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G All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)#
	# (Gross Gen.+Net import) / Mid year Population
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	879.22*

* Provisional

H T&D and AT&C losses (in %)

Year	T&D losses (All India)	AT&C Losses *
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.37
2009-10	25.39	26.58
2010-11	23.97 #	26.15

Provisional * As per PFC for utilities selling directly to consumers

**I a) All India Village Electrification (as on 31.03.2013): Nos.
b) Pumpssets Energised (as on 31.03.2013): Nos.**

560266
18859865

J All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2004-05	278
2005-06	281
2006-07	302
2007-08	330
2008-09	355
2009-10	367
2010-11	387
2011-12	417.56

K Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

L Power supply position in APRIL 2013*

Region	Energy (MU)	Deficit	Peak Demand	Deficit
Requirement	%	(MW)	%	
Northern	22,966	-8.3	37,315	-5.0
Western	24,148	-1.5	37,763	-1.4
Southern	25,487	-17.4	38,399	-15.3
Eastern	9,234	-1.9	15,300	-3.5
North Eastern	901	-8.8	1,899	-9.5

* Provisional

HIGHLIGHTS OF POWER SECTOR

A Installed Generation Capacity (As on 30-04-13)

All India	Thermal				Nuclear	Hydro	RES (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	130370.89	20109.85	1199.75	151680.49	4780.00	39623.40	27541.71	223625.60
%age	58.3	9.0	0.5	67.8	2.1	17.7	12.3	100.0

B Capacity Addition Target during 12th Plan

MW	Thermal	Hydro	Nuclear	Total
	72340	10897	5300	88537.0
%age	81.7	12.3	6.0	100.0

C Generation Capacity Addition Target/Achievement (2013-14)

Target	Hydro	Thermal	Nuclear	Total
(MW)	1198.00	15234.30	2000.00	18432.30

Achievement upto Apr.'13

(MW)	132.00	150.00	0.00	282.00
%age	11.02	0.98	0.00	1.53

D Electricity Generation Target/Achievement (2013-14)

Target	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
MU	122263.00	812737	35200	4800	975000

Achievement upto Apr.'13

MU	8169.07	66997.85	2245.42	166.73	77579.07
%age	6.68	8.24	6.38	3.47	7.96

E Status of CEA Concurrence to Hydro Schemes

Period	Project Reports received	Carry forward from previous year	Under Prelim. Exam.	Accepted for detailed examination	Concurrence given by CEA	Project report returned to developer
2011-12	20	21	-	14	6	6
2012-13	19	31	-	14	6	5
2013-14	2	44**	-	-	1	2

** Some DPRs were withdrawn by the developer

F All India Thermal PLF (%) *

2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14 #
								upto Apr.'13
73.6	76.8	78.6	77.2	77.50	75.07	73.32	70.04	70.04

provisional

* PLF is based on coal / Lignite based Thermal Power Stations only

1. CAPACITY ADDITION & GENERATION DURING Apr.'13

Description	Apr.'13		Apr.'12	
	Target*	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	0.00	150.00	660.00	1760.00
HYDRO	33.00	132.00	0.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @	0.00	0.00	0.00	0.00
TOTAL	33.00	282.00	660.00	1760.00

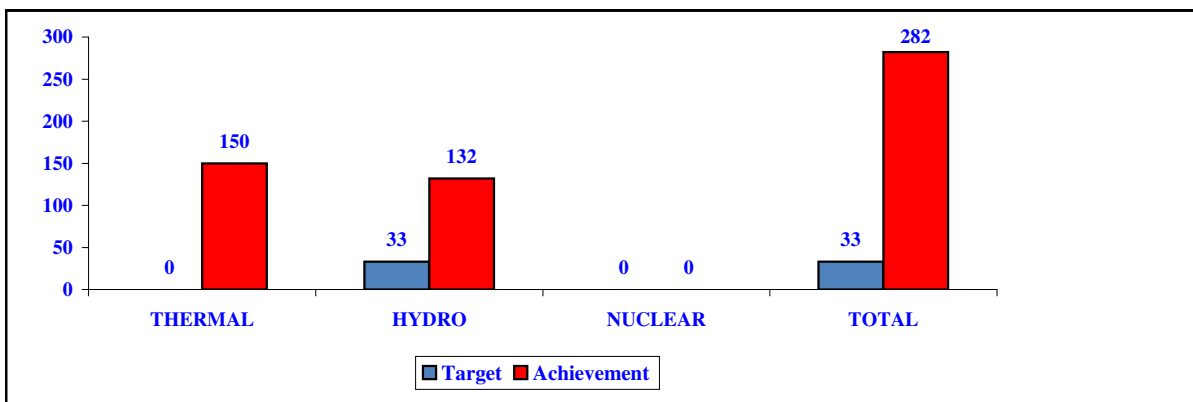
GENERATION (MU)

THERMAL	65528.00	66997.85	60623.00	64124.56
NUCLEAR	2648.00	2245.42	2611.00	2821.30
HYDRO	8530.50	8169.07	8368.00	8100.80
BHUTAN IMPORT	207.00	166.73	236.00	214.55
TOTAL	76913.50	77579.07	71838.00	75261.21

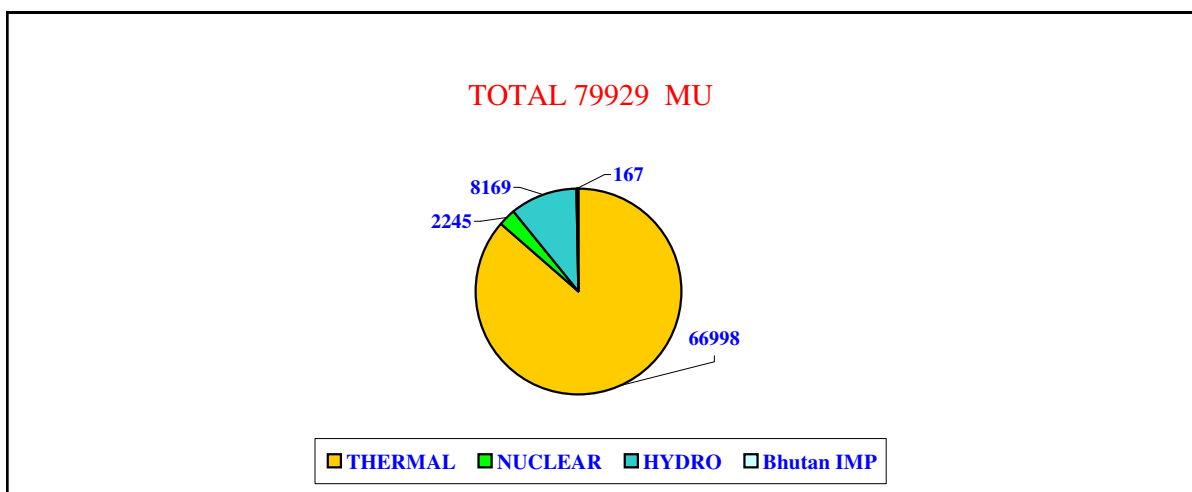
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power. * Provisional

Note: Generation (MU) achieved during current month is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING Apr.'13



ACHIEVEMENT IN GENERATION (MU) DURING Apr.'13

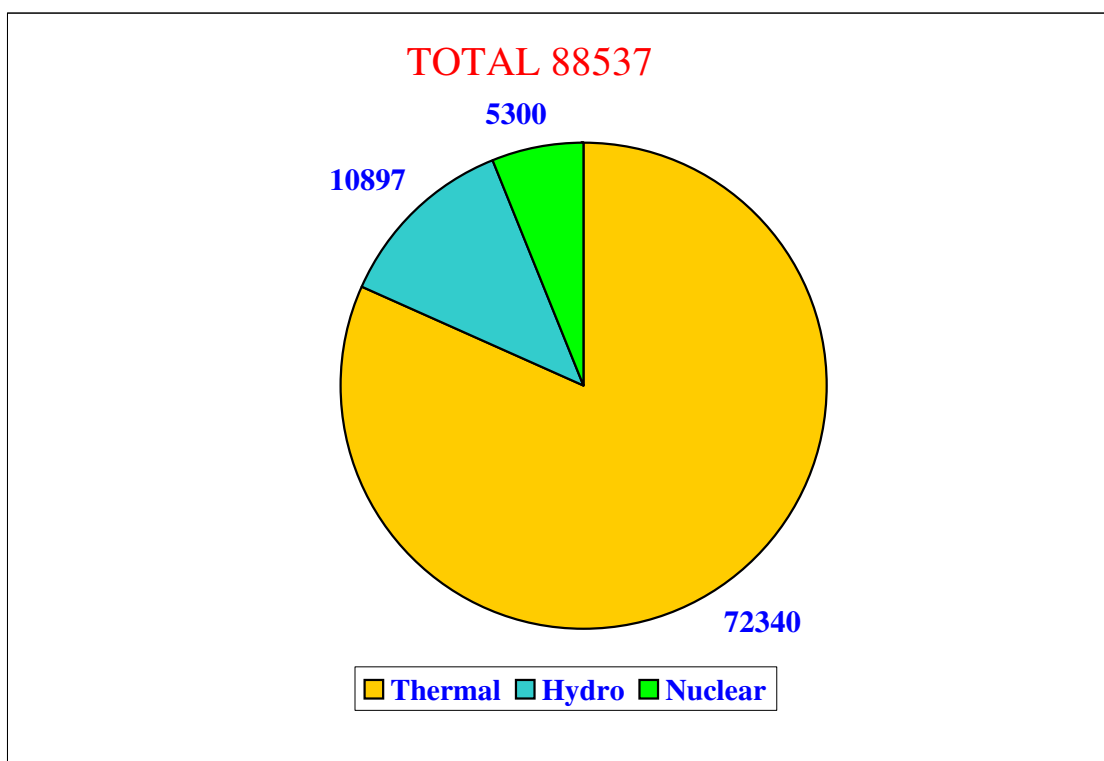


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2. CAPACITY ADDITION TARGET 12TH PLAN

2.1 Summary of Capacity Addition Programme for likely Benefit during 12th Plan

				(MW)
Type/Sector	Central	State	Private	Total
Thermal	14878	13922	43540	72340
Hydro	6004	1608	3285	10897
Nuclear	5300	0	0	5300
Total	26182	15530	46825	88537



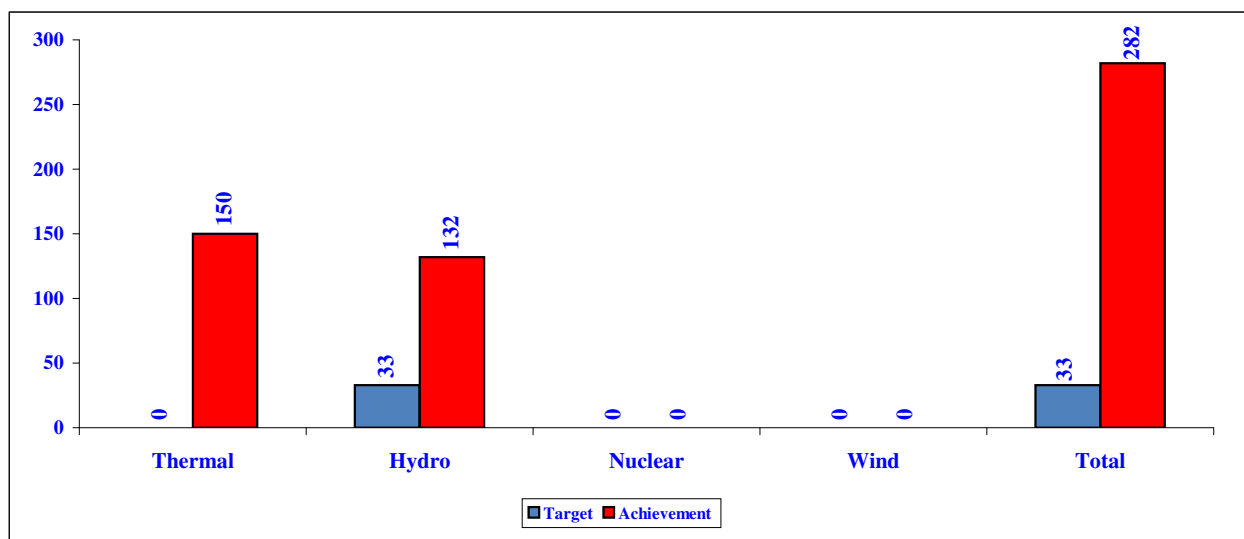
3. CAPACITY ADDITION FOR Apr.'13 AND APRIL'13-Apr.'13

(MW)

Schemes	Status of	Target	Apr.'13		APRIL'13- Apr.'13		Deviation
	Schemes	2013-14	Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	3123.30	0.00	0.00	0.00	0.00	0.00
	State	4451.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	7660.00	0.00	150.00	0.00	150.00	150.00
	Total	15234.30	0.00	150.00	0.00	150.00	150.00
Hydro	Central	914.00	33.00	33.00	33.00	33.00	0.00
	State	85.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	199.00	0.00	99.00	0.00	99.00	99.00
	Total	1198.00	33.00	132.00	33.00	132.00	99.00
Nuclear	Central	2000.00	0.00	0.00	0.00	0.00	0.00
	Total	2000.00	0.00	0.00	0.00	0.00	0.00
RES @	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6037.30	33.00	33.00	33.00	33.00	0.00
	State	4536.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	7859.00	0.00	249.00	0.00	249.00	249.00
	Total	18432.30	33.00	282.00	33.00	282.00	249.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

TARGET & ACHIEVEMENT (MW) APRIL 12-Apr.'13



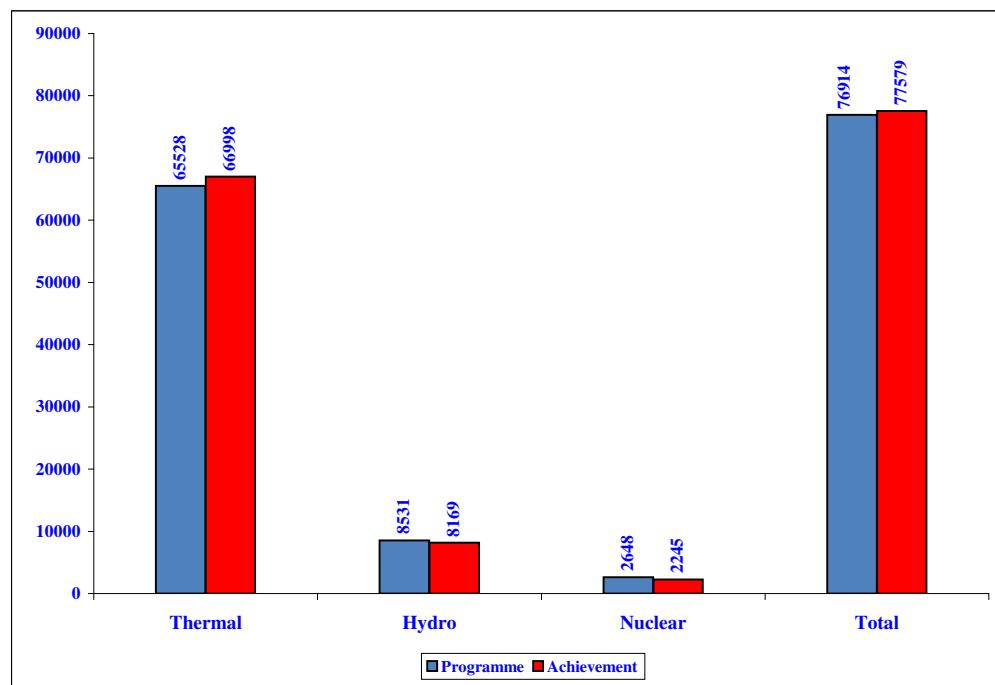
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4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2013-14)	Apr.'13			APRIL'13- Apr.'13		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	307048.00	24285.00	24868.23	102.40	24285.00	24868.23	102.40
State Sector	311211.00	25920.00	25110.15	96.88	25920.00	25110.15	96.88
Pvt. IPP Sector	169396.00	13112.00	14874.99	113.45	13112.00	14874.99	113.45
Pvt. UTL Sector	25082.00	2211.00	2144.48	96.99	2211.00	2144.48	96.99
Total	812737.00	65528.00	66997.85	102.24	65528.00	66997.85	102.24
Hydro							
Central Sector	47331.00	3162.00	3148.30	99.57	3162.00	3148.30	99.57
State Sector	63259.00	4800.50	4456.42	92.83	4800.50	4456.42	92.83
Pvt. IPP Sector	10223.00	448.00	454.07	101.35	448.00	454.07	101.35
Pvt. UTL Sector	1450.00	120.00	110.28	91.90	120.00	110.28	91.90
Total	122263.00	8530.50	8169.07	95.76	8530.50	8169.07	95.76
Nuclear							
Central Sector	35200.00	2648.00	2245.42	84.80	2648.00	2245.42	84.80
Total	35200.00	2648.00	2245.42	84.80	2648.00	2245.42	84.80
Bhutan Import	4800.00	207.00	166.73	80.55	207.00	166.73	80.55
All India							
Central Sector	389579.00	30095.00	30261.95	100.55	30095.00	30261.95	100.55
State Sector	374470.00	30720.50	29566.57	96.24	30720.50	29566.57	96.24
Pvt. Sector	206151.00	15891.00	17583.82	110.65	15891.00	17583.82	110.65
Total	975000.00	76913.50	77579.07	100.87	76913.50	77579.07	100.87

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'13-Apr.'13 (MU)



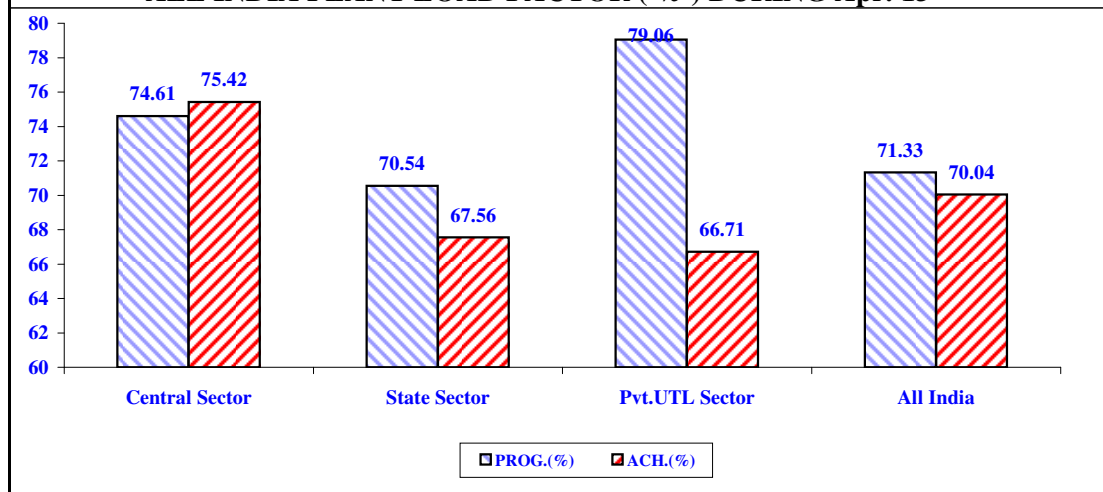
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5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF (%) Programme and Achievements (Thermal)

SECTOR	Apr.'13		Apr, 13 -Apr.'13	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	74.61	75.42	74.61	75.42
State Sector	70.54	67.56	70.54	67.56
Total Pvt.Sector	79.06	66.71	79.06	66.71
All India	71.33	70.04	71.33	70.04
* Provisional based on actual-cum-Assesment				
PLF is based on coal / Lignite based Thermal Power Stations only				

ALL INDIA PLANT LOAD FACTOR (%) DURING Apr.'13



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING Apr.'13

SECTOR	Name of Power Stn.	PLF* in %		
		Programme	Achievement	Shortfall
CENTRAL	DADRI NCTPP	81.04	79.84	1.20
	FARAKKA STPS	61.51	56.95	4.56
	KAHALGAON TPS	71.28	46.51	24.77
	KORBA STPS	84.03	79.59	4.44
	MAUDA TPS	50.00	0.00	50
	SINGRAULI STPS	80.56	76.38	4.18
	SIPAT TPS	81.56	73.31	8.25
	TALCHAR STPS	85.60	70.44	15.16
	BARSINGHSAR LIGNITE	41.67	38.03	3.64
	MUZAFFARPUR TPS	25.88	0.00	25.88
	BOKARO 'B' TPS	48.72	41.50	7.22
	CHANDRAPURA (DVC)	72.88	71.53	1.35
	DURGAPUR TPS	77.61	75.01	2.6
	KODARMA TPP	8.33	0.00	8.33
STATE	HPGCL	59.91	46.56	13.35
	PSPCL	78.51	78.43	0.08
	UPRVUNL	63.78	61.74	2.04
	CSPGCL	78.03	67.79	10.24
	GMDCL	66.67	41.80	24.87
	MAHAGENCO	67.99	57.79	10.20
	MPPGCL	73.36	70.45	2.91

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LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING April '13

	KPCL	78.38	75.14	3.24
	DPL	54.01	47.30	6.71
	OPGC	89.95	77.82	12.13
	WBPDCL	70.53	63.48	7.05
PRIVATE	TATA PCL	70.34	64.64	5.70
	UNOSUGEN Tor Power	79.86	67.88	11.98
	ACB	154.32	88.55	65.77
	BPSCL	85.00	17.48	67.52
	CGPL	137.59	58.39	79.2
	JhPL(HR)	132.15	32.16	99.99
	LANCO	69.44	43.63	25.81
	LAPPL	69.44	64.26	5.18
	MPL	81.48	72.18	9.3
	RPSCL	70.02	42.56	27.46
	SEPL	150.00	63.23	86.77
	SVPL	8.82	0.00	8.82
	TATA PCL	89.89	71.67	18.22
	VESPL	39.68	0.00	39.68
	WPCL	79.22	62.17	17.05

*** PLF is based on coal / Lignite based Thermal Power Stations only**

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 30-04-13)

SL. NO.	REGION	THERMAL			Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL				
1	Northern	32413.50	4781.26	12.99	37207.75	1620.00	15467.75	59884.75
2	Western	48987.01	8988.31	17.48	57992.80	1840.00	7447.50	76267.23
3	Southern	25182.50	4962.78	939.32	31084.60	1320.00	11353.03	56009.48
4	Eastern	23727.88	190.00	17.20	23935.08	0.00	4113.12	28503.11
5	N. Eastern	60.00	1187.50	142.74	1390.24	0.00	1242.00	2884.92
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	76.12
7	All India	130370.89	20109.85	1199.75	151680.49	4780.00	39623.40	225411.71

Captive Generation Capacity in Industries having demand of 1 MW or above, Grid interactive(as on 31-03-2011)=34444.12 MW

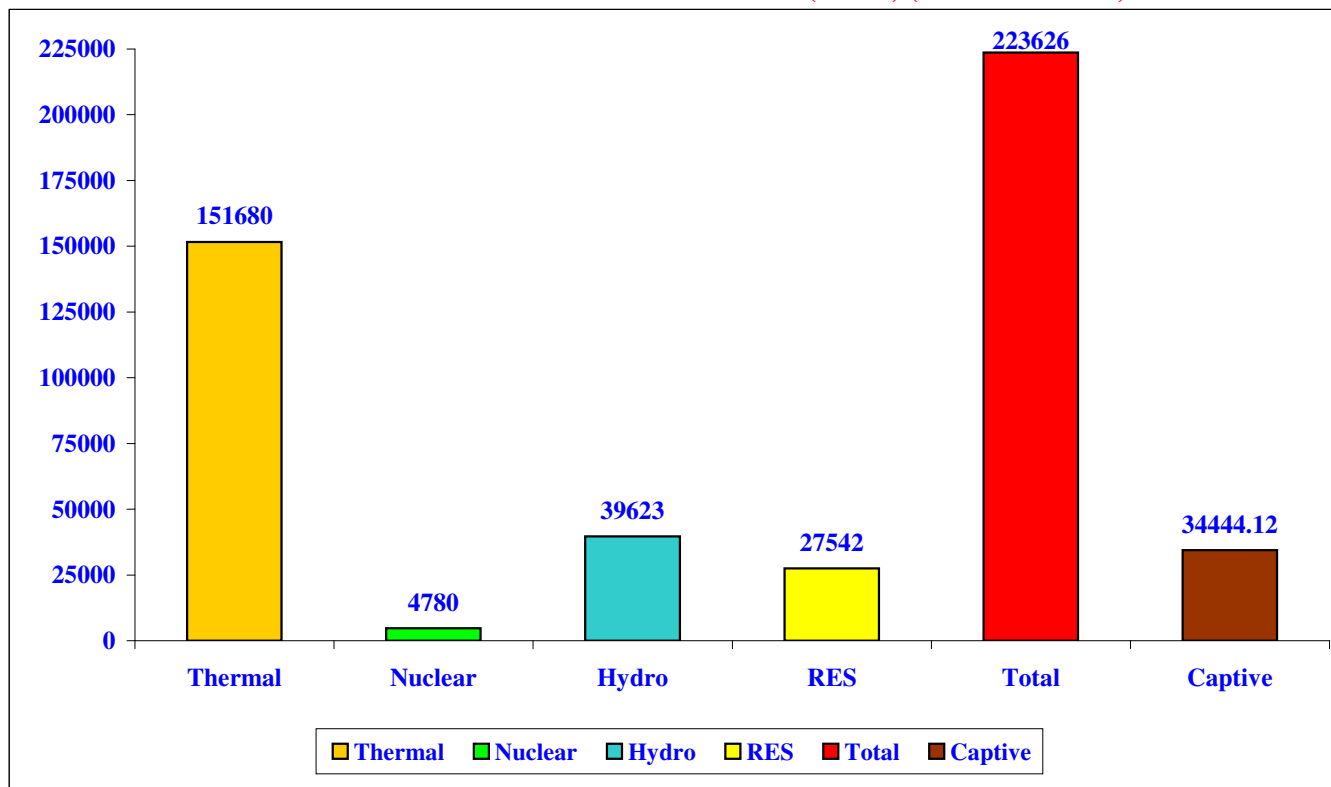
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: **UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING Apr.'13**

Thermal 1. Thamminapatnam TPP Unit 2 (150MW) commissioned on 17/04/13 in AP by Meenakshi Energy Pvt. Ltd.

Hydro 1. Teesta Low Dam-III HEP Unit 4 (33 MW) in WB commissioned on 01-04-13 by NHPC
2. Chuzachen HEP Unit 2 (49.5 MW) in Sikkim commissioned on 20.04.2013 by Gati Infrastructure Ltd.
3. Chuzachen HEP Unit 1 (49.5 MW) in Sikkim commissioned on 21.04.2013 by Gati Infrastructure Ltd.

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-04-13)



7. GENERATION MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES

(As on 30-04-13)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO	RES @	
	COAL	GAS	DIESEL	TOTAL				
BBMB	0	0	0	0	0	2866.3	0	2866.30
DVC	6200.00	90.00	0.00	6290.00	0.00	143.20	0.00	6433.20
K.B.U.N.L.	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEYVELI LIG. CORP	2990.00	0.00	0.00	2990.00	0.00	0.00	0.00	2990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	4141.20	0.00	4141.20
NTPC	31865.00	4017.23	0.00	35882.23	0.00	0.00	0.00	35882.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
RGPPL	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
THDC	0.00	0.00	0.00	0.00	0.00	1400.00	0.00	1400.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTECL	1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	1000.00
APCPL	1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	1500.00
ONGC	0.00	363.00	0.00	363.00	0.00	0.00	0.00	363.00
Total	44275.00	6702.23	0.00	51340.23	4780.00	12325.70	0.00	68445.93

8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

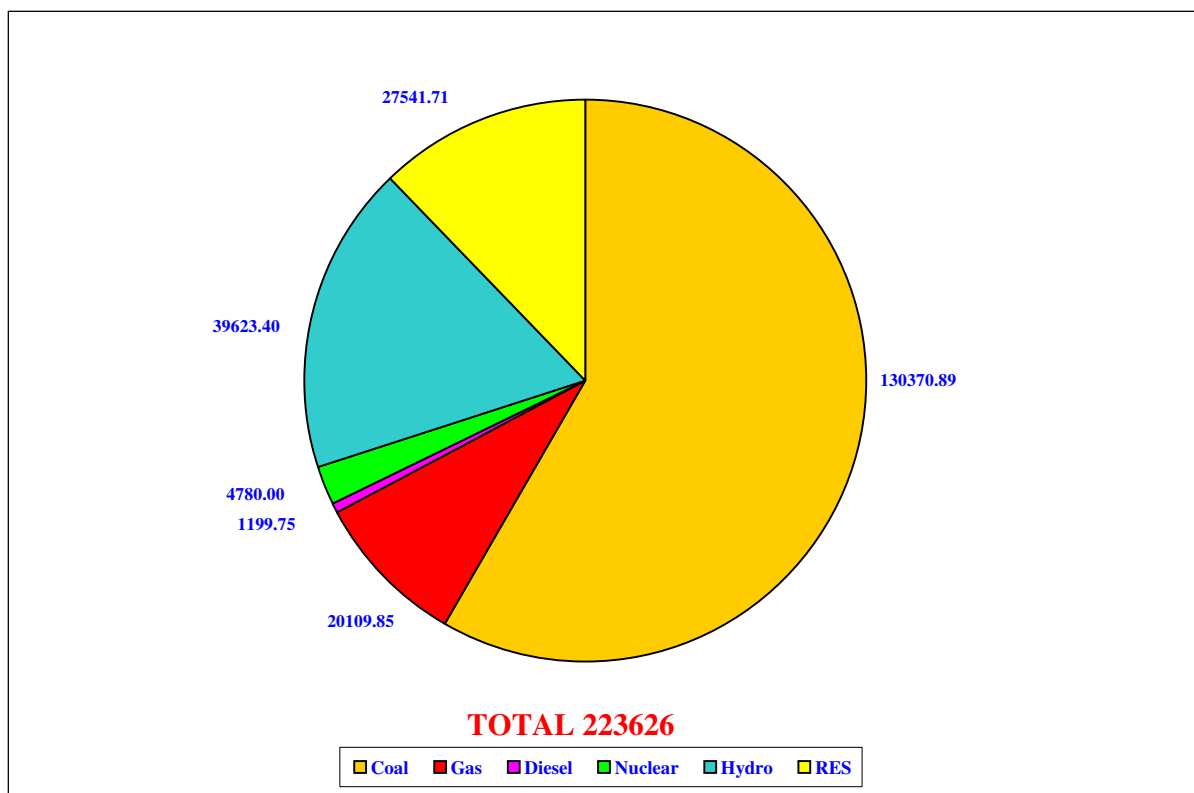
(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
End of 11th Plan (31.03.12)	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03
End of Apr.'13	130370.89	20109.85	1199.75	151680.49	4780.00	39623.40	27541.71	223625.60

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

Note: Installed Capacity of RES is 27541.71 as on 31-03-2013 based on MNRE E-mail dated 10-04-2013

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-04-13)



9. COAL SUPPLY POSITION

List of TPP having critical stock less than 7 days

Days		(As on 30-04-13)
1	Badarpur	0 Due to less receipt of coal from CCL i.e. 74% of ACQ during April 13
2	Rajghat	2 Due to higher generation i.e. 154% of Prog during April13
3	Mahatma Gandhi	3 Inadequate availability of domestic coal
4	Dadri	0 Due to higher generation i.e. 98% of Prog during April13
5	Sipat	1 Coal supply for Sipat Unit 2&3 yet to commence by SECL
6	Khaperkheda	0 Due to unloading constraints & less supply of coal from MCL less receipt of
7	Bhusawal	6 Due to less receipt of coal during April13 i.e. 57% of ACQ
8	Rayalseema	6 Due to higher generation i.e. 90% of Prog during April 13
9	Simhadri	1 Due to less receipt of coal during April13 i.e. 95% of ACQ/MOU
10	Raichur	5 Due to less receipt of coal during April13 i.e. 97% of ACQ
11	Tuticorin	6 Due to less receipt of coal during April13 i.e. 55% of ACQ
12	North Chennai	5 Due to higher generation i.e. 92% of Prog during April13
13	Tenughat	1 Due to less receipt of coal i.e. 67% of ACQ during April 13
14	Kahalgaon	4 Due to inadequate coal availability in linked mine of ECL (Rajmahal)
15	Mahadev Prasad	4 Due to less import of coal during April 2013
16	Talchar STPS	1 Due to less import
17	Sterlite	2 Due to less import
18	Farakka	0 Due to inadequate coal availability in linked mine of ECL (Rajmahal)

Note:- i) Muzaffarpur TPS is under long outage for R&M activities

LOA Letter of Award ACQ Annual Contracted Quantity

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) April.2013					
<i>(Fig.in ckt Kms)</i>					
VOLTAGE	PROGRAMME	Apr-13		April 2012-	Apr.'13
LEVEL /SECTOR	2013-14	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	2585	0	494	0	494
State Sector	426	0	0	0	0
Total	3011	0	494	0	494
400 Kv					
Central Sector	4203	0	13	0	13
State Sector	4756	262	3	262	3
JV/Private Sector	2486	0	0	0	0
Total	11445	262	16	262	16
220kV					
Central Sector	462	0	0	0	0
State Sector	3756	32	155	32	155
JV/Private Sector	0	0	0	0	0
Total	4218	32	155	32	155
Grand Total	18674	294	665	294	665
SUB-STATIONS (PROGRAMME & ACHIEVEMENT)Apr.'13					
<i>(Fig. in MVA)</i>					
VOLTAGE	PROGRAMME	Apr.'13		April 2013-	Apr.'13
LEVEL/SECTOR	2013-14	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	12000	0	0	0	0
State Sector	0	0	0	0	0
Total	12000	0	0	0	0
400 kV					
Central Sector	7305	0	0	0	0
State Sector	6095	0	630	0	630
JV/Private Sector	0	0	0	0	0
Total	13400	0	630	0	630
220 kV					
Central Sector	390	0	0	0	0
State Sector	9573	0	450	0	450
JV/Private Sector	0	0	0	0	0
Total	9963	0	450	0	450
Grand Total	35363	0	1080	0	1080

11. Transmission Lines & Substations commissioned during April13**A****TRANSMISSION LINES****As on 30-04-13**

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
Central. Sector				
765	Agra - Jhatikara	S/C	PGCIL	252
765	Sasan - Satna Line-II	S/C	PGCIL	242
400	Raigarh Pooling Station(Near Korba) - Raigarh Line	D/C	PGCIL	13
Total Central Sector				507
State Sector:				
400	LILO of Chandrapur - Parli at Chandrapur-II	D/C	MSETCL	3
230	Ramnathpuram - Thondamanatham-I	S/C ON D/C	PED	4
230	Ramnathpuram - Thondamanatham-II	S/C ON D/C	PED	3
220	Jaina - Chikhali Line (Ckt I)	S/C	PTCUL	90
220	lilo OF ONE Ckt of STPS - N. Bishnupur Line at Hura	D/C	MSETCL	32
220	Thudiyalur - O.K. Mandapam (2nd Ckt Strng)	S/C	GETCO	26
Total State Sector				158
GRAND TOTAL				665

11. Transmission Lines & Sub-Stations Commissioned During April13				
B	Sub Stations		As on 30-04-2013	
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MVA)
STATE Sector:				
400	Pithampur S/S	400/220	MPPTCL	630
230	Thondamanatham (2x100)	230/110	PED	200
220	Bhose (Belwandi) S/S	220/132	MSETCL	200
220	Renganathapuram (Aug) (100-50)	220/132	TANTRANSCO	50
	Total State Sector			1080

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN**A. TRANSMISSION LINES (ckm)**

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan*	71023	30191	5605	106819	10140	125010	830	135980
12th Plan* uptoApr.'13	76547	33279	8370	118196	10474	129368	830	140672

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan*	77225	73172	630	151027	6436	215771	1567	223774
12th Plan* uptoApr.'13	85165	82657	630	168452	7716	234061	1567	243344

* Figures for 11th Plan and 12th Plan is as per Change in policy During Nov 2012 as decided in the meeting held in Planning Commission during Nov 2012

GROWTH OF TRANSMISSION SECTOR

	Central Sector	State Sector	JV/Pvt.	Total
Transmission Lines (ckm.)*				
765 kV	6542	411		6953
400 kV	76547	33279	8370	118196
220 kV	10474	129368	830	140672
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)*				
765 kV	48000	1000		49000
400 kV	85165	82657	630	168452
220 kV	7716	234061	1567	243344
+/- 500 kV HVDC Converter /	9500	1500	2500	13500
BTB Stn.Converter Terminal (MW)				

* Figures are as per Change in policy During Nov 2012 as decided in the meeting held in Planning Commission during Nov 2012

13. "RURAL ELECTRIFICATION (as on 31-03-2013)

1. Total No. of Villages	593732
2. No. of villages Electrified	560266
3. % of Villages Electrified	94.4%
4. Potential of Energ. of Pumps (Nos.)	19594000
5. No. of Pumpsets Energised	18859865
6. % of Pumpsets Energised	96.3%

13A PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED (Nos.)	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
Cumu. upto End of 9th Plan (31-3-2002)	489699	13141378
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan (31-3-2007)	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan (31-3-2012)	557439	18423975
Commulative upto 31-03-2013	560266	18859865

No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05

14. STATUS OF SCHEMES CLEARED by CEA**HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '13-Apr.'13**

SL.N o.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Hirong HEP	Arunachal Pradesh	M/s. Jaypee Arunachal Power Ltd.	4x125=500 MW	Euro 36.245 Million+ Rs. 5287.80 Cr at FE rate Rs.67.55/Euro (Completed Cost)	10.04.2013

FIRST QUARTER (APRIL - JUNE 2013)

Sl.	Unit name	Unit	State	Company	Type	Capacity(MW)	Commissioning Schedule
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CENTRAL SECTOR									
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1	Teesta Low Dam III	4	West Bengal	NHPC	HY	33.00	33.00	Apr,13	1/4/2013
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STATE SECTOR

5	Pragati St-III CCGT	GT-4	Delhi	PPCL	TH	250.00		June,13	
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[illegible]

9	Sasan UMPP	3	MP	Reliance Power	TH	660.00		May,13	
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SECOND QUARTER (JULY-SEPTEMBER 2013)				
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CENTRAL SECTOR

16	Tripura CCGT	B-2	Tripura	ONGC JV	TH	363.3		Sep.13	
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[illegible]

20	Marwa TPP	1	CG	CSEB	TH	500.00		Sep.13	
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[illegible]

26	Akaltara TPP	1	C G	KSK Mahanadi	TH	600.00		Sen 13	
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[illegible]

Contd.

15. GENERATION CAPACITY ADDITION DURING 2013-14									
THIRD QUARTER (OCTOBER - DECEMBER 2013)									
Sl.								Commissioning Schedule	
No.	(PROGRAMME & ACHIEVEMENT)							As per Prog.	Actual(A)
	Unit name	Unit no.	State	Company	Type	Capacity(MW)			
						Prog.	Ach.		
CENTRAL SECTOR									
32	Barh STPP St-II	4	Bihar	NTPC	TH	660.00		Dec,13	
33	Rihand STPP St-III	6	UP	NTPC	TH	500.00		Dec,13	
34	Nimoo Bazgo	1	J&K	NHPC	HY	15.00		Dec, 13	
35	Nimoo Bazgo	2	J&K	NHPC	HY	15.00		Nov,13	
36	Nimoo Bazgo	3	J&K	NHPC	HY	15.00		Nov,13	
STATE SECTOR									
37	Satpura TPS Extn.	11	MP	MPPGCL	TH	250.00		Oct,13	
38	Chandrapur TPS Extn.	8	Maharashtra	MAHAGENCO	TH	500		Dec,13	
39	Kalisingh TPP	1	Rajasthan	RRVUNL	TH	600.00		Dec,13	
40	Ramgarh CCPP	ST	Rajasthan	RRVUNL	TH	50		Dec,13	
41	Lower Jurla	1	AP	APGENCO	HY	40		Dec,13	
PRIVATE SECTOR									
42	Baradhara TPP	1	C.G.	DB Power Ltd.	TH	600.00		Dec,13	
43	Swastik TPP	1	C.G.	ACB	TH	25		Dec,13	
44	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		Dec,13	
45	Darang TPP	1	Orrisa	Jindal India Th Power	TH	600.00		Dec,13	
46	Sorang	1	HP	Himachal Sorang P Ltd.	HY	50.00		Nov,13	
47	Sorang	2	HP	Himachal Sorang P Ltd.	HY	50.00		Dec,13	
				Sub Total		4270.00	0.00		
FOURTH QUARTER (JANUARY-MARCH 2014)									
CENTRAL SECTOR									
48	Vallur TPP Ph-I	3	TN	NTPC/ NTECL/ TNEB JV	TH	500		Mar,14	
49	Tuticorin TPP	1	TN	NLC/TNEB JV	TH	500		Mar,14	
50	Raghnunathpur TPP Ph-I	2	WB	DVC	TH	600.00		Mar,14	
51	Rampur	1	HP	SJVNL Ltd	HY	68.67		Jan,14	
52	Rampur	2	HP	SJVNL Ltd	HY	68.67		Feb,14	
53	Rampur	6	HP	SJVNL Ltd	HY	68.67		Mar,14	
54	Parbati-III	3	HP	NHPC	Hy	130.00		Feb,14	
STATE SECTOR									
55	Chhabra TPS Extn.	4	Rajasthan	RRVUNL	TH	250.00		Jan,14	
PRIVATE SECTOR									
56	Vizag TPP	1	AP	Hinduja	TH	520.00		Mar,14	
57	Tamnar TPP	1	C.G.	Jindal Power	TH	600		Mar,14	
58	Talwandi Sahib TPP	1	Punjab	Sterlite	TH	660.00		Jan,14	
Sub TOTAL						3966.01	0		
Grand Total						16432.31	282.00		

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2013-14

		Chhabra Extn. (SS) RRVUNL Rajasthan Unit-3 250 MW								Kudankulam (CS) NPCL T.N. Unit 2 1000 MW													
		Shree Singaji (Malwa) MPPGCL MP-SS Unit-1 600 MW		Govindwal Sahib (PS) GVK Industries Punjab Unit 1 270MW						Chandrapur Extn. (SS) MAHAGENCO Maha Unit-8 500 MW		Ramgarh CCPP (SS) RRVUNL Rajasthan ST 50 MW				Tannar TPP (PS) Jindal Power CG Unit 1 600 MW							
		Pragati CCGT St-III PPCL Delhi (SS) GT-4 250 MW		Tirora TPP (PS) Adani Power, Maha Unit 3 660 MW		Uri-II CS NHPC J&K Unit-3, 60 MW				Kalisindh (SS) RRVUNL Rajasthan Unit-1 600MW		Sorang PS Sorang Power Ltd. HP Unit-1, 50 MW				Vizag TPP (PS) Hinduja AP Unit 1 520 MW							
		Uri-II CS NHPC J&K Unit-2, 60 MW		EMCO Warora (PS) GMR EMCO E.Ltd. Unit 2 300 MW		Parbati-III (CS) NHPC HP Unit-2, 130 MW				Rihand STTP St-III NTPC UP (CS) Unit-6 500 MW		Darang TPP(Orissa) Jindal 1 Th Power Unit 1 600 MW				Raghunathpur Ph-I DVC WB CS Unit-1, 600 MW							
		Parbati-III (CS) NHPC HP Unit-1, 130 MW		Dhariwal Infra (PS) Dhariwal Infra Pl. Unit 1 300 MW		Uri-II CS NHPC J&K Unit-4, 60 MW				Nimoo Bazgo (CS) NHPC J&K Unit-2 15 MW		Barh STTP St-II NTPC CS Unit-4 , 660 MW		Dhariwal Infra (PS) Dhariwal Infra(Maha) Unit 1 300 MW		Talwandi Sahib (PS) Sterlite Punjab Unit 1 660 MW							
		Kudankulam (CS) NPCL T.N. Unit 1 1000 MW		Chuzachen PS Gati Infra Ltd. Unit-1 , 49.5 MW		Vandana Vidyut (PS) Vandana Vidyut CG Unit 1 135 MW		Bhawani Kattalai-II TANGEDCO T.N. Unit-1 15 MW		Marwa TPP (SS) Chhatigarh, CSEB Unit-1 500 MW		Nasik Phase I India Bulls Maha. Unit 1 270 MW											
TeestaLow DAM-III CS NTPC WB. Unit-4, 33 MW		Uri-II CS NHPC J&K Unit-1, 60 MW		Bhawani Kattalai-III TANGEDCO TN (ss) Unit-2 15 MW		Sasan UMPP (PS) Reliance Power MP Unit 3 660 MW		Chuzachen PS Gati Infra Ltd. Unit-2 , 49.5 MW		Bhawani Kattalai-II TANGEDCO TN(SS) Unit-2 15 MW		Tripura CCGT CS Tripura ONGC-JV Bik-2 363.30 MW		Akaltara (PS) KSK Mahanadi Unit 1 600 MW									
APRIL		MAY		JUNE		JULY		AUGUST		SEPTEMBER		OCTOBER		NOVEMBER		DECEMBER							
1st QUARTER (APRIL 2013---JUNE 2013)						2nd QUARTER (JULY 2013---SEPTEMBER 2013)						3rd QUARTER (OCTOBER 2013---DECEMBER 2013)						4th QUARTER (JANUARY 2014---MARCH 2014)					

16. Notified Power Cuts / Restrictions on Industries during April 2013

राज्य / क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi*		
हरियाणा / Haryana		200 MW cut on HT/LT industries from 18:00 to 21:00 hrs
हिमाचल प्रदेश / Himachal Pradesh	No Notified Power Cut	
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	1.80 MU/day on HT/LT industries from 19:00 to 22:00 hrs.	600 MW cut on HT/LT industries from 19:00 to 22:00 hrs
राजस्थान / Rajasthan	NIL	
उत्तर प्रदेश / Uttar Pradesh	No Notified Power Cut	
उत्तराखंड / Uttarakhand	6.306 MU/day on HT/LT industries on different days.	140 MW cut on HT/LT industries for different hours on different days.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	Nil
गोवा / Goa	Nil	Nil
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - 1 . There was load shedding of up to 4178 MW (1474.09 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 2800 MW during peak hours (1213.40 MU for the month)	
केरल / Kerala	Nil; However, there was load shedding up to 500 MW during peak hours (141 MU for the month)	
तमिल नाडु / Tamil Nadu	40% Power Cut in respect of HT and Commercial consumers. 2 hour Load Shedding for Chennai (between 08-18 hrs), 3 Hours Load Shedding (between 06-18 hrs) for Urban and Rural areas. 10 % Peak Hour restrictions to HT and Commercial consumers. However, there was load shedding up to 3901 MW (1386.83 MU for the month).	
पुदुचेरी / Puducherry	Nil.	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
उड़ीसा / Orissa	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

* Data not received from these States

ANDHARA PRADESH---- LOAD RELIEF SCHEDULE

	From 28.03.2013	From 17.04.2013
Hyderabad Tirupati , Vizag and Warangal :	3 Hours (1 1/2 + 1 1/2)	1 Hour
Corporations and District Headquarters	4 Hours (in two spells)	3 Hours (in two spells)
Towns & Municipalities	6 Hours (in two spells)	4 Hours (in two spells)
Mandal HQ	8 Hours (in two spells)	8 Hours (in two spells)
Rurals	Lighting supply during 06.00PM to 06.00AM and day supply along with	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.
Industries :	As per Hon'ble APERC revised orders on Restriction and Control Measures dated 01.11.2012 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f 7th November 2012 to 30th April 2013.	As per Hon'ble APERC Revised orders on Restriction and Control Measures dated 17.04.2013 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f meter reading date of April 2013 to Meter reading date of June

17. Power Supply to Agricultural Sector during April 2013

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	N/A
दिल्ली / Delhi*	N/A
हरियाणा / Haryana	Three Phase Supply : 11.49 hrs/day (average) Rural feeders are segregated to 3-phase Feeders
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 4:94 hrs/day (average) Single Phase Supply : 22:96 hrs/day (average)
राजस्थान / Rajasthan	Three Phase Supply : 5 hrs/day (average) Single Phase Supply : FRP feeders 24:00 hrs/day (average) and Non-FRP feeders 24:00 hrs/day (average)
उत्तर प्रदेश / Uttar Pradesh	9:29 hrs./day
उत्तराखंड / Uttarakhand	19:05 hrs./day
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply: 22:18 hrs /day Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply : 8 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4-5 hrs/day (average) Single Phase Supply : 6-8 hrs/day (average) No Supply : Balance Hrs. No Supply : Balance Hrs.
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पुडुचेरी / Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
उड़ीसा / Orissa	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received from these States

FRP : Feeder Renovation Programme

18. Power Supply Position (Provisinal) for April 2013

अॉकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State	अप्रैल, 2013 / April, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System				
क्षेत्र / Region				
चंडीगढ़ / Chandigarh	120	120	0	0.0
दिल्ली / Delhi	2,084	2,077	-7	-0.3
हरियाणा / Haryana	2,903	2,860	-43	-1.5
हिमाचल प्रदेश / Himachal Pradesh	703	688	-15	-2.1
जम्मू कश्मीर / Jammu & Kashmir	1,222	917	-305	-25.0
पंजाब / Punjab	2,936	2,910	-26	-0.9
राजस्थान / Rajasthan	4,266	4,238	-28	-0.7
उत्तर प्रदेश / Uttar Pradesh	7,789	6,336	-1,453	-18.7
उत्तराखंड / Uttarakhand	943	922	-21	-2.2
उत्तरी क्षेत्र / Northern Region	22,966	21,068	-1,898	-8.3
छत्तीसगढ़ / Chhattisgarh	1,553	1,512	-41	-2.6
गुजरात / Gujarat	6,967	6,966	-1	0.0
मध्य प्रदेश / Madhya Pradesh	3,367	3,360	-7	-0.2
महाराष्ट्र / Maharashtra	11,395	11,083	-312	-2.7
दमन और दिउ / Daman & Diu	145	145	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	353	353	0	0.0
गोवा / Goa	368	368	0	0.0
पश्चिमी क्षेत्र / Western Region	24,148	23,787	-361	-1.5
आन्ध्र प्रदेश / Andhra Pradesh	8,895	7,341	-1,554	-17.5
कर्नाटक / Karnataka	6,195	4,925	-1,270	-20.5
केरल / Kerala	1,950	1,789	-161	-8.3
तमिल नाडु / Tamil Nadu	8,240	6,780	-1,460	-17.7
पुडुचेरी / Puducherry	204	202	-2	-1.0
लक्ष्य द्वीप / Lakshadweep #	3	3	0	0
दक्षिणी क्षेत्र / Southern Region	25,487	21,040	-4,447	-17.4
बिहार / Bihar	1,265	1,131	-134	-10.6
दामोदर घाटी निगम / DVC	1,592	1,593	1	0.1
झारखण्ड / Jharkhand	602	572	-30	-5.0
उड़ीसा / Orissa	1,941	1,933	-8	-0.4
पश्चिम बंगाल / West Bengal	3,793	3,784	-9	-0.2
सिक्किम / Sikkim	41	42	1	2.4
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25
पूर्वी क्षेत्र / Eastern Region	9,234	9,055	-179	-1.9
अरुणाचल प्रदेश / Arunachal Pradesh	36	33	-3	-8.3
असम / Assam	535	483	-52	-9.7
मणिपुर / Manipur	36	34	-2	-5.6
मेघालय / Meghalaya	128	117	-11	-8.6
मिजोरम / Mizoram	35	34	-1	-2.9
नागालैंड / Nagaland	33	31	-2	-6.1
त्रिपुरा / Tripura	98	90	-8	-8.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	901	822	-79	-8.8
सम्पूर्ण भारत / All India	82,736	75,772	-6,964	-8.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

18. Peak Demand / Peak Met (Provisional) during Aril 2013

आकड़े मैगा वाट, नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	अप्रैल, 2013 / April, 2013			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	217	217	0	0.0
दिल्ली / Delhi	4,190	4,190	0	0.0
हरियाणा / Haryana	6,034	5,834	-200	-3.3
हिमाचल प्रदेश / Himachal Pradesh	1,293	1,269	-24	-1.9
जम्मू कश्मीर / Jammu & Kashmir	2,186	1,639	-547	-25.0
पंजाब / Punjab	5,208	5,208	0	0.0
राजस्थान / Rajasthan	7,512	7,479	-33	-0.4
उत्तर प्रदेश / Uttar Pradesh	12,083	10,638	-1,445	-12.0
उत्तराखंड / Uttarakhand	1,673	1,673	0	0.0
उत्तरी क्षेत्र / Northern Region	37,315	35,435	-1,880	-5.0
छत्तीसगढ़ / Chhattisgarh	3,319	3,273	-46	-1.4
गुजरात / Gujarat	11,547	11,526	-21	-0.2
मध्य प्रदेश / Madhya Pradesh	7,344	7,308	-36	-0.5
महाराष्ट्र / Maharashtra	17,392	16,681	-711	-4.1
दमन और दिउ / Daman & Diu	284	259	-25	-8.8
दादर व नगर हवेली / Dadra & Nagar Haveli	617	617	0	0.0
गोवा / Goa	493	472	-21	-4.3
पश्चिमी क्षेत्र / Western Region	37,763	37,232	-531	-1.4
आन्ध्र प्रदेश / Andhra Pradesh	13,494	11,410	-2,084	-15.4
कर्नाटक / Karnataka	9,965	8,103	-1,862	-18.7
केरल / Kerala	3,478	3,053	-425	-12.2
तमिल नाडु / Tamil Nadu	12,720	11,388	-1,332	-10.5
पुडुचेरी / Puducherry	324	321	-3	-0.9
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	38,399	32,507	-5,892	-15.3
बिहार / Bihar	2,403	1,904	-499	-20.8
दामोदर घाटी निगम / DVC	2,614	2,623	9	0.3
झारखण्ड / Jharkhand	1,050	1,007	-43	-4.1
उड़ीसा / Orissa	3,665	3,659	-6	-0.2
पश्चिम बंगाल / West Bengal	6,559	6,523	-36	-0.5
सिक्किम / Sikkim	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	15,300	14,764	-536	-3.5
अरुणाचल प्रदेश / Arunachal Pradesh	97	95	-2	-2.1
असम / Assam	1,159	1,012	-147	-12.7
मणिपुर / Manipur	99	98	-1	-1.0
मेघालय / Meghalaya	290	273	-17	-5.9
मिजोरम / Mizoram	65	64	-1	-1.5
नागालैण्ड / Nagaland	82	80	-2	-2.4
त्रिपुरा / Tripura	210	206	-4	-1.9
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	1,899	1,718	-181	-9.5
सम्पूर्ण भारत / All India	130,676	121,656	-9,020	-6.9

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

19. Power Supply Position (Actual) for the month of March 2013

ऑकडे मिलियन युनिट नेट/ Figures in MU net

राज्य / State	मार्च, 2013 / March, 2013				अप्रैल, 2012 - मार्च, 2013/ April, 2012 to March, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	104	104	0	0.0	1,637	1,637	0	0.0
दिल्ली / Delhi	1,715	1,712	-3	-0.2	26,088	25,950	-138	-0.5
हरियाणा / Haryana	3,134	3,080	-54	-1.7	41,407	38,209	-3,198	-7.7
हिमाचल प्रदेश / Himachal Pradesh	723	718	-5	-0.7	8,992	8,744	-248	-2.8
जम्मू कश्मीर / Jammu & Kashmir	1,319	989	-330	-25.0	15,410	11,558	-3,852	-25.0
पंजाब / Punjab	2,872	2,848	-24	-0.8	48,724	46,119	-2,605	-5.3
राजस्थान / Rajasthan	5,218	5,208	-10	-0.2	55,538	53,868	-1,670	-3.0
उत्तर प्रदेश / Uttar Pradesh	7,709	6,388	-1,321	-17.1	91,647	76,446	-15,201	-16.6
उत्तराखंड / Uttarakhand	912	904	-8	-0.9	11,331	10,709	-622	-5.5
उत्तरी क्षेत्र / Northern Region	23,706	21,951	-1,755	-7.4	300,774	273,240	-27,534	-9.2
छत्तीसगढ़ / Chhattisgarh	1,749	1,717	-32	-1.8	17,302	17,003	-299	-1.7
गुजरात / Gujarat	9,934	9,934	0	0.0	93,662	93,513	-149	-0.2
मध्य प्रदेश / Madhya Pradesh	4,370	4,296	-74	-1.7	51,783	46,829	-4,954	-9.6
महाराष्ट्र / Maharashtra	10,924	10,643	-281	-2.6	123,984	119,972	-4,012	-3.2
दमन और दिउ / Daman & Diu	193	193	0	0.0	1,991	1,860	-131	-6.6
दादर व नगर हवेली / Dadra & Nagar Haveli	429	426	-3	-0.7	4,572	4,399	-173	-3.8
गोवा / Goa	316	316	0	0.0	3,181	3,107	-74	-2.3
पश्चिमी क्षेत्र / Western Region	27,915	27,525	-390	-1.4	296,475	286,683	-9,792	-3.3
आन्ध्र प्रदेश / Andhra Pradesh	9,623	7,648	-1,975	-20.5	99,692	82,171	-17,521	-17.6
कर्नाटक / Karnataka	6,366	5,234	-1,132	-17.8	66,274	57,044	-9,230	-13.9
केरल / Kerala	1,915	1,854	-61	-3.2	21,243	20,391	-852	-4.0
तमिल नाडु / Tamil Nadu	8,242	6,643	-1,599	-19.4	92,302	76,161	-16,141	-17.5
पुडुचेरी / Puducherry	204	203	-1	-0.5	2,331	2,291	-40	-1.7
लक्ष्य द्वीप / Lakshadweep #	3	3	0	0.0	36	36	0	0
दक्षिणी क्षेत्र / Southern Region	26,350	21,582	-4,768	-18.1	281,842	238,058	-43,784	-15.5
बिहार / Bihar	1,323	1,076	-247	-18.7	15,409	12,835	-2,574	-16.7
दामोदर घाटी निगम / DVC	1,431	1,386	-45	-3.1	17,299	16,339	-960	-5.5
झारखण्ड / Jharkhand	626	617	-9	-1.4	7,042	6,765	-277	-3.9
उड़ीसा / Odisha	2,110	2,104	-6	-0.3	25,155	24,320	-835	-3.3
पश्चिम बंगाल / West Bengal	3,843	3,828	-15	-0.4	42,143	41,842	-301	-0.7
सिक्किम / Sikkim	34	34	0	0.0	409	409	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	241	186	-55	-22.8
पूर्वी क्षेत्र / Eastern Region	9,367	9,045	-322	-3.4	107,457	102,510	-4,947	-4.6
अरुणाचल प्रदेश / Arunachal Pradesh	41	39	-2	-4.9	589	554	-35	-5.9
असम / Assam	501	447	-54	-10.8	6,495	6,048	-447	-6.9
मणिपुर / Manipur	43	40	-3	-7.0	574	543	-31	-5.4
मेघालय / Meghalaya	160	147	-13	-8.1	1,828	1,607	-221	-12.1
मिजोरम / Mizoram	35	33	-2	-5.7	406	378	-28	-6.9
नागालैण्ड / Nagaland	44	41	-3	-6.8	567	535	-32	-5.6
त्रिपुरा / Tripura	94	89	-5	-5.3	1,108	1,054	-54	-4.9
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	918	836	-82	-8.9	11,566	10,718	-848	-7.3
सम्पूर्ण भारत / All India	88,256	80,939	-7,317	-8.3	998,114	911,209	-86,905	-8.7

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19. Peak Demand / Peak Met (Actual) during March 2013

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State	मार्च, 2013 / March,2013				अप्रैल,2012 -मार्च, 2013/ April,2012 to March,2013			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
प्रणाली / System								
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	207	207	0	0.0	340	340	0	0.0
दिल्ली / Delhi	3,226	3,226	0	0.0	5,942	5,642	-300	-5.0
हरियाणा / Haryana	5,814	5,554	-260	-4.5	7,432	6,725	-707	-9.5
हिमाचल प्रदेश / Himachal Pradesh	1,331	1,295	-36	-2.7	2,116	1,672	-444	-21.0
जम्मू कश्मीर / Jammu & Kashmir	2,245	1,684	-561	-25.0	2,422	1,817	-605	-25.0
पंजाब / Punjab	5,264	5,264	0	0.0	11,520	8,751	-2,769	-24.0
राजस्थान / Rajasthan	8,433	8,433	0	0.0	8,940	8,515	-425	-4.8
उत्तर प्रदेश / Uttar Pradesh	12,655	10,745	-1,910	-15.1	13,940	12,048	-1,892	-13.6
उत्तराखंड / Uttarakhand	1,587	1,587	0	0.0	1,759	1,674	-85	-4.8
उत्तरी क्षेत्र / Northern Region	36,826	34,581	-2,245	-6.1	45,860	41,790	-4,070	-8.9
छत्तीसगढ़ / Chhattisgarh	3,205	3,087	-118	-3.7	3,271	3,134	-137	-4.2
गुजरात / Gujarat	11,627	11,614	-13	-0.1	11,999	11,960	-39	-0.3
मध्य प्रदेश / Madhya Pradesh	8,164	8,167	3	0.0	10,077	9,462	-615	-6.1
महाराष्ट्र / Maharashtra	17,443	16,602	-841	-4.8	17,934	16,765	-1,169	-6.5
दमन और दिउ / Daman & Diu	296	206	-90	-30.4	311	286	-25	-8.0
दादर व नगर हवेली / Dadra & Nagar Haveli	609	609	0	0.0	629	629	0	0.0
गोवा / Goa	524	475	-49	-9.4	524	475	-49	-9.4
पश्चिमी क्षेत्र / Western Region	38,693	38,263	-430	-1.1	40,075	39,486	-589	-1.5
आन्ध्र प्रदेश / Andhra Pradesh	14,582	11,630	-2,952	-20.2	14,582	11,630	-2,952	-20.2
कर्नाटक / Karnataka	9,995	8,096	-1,899	-19.0	10,124	8,761	-1,363	-13.5
केरल / Kerala	3,457	3,224	-233	-6.7	3,578	3,262	-316	-8.8
तमिल नाडु / Tamil Nadu	12,736	10,556	-2,180	-17.1	12,736	11,053	-1,683	-13.2
पुदुचेरी / Puducherry	324	318	-6	-1.9	348	320	-28	-8.0
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	38,767	31,586	-7,181	-18.5	38,767	31,586	-7,181	-18.5
बिहार / Bihar	2,156	1,657	-499	-23.1	2,295	1,784	-511	-22.3
दामोदर घाटी निगम / DVC	2,406	2,345	-61	-2.5	2,573	2,469	-104	-4.0
झारखण्ड / Jharkhand	1,263	1,172	-91	-7.2	1,263	1,172	-91	-7.2
उड़ीसा / Odisha	3,562	3,516	-46	-1.3	3,968	3,694	-274	-6.9
पश्चिम बंगाल / West Bengal	6,973	6,917	-56	-0.8	7,322	7,249	-73	-1.0
सिक्किम / Sikkim	80	80	0	0.0	95	95	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	48	48	0	0
पूर्वी क्षेत्र / Eastern Region	15,293	14,592	-701	-4.6	16,655	15,415	-1,240	-7.4
अरुणाचल प्रदेश / Arunachal Pradesh	105	104	-1	-1.0	116	114	-2	-1.7
असम / Assam	1,119	1,023	-96	-8.6	1,197	1,148	-49	-4.1
मणिपुर / Manipur	110	108	-2	-1.8	122	120	-2	-1.6
मेघालय / Meghalaya	334	320	-14	-4.2	334	330	-4	-1.2
मिजोरम / Mizoram	68	67	-1	-1.5	75	73	-2	-2.7
नागालैण्ड / Nagaland	98	96	-2	-2.0	110	109	-1	-0.9
त्रिपुरा / Tripura	215	214	-1	-0.5	229	228	-1	-0.4
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	1,947	1,752	-195	-10.0	1,998	1,864	-134	-6.7
समपूर्ण भारत / All India	131,526	120,774	-10,752	-8.2	135,453	123,294	-12,159	-9.0

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20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 30.04.2013)									
State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Delhi	State	135.00	1550.40	0.00	1685.40	0.00	0.00	0.00	1685.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.56	126.56
	Central	4355.41	207.61	0.00	4563.02	122.08	666.12	0.00	5351.22
	Sub-Total	4490.41	1866.01	0.00	6356.42	122.08	666.12	18.56	7163.18
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1620.00	0.00	0.00	1620.00	0.00	0.00	53.10	1673.10
	Central	1174.00	535.29	0.00	1709.29	109.16	478.67	0.00	2297.12
	Sub-Total	5954.00	560.29	3.92	6518.21	109.16	1363.18	123.20	8113.75
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	587.91	981.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1040.46
	Sub-Total	135.16	61.88	0.13	197.17	34.08	2950.94	587.91	3770.10
Jammu &	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kashmir	Central	296.51	129.14	0.00	425.65	77.00	796.43	0.00	1299.08
	Sub-Total	296.51	304.14	8.94	609.59	77.00	1576.43	130.53	2393.55
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	360.00	0.00	0.00	360.00	0.00	0.00	143.08	503.08
	Central	619.54	263.92	0.00	883.46	208.04	784.66	0.00	1876.16
	Sub-Total	3609.54	288.92	0.00	3898.46	208.04	3014.89	387.58	7508.97
Rajasthan	State	3615.00	553.80	0.00	4168.80	0.00	987.96	30.25	5187.01
	Private	1380.00	0.00	0.00	1380.00	0.00	0.00	3297.37	4677.37
	Central	957.10	221.23	0.00	1178.33	573.00	539.84	0.00	2291.17
	Sub-Total	5952.10	775.03	0.00	6727.13	573.00	1527.80	3327.62	12155.55
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	3090.00	0.00	0.00	3090.00	0.00	0.00	798.88	3888.88
	Central	2749.90	549.97	0.00	3299.87	335.72	1297.32	0.00	4932.91
	Sub-Total	10762.90	549.97	0.00	11312.87	335.72	1821.42	823.98	14293.99
Uttaranchal	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.82	1426.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
160	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	Sub-Total	280.88	69.35	0.00	350.23	22.28	1998.18	189.87	2560.56
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Sub-Total	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Central - Unallocated	902.19	290.35	0.00	1192.54	129.80	497.05	0.00	1819.39
Total	State	14463.00	2329.20	12.99	16805.19	0.00	7052.55	1263.21	25120.95
Northern	Private	6450.00	108.00	0.00	6558.00	0.00	2148.00	4326.04	13032.04
Region	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Grand Total	32413.50	4781.26	12.99	37207.75	1620.00	15467.75	5589.25	59884.75

20 INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30.04.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES **	
		Coal	Gas	Diesel	Thermal			(MNRE)	
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	30.05	430.02
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4470.00	1594.72	17.28	6082.00	0.00	772.00	32.90	6886.90
	Private	9000.00	2960.00	0.20	11960.20	0.00	0.00	3935.08	15895.28
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	16118.27	4978.99	17.48	21114.74	559.32	772.00	3967.98	26414.04
Madhya Pradesh	State	2995.00	0.00	0.00	2995.00	0.00	1703.66	86.16	4784.82
	Private	1100.00	0.00	0.00	1100.00	0.00	0.00	440.02	1540.02
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	6351.39	257.18	0.00	6608.57	273.24	3223.66	526.18	10631.65
Chhatisgarh	State	2280.00	0.00	0.00	2280.00	0.00	120.00	52.00	2452.00
	Private	2018.00	0.00	0.00	2018.00	0.00	0.00	253.90	2271.90
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	5788.49	0.00	0.00	5788.49	47.52	120.00	305.90	6261.91
Maharastra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	303.75	12260.59
	Private	6986.00	180.00	0.00	7166.00	0.00	447.00	3853.07	11466.07
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	18699.27	3475.93	0.00	22175.20	690.14	3331.84	4156.82	30354.00
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Central - Unallocated	1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total	State	18145.00	2266.72	17.28	20429.00	0.00	5480.50	474.86	26384.36
western	Private	19104.00	3188.00	0.20	22292.20	0.00	447.00	8512.07	31251.27
Region	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	48987.01	8988.31	17.48	57992.80	1840.00	7447.50	8986.93	76267.23

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ANDHRA PRADESH INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR

(As on 30.04.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES **	
		Coal	Gas	Diesel	Thermal			(MNRE)	
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	223.03	9050.06
	Private	600.00	3370.40	36.80	4007.20	0.00	0.00	884.71	4891.91
	Central	2880.98	0.00	0.00	2880.98	275.78	0.00	0.00	3156.76
	Sub-Total	8573.48	3370.40	36.80	11980.68	275.78	3734.53	1107.74	17098.73
Karnataka									
	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	901.35	7349.07
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2610.43	4776.93
	Central	1378.39	0.00	0.00	1378.39	254.86	0.00	0.00	1633.25
	Sub-Total	6158.39	0.00	234.42	6392.81	254.86	3599.80	3511.78	13759.25
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1881.50	174.73	2290.83
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	914.56	359.58	0.00	1274.14	95.60	0.00	0.00	1369.74
	Sub-Total	914.56	533.58	256.44	1704.58	95.60	1881.50	174.76	3856.44
Tamil Nadu									
	State	4170.00	523.20	0.00	4693.20	0.00	2137.20	118.55	6948.95
	Private	400.00	503.10	411.66	1314.76	0.00	0.00	7338.99	8653.75
	Central	3306.23	0.00	0.00	3306.23	524.00	0.00	0.00	3830.23
	Sub-Total	7876.23	1026.30	411.66	9314.19	524.00	2137.20	7457.54	19432.93
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	230.09	0.00	0.00	230.09	19.28	0.00	0.00	249.37
	Sub-Total	230.09	32.50	0.00	262.59	19.28	0.00	0.03	281.90
	Central - Unallocated	1329.58	0.00	0.00	1329.58	150.48	0.00	0.00	1480.06
Total Southern Region	State	11982.50	555.70	362.52	12900.72	0.00	11353.03	1417.66	25671.41
	Private	3060.00	4047.50	576.80	7684.30	0.00	0.00	10834.19	18518.49
	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Grand Total	25182.50	4962.78	939.32	31084.60	1320.00	11353.03	12251.85	56009.48

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30.04.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES **	
		Coal	Gas	Diesel	Thermal			(MNRE)	
Bihar	State	430.00	0.00	0.00	430.00	0.00	0.00	70.70	500.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.30	43.30
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	114.00	1868.13
Jharkhand									
	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2318.88	0.00	0.00	2318.88	0.00	200.93	20.05	2539.86
West Bengal									
	State	4970.00	100.00	12.06	5082.06	0.00	977.00	143.40	6202.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	28.05	1369.57
	Central	805.96	0.00	0.00	805.96	0.00	271.30	0.00	1077.26
	Sub-Total	7117.34	100.00	12.20	7229.54	0.00	1248.30	171.45	8649.29
DVC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	5505.60	90.00	0.00	5595.60	0.00	193.26	0.00	5788.86
	Sub-Total	6555.60	90.00	0.00	6645.60	0.00	193.26	0.00	6838.86
Orissa									
	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	2750.00	0.00	0.00	2750.00	0.00	0.00	33.00	2783.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	4682.10	0.00	0.00	4682.10	0.00	2166.93	97.30	6946.33
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	174.27	52.11	305.48
	Central - Unallocated	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total Eastern Region	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	334.56	10630.54
	Private	6041.38	0.00	0.14	6041.52	0.00	99.00	120.35	6260.87
	Central	10676.50	90.00	0.00	10766.50	0.00	845.20	0.00	11611.70
	Grand Total	23727.88	190.00	17.20	23935.08	0.00	4113.12	454.91	28503.11

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30.04.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES **	
		Coal	Gas	Diesel	Thermal			(MNRE)	
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	297.82	0.00	297.82	0.00	329.72	0.00	627.54
	Sub-Total	60.00	598.52	20.69	679.21	0.00	429.72	31.11	1140.04
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	103.91	119.79
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00	129.62
	Sub-Total	0.00	32.05	15.88	47.93	0.00	97.57	103.94	249.44
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	65.61	0.00	65.61	0.00	74.58	0.00	140.19
	Sub-Total	0.00	65.61	2.05	67.66	0.00	356.58	31.03	455.27
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00	242.71
	Sub-Total	0.00	328.84	4.85	333.69	0.00	62.37	16.01	412.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.96	0.00	46.96	0.00	80.98	0.00	127.94
	Sub-Total	0.00	46.96	45.41	92.37	0.00	80.98	5.45	178.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00	86.16
	Sub-Total	0.00	32.84	2.00	34.84	0.00	53.32	28.67	116.83
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00	61.59
	Sub-Total	0.00	27.28	51.86	79.14	0.00	34.31	36.47	149.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	424.70	142.74	627.44	0.00	382.00	252.65	1262.09
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Grand Total	60.00	1187.50	142.74	1390.24	0.00	1242.00	252.68	2884.92

20 INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30.04.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES **	
		Coal	Gas	Diesel	Thermal			(MNRE)	
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20 ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS
(As on 30.04.2013)
(UTILITIES)

Region Ownership Sector		Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Northern Region	State	14463.00	2329.20	12.99	16805.19	0.00	7052.55	1263.21	25120.95
	Private	6450.00	108.00	0.00	6558.00	0.00	2148.00	4326.04	13032.04
	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Sub Total	32413.50	4781.26	12.99	37207.75	1620.00	15467.75	5589.25	59884.75
Western Region	State	18145.00	2266.72	17.28	20429.00	0.00	5480.50	474.86	26384.36
	Private	19104.00	3188.00	0.20	22292.20	0.00	447.00	8512.07	31251.27
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	48987.01	8988.31	17.48	57992.80	1840.00	7447.50	8986.93	76267.23
Southern Region	State	11982.50	555.70	362.52	12900.72	0.00	11353.03	1417.66	25671.41
		3060.00	4047.50	576.80	7684.30	0.00	0.00	10834.19	18518.49
	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Sub Total	25182.50	4962.78	939.32	31084.60	1320.00	11353.03	12251.85	56009.48
Eastern Region	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	334.56	10630.54
	Private	6041.38	0.00	0.14	6041.52	0.00	99.00	120.35	6260.87
	Central	10676.50	90.00	0.00	10766.50	0.00	845.20	0.00	11611.70
	Sub Total	23727.88	190.00	17.20	23935.08	0.00	4113.12	454.91	28503.11
North Eastern Region	State	60.00	424.70	142.74	627.44	0.00	382.00	252.65	1262.09
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Sub Total	60.00	1187.50	142.74	1390.24	0.00	1242.00	252.68	2884.92
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	51660.50	5676.32	602.61	57939.43	0.00	27437.00	3748.19	89124.62
	Private	34655.38	7368.00	597.14	42620.52	0.00	2694.00	23793.52	69108.04
	Central	44055.01	7065.53	0.00	51120.54	4780.00	9492.40	0.00	65392.94
	Total	130370.89	20109.85	1199.75	151680.49	4780.00	39623.40	27541.71	223625.60

Renewable Energy Sources (RES) include SHP, BP, U&I, Solar and Wind Energy

Abbreviation:----

SHP=Small Hydro Project, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

- The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES.
- The installed capacity figures in respect of RES is as on 31.03.2013 and is based on MNRE letter dt.10.04.2013 where cumulative Grid interactive power installed capacity has been indicated as 28067.26 MW . Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES has been added. The installed capacity due to wind and small hydro amounting to 623.34 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES (28067.26-623.35+67.8+30=27541.71).
- 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.
- The Vijeshwaram CAPP of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh.
- Unit No 3 of Satpura T P S of MPPGCL of 62.5 MW capacity has been retired w.e.f 01.10.2012 during the month of January ,2013.
- The Obra T P S Unit No '6' of derated capacity of 94 MW of UPRVUNL and Units No 1 & 2 of Nasik T P S of derated capacity of 125 MW of MAHAGENCO were retired during June 2012.
- With the commissioning of 3rd Unit in the month of Oct,2012, the shares of First Three Units (of 800MW each) of MUNDRA UMP Station (5*800MW) (Gujarat) have been divided amongst the States of U.P., Punjab, Haryana, Rajasthan, Gujarat & Maharashtra in quantum as 180,270,225,225, 1110 & 390MW respectively (as per intimation received from IRP Div, vide letter No CEA/PLG/IRP/1/12/2194 Dt. 08.10.2012) & not in the state of Gujarat alone as a whole as was being done earlier.
- With the achieving of full load by Tripura CCGT 1st Unit (363.3MW). The firm share allocated to IL&FC/OTPC has been adjusted in The state of TRIPURA only.
- Installed Capacity of Unit 2 (270 MW) of Mahadev Prasad STPP commissioned on 29.03.2013 in Jharkhand has been taken in the state of Jharkhand instead of Chhattisgarh.

Figures at second place of decimal may not tally due to rounding off .

21. RATE OF SALE OF POWER OF GENERATING STATIONS FOR THE YEAR 2010 - 11

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
BHAKRA (RB+LB) +GANGUWAL+KOTLA	BBMB #	HYDRO-HYDRO	HP/PUNJAB	1478.73	25.50
DEHAR H P S	BBMB #	HYDRO-HYDRO	HP	990.00	40.36
PONG H P S	BBMB #	HYDRO-HYDRO	HP	396.00	15.87
MUZAFFARPUR THERMAL POWER STATION	KBUNL	THERMAL-COAL	BIHAR	220.00	475.00
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	131.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	172.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	267.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	274.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	595.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	83.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	197.00
URI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	144.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	120.00	417.00
ANTA CCPP	NTPC LTD.	GAS & LIQUID FUEL	RAJASTHAN	419.00	382.00
AURAIYA CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	663.00	347.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	DELHI	705.00	410.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1820.00	353.00
DADRI CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	830.00	347.00
FARIDABAD CCPP	NTPC LTD.	GAS & LIQUID FUEL	HARYANA	432.00	327.00
RIHAND STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	221.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	191.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	324.00
F. G. UNCHAHAR TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1050.00	301.00
NARORA A.P.S.	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	202.33
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	271.52
SJVN LTD.	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	267.17
TEHRI HPP ST-1	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	608.00
ANDMAN & NIC. ISLAND(35 Stns.)	ANDMAN & NIC. ISLAND ED	DIESEL	ANDMAN & N. I.	69.51	403.00
Barauni T P S	BIHAR STATE ELECTRICITY	THERMAL-COAL	BIHAR	220.00	340.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	249.00
PATRATU	JHARKHAND S E B	THERMAL-COAL	JHARKHAND	840.00	92.00
SIKIDIRI HYDEL	JHARKHAND S E B	HYDRO-HYDRO	JHARKHAND	130.00	27.90
BALIMELA HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	510.00	29.20
HIRAKUD HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	275.50	44.78
CHIPLIMA HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	72.00	23.49
RENGALI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	250.00	34.55
UPPER INDRAVATI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	600.00	37.79
UPPER KOLAB HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	320.00	16.58
MACHHKUND HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	114.75	21.95
IB VALLEY TPS	ORISSA PGCL.	THERMAL-COAL	ORISSA	420.00	159.00
L L H P (LOWER LAGYAP)	GOVT. OF SIKKIM, EPDEPT ^{##}	HYDRO-HYDRO	SIKKIM	12.00	86.00
J P H	GOVT. OF SIKKIM, EPDEPT ^{##}	HYDRO-HYDRO	SIKKIM	2.10	219.00
RIMBI - I	GOVT. OF SIKKIM, EPDEPT ^{##}	HYDRO-HYDRO	SIKKIM	0.60	3436.00
RONGNICHU	GOVT. OF SIKKIM, EPDEPT ^{##}	HYDRO-HYDRO	SIKKIM	2.50	718.00
MEYONGCHU	GOVT. OF SIKKIM, EPDEPT ^{##}	HYDRO-HYDRO	SIKKIM	4.00	147.00
RIMBI - II	GOVT. OF SIKKIM, EPDEPT ^{##}	HYDRO-HYDRO	SIKKIM	1.00	1089.00
KALEZ	GOVT. OF SIKKIM, EPDEPT ^{##}	HYDRO-HYDRO	SIKKIM	2.00	1248.00
RABUMCHU	GOVT. OF SIKKIM, EPDEPT ^{##}	HYDRO-HYDRO	SIKKIM	3.00	116.00
D P H (GANGTOK DG)	GOVT. OF SIKKIM, EPDEPT ^{##}	THERMAL-DIESEL	SIKKIM	4.00	4735.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	214.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	671.00	326.00
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	242.44
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	238.87
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	450.00	271.56
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	250.00	225.53
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	600.00	225.53
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	35.00	427.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	427.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	427.00
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	427.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	10.45	427.00
RUDRANAGAR	WEST BENGAL SEDCL	THERMAL-DIESEL	WEST BENGAL	0.82	427.00
PANIPAT TPS	HPGCL	THERMAL-COAL	HARYANA	1367.80	312.72
DEEN BANDHU CHHOTU RAM TPP, Y. NAGAR	HPGCL	THERMAL-COAL	HARYANA	600.00	313.00
RAJIV GANDHI TPP KHEDAR, HISSAR	HPGCL	THERMAL-COAL	HARYANA	1200.00	291.00
WESTERN Y. CANAL YAMUNA NAGAR	HPGCL	HYDRO-HYDRO	HARYANA	62.20	149.00
MINI HYDEL KAKROI SONEPAT	HPGCL	HYDRO-HYDRO	HARYANA	0.30	149.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	404.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	404.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	404.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	404.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	404.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	404.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	404.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	404.00
GAS TURBINE PROJECT	IPGCL	THERMAL-GAS	DELHI	270.00	394.68
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	DELHI	135.00	344.76
PRAGATI CCPP	PPCL	THERMAL-GAS	DELHI	330.00	302.53
LOWER JHELMUM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	50.00
UPPER SINDH -I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	31.00
UPPER SINDH -II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	149.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	13.00
BAGLLIHAR HEP STAGE I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	370.00
KARNAH PH	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	98.00
CHENANI I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	51.00
CHENANI II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	80.00
CHENANI III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	228.00
SEWA-III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	9.00	308.00
IQBAL BRIDGE	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	95.00
HUNDER	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	132.00
SUMOOR	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	127.00
BAZGO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	162.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	521.00
PAHALGAM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	618.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	550.00
BASPA-II HEP	JAI PRAKASH POWER	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	263.00
VISHNU PRAYAG HEP	JAI PRAKASH POWER	HYDRO-HYDRO	UTTARAKHAND	400.00	249.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	532.21
ALLAIN DUHANGAN (AD) HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	369.13
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	RAJASTHAN	1080.00	485.51
ROJA THERMAL POWER PLANT PH-I	ROJA POWER SCL	THERMAL-COAL	UTTAR PRADESH	300.00	165.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	241.53
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	283.03
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	GUJARAT	657.00	339.00
KAWAS CCPP	NTPC LTD.	GAS & LIQUID FUEL	GUJARAT	656.00	330.00
KORBA STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2600.00	127.00
SIPAT STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	197.00
VINDHYACHAL STPS	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	3260.00	231.00
KAKRAPARA	NPCIL	NUCLEAR-NUCLEAR	GUJARAT	440.00	215.42
TARAPUR	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	233.71
RGPL, ANJANVEL	RATNAGIRI GPPL	THERMAL-GAS	MAHARASHTRA	1967.08	400.00
HAFTAL	RATNAGIRI GPPL	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	533.00
G.N.D.T.P. BATHINDA	PSEB	THERMAL-COAL	PUNJAB	440.00	469.00
G.G.S.S.T.P ROPAR	PSEB	THERMAL-COAL	PUNJAB	1260.00	469.00
G.H.T.P LEHRA MOHABAT	PSEB	THERMAL-COAL	PUNJAB	920.00	469.00
SHANAN HYDRO ELECTRIC PROJECT	PSEB	HYDRO-HYDRO	PUNJAB	110.00	489.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	PUNJAB	91.35	489.00
ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	PUNJAB	134.00	489.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	PUNJAB	207.00	489.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
RANJIT SAGAR Dam (R.S.D) SHAPUR	PSEB	HYDRO-HYDRO	PUNJAB	600.00	469.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	250.01
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	329.04
CHHABRA TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	250.00	309.73
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	RAJASTHAN	110.50	284.98
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	RAJASTHAN	330.00	331.51
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	109.34
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	378.00
KHARA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	102.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	39.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	36.00
RIHAND/PIPRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	24.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	162.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	173.71
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	216.39
HARDUAGANJ B&C TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	200.00	587.22
OBRA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	100.00	294.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	278.15
PANKI TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	210.00	390.62
PARICHAH TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	378.56
PARICHAH EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	369.20
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	47.23
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	47.82
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	58.66
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	71.26
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	54.43
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	65.39
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	55.13
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	80.94
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	47.23
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	81.75
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	100.00	206.82
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	172.00	191.76
VIJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTTPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	255.26
VIJAWADA THERMAL POWER STATION STAGE IV (Dr. NTTPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	GUJARAT	1980.00	309.00
SABARMATI POWER PLANT	TORRENT POWER LTD.	THERMAL-COAL	GUJARAT	400.00	342.75
VATAWA CCPP	TORRENT POWER LTD.	THERMAL-GAS	GUJARAT	97.50	342.75
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	GUJARAT	515.00	350.00
GOA ENERGY PRIVATE LTD.	GOA ENERGY	THERMAL-GAS	GOA	30.00	240.00
GUJARAT STATE ENERGY GEN. LTD.	BBMB#	THERMAL-NG/LNG	GUJARAT	156.00	249.00
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	GOA	12.00	240.00
BARODA CCPP	GUJARAT INDUSTRIES PCL.	THERMAL-GAS	GUJARAT	160.00	284.00
GIPCL. GT IMP(St.-I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	309.00
SURAT LIG. PP (St-I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	198.00
SURAT LIG. PP (St-II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	298.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	236.00
PEGUTHAN CCPP	GUJARAT PEGUTHAN ECPL##	THERMAL-NG/N	GUJARAT	655.00	303.36
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK ##	THERMAL-COAL	CHHATTISGARH	600.00	265.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER ##	THERMAL-COAL	CHHATTISGARH	500.00	309.00
O. P. JINDAL STPS	JINDAL POWER ##	THERMAL-COAL	CHHATTISGARH	1000.00	139.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	GOA	48.00	1084.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	266.00
TROMBAY UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	150.00	801.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	500.00	222.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	500.00	370.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	180.00	169.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	250.00	227.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	182.50
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	600.00	181.51

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	310.53
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	242.15
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	KERALA	360.00	924.00
RAMAGUNDEM STPS	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	2600.00	215.00
SIMHADRI	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	269.00
KAIGA	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	304.64
MADRAS A.P.S.	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	196.10
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	255.26
KOTHAGUDEM T P STATION (O & M)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	720.00	255.26
KOTHAGUDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
RAMAGUNDEM THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	62.50	255.26
KAKATHIYA TPP	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	255.26
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	900.00	255.26
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	965.60	255.26
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	255.26
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	255.26
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	255.26
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	255.26
POCHAMPAD	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	36.00	255.26
SINGUR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	15.00	255.26
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	10.00	255.26
MINI HYDELS	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	12.16	255.26
MACHKUND (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	84.00	255.26
TUNGABHADRA DAM (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	57.60	255.26
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	195.00	255.26
BELLARY TPS	KPCL	THERMAL-COAL	KARNATAKA	500.00	303.48
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	287.30
RAICHUR TPS U 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	290.28
YELHANKA (DG)	KPCL	THERMAL-DIESEL	KARNATAKA	108.00	987.07
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	182.74
BHADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	245.69
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	156.49
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	127.55
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	KARNATAKA	139.20	104.44
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	197.64
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	KARNATAKA	870.00	59.12
SUPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	100.00	59.12
KODASALI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	109.66
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	55.00	29.28
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	KARNATAKA	28.00	70.45
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	KARNATAKA	1035.00	29.28
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	KARNATAKA	42.00	91.48
VARAHI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	112.16
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	KARNATAKA	9.00	112.16
SHIMSHAPURA	KPCL	HYDRO-HYDRO	KARNATAKA	17.20	42.37
CHEMBUKADAVU I & II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.45	361.00
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	75.00	361.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	KERALA	780.00	361.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	KERALA	50.00	361.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	KERALA	15.00	361.00
KUTTIYADI + KUTTIYADI EXT. +KUTTIYADI ADD. EXT.	KSEB	HYDRO-HYDRO	KERALA	225.00	361.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	180.00	361.00
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	KERALA	3.50	361.00
MADUPPETTY HPS.	KSEB	HYDRO-HYDRO	KERALA	2.00	361.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	KERALA	10.50	361.00
NERIAMANGLAM + NERIMANGLAM EXT HPS.	KSEB	HYDRO-HYDRO	KERALA	77.65	361.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	KERALA	37.50	361.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	KERALA	30.00	361.00
PEPPARA HPS.	KSEB	HYDRO-HYDRO	KERALA	3.00	361.00
PORINGALKUTTU HPS.	KSEB	HYDRO-HYDRO	KERALA	32.00	361.00

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PORINGALKUTTU LB EXTN. HPS.	KSEB	HYDRO-HYDRO	KERALA	16.00	361.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	KERALA	335.00	361.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	KERALA	48.00	361.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	54.00	361.00
URMI I + URMI II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.15	361.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	KERALA	3.75	361.00
KOZHIKODE DG + BRAHMAPURAM DG	KSEB	THERMAL-DIESEL	KERALA	234.60	361.00
MINIOCY	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	2.80	1625.00
KAVARATTI	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	3.20	1625.00
AMINI	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.90	1625.00
ANDROTT	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	2.50	1625.00
KALPENI	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.25	1625.00
AGATTI	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.60	1625.00
KADMAT	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.65	1625.00
KILTAN	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.00	1625.00
CHETLET	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	0.50	1625.00
BITRA	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	0.08	1625.00
BANGARAM	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	0.12	1625.00
KARAIKAL CAPP	PUDDUCHERRY	THERMAL-GAS	PUDUCHERRY	32.50	302.07
ENNORE	TNEB	THERMAL-COAL	TAMIL NADU	450.00	415.87
METTUR	TNEB	THERMAL-COAL	TAMIL NADU	840.00	415.87
NORTH CHENNAI	TNEB	THERMAL-COAL	TAMIL NADU	1050.00	415.87
TUTICORIN	TNEB	THERMAL-COAL	TAMIL NADU	630.00	415.87
BASIN BRIDGE	TNEB	THERMAL-N	TAMIL NADU	120.00	415.87
KOVILKALAPPAL	TNEB	THERMAL-GAS	TAMIL NADU	107.88	415.87
VALUTHUR	TNEB	THERMAL-GAS	TAMIL NADU	95.00	415.87
KUTTALAM	TNEB	THERMAL-GAS	TAMIL NADU	101.00	415.87
PYKARA	TNEB	HYDRO-HYDRO	TAMIL NADU	69.95	415.87
PYKARA MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	2.00	415.87
MOYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	36.00	415.87
MARAVAKANDY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.75	415.87
KUNDAH-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KUNDAH-II	TNEB	HYDRO-HYDRO	TAMIL NADU	175.00	415.87
KUNDAH-III	TNEB	HYDRO-HYDRO	TAMIL NADU	180.00	415.87
KUNDAH-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	100.00	415.87
KUNDAH-V	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
KUNDAH-VI (PARSON VALLEY)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
METTUR DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	50.00	415.87
METTUR TUNNEL	TNEB	HYDRO-HYDRO	TAMIL NADU	200.00	415.87
BARRIAGE-I	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-II	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-III	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BAVANI SAGAR	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
BHAVANI SAGAR RBC	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
POONACHI MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	1.00	415.87
SATHANOR	TNEB	HYDRO-HYDRO	TAMIL NADU	7.50	415.87
MUKURTHY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.70	415.87
THIRUMURTHY DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	1.95	415.87
PERIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	140.00	415.87
VAIGAI	TNEB	HYDRO-HYDRO	TAMIL NADU	6.00	415.87
SURULIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	35.00	415.87
PAPANASAM	TNEB	HYDRO-HYDRO	TAMIL NADU	32.00	415.87
SERVALAR	TNEB	HYDRO-HYDRO	TAMIL NADU	20.00	415.87
SARKARPATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
ALIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KADAMPARAI	TNEB	HYDRO-HYDRO	TAMIL NADU	400.00	415.87
SHOLAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	70.00	415.87
SHOLAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	25.00	415.87
KODAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KODAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
ALIYAR MINI	TNEB	HYDRO-HYDRO	TAMIL NADU	2.50	415.87
PYKARA ULTIMATE	TNEB	HYDRO-HYDRO	TAMIL NADU	150.00	415.87
AMARAVATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	4.00	415.87
PERUNCHANI	TNEB	HYDRO-HYDRO	TAMIL NADU	1.30	415.87

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BHAVANI KATTALAI (BKB)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
GANGREL HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	144.00
BANGO HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	120.00	144.00
MINI HYDEL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	0.85	144.00
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	144.00
BSES KERALA POWER LTD.	BSES KERALA **	THERMAL-N	KERALA	165.00	913.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	TAMIL NADU	200.00	858.00
GMR BARGE MOUNTED CC POWER PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	ANDHRA PRADESH	240.34	379.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	216.82	238.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	228.85	260.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	ANDHRA PRADESH	468.57	268.02
JSW(JINDAL) ENERGY LIMITED	JSW(JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	260.00	509.00
JSW(JINDAL) ENERGY LIMITED	JSW(JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	600.00	455.00
LVS POWER	LVS POWER LIMITED. **	THERMAL-LSHS	ANDHRA PRADESH	36.80	796.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSFO	TAMIL NADU	106.00	1043.50
PPN POWER GENERATING COM. PVT. LTD.	PPN POWER **	THERMAL-N	TAMIL NADU	330.50	382.00
RINFRA-SPS	RELIANCE INFRAS. LTD.	THERMAL-GAS/N	ANDHRA PRADESH	220.00	285.00
SAMALPATTI POWER COMPANY PVT. LTD.	SAMALPATTI PCPL	THERMAL-LSHS	TAMIL NADU	105.66	1019.63
KONASEEMA GAS POWER LTD.	KONASEEMA GAS	THERMAL-GAS	ANDHRA PRADESH	445.00	175.00
UDUPI POWER CORPORATION LTD.	UDUPI POWER **	THERMAL-COAL	KARNATAKA	1200.00	384.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	ANDHRA PRADESH	205.25	244.29
BELGAUM DG	TATA POWER COMPANY LTD.	THERMAL-DIESEL	KARNATAKA	81.25	708.00
GMR VEMAGIRI POWER GENERATION LTD.	VEMAGIRI PGL	THERMAL-GAS	ANDHRA PRADESH	388.50	267.00
BOKARO 'B' TPS	DVC	THERMAL-COAL	JHARKHAND	630.00	335.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	JHARKHAND	390.00	335.00
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	350.00	335.00
MEJIA TPS	DVC	THERMAL-COAL	WEST BENGAL	1340.00	335.00
MAITHON HPS.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	335.00
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	335.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	159.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	150.00
FARAKKA STPS	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	365.00
KAHALGAON TPS	NTPC LTD.	THERMAL-COAL	BIHAR	2340.00	321.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ORISSA	460.00	193.00
TALCHER KANIHA	NTPC LTD.	THERMAL-COAL	ORISSA	3000.00	238.00
KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	440.00	144.00
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	144.00
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	144.00
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	CHHATTISGARH	6.00	144.00
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	381.86
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	GUJARAT	112.45	341.68
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	GUJARAT	660.00	354.62
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	313.39
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	GUJARAT	215.00	265.32
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	363.69
SIKKA TPS 4	GSECL	THERMAL-COAL	GUJARAT	240.00	379.62
UKAI TPS	GSECL	THERMAL-COAL	GUJARAT	850.00	231.09
UTRAN I	GSECL	THERMAL-GAS	GUJARAT	135.00	314.55
UTRAN II	GSECL	THERMAL-GAS	GUJARAT	374.57	344.82
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	287.86
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	301.02
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	597.97
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	63.29
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	425.00	191.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	47.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	211.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	146.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	917.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	61.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	228.00
AMARKANTAK PH-II TPS	MPPGCL	THERMAL-COAL	MADHYA PRADESH	450.00	222.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1340.00	239.00
SATPURA TPH	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1142.50	213.00

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BHUSAWAL TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	320.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	2340.00	240.00
KHAPARKHEDA I	MSPGCL	THERMAL-COAL	MAHARASHTRA	840.00	275.00
KORADI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	620.00	301.00
NASIK TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	880.00	322.00
PARLI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	1130.00	315.00
PARAS	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	363.00
URAN CCPP	MSPGCL	THERMAL-GAS	MAHARASHTRA	612.00	213.00
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1920.00	84.00
SMALL HYDRO	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	513.00	82.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	GUJARAT	1450.00	205.00
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL ^{##}	THERMAL-COAL	WEST BENGAL	1225.00	473.00
DISHERGARH POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	12.20	473.00
CHINAKURI POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	30.00	473.00
RAJRAPPA	EASTERN INDIA POWERTECH ^{##}	THERMAL-WR	JHARKHAND	11.00	557.92
GIDI	EASTERN INDIA POWERTECH ^{##}	THERMAL-WR	JHARKHAND	11.00	512.35
HIRAKUD POWER	HINDALCO INDUSTRIES LTD.	THERMAL-COAL	ORISSA	367.50	300.70
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	67.50	169.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	156.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	153.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	159.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	30.00	336.00
STERLITE ENERGY LTD. JHARSUGUDA	VEDANTA ^{##}	THERMAL-COAL	ORISSA	2400.00	369.00
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	230.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	84.00	304.52
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	270.60
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	283.74
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	NEEPCO	HYDRO-HYDRO	ASSAM	275.00	82.75
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	228.48
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	177.25
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	120.00	310.20
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	119.50	261.36
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	270.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.60	270.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.54	270.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	MANIPUR	0.60	315.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	36.00	315.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	4.83	315.00
UMIAM ST. I-III, UMIAM UMTRU IV, UMTRU & SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	MEGHALAYA	186.70	344.19
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	1.00	300.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	300.00
MAICHAM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	2.00	300.00
MAICHAM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	300.00
BAIRABAI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	22.92	300.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	MIZORAM	0.50	300.00
BANSKANDI	EASTERN INDIA POWERTECH ^{##}	THERMAL-GAS	ASSAM	15.50	392.75
Note					
LIG: Lignite; MMH; Mini Micro Hydel; N: Naptha; WHR: Waste Heat Recovery & WR: Washery Rejects.					
# : Power is sold to patner state constituents at no profit and no loss basis.					
## : Rate of Sale of Power Per Unit assumed as Cost of Generation Per Unit in absence of received data.					