jun-25	July-25	65.00%	70.00%	60.00%	Transformer on plinth. Accesories/Header foundation work completed. Ererrection work of transformer awaited.
102	220/22 kV GIS s/s at Abhitghar	MSETCL	220/22	100	Dec-25		99.00%	100.00%	95.00%	Work in progress
103	220/22 kV Mankoli GIS substation	MSETCL	220/22	100	Sep-25		96.00%	50.00%	40.00%	Work in progress
104	220 kV Panchanand Taloja	MSETCL	220/33	100	Dec-25		75.00%	30.00%	5.00%	Work in progress
105	220/33 kV Sarul SS	MSETCL	220/33	50	Mar-26		56.00%	0.00%	0.00%	Work in progress
106	220/33 kV Deosane SS	MSETCL	220/33	50	Mar-26		35.00%	5.00%	0.00%	Work in progress
107	400 kV Thapti Tanda	MSETCL	400/220	500	Dec-25		70.00%	60.00%	0.00%	Work in progress
108	400 kV Nagothane	MSETCL	400/220	500	Jun-25	July-25	85.00%	80.00%	70.00%	Work in progress.Due to early rainfall in Maharashtra, progress has been hampered,
109	220 kV Tilawani	MSETCL	220/33	100	Jun-25		100.00%	100.00%	100.00%	Commissioned on 28.03.2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
110	220 kV Georai	MSETCL	220/33	50	Mar-26		20.00%	0.00%	0.00%	Civil work in progress

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111	220 kV ONGC Panvel	MSETCL	220/33	50	Dec-25		5.00%	50.00%	0.00%	T/F received on site. Work in Progress
112	220 kV Vasai S/s	MSETCL	220/22	50	Dec-25		80.00%	30.00%	5.00%	Work in progress
113	220 kV Sayane S/s	MSETCL	220/33	50	Dec-25		15.00%	0.00%	0.00%	Work in progress
114	220 kV Tuljapur	MSETCL	220/132	100	Dec-25		60.00%	60.00%	5.00%	Work in progress
115	220 kV Malegaon (Zodga)	MSETCL	220/132	100	Dec-25		0.00%	0.00%	0.00%	LOA issued recently
116	220 kV Temghar	MSETCL	220/22-22	50	Dec-25		0.00%	50.00%	0.00%	T/F received on site.Tender under process for ETC work
117	220 kV Anandnagar	MSETCL	220/22	50	Mar-26		0.00%	0.00%	0.00%	LOA issued recently
118	220 kV Mahape	MSETCL	220/22-22	100	Dec-25		0.00%	50.00%	0.00%	T/F received on site.Tender under process for ETC work
119	220 kV Kolshet	MSETCL	220/22-22	50	Mar-26		0.00%	50.00%	0.00%	T/F received on site.Tender under process for ETC work
120	220 kV Bapgaon	MSETCL	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC work
121	220 kV Raymond	MSETCL	220/33	25	Dec-25		0.00%	0.00%	0.00%	Tender under process for ETC work
122	220 kV Alephata	MSETCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
123	220 kV Chakan-II	MSETCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
124	400 kV Lonikand-II	MSETCL	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
125	220 kV Bridgestone	MSETCL	220/33	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
126	220 kV Pirungut	MSETCL	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
127	220 kV Ranjangaon	MSETCL	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
128	400 kV Chakan	MSETCL	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
129	Parjang SS	OPTCL	220/33	80	Mar-26		10.00%	10.00%	0.00%	Foundation under progress
130	Dasapalla SS	OPTCL	220/33	40	Dec-25		98.00%	100.00%	100.00%	Substation major work completed, currently pending due to forest clearance of line
131	Balianta GIS	OPTCL	220/132	320	Jun-25	Jul-25	98.00%	98.00%	90.00%	Testing under progress
132	New Duburi (3rd ICT)	OPTCL	400/220	500	Jul-25		90.00%	90.00%	80.00%	
133	2X1500 MVA 765/400 kV ICT-1& 2 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	765/400	3000	Jun-25	Jul-25	100.00%	100.00%	99.00%	Land acquired in Mar-23. Ready for Charging
134	1X1500 MVA 765/400 kV ICT-3 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	765/400	1500	Sep-25	Jul-25	100.00%	100.00%	99.00%	Land acquired in Mar-23. Ready for Charging
135	1X1500 MVA, 765/400 kV ICT-2 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	May-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
136	1X1500 MVA, 765/400 kV ICT-2 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	May-25	Aug-25	98.00%	90.00%	85.00%	1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVar 765kV BR-1 charged on 01.04.25. Balance work under progress.
137	1X1500 MVA, 765/400 kV ICT-3 at KPS-2(GIS)(Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jun-25	Aug-25	98.00%	90.00%	85.00%	1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVar 765kV BR-1 charged on 01.04.25. Balance work under progress.
138	1X1500 MVA, 765/400 kV ICT-4 at KPS-2(GIS)(Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jul-25	Aug-25	98.00%	90.00%	85.00%	1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVar 765kV BR-1 charged on 01.04.25. Balance work under progress.
139	1X1500 MVA, 765/400 kV ICT-1 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	May-25	Jun-25	100.00%	100.00%	100.00%	ICT-1 charged on 30.06.2025

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140	1X1500 MVA, 765/400 kV ICT-2 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jun-25	Jul-25	98.00%	98.00%	98.00%	Balance work under Progress.
141	1X1500 MVA, 765/400 kV ICT-3 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	Jul-25	98.00%	98.00%	98.00%	Balance work under Progress.
142	1X1500 MVA 765/400 kV 4th ICT at BIKANER SS (TS for evacuation of Power from Rajasthan Phase-IV Part -I Bikaner Complex Part E)	POWERGRID	765/400	1500	Jun-25	Jul-25	97.00%	97.00%	80.00%	
143	1X500MVA,400/220 kV (3rd) ICT at KOTPUTLI (TS for evacuation of Power from Rajasthan Phase-IV Part -I Bikaner Complex Part E)	POWERGRID	400/220	500	Jan-26	Dec-25	92.00%	95.00%	75.00%	
144	1X500 MVA, 400/220 kV ICT-2 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	May-25	Sep-25	95.00%	99.00%	90.00%	1st 1500MVA ICT Charged on 27.04.25. 2nd 1500MVA ICT Charged on 20.06.25. 6th 400/220kV 500MVA ICT Charged on 24.05.2025 (No Load)
145	1X500 MVA, 400/220 kV ICT-1 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Jun-25	Sep-25	95.00%	99.00%	90.00%	1st 1500MVA ICT Charged on 27.04.25. 2nd 1500MVA ICT Charged on 20.06.25. 6th 400/220kV 500MVA ICT Charged on 24.05.2025 (No Load)
146	1X500 MVA, 400/220 kV ICT-3 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Jul-25	Sep-25	95.00%	99.00%	90.00%	1st 1500MVA ICT Charged on 27.04.25. 2nd 1500MVA ICT Charged on 20.06.25. 6th 400/220kV 500MVA ICT Charged on 24.05.2025 (No Load)
147	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
148	2X1500 MVA, 765/400 kV ICT-2 & 3 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	3000	Sep-25	Sep-25	95.00%	99.00%	90.00%	2nd 1500MVA ICT Charged on 20.06.25.
149	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Apr-25	Sep-25	55.00%	35.00%	30.00%	Work under progress
150	1X1500 MVA, 765/400 kV ICT-2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	May-25	Sep-25	55.00%	35.00%	30.00%	Work under progress
151	2X500 MVA, 400/220 kV ICT -1 & 2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	400/220	1000	Nov-25	Sep-25	55.00%	35.00%	30.00%	Work under progress
152	1X1500 MVA, 765/400 kV ICT -3 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Dec-25	Sep-25	55.00%	35.00%	30.00%	Work under progress
153	3X500 MVA 400/220 kV ICT-5, 8 & 9 at KURNOOL (III) PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	POWERGRID	400/220	1500	Dec-25	Sep-25	95.00%	98.00%	98.00%	Work under progress. Commissioning progressively from Mar'25 to May'25. 6X500 MVA 400/220KV ICT-1 to 4, 6 & 7 Charged in Mar'25. 3X1500 MVA 765/400 KV ICT-1 to 3 Charged in Mar'25.
154	1X1500 MVA, 765/400 kV ICT-3rd AT RAIGARH KOTRA SECTION B (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID	765/400	1500	May-25	Aug-25	99.00%	99.00%	90.00%	1x1500 MVA ICT charged in October'24. ICT-5 charged from 400kV side at no load on 13.04.25. ICT-7 charged from 400 kV side at no load on 27.06.25. Shutdown required for commissioning of both ICTs.

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155	1X1500MVA, 765/400 kV ICT-4th at RAIGARH KOTRA SECTION B GIS (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID	765/400	1500	Aug-25	Aug-25	99.00%	99.00%	90.00%	1x1500 MVA ICT charged in October'24. ICT-5 charged from 400kV side at no load on 13.04.25. ICT-7 charged from 400 kV side at no load on 27.06.25. Shutdown required for commissioning of both ICTs.
156	3X500 MVA, 400/220 kV ICT-1, 2 & 3 at RAMGARH (II) (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	400/220	1500	Sep-25	Aug-25	92.00%	85.00%	75.00%	Land Acquired in Jul'2024
157	2X1500 MVA, 765/400 kV ICT-1 & 2 at RAMGARH (II) (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh-II Transmission Ltd))	POWERGRID	765/400	3000	Sep-25	Aug-25	92.00%	85.00%	75.00%	Land Acquired in Jul'2024
158	1X500 MVA, 400/220 kV ICT (5TH) at FATEHGARH-III PS (SECTION 1)	POWERGRID	400/220	500	Aug-25	Sep-25	55.00%	35.00%	30.00%	Work under progress
159	1X1500 MVA , 765/400 kV ICT (3RD) at NAVSARI (NEW) (SOUTH GUJARAT)	POWERGRID	765/400	1500	Sep-25	Sep-25	100.00%	75.00%	70.00%	2x500MVA 400/220kV ICTs, 1x125MVar 400kV Bus Reactor charged in Mar'25. 2x1500 MVA 765/400kV ICTs charged in Apr'25. Balance work under progress.
160	1X500 MVA, 400/220 kV ICT(3rd) at HASSAN (Augmentation of Transformation Capacity at 400/220 KV Hassan Substation in Karnataka by 400/220 KV, 1x500 MVA ICT (3rd))	POWERGRID	400/220	500	Aug-25	Jul-25	95.00%	90.00%	75.00%	Work Under Progress
161	2X1500 MVA 765/400 kV ICT-1 & 2 at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H) (SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID	765/400	3000	Aug-25	Jul-25	90.00%	90.00%	75.00%	Land (114.879 Acre): All Acquired Govt. (94.56 Acre) & Pvt. (21.26 Acre)
162	1X500 MVA, 400/220 kV ICT (4TH) at NALAGARH (Augmentation of Transformation Capacity at 400/220 kV Nalagarh substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID	400/220	500	Sep-25	Jul-25	95.00%	90.00%	80.00%	
163	Upgradation of existing 132 kV Namsai (PG) S/s to 220 kV including 2X160 MVA, ICT-1 & 2 (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XV))(SPV Name: POWERGRID ER NER Transmission Limited))	POWERGRID	220/132	320	Oct-25		100.00%	100.00%	100.00%	Commissioned on 01.06.2025
164	2X1500 MVA 765/400 kV ICT-1 & 2 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	765/400	3000	May-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
165	1X500 MVA 400/220 kV ICT-3 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	400/220	500	Jun-25	Sep-25	99.00%	99.00%	99.00%	2x500MVA 400/220kV ICTs, 1x125MVar 400kV Bus Reactor charged in Mar'25. 2x1500 MVA 765/400kV ICTs charged in Apr'25. Balance work under progress.
166	765/400 kV 3X1500 MVA ICT-1,2 & 3 at AHMEDABAD (NEW SS) ALONG WITH BAYS (Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID	765/400	4500	Jun-25	Sep-25	90.00%	95.00%	70.00%	Work under progress * Bays for Banaskantha line to be charged on priority by 01st week of July'25
167	3X500 MVA, 400/220 kV ICT 1, 2 & 3 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID	400/220	1500	Dec-25	Aug-25	80.00%	85.00%	50.00%	Land Acquired
168	2X1500 MVA, 765/400 kV ICT-1 & 2 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID	765/400	3000	Dec-25	Aug-25	80.00%	85.00%	50.00%	Land Acquired
169	1X500 MVA, 400/220 kV ICT-1 at LAKHISARAI (ERES-XXXVII)	POWERGRID	400/220	500	Oct-25	Aug-25	75.00%	52.00%	30.00%	Work under progress
170	1X500 MVA, 400/220 kV ICT-2 at LAKHISARAI (ERES-XXXVII)	POWERGRID	400/220	500	Nov-25	Aug-25	75.00%	52.00%	30.00%	Work under progress

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171	1X1500 MVA, 765/400 kV ICT(3rd) at MAHESHWARAM (Augmentation of Transformation Capacity by 1X1500 MVA (3rd) , 765/400 KV ICT at Maheswaram (PG) Substation in Telangana)	POWERGRID	765/400	1500	Dec-25	Sep-25	85.00%	15.00%	0.00%	Work under progress.
172	1X1500 MVA, 765/400 kV ICT(4th) at BHIWANI (Augment by 1500MVA ICT(4th) at Bhiwani)	POWERGRID	765/400	1500	Dec-25	Nov-25	65.00%	55.00%	25.00%	Awarded in May'24.
173	1X1500 MVA, 765/400 kV 3rd ICT at INDORE SS (Augmnt by 1x1500 MVA ICT (3rd) at Indore)	POWERGRID	765/400	1500	Nov-25	Aug-25	90.00%	30.00%	0.00%	Work under progress.
174	1X500 MVA,400/220 kV ICT (4th) at ALLAHABAD (Augmentation of Transformation Capacity at 400/220 kV Allahabad (PG) substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID	400/220	500	Feb-26	Sep-25	40.00%	75.00%	0.00%	Work affected due to Mahakhumbh
175	7X500 MVA, 400/220/33 kV ICT 1 to 7 at ANANTHPURAM (Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh) (SPV: POWERGRID Ananthpuram Kurnool Transmission Ltd)	POWERGRID	400/220	3500	Mar-26	Sep-25	30.00%	40.00%		Land (63.69 Acre): Pending (Nil) Acre Govt. (48.11 Acre), Pvt. (15.58Acre): Land acquisition process completed on 13.05.2025.
176	1X500 MVA, 400/220 kV ICT (3rd) at BHACHAU (Augmentation of Transformation Capacity at 400/220 KV Bhachau Substation in Gujarat by 400/220 KV , 1x1500 MVA ICT (3rd))	POWERGRID	400/220	500	Jan-26	Sep-25	65.00%	30.00%	0.00%	Work under progress.
177	1X500 MVA, 400/220 kV ICT (5th) at BOISAR (Augmt. 1x500 MVA ICT (5th) at Boisar)	POWERGRID	400/220	500	Feb-26	Sep-25	5.00%	2.00%	0.00%	Work under progress.
178	REPLACEMENT OF 315 MVA ICT WITH 500 MVA at BAWANA (DTL)	POWERGRID	400/220	185	Mar-26	Sep-25	0.00%	0.00%	0.00%	Awarded on 26.03.25 ICT Reached at Bawana on 26.04.25, Erection on hold for Outage (NO REMARKS IN RTM)
179	Establishment of 765/400 kV 2x1500 MVA, at Koppal-II (Phase-A)(Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II(Phase- A) in Karnataka)(SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	765/400	3000	Dec-25	Dec-25	40.00%	20.00%		Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land is complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.
180	Establishment of 400/220 kV, 2x500 MVA Koppal-II (Phase- A) (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	400/220	1000	Dec-25	Dec-25	40.00%	20.00%		Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land is complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.
181	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) PS (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	400/220	1000	Dec-25	Dec-25	45.00%	25.00%		Pvt. Land (50.97 Acre): Acquired on 26.12.2024.
182	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	765/400	3000	Dec-25	Dec-25	40.00%	20.00%		Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land is complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.
183	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	400/220	1000	Dec-25	Dec-25	40.00%	20.00%		Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land is complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.

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184	Establishment of 765/400 kV, 6x1500 MVA (along with one spare unit of 500 MVA) at Bikaner-III PS (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID	765/400	9000	Dec-25	Dec-25	67.00%	50.00%	3.00%	Land (213.78 Acre): Acquired. Allotment letter received in Dec'24.
185	Establishment of 400/220 kV, 5x500 MVA Bikaner-III PS (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID	400/220	2500	Dec-25	Dec-25	67.00%	50.00%	3.00%	Land (213.78 Acre): Acquired. Allotment letter received in Dec'24.
186	Establishment of Bidar PS 3x1500 MVA, 765/400 kV ICTs (Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka)(SPV Name: POWERGRID Bidar Transmission Limited)	POWERGRID	765/400	4500	Feb-26	Feb-25	25.00%	20.00%	5.00%	Land (162.07 Acre): Pending (10.77) Acre Pvt. (162.07 Acre):: Pending (10.77) Acre. Applied on 24.01.2024. Registry of 151.3 acres of land has been completed till date. Remaining 10.77 acres of land is being acquired through RFTLARR Act, 2013.Letter for Approval for waiver of enquiry under section 15(1) of LA Act, sent to Chief Secretary(Revenue) Govt of Karnataka on 08.05.2025 which is under process.
187	Establishment of Bidar PS 5x500 MVA, 400/220 kV ICTs (Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka)(SPV Name: POWERGRID Bidar Transmission Limited)	POWERGRID	400/220	2500	Feb-26	Feb-25	25.00%	20.00%	5.00%	Land (162.07 Acre): Pending (10.77) Acre Pvt. (162.07 Acre):: Pending (10.77) Acre. Applied on 24.01.2024. Registry of 151.3 acres of land has been completed till date. Remaining 10.77 acres of land is being acquired through RFTLARR Act, 2013.Letter for Approval for waiver of enquiry under section 15(1) of LA Act, sent to Chief Secretary(Revenue) Govt of Karnataka on 08.05.2025 which is under process.
188	Aug. at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th) (Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2)(SPV: POWERGRID Khavda IV E2 Power Transmission Ltd)	POWERGRID	765/400	6000	Feb-26	Feb-25	28.00%	5.00%		
189	Augmentation of 2x500 MVA , 400/220 kV at Bhadla-III PS (4th & 5th ICT) (Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW))(SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	POWERGRID	400/220	1000	Feb-26	Feb-25	10.00%	10.00%		Engg under progress
190	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS (Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW)) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	POWERGRID	765/400	1500	Feb-26	Feb-25	10.00%	10.00%		Engg under progress
191	Augmentation of 1x1500 MVA 765/400 KV (4th) ICT at Bhadla-III PS (Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW)) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	POWERGRID	765/400	3000	Dec-25	Dec-25	5.00%			Engg under progress
192	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400 kV ICTs at Koppal-II PS (System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects)	POWERGRID	765/400	4500	Dec-25	Dec-25	0.00%	0.00%	0.00%	

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193	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS (System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects)	POWERGRID	400/220	2500	Dec-25	Dec-25	0.00%	0.00%	0.00%	
194	Dhanansu (400 kV SS) (Aug.)	PSTCL	400/220	500	Apr-25	Jun-25	100	100	100	T/f energised on No Load on 14-06-2025
195	Patti (200 kV SS)(Aug.)	PSTCL	220/66	100	Apr-25		100.00%	100.00%	100.00%	T/f charged on 31.03.2025 (reported by utility in April-25 Ach.
196	Dhandari Kalan-2 (220 kV SS) (Aug.)	PSTCL	220/66	60	Apr-25	Oct-25	75.00%	80.00%	70.00%	Work in progress. T/f placed, but comissioning pending due to Shutdown issues.
197	Wazirabad SS	PSTCL	220/66	160	May-25	Jun-25	90	95	85	Work completed,protection testing pending,.
198	Sherpur SS (Upgradation from 66 kV to 220 kV)	PSTCL	220/66	160	May-25	Jun-25	100.00%	100.00%	100.00%	T/f energised on No Load on 01-06-2025 and will be taken in June-2025 Ach.
199	Sherpur SS (Aug.)	PSTCL	220/66	160	Jul-25	Jun-25	100.00%	100.00%	100.00%	T/f energised on No Load on 01-06-2025 and will be taken in June-2025 Ach.
200	Moga (Singhawala)(220 kV SS)(Aug.)	PSTCL	220/66	100	May-25		100.00%	100.00%	100.00%	T/f energised on No Load on 20-05-2025
201	220 kV Maur SS (Aug.)	PSTCL	220/66	100	Jun-25	Oct-25	70.00%	90.00%	70.00%	work in progress. T/f placed, but comissioning pending due to Shutdown issues.
202	220 kV Mohali-I(Aug.)	PSTCL	220/66	60	Jun-25		100.00%	100.00%	100.00%	T/f charged on 11.04..2025
203	220 kV Budhlada (Upgraded from 66 kV to 220 kV)	PSTCL	220/66	160	Aug-25	Oct-25	80	90	80	Bay Work in progress, T/f has been reached at site.
204	400 kV Rajpura (Aug.)	PSTCL	400/220	500	Oct-25	Oct-25	----	----	----	likely to be completed by Oct.'25.
205	400 kV Behman Jassa Singh Wala (T/F-I)	PSTCL	400/220	500	Dec-25	Dec-25	----	----	----	Work not started yet.
206	Jhoke Harihar (Upgradation of 66 kV to 220 kV)	PSTCL	220/66	100	Mar-26	Mar-26	----	----	----	Work not started yet.
207	400 kV Sangod GSS (Intra-state TBCB)	Adani	400/220	1000	Oct-25		100.00%	100.00%	100.00%	Commissioned on 12.04.2025
208	400 kV Sangod GSS (Intra-state TBCB)	Adani	220/132	160	Oct-25		100.00%	100.00%	100.00%	Charged on 18.04.2025
209	220 kV Sikri GSS (Upgradation)	RRVPNL	220/132	160	Dec-25		73.00%	95.00%	85.00%	
210	220 kV Karauli GSS (Upgradation)	RRVPNL	220/132	160	Jun-25	July-25	77.50%	95.00%	83.00%	Work in progress. Delay on contractor part.
211	220 kV Rayla GSS (Upgradation)	RRVPNL	220/132	160	Jun-25	July-25	95.00%	90.00%	67.00%	Work in progress. Delay on contractor part.
212	220 kV GSS Sheo (Upgradation)	RRVPNL	220/132	160	Jun-25		100.00%	100.00%	100.00%	Commissioned on 28.06.2025.
213	220 kV GSS Maniya (Upgradation)	RRVPNL	220/132	160	Dec-25		95.00%	93.00%	87.00%	Work in progress
214	Augmentation of 400/220 kV Gadag Substation with 3x500 MVA ICT (Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II)	Renew Power	400/220	1500	May-25	Sep-25	100.00%	100.00%	100.00%	Work completed. CEIG approval received on 28.06.2024. will be commissioned after completion of connected line
215	2x500 MVA, 400/220 kV Kasargode (Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line)	Sterlite	400/220	1000	Dec-25	Dec-25	99.93%	100.00%	99.86%	Physically completed. CEA inspection Completed on 13th Oct 2023 at Kasargod SS, CEA charging approval received on 31st Oct 2023. Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
216	7x66.67 MVA, 400/132 kV Kishtwar (Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs)	Sterlite	400/132	400	Jun-25	Oct-25	69.29%	97.50%	44.70%	Total Land (32 Acres): Pending 4.6 Acres. Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPDD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar by July'25. Pvt. (29.2 Acres): Pending 1.8 Acres.
217	2X1500 MVA , 765/400 kV Beawar S/s (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	765/400	3000	Jul-25	Sep-25	88.24%	98.92%	74.75%	Total Land (58.28 Ha): All acquired Govt. Land (12.32 Ha): All acquired. Physical possession expected in July. Applied on 26-09-2023. Pvt. Land (45.96 Ha): All acquired.
218	Establishment of 765/400 kV, 4x1500 MVA at Neemrana-II S/s (along with one spare unit of 500 MVA) (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B)	Sterlite	765/400	6000	Dec-25	Dec-25	0.46%	54.70%	0.00%	1. Total Land present scope (112 Bhiga - All Pvt.): Pending 80 Bhiga 2. Severe agitation from the landowners is causing delay in land acquisition.
219	Maraimalai Nagar (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	200	Jun-25	Aug-25	100.00%	100.00%	100.00%	ROW issue in Railway crossing work.Revised proposal sent for approval to Railways on 13.02.25. Survey Charges paid.Approval awaited.
220	Thervokandigai SS	TANTRANSCO	400/230	315	Jun-25	Aug-25	100.00%	100.00%	100.00%	SS Work completed. ICT's will be charged after commissioning of connected line(Manali-Thervokandigai 400KV line awaiting SRLDC clearance)
221	Vembakkam (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	300	Jun-25	Aug-25	98.00%	95.00%	80.00%	work under progress. C&R panels and Breakers supply getting delayed. Under pipeline and expected to be completed soon.

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222	Avadi SS (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	200	Jun-25	Aug-25	95.00%	80.00%	80.00%	Work in progress. C&R panels and Breakers supply getting delayed. Under pipeline and expected to be completed soon.
223	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	1000	Apr-25	Jun-25	100.00%	100.00%	100.00%	1 No. 500 MVA commissioned on 23.04.2025. 2nd 500 MVA commissioned on 03.06.2025.
224	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/110	400	Apr-25	Apr-25	100.00%	100.00%	100.00%	Commissioned on 23.04.2025.
225	Panjetty (upgradation from 110 kV to 230 kV GIS)	TANTRANSCO	230/110	300	Aug-25	Aug-25	95.00%	80.00%	80.00%	work under progress.
226	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	1000	May-25	Aug-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line. Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable works in progress.
227	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/110	400	May-25	Aug-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line. Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable works in progress.
228	Guindy 400 kV GIS SS	TANTRANSCO	400/230	630	May-25	Aug-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line. Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable works in progress.
229	Thiruvannamalai 230/33 kV GIS SS	TANTRANSCO	230/33	200	Dec-25	Dec-25	100.00%	95.00%	90.00%	Site was taken over from M/s.BGR Energy Systems on 27.08.24.SS Balance works Estimate under scrutiny for re-tendering. Principle approval received from Head quarters for processing the pending works. Basic works completed. GIS wing work completed. P & C testing completed.Cable laying completed. 09 Nos. ID termination completed.Cable laid 0.75km. 2 Nos. Transformer OD Termination work completed. 1 No. Transformer ID Termination work completed at GIS breaker side.1 No transformer ID pending at GIS Breaker side.cable jointing works by making LILO of Mylapore taramani feeder at west avenue road thiruvannamalai programmed by the June 2025.Pending for want of completing the source cable joints.
230	Ganesh Nagar 230/33 kV GIS SS	TANTRANSCO	230/33	200	Apr-25	Jul-25	80.00%	80.00%	70.00%	Control room finishing work such as tiling, floor finish work under progress. GIS Floor slab completed.EOT Crane erection completed. 33KV Control room upto lintal beam work completed and roof slab concreting work completed. Brick work upto parapet wall outer plastering work under progress.230KV GIS equipment erection and DG set work under progress. Slow progress by the contractor
231	Mambakkam 230/110 kV SS	TANTRANSCO	230 /110	200	Apr-25	Jun-25	100.00%	100.00%	100.00%	T/F-1 Commissioned on 30.05.2025
232	Sathumadurai 230/110 kV SS -New	TANTRANSCO	230/ 110	320	Sep-25	Sep-25	95.00%	75.00%	60.00%	Equipment erection under progress. Further, 5 nos. of 230 KV Breakers, 7 nos. of 110 KV Breakers, 6 nos. of 230 KV PTs, 8 nos. of 110 KVAB Switches without earth & PLCC equipments allotment awaited. C&R panels received at site. One No.160 MVA, BHEL make Auto Tr. allotted on 29.03.25. Tr. yet to be received at site.238 Barrels of Tr. Oil received at site on 22.04.2025.
233	Nallur 230/110 kV SS	TANTRANSCO	230/ 110	200	Oct-25	Oct-25	95.00%	75.00%	60.00%	Equipment erection under progress. Further, 6 nos. of 230 KV Breakers, 6 nos. of 230 KV PTs, 2 nos. of 110 KV Breakers,5 nos. of 110 KVAB Switches without earth & PLCC equipments allotment awaited.C&R panels allotted.
234	Nanguneri (Aug.)	TANTRANSCO	230/110	200	Oct-25	Dec-25	100.00%	80.00%	80.00%	C&R panels and Breakers supply getting delayed. Under pipeline and expected to be completed soon.
235	Thiruvannamalai SS (Aug.)	TANTRANSCO	230/110	60	Jun-25	Aug-25				Enhancement of Transformer capacity
236	Oragadam 230 kV SS (Aug.)	TANTRANSCO	230/110	120	Jun-25	Dec-25				Enhancement of Transformer capacity

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237	Vinnamangalm SS (Aug.)	TANTRANSCO	230/ 110	100	Sep-25	Sep-25	25.00%	35.00%	35.00%	Work awarded on 01.02.2025 Plinth 90% works completed. Earth mat works 85%, Str.Erection-70% & Equipment erection – 35% completed. Further, 1 no. 230 KV Breaker, 1 No. 110 KV Breaker, 2 nos. 110 KVAB Switches without earth and P&C Panels & Equipments allotment awaited.
238	Hosur SS (Aug.)	TANTRANSCO	230/ 110	60	Sep-25	Sep-25	100.00%	100.00%	100.00%	160MVA Auto Transformer erection and oil circulation completed. Testing under progress.
239	Hosur SS (Aug.)	TANTRANSCO	230/ 110	60	Dec-25	Dec-25				Work awarded on 22.04.2025. Work commenced.
240	K.R.Thoppur SS (Aug.)	TANTRANSCO	400/230	500	Apr-25		100.00%	100.00%	100.00%	Transformer commissioned on 05.04.2025
241	Kayathar SS in Tirunelveli Operation Circle (Aug.)	TANTRANSCO	400/110	200	Jun-25	Aug-25				Additional ICT plinth work awarded on 17.04.2025. Work under progress
242	Alagarkovil SS in Madurai Operation Circle (Aug.)	TANTRANSCO	230 /110	60	Aug-25	Dec-25				Estimate for modification of 230KV Bay arrangement work towards accommodation of 1x160MVA, 230/110KV Auto transformer sent to SE/O/MDU on 15.04.2025 for obtaining administrative approval. Approval awaited.
243	Sembatty SS in Madurai Operation Circle (Aug.)	TANTRANSCO	230 /110	160	Dec-25	Dec-25				Main tank and other main materials yet to be received. Oil drum and NIFS system only received at site
244	Kalivelampatty 230 /110 kV SS	TANTRANSCO	230/110	200	Dec-25	Dec-25	100.00%	95.00%	85.00%	-Control Room works Completed. Erection Completed for Alloted Equipments. - C&R and SAS panel received at site on 14.05.2025 and erection completed. Cable laying and termination works under Progress. -230KV Breaker 6 Nos, 230KV PT 3 nos to be allotted.
245	Kakatiya Mega Textile Park (KMTP) SS (2x160)	TGTRANSCO	220/ 132	320	Sep-25		90.00%	95.00%	95.00%	
246	Yacharam Thanda SS	TGTRANSCO	220/11	170	Dec-25		75.00%	98.00%	75.00%	
247	Ammavaripet (T/F-II)	TGTRANSCO	220/ 132	100	Sep-25		100.00%	100.00%	95.00%	T/F arrived to site, works are under progress
248	Bhoopalapally (KTPP) SS 400/220/ 132 kV - 2 Nos 160 MVA PTR	TGTRANSCO	220/132	320	Jul-25		98.00%	90.00%	90.00%	Procurment of 1 No.160MVA PTR under progress and 1 No.100 MVA PTR diverted from O & M Siddipet and erection work under progress.
249	Uddandapur LISS	TGTRANSCO	400/11	545	Mar-26		10.00%	95.00%	0.00%	Severe ROW for more than 1 year from Villagers due to non payment of R&R by I&CAD.Resolved partially recently in January'2025 and works recommenced.
250	220/132 kV SS Wanaparthi (Aug.)	TGTRANSCO	220/132	160	Apr-25		100.00%	100.00%	100.00%	160 MVA PTR idle charged on 30.04.2025 & loads taken on 01.05.2025
251	220/132 kV SS Banswada (Aug.)	TGTRANSCO	220 / 132	100	May-25	Aug-25				Released 100 MVA PTR will be allotted and expected in Aug,2025
252	220/132 kV SS Jurala (Aug.)(160-100 MVA)	TGTRANSCO	220 / 132	60	May-25	Jun-25	100.00%	100.00%	100.00%	charged on 20.06.2025
253	220/132 kV SS Mandamarri (Bellampally) (Aug.)	TGTRANSCO	220 / 132	60	May-25	2026-27				Based on expected Load conditions & New PTRs delivery schedules, the proposal rescheduled(slipover) to 2026-27
254	220/132 kV Yeddumailaram SS (Aug.)	TGTRANSCO	220 / 132	160	May-25	Jan-26				Rescheduled due to delay in supplies by the Manufacturer. New 160 MVA PTR expected in Jan-2026
255	220/132/33 kV Fabcity SS (Aug.)	TGTRANSCO	220 / 132	100	Jun-25	Dec-25				Released 100 MVA PTR is expected in Nov-2025
256	220/132 kV SS Jangaon (Aug.)	TGTRANSCO	220 / 132	60	Jun-25	Aug-25				Delay due to delay in supplies by the Manufacturer. New 160 MVA PTR expected in July-2025
257	220/132 kV SS Siddipet (Aug.)	TGTRANSCO	220 / 132	60	Jul-25	Jul-25				New T/F arrived to site, works are under progress
258	220/132/33 kV Peddagopathi SS (Aug.)	TGTRANSCO	220 / 132	60	Jul-25	2026-27				Based on expected Load conditions & New PTRs delivery schedules, the proposal rescheduled(slipover) to 2026-27
259	220/132 kV Thimmajipet SS (Aug.) (Aug.)	TGTRANSCO	220 / 132	100	Jul-25	Oct-25				Delay due to delay in supplies by the Manufacturer.
260	400/220/132 kV SS Narsapur (Aug.)	TGTRANSCO	220 / 132	60	Aug-25	2026-27				Based on expected Load conditions & New PTRs delivery schedules, the proposal rescheduled(slipover) to 2026-27
261	220/132 kV SS Meenajipet (Aug.)	TGTRANSCO	220 / 132	100	Aug-25					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
262	220/132 kV SS Nagarkurnool (Aug.)	TGTRANSCO	220 / 132	100	Aug-25	2026-27				Based on expected Load conditions & New PTRs delivery schedules, the proposal rescheduled(slipover) to 2026-27
263	220/132/33 kV SS Chandanvally (Aug.)	TGTRANSCO	220 / 132	100	Sep-25					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled

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264	400/220/132 kV SS Suryapet (Aug.)	TGTRANSCO	220 / 132	160	Nov-25	2026-27				Based on expected Load conditions & New PTRs delivery schedules, the proposal rescheduled(slipover) to 2026-27
265	220/132 kV SS Nirmal (Aug.)	TGTRANSCO	220 / 132	60	Nov-25	Sep-25				Delay due to delay in supplies by the Manufacturer.
266	220/132 kV SS Sadashivpet (Aug.)	TGTRANSCO	220 / 132	60	Dec-25	Oct-25				Delay due to delay in supplies by the Manufacturer.
267	220/132 kV SS Jagityal (Aug.)	TGTRANSCO	220 / 132	60	Dec-25	Nov-25				Delay due to delay in supplies by the Manufacturer.
268	220/132 kV SS Kosigi (Aug.)	TGTRANSCO	220 / 132	160	Jan-26	2026-27				Based on expected Load conditions & New PTRs delivery schedules, the proposal rescheduled(slipover) to 2026-27
269	220/132 kV GIS Osmania University (Aug.)	TGTRANSCO	220 / 132	160	Jan-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
270	220/132/33 kV SS Shapurnagar (Aug.)	TGTRANSCO	220 / 132	160	Jan-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
271	220/132/33 kV SS Shadnagar (Aug.)	TGTRANSCO	220 / 132	60	Feb-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
272	220/132 kV SS Erragadda (Aug.)	TGTRANSCO	220 / 132	160	Feb-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
273	220/132 kV SS Parigi (Aug.)	TGTRANSCO	220 / 132	60	Feb-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
274	220/33 kV GIS Chanchalguda (Aug.)	TGTRANSCO	220 / 33	50	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
275	220/132 kV SS Gunrock (Aug.)	TGTRANSCO	220 / 132	160	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
276	400/220/132 kV SS Malkaram (Aug.)	TGTRANSCO	220 / 132	60	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
277	220/132 kV SS Miyapur (Aug.)	TGTRANSCO	220 / 132	160	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
278	400/220/132/33 kV GIS Raidurg (Aug.)	TGTRANSCO	220 / 132	160	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
279	220/33 kV SS Hayathnagar (Aug.)	TGTRANSCO	220 / 33	100	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
280	220/132/33 kV SS Sivarampally (Aug.)	TGTRANSCO	220 / 132	60	Apr-25		100.00%	100.00%	100.00%	160 MVA PTR commissioned on 12.04.2025 in place of 100 MVA PTR
281	220/132/33 kV SS Sivarampally(Aug.)	TGTRANSCO	220 / 132	60	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
282	220/132 kV SS Renjal(Aug.)	TGTRANSCO	220 / 132	60	Dec-25					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
283	220/132 kV SS Renjal(Aug.)	TGTRANSCO	220 / 132	60	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
284	220/132 kV SS Siricilla(Aug.)	TGTRANSCO	220 / 132	60	Dec-25					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
285	220/132 kV SS Siricilla(Aug.)	TGTRANSCO	220 / 132	60	Mar-26					Based on expected Load conditions & New PTRs delivery schedules, the proposal being rescheduled
286	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS (Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra)	Torrent	400/220	2000	Mar-26	Mar-26	2.00%			Pvt Land (80 Acres): Acquired 60.7 Acres. Remaining 20 Acres private land for future scope is under negotiation. Physical Progress: 40% land development work completed. 06 Nos Excavation completed/ out of 32 Request for Administrative Support: Persistent obstructions by local villagers in substation work. Request letter submitted to District Collector, Dharashiv dated 02.06.2025 for resolution & support. Line Bays Solapur PGCIL : Civil work commenced on 26.02.2025. Bay marking and excavation started for equipment. 40 out of 58 foundations have been completed.
287	400 kV S/s Jewar, GB Nagar (Intra-state TBCB)	Megha Engineering	400/220	1000	Dec-25		35.00%	47.00%	3.00%	Work is in progress.
288	400 kV S/s Gonda (Intra-state TBCB)	Tata Power	400/220	630	Dec-25		100.00%	99.00%	100.00%	Substation work completed, 400kV line will be charged in Dec-25.
289	400 kV S/s Metro Depot (Gr Noida), GB Nagar (Intra-state TBCB)	Tata Power	400/220	1000	Dec-25		90.00%	92.00%	57.00%	Work is in progress.

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290	400 kV S/s Jalpura (Gr Noida), GB Nagar(Intra-state TBCB)	Tata Power	400/220	1000	Jan-26		83.00%	61.00%	4.00%	Work is in progress.
291	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	400/220	1000	Jan-26		67.00%	88.00%	57.00%	Work is in progress.
292	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	220/132	320	Jan-26		67.00%	88.00%	57.00%	Work is in progress.
293	400 kV S/s Garautha, Jhansi (GEC-II)	UPPTCL	400/220	1500	Feb-26		72.00%	92.00%	63.00%	Work is in progress.
294	220 kV S/s Jaitpur, Mahoba (GEC-II)	UPPTCL	220/132	320	Sep-25		53.00%	75.00%	5.00%	Work is in progress.
295	220 kV S/s Kabrai, Mahoba (GEC-II)	UPPTCL	220/132	160	Nov-25		50.00%	95.00%	75.00%	Work is in progress.
296	220 kV S/s Charkhari, Mahoba (GEC-II)	UPPTCL	220/132	160	Sep-25		53.00%	72.00%	35.00%	Work is in progress.
297	220 kV S/s Dakaur, Jalaun	UPPTCL	220/132	160	Dec-25		65.00%	70.00%	20.00%	Work is in progress.
298	220 kV System at Existing 400 kV S/s Banda (GEC-II)	UPPTCL	220/132	320	Nov-25		90.00%	2.00%	0.00%	Work is in progress.
299	220 kV S/s Bamaur, Jhansi (GEC-II)	UPPTCL	220/132	160	Dec-25		67.00%	85.00%	37.00%	Work is in progress.
300	220 kV S/s Mandawra, Lalitpur (GEC-II)	UPPTCL	220/132	160	Jan-26		44.00%	85.00%	10.00%	Work is in progress.
301	220 kV S/s Birdha, Lalitpur (GEC-II)	UPPTCL	220/132	160	Jan-26		50.00%	85.00%	30.00%	Work is in progress.
302	220 kV S/s Bangra, Jhansi (GEC-II)	UPPTCL	220/132	160	Jan-26		62.00%	86.00%	30.00%	Work is in progress.
303	220 kV S/s Mawana	UPPTCL	220/132	320	Feb-26		70.00%	92.00%	21.00%	Work is in progress.
304	220 kV S/s Vasundhara, Ghaziabad (Intra-state TBCB)	Megha Engineering	220/33	180	Jan-26		42.00%	23.00%	0.00%	Work is in progress.
305	220 kV S/s Varanasi Cantt (Intra-state TBCB)	Megha Engineering	220/33	120	Jan-26		11.00%	1.00%	0.00%	Work is in progress.
306	220 kV S/s Khaga, Fatehpur (Intra-state TBCB)	Megha Engineering	220/132	320	Jan-26		33.00%	7.00%	0.00%	Work is in progress.
307	220 kV S/s Tirwa, Kannauj(Intra-state TBCB)	Megha Engineering	220/132	320	Jan-26		40.00%	6.00%	0.00%	Work is in progress.
308	220 kV Baram GIS	PTCUL	220/33	50	Apr-25					Commissioned in March-2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
309	Falakata 220 kV GIS	WBSETCL	220/132	320	Jun-25	Jul-25	80.00%	100.00%	95.00%	Delay due to frequent stoppage of work for local labour issues and defects found in GIS material during installation.
310	Raghunathpur 220 kV GIS (Upgr)	WBSETCL	220/132	320	May-25	30/08/25	90.00%	90.00%	85.00%	Delay in rectification of 1 no. defective 220KV GIS module.
311	Khanakul 220 kV GIS	WBSETCL	220/33	100	Jul-25	Aug-25	65.00%	90.00%	60.00%	Delay due to sever flood in this area in 2024.
312	Satgachhia 400 kV GIS (Upgr)	WBSETCL	400/220	1000	Apr-25	May-25	100.00%	100.00%	100.00%	Commissioned on 09.05.2025
313	Mahachanda 220 kV GIS	WBSETCL	220/132	400	Mar-26	31/03/26	47.00%	70.00%	1.00%	Work under progress.

Cell: B213

Comment: @ Karoli instead of Karauli

Anonymous