

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (# #)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	23,774	21,266	2,508	919	1271	319	0	Note (1)
Western	18,699	16,776	1,923	574	1350	0	0	Note (2)
Southern	15,198	13,474	1,724	170	1554	0	0	
Eastern	13,203	12,369	834	96	738	0.0	150	
North-Eastern	2,137	1,785	352	5	347	0	0	
Bangladesh	250	0	250	250	0	0	0	
Total	73,261	65,670	7,591	2,014	5260	319	150	
Non-DoCO Capacity (###)	1,785							
Grand Total	75,046	*						

(*): Includes 1350 MW from Bhutan

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 65 MW of Monarchak CCGT (GT), , 195 MW of Muzaffpur TPS (Unit-3), 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I, VSTPS St-V (500 MW), Bongaigaon TPP Unit-1(250 MW)

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share of 20,508 MW does not include 693 MW power diverted to SR(Telengana and Kerala)

2) Out of total 500 MW capacity of Bhilai Power Station, only 220 MW is allocated to WR constituents. additional 21.5 MW(out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016. Thus, total 241 MW capacity from Bhilai TPS is included in the allocated capacity.

Changes During the Month :

(i) Bongaigaon TPP unit-1 has ben commissioned.

(ii) MoP vide letter no. 5/7/2013-OM dated 10-02-2016 has reallocated power of Koldam Hydro Electric Project to the states of NR.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTHERN REGION

As on 29-02-2016

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region																OTHER REGION/ COUNTRY				
			CHANDIGA RH		DELHI		HARYANA		HIMACHAL PRADESH		JAMMU & KASHMIR		PUNJAB		RAJASTHAN		UTTAR PRADESH			UTTARAKH AND			
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW		
A. FIRM SHARE																							
A1. NR CGSs																							
Singrauli STPS	2000	1700	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	754	4.8	96			
Rihand STPS	1000	850	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39			
Rihand STPS Stg. - II	1000	850	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34			
Rihand STPS Stg. - III (Unit 5&6)	1000	850	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39			
Unchahar - I TPS	420	400	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36			
Unchahar - II TPS	420	357	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15			
Unchahar - III TPS (Unit 5)	210	179	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13			
Dadri NCTPS	840	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0	0.0	0	
Dadri NCTPS Stage-II	980	833	0.0	0	75.0	735	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0	0.0	0	
Dadri NCGPS	830	701	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28			
Anta GPS	419	356	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16			
Auraiya GPS	663	564	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25			
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)	1500	693	0.0	0	0.0	0	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	46.2	693	
Narora Atomic Power Station(NAPS)	440	376	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16			
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	333	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15			
Salal HPS	690	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8			
Chamera HPS- I	540	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19			
Chamera HPS- II	300	246	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0			
Chamera HPS- III	231	196	0.6	1	12.7	29	8.7	20	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9			
Tanakpur HPS	94	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15			
Bairasiul HPS	180	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0			
Uri-I HPS	480	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17			
Uri-II HPS (unit 1,2 ,3&4)	240	204	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10			
Dhauliganga HEP	280	238	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45			
Nathpa Jhakri HPS \$	1500	1351	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0			
Dulhasti HEP	390	332	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16			
Tehri Stage - I (4 Units)##	1000	901	4.6	46	6.3	63	7.1	71	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147			
Sewa - II HEP (3 units)	120	102	0.8	1	13.3	16	5.8	7	0.0	0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5			
Koteshwar HEPS (Unit 1,2,3 & 4)	400	360	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	17.7	71			
Parbati-III HEP(Unit-1,2,3,4)	520	442	0.6	3	12.7	66	8.7	45	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21			
Rampur HEP (Unit#1,2,3,4,5,6)	412	374	0.0	0	0.0	0	4.2	17	41.9	173	7.1	29	5.6	23	7.7	32	13.8	57	10.6	44			
Koldam HEP (800 MW)**	800	744	0.8	6	0.0	0	9.8	78	28.0	224	11.1	89	7.7	62	10.7	86	18.9	151	6.0	48			
Sub-Total A1 (NR CGSs)	20339	17357	154		3132		1938		1444		1408		1892		1783		4758		848		693		
A2. CGSs of other regions																							
Farakka STPS (1600 MW)	1600	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0			
Kahalgaon - I (840 MW)	840	262	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0			
Mezia unit 6 (250 MW)	250	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0			
Kahalgaon - II (1500 MW) [490 MW in Unit 1,2,3,4,5,6]	1500	840	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28			
Sub-Total A2 (CGSs other regions)	4190	1365	2		259		121		23		146		222		159		405		28		0		
Sub-Total (A)	24529	18722	156		3391		2059		1467		1554		2114		1942		5163		876		693		
B. NON-FIRM ALLOCATION																							
Rajasthan Atomic Power Station U-3 & 4	440	374	0	0	0	0	10.91	48	0	0	7.95	35	22.73	100	28.41	125	15	66	0	0		0	
C. DEDICATED STATIONS																							
Badarpur TPS		705			100	705																	
Tanda TPS		440															100	440					
Faridabad CCGT		431					100	431															
Rajasthan Atomic Power Station (RAPS U-1 & 2)		300											100	300									

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region												OTHER REGION/ COUNTRY					
			CHANDIGARH	DELHI	HARYANA	HIMACHAL PRADESH	JAMMU & KASHMIR	PUNJAB	RAJASTHAN	UTTAR PRADESH	UTTARAKH AND									
												%	MW	%		MW	%	MW	%	MW
Chutak(H) 4*11		44						100	44											
Barsingar Lignite(T) 2*125		250								100	250									
Sub-Total (C)		2170	0	705	431	0	44	0	550	440	0			0		0				
D. TOTAL ALLOCATION [=A+B+C]		21266	156	4096	2538	1467	1633	2214	2617	5669	876			693						
E. TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING RAPS 3 & 4	2289																			
E1. Specific allocation to other regions/countries from E above	100															100 @				
E2. Balance Unallocated Power of NR CGSs excluding RAPS 3 & 4 [=E-E1]	2189																			
E2.1. Specific Allocations from E2 above																				
To Power Grid (HVDC) \$		5																		
To Railways \$\$		100																		
To J&K		77					77													
For bundling with Solar power (under JNNM)		437				15		37	300	85										
To UP (due to drought)		300								300										
Sub-Total (E2.1)		919	0	0	0	15	77	37	300	385	0									
E2.2. Balance Unallocated Power of NR CGSs in the pool excluding RAPS 3&4 [=E2-E2.1]		1271	4	51	0	0	12	153	30	375	0	0	10	127	32.5	413	12	153		
F. Unallocated Power RAPS 3 & 4 (440-374)		66	21.2	14	0.0	0	0.0	0	0.0	0	0.0	0	56.1	37	22.7	15	0	0		
G. Unallocated power of India NR (Delhi)		153	0.0	0	19.6	30	9.8	15	0	0	11.8	18	19.6	30	9.8	15	29.4	45	0	0
H. Unallocated Power from WR		100																		
I. TOTAL UNALLOCATED IN NR [=E2.1+E2.2+F+G+H]		2508		65		30		15		168		570		67		479		858		153
J. NET POWER OF NR EXCLUDING BANGLADESH BPDB POWER [=D+I]		23774		221		4126		2553		1635		2203		2281		3096		6527		1029
K. COMMISSIONED BUT NON-CoD UNITS		45																		
Nimmo Bazgo unit 2		15																		
Nimmo Bazgo unit 3		15																		
Nimmo Bazgo unit 1		15																		
L. TOTAL POWER [=J+K]		23819																		

Changes during the month:

i. **MoP vide letter no. 5/7/2013-OM dated 10-02-2016 has reallocated power of Koldam Hydro Electric Project to the states of NR.

(#) This is total share of the Region in Central Generating Stations(including CGS located in other regions)

★ Telengana(374 MW) and Kerala (319 MW)

The shares as given in % may be taken, the MW values are indicative

\$ This comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

\$\$ This comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

@ Allocated to Bangladesh

*Details available in the allocation sheet of respective region.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO WESTERN REGION

(As on 29.02.2016)

STATIONS	INSTALLED CAPACITY	# ALLOCATED CAPACITY	Within the region														Other region/ Country						
			CHATTISGARH		GUJARAT		MADHYA PRADESH		MAHARASHTRA		DAMAN & DIU		DADRA & NAGAR HAVELI		GOA		POWERGRID	RAILWAYS	HWP of DAE	BARC	BSPHCL	JAMMU & KASHMIR	BANGLADESH
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																							
Korba STPS	2100	1790	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210							
Korba STPS U# 7	500	350	30.0	75	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5							
Vindhyachal STPS - I	1260	1070	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35							
Vindhyachal STPS - II	1000	850	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12							
Vindhyachal STPS - III	1000	850	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10							
Vindhyachal STPS - IV	1000	850	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11							
Vindhyachal STPS - V	500	425	8.0	40	18.7	93	25.6	128	29.8	149	0.8	4	1.1	6	1.0	5							
Sipat STPS Stage - I (3 Units)	1980	1683	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20							
Sipat STPS Stage - II	1000	850	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10							
Kawas GBS	656	557	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0							
Bhilai TPS (\$)	500	242	20.7	50							37.8	92	41.5	100									
Ratnagiri GPS	2220	2220							63.5	1490	2.0	44	2.0	44	1.0	22		620					
Kakrapar APS	440	374	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15							
Tarapur APS	320	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0							
Tarapur APS U# 3 & 4	1080	918	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11							
Gandhar GBS	657	559	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0							
Mouda STPS-I	1000	850	6.3	63	24.0	240	15.6	156	37.0	370	0.4	4	0.6	6	1.1	11							
Sub-Total (A)		14758		1125		3560		2817		5847		185		227		377		620					
B. DEDICATED STATIONS																							
Omkareshwar HEP	520	520					100	520															
Indira Sagar HEP	1000	1000					100	1000															
Sub-Total (B)		1520						1520															
C. FIRM SHARE FROM/ TO OTHER REGIONS																							
From ER-Kahalgaon STPS-II	398	398	2	30	9.4	141	4.9	74	9.9	148	0.1	2	0.2	3	0	0							
From SR-Ramagundam STPS	100	100									0	0	0	0	4.8	100							
Merchant Power of Korba STPS U# 7 ^{SS}	75	0																		75			
Sub-Total (C)		498		30		141		74		148		2		3		100							
D. TOTAL FIRM SHARE [=A+B+C]		16776		1155		3701		4411		5995		187		230		477		620					
E. UNALLOCATED POWER OF WR CGSs	2123																						
E1. Unallocated Power to J&K	100	0																		100			
E2. Bangladesh (NVVN A/c BPDB)	100	0																			100		
E3. Unallocated Power in WR Pool [=E-E1-E2]		1923																					
E3.1. Specific Allocation From E3 above		574																					
(i) For bundling with Solar power (under JNNM)		96		25				50		21													
(ii) DD, DNH and Goa		250									102		122		25								
(iii) HVDC-BHD Station		3													0.2	2.5							
(iv) HVDC-VIN Station		1													0.1	0.8							
(v) BARC facilities from TAPS (3&4)		10																	10				
(vi) MP(Bundelkhand)		200						200															
(vii) HWP of DAE		14																	14				
E3.2. Balance Unallocated Power in WR Pool [=E3-E3.1]		1350	0		0		17	250	37	539	2.5	37	36	519	0.4	5							
Sub-Total (E) (*)		1923		25				500		560		139		641		30		3		14	10		
F. TOTAL POWER TO WR BENEFICIARIES [=D+E]		18699		1180		3701		4911		6555		326		871		507		3	620	14	10		
G. COMMISSIONED BUT NON-CoD UNITS																							
H. TOTAL POWER [=F+G]		18699		1180		3701		4911		6555		326		871		507		3	620	14	10		

Changes During the Month: No Change

This is total share of the region in Central Generating Stations (including CGS located in other regions).

\$ Out of total 500 MW capacity of Bhilai Power Station, 220 MW is being supplied to WR constituents under LTA. Additionally 21.5 MW (out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.

\$\$75 MW Merchant Power from Korba STPS Stage-III (U #7 500MW) to BSPHCL w.e.f. 21.09.2015 to 31.08.2016

* Subtotal doesn't include power to J&K and Bangladesh

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

(As on 29.02.2016)

STATIONS	INSTALLED CAPACITY	With in the Region												(As on 27.02.2016)			Other Region/Country					
		# ALLOCATED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA		GOA	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) FIRM SHARE																						
## Ramagundam St. I & I	2100	1690	12.7	267	16.4	345	11.7	245	22.4	470	14.9	313	2.4	50	0.0	0	10.0	200	4.8	100		
Ramagundam St. III	500	425	13.5	67	17.4	87	12.2	61	23.6	118	15.7	79	2.6	13	0.0	0						
\$ Talcher St. II	2000	1500	8.6	173	17.5	350	12.4	247	23.9	477	10.1	202	2.6	51								
Simhadri STPS St.II U#1,2	1000	850	17.7	177	17.6	176	8.1	81	19.8	198	20.7	207	1.1	11								
NLC TPS-II St. I	630	535	7.1	45	13.3	84	10.0	63	27.9	176	8.3	52	10.3	65	7.9	50						
NLC TPS-II St. II	840	715	9.9	83	13.7	115	10.7	90	31.5	265	11.5	97	1.8	15	6.0	50						
NLC TPS-I Exp.	420	357	0.0	0	22.0	92	14.0	59	46.0	193	0.0	0	3.0	13								
NLC TPS-II Exp. U#1,2	500	425	0.0	0	22.0	110	14.0	70	46.0	230	0.0	0	3.0	15								
Vallur STPS U# 1, 2 & 3	1500	1388	5.5	82	7.4	112	3.3	50	69.4	1041	6.4	96	0.4	7								
NTPL Tuticorin U# 1,2	1000	881.5	11.7	117	15.8	158	7.3	73	38.7	387	13.7	137	1.0	10								
Madras APS	440	422	4.0	18	6.6	29	5.2	23	74.3	327	4.7	20	1.1	5								
Kaiga APS U# 1 & 2	440	374	12.1	53	24.5	108	8.6	38	23.9	105	14.1	62	1.8	8								
Kaiga APS U# 3 & 4	440	374	12.9	57	27.0	119	8.0	35	20.7	91	15.1	66	1.4	6								
Kudankulam NPP U# 1	1000	850	0.0	0	22.1	221	13.3	133	46.3	463	0.0	0	3.4	34								
Sub-Total (A)	12810	10786		1140		2106		1267		4540		1332		301	100							
(B) DEDICATED STATIONS																						
Simhadri	1000	1000	46.11	461					53.89	539												
Kayamkulam CCGT	360	360					100.0	360														
NLC TPS-I	600	600							100.0	600												
Sub-Total (B)	1960	1960		461				360		600		539										
(C) UNALLOCATED QUOTA																						
(i) Unallocated Power of SR CGSs	1724																					
(ii) NVVN Coal power for bundling with Solar power (under JNNM)	170		45		70				5	50												
(iii) Balance unallocated power (incl. specific allocation=(i)-(ii))	1554		8.7	136	30.9	480	13.4	209	30.2	469	7.1	111	9.2	144		0.4	6					
Sub-Total (C) =(i)+(ii)+(iii)	1724			181		550		209		474		160		144			6					
(D) Total Allocation from CGSs of = {A+B+C}	14470		12.3	1782	18.4	2656	12.7	1836	38.8	5614	14.0	2031	3.1	445	0.7	100	0.0	6				
(E) ALLOCATION FROM OTHER REGIONS																						
(i) Power from DVC's share of ER	35								100.0	35												
(ii) Diversion of firm share (693 MW) surrendered by Delhi in IGSTPS, Jhajjar	693		0.0	0			46.0	319			54.0	374										
Sub-Total (E) =(i)+(ii)				0				319		35		374										
(F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS =D+E	15198			1782		2656		2155		5649		2405		445	100		6		0.0	0.0		
(G) COMMISSIONED BUT NON-CoD UNITS																						
	0																					
(H) TOTAL POWER ALLOCATION =F+G	15198			1782		2656		2155		5649		2405		445	100		6					

Changes during the month No Change

(#) This is total share of the region in Central Generating Stations excluding power to Orissa and Goa.

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(As on 29.02.2016)

(As on 29.02.2016)

STATION	INSTALLED CAPACITY	ALLOCATE D CAPACITY#	Within the region											Other region/ Country								
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER N REGION	WESTER N	SOUTHER N	REGION BANGLA
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW
E1. Unallocated power of NHPC Stations†	85	85	20		10		7		16		21		11									
E2. Unallocated Power of Bhutan HPS‡	50	50	12		5		8		6		18		1									
E3. Unallocated Power of NTPC stations	915																					
E3.1. Specific Allocation from E3 above																						
(i) Bundling with Dadri Solar Power	5	5							5													
(ii) Bundling with JNN SM Solar power	95	90					35		20		35						5					
E3.2. Balance Unallocated Share of NTPC Stations [=E3-E3.1]	815																					
(i) Barh STPS Stage-II (U# 4)	660	99	11.5	76	1.1	7	0.0	0	2.2	15	0.0	0	0.2	2								
(ii) Farakka (U# 1 to 5)	1600	166	7.5	120	2.9	46	0.0	0	0.0	0	0.0	0	0.0	0			39				5	
(iii) Farakka (U# 6)	500	66	10.9	55	0.4	2	0.0	0	0.0	0	1.8	9	0.0	0								
(iv) Kahalgaon	840	81	6.8	57	2.7	23	0.0	0	0.0	0	0.0	0	0.0	0	1		20				10	
(v) Kahalgaon-II (3 units)	1500	97	5.2	78	1.3	19	0.0	0	0.0	0	0.0	0	0.0	0			79				20	
(vi) Talcher	1000	94	6.7	67	2.6	27	0.0	0	0.0	0	0.0	0	0.0	0			23				15	
Sub-Total (E3) [=E3.1+E3.2]		699	452		125		35		40		44		2		1		166				50	
Sub-Total (E) [=E1+E2+E3]		834	58.0	484	16.8	140	6.0	50	7.4	62	10.0	83	1.7	14	1							
F. TOTAL ALLOCATION TO ER BENEFICIARIES [=D+E]		13353	2793		584		6518		1750		1548		159		1							
G. COMMISSIONED BUT NON-CoD UNITS																						
1. Muzaffpur TPS U# 3		195	(Commissioned on 31.03.2015)																			
2. Barh-II U# 5		660	(Commissioned on 04.03.2015)																			
3. Raghunathpur, Ph-I, U# 1		600	(Commissioned on 24.08.2014)																			
H. TOTAL POWER [=F+G]		14808																				

Changes during the month: No Change

This is total share of the region in Central Generating Stations (including CGS located in other regions).

Out of DVC's surrendered share of 100 MW; 20 MW, 35 MW and 45 MW allocated to Assam, Tamil Nadu and Bihar respectively. In the Sheet, Bihar's 45 MW is already included in Firm Power allocation from Farakka, Kahalgaon & Talcher.

+ 15% Unallocated Power of these stations (amounting to 288 MW) is not in Unallocated Pool

+ + 150 MW from Mejia U# 6 allocated to NR in lieu of Tala Power. Details shown against item C4(iv) below.

* Out of 1020 MW Capacity of Tala HEP, 85% allocated to ER and 15% (153 MW) to NR.

** DVC includes Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Maithon-G(90MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2x500MW).

Note:

1. The shares as given in % may be taken, the MW values are indicative.

2. The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNN SM Phase-I w.e.f. 01.05.2012 & 5 MW for bundling with Dadri Solar power w.e.f. 30.03.2013

3. 50 MW ER unallocated power allocated to Bangladesh.

4. 100 MW power through open access from RGPPL(WR) allocated to Jharkhand Railways w.e.f.16.01.2016.

North Eastern Region Power Allocation Sheet

As on 29.02.2016

STATIONS		Within the Region														Other Region/ Country	
	INSTALLED CAPACITY	ALLOCATED CAPACITY (#)		ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND			TRIPURA
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Loktak HPS	105	81.85	89	4.8	5	23.1	24	36.7	38	0.0	0	3.85	4	5.81	6	11.52	12
Khandong HPS	50	82.33	43	4.0	2	49.67	25	5.33	3	12.00	6	2.67	1	6.00	3	5.33	3.0
Kopili+Kopili Extn .HPS	200	81.67	170	5.0	10	46.83	94	6.17	12	12.50	25	3.33	7	5.50	11	5.67	11
Kopili HEP Stg. - II	25	80.00	22	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	80.85	247	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	81.00	72	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Agartala GPS, Ext. Unit-I	23	85.00	19	7.54	1.7	33.68	7.7	6.85	1.6	9.2	2.1	4.78	1.1	5.74	1.3	17.17	3.9
Doyang HPS	75	81.40	64	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS	405	80.73	345	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Monarchak CCGT (GT)	65	100	65													100	65
Pallatana GPP (726 MW)*	726	83.47	628	3.03	22	33.06	240	5.79	42	10.88	79	3.03	22	3.72	27	27.00	196
Sub Total Firm Power = (A)	2049		1765		143		756		159		174		73		101		360
Non Firm Power:																	
i) Allocation from NTPC Stations of Eastern Region out of DVC quota			20				20										
ii) Merchant power of Farakka-III			0			0.0	0										
Sub Total (Non Firm Power)=(B)=(i)+(ii)			20				20										
Total allocation (Firm + Non Firm)=(C)=(A+B)			1785		143		776		159		174		73	0	101	0	360
Allocation from UA pool of NER CGSs																	
i) NER UA Power (excluding AGPS Ext. UA)			183	2.7	5	37.2	68	8.7	16	33.9	62	8.7	16	3.3	6	5.5	10
ii) UA power of AGPS Ext. U-I (&)			3.4	8.87	0.3	39.62	1.4	8.06	0.3	10.87	0.4	5.63	0.2	6.75	0.2	20.2	0.7
Total UA Power of NER =(D)=(i)+(ii)			186		5		69		16		62		16		6		11
Allocation from other Regions																	
i) For bundling with Solar Power (under JNNM) from ER UA pool			5				5										
ii) UA power of Kahalgaon - II (1500 MW)			79				79			0							
iii) UA Power from ER UA pool			82		9		64			0		8		1			
Sub Total =(E)=(i)+(ii)+(iii)			166		9		148					8		1			0
Total UA Power (F)=(D+E)			352		14		217		16		62		24		7		11
Total Allocation (G)=(C+F)			2137		157		993		175		236		97		108		371
Unit commissioned but yet to be declare under Commercial operation																	
Monarchak CCGT (ST)=(H)			35														
Bongaigaon TPP U#1=(I)			250														
Total Power (Including Unit commissioned but yet to be declared under Commercial operation)=(G+H+I)			2422														

Changes during the month= Bongaigaon TPP U#1 has been commissioned.

(#) This is total share in Central Generating Stations

* 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

&=UA power of Agartala GPP has been distributed in the ratio of firm share.

The shares as given in % may be taken, the MW values are indicative.

Note: 1.Meghalaya surrender share (8 MW) from Loktak Projects is allocated to Manipur upto 31.12.2021.

2.Meghalaya surrender share (42 MW) from NTPC ER Stations is allocated to Assam upto 31.03.2016

UA= Unallocated Power

ER UA Pool=Power from Farakka(2100MW)+Kahalgaon(840MW)+Talcher TPS(1000MW)