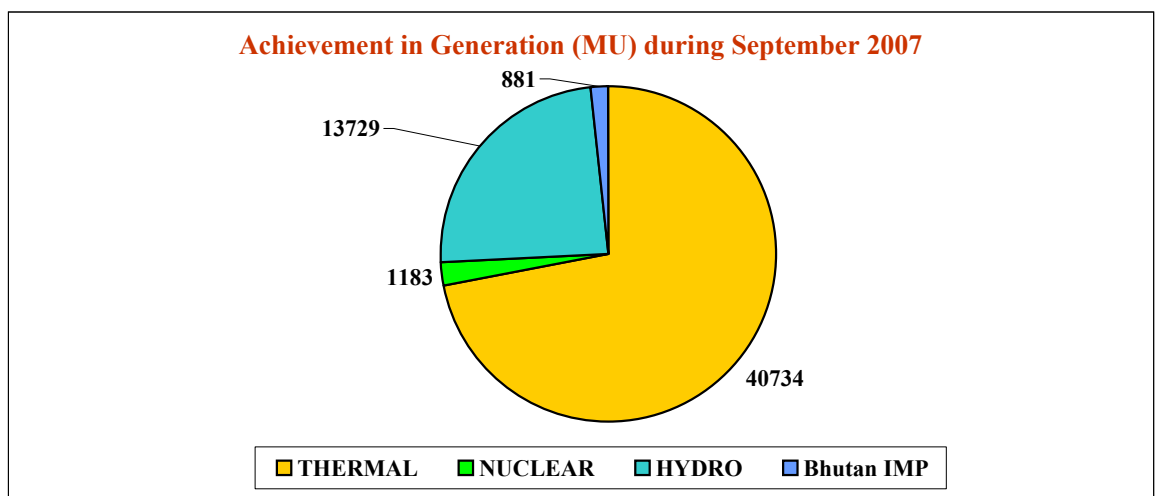
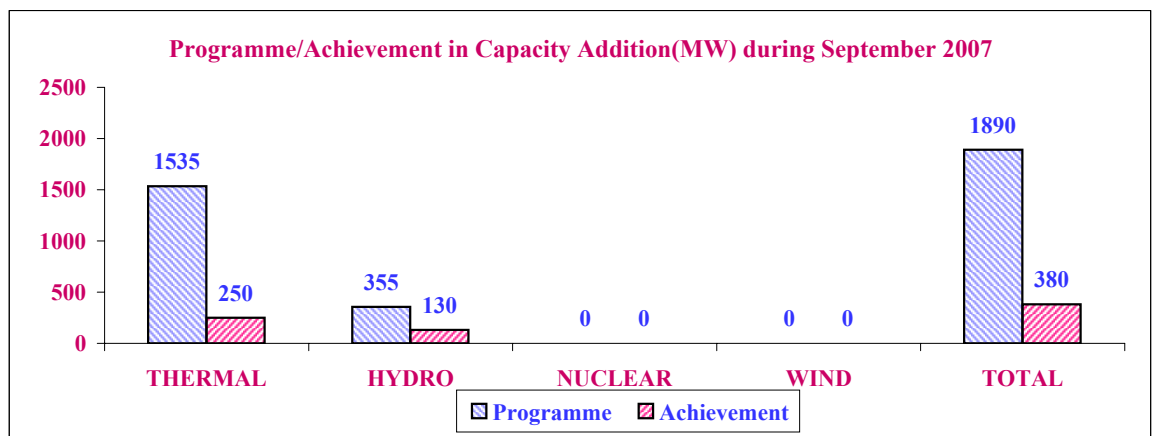


1. HIGHLIGHTS OF POWER SECTOR DURING--- SEPTEMBER 07

Description	SEPTEMBER 07		SEPTEMBER 06	
	Programme	Achivement	Programme	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1535.00	250.00	1509.00	210.00
HYDRO	355.00	130.00	380.00	219.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	1890.00	380.00	1889.00	429.00
GENERATION (MU)				
THERMAL	45098	40733.92	40857	39689.94
NUCLEAR	1746	1182.99	1454	1331.78
HYDRO	12329	13728.98	11502	12939.41
BHUTAN IMP	497	880.52	725	328.14
TOTAL	59670	56526.41	54538	54289.27



Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	Aug-07				APRIL, 2007--AUGUST 2007			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	257	257	0	0.0	275	275	0	0.0
Delhi	3,937	3,826	-111	-2.8	4,075	4,030	-45	-1.1
Haryana	4,897	4,746	-151	-3.1	4,956	4,821	-135	-2.7
Himachal Pradesh	826	826	0	0.0	860	860	0	0.0
Jammu & Kashmir	1,600	1,268	-332	-20.8	1,700	1,306	-394	-23.2
Punjab	8,672	7,162	-1,510	-17.4	8,672	7,340	-1,332	-15.4
Rajasthan	4,658	4,613	-45	-1.0	4,792	4,792	0	0.0
Uttar Pradesh	9,739	8,486	-1,253	-12.9	9,739	8,486	-1,253	-12.9
Uttaranchal	1,062	1,062	0	0.0	1,102	1,102	0	0.0
Northern Region	32,308	29,495	-2,813	-8.7	32,308	29,495	-2,813	-8.7
Chattisgarh	2,158	1,859	-299	-13.9	2,266	1,859	-407	-18.0
Gujarat	8,592	7,742	-850	-9.9	10,728	8,376	-2,352	-21.9
Madhya Pradesh	4,318	4,076	-242	-5.6	5,932	4,829	-1,103	-18.6
Maharashtra	15,600	11,500	-4,100	-26.3	18,441	12,837	-5,604	-30.4
Daman & Diu	225	205	-20	-8.9	225	205	-20	-8.9
Dadar Nagar Haveli	442	407	-35	-7.9	442	407	-35	-7.9
Goa	452	400	-52	-11.5	457	408	-49	-10.7
Western Region	29,534	23,487	-6,047	-20.5	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,967	8,607	-360	-4.0	9,701	8,641	-1,060	-10.9
Karnataka	5,060	4,908	-152	-3.0	6,583	5,506	-1,077	-16.4
Kerala	2,654	2,640	-14	-0.5	2,764	2,711	-53	-1.9
Tamil Nadu	8,730	8,567	-163	-1.9	8,776	8,591	-185	-2.1
Pondicherry	256	256	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	24,166	23,353	-813	-3.4	25,682	24,194	-1,488	-5.8
Bihar	1,434	1,143	-291	-20.3	1,493	1,243	-250	-16.7
DVC	1,731	1,710	-21	-1.2	1,787	1,757	-30	-1.7
Jharkhand	817	696	-121	-14.8	817	696	-121	-14.8
Orissa	2,690	2,611	-79	-2.9	2,725	2,669	-56	-2.1
West Bengal	4,675	4,112	-563	-12.0	4,887	4,854	-33	-0.7
Sikkim	59	59	0	0.0	59	59	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,535	10,097	-438	-4.2	10,874	10,562	-312	-2.9
Arunachal Pradesh	56	55	-1	-1.8	81	57	-24	-29.6
Assam	770	713	-57	-7.4	829	713	-116	-14.0
Manipur	95	83	-12	-12.6	100	90	-10	-10.0
Meghalaya	398	268	-130	-32.7	404	278	-126	-31.2
Mizoram	76	56	-20	-26.3	77	56	-21	-27.3
Nagaland	86	84	-2	-2.3	86	84	-2	-2.3
Tripura	142	113	-29	-20.4	147	141	-6	-4.1
N -Eastern Region	1,554	1,282	-272	-17.5	1,589	1,343	-246	-15.5
All India	98,097	87,714	-10,383	-10.6	102,428	88,743	-13,685	-13.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	Aug-07				APRIL, 2007--AUGUST 2007			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	148	148	0	0.0	702	702	0	0.0
Delhi	2,276	2,264	-12	-0.5	10,858	10,827	-31	-0.3
Haryana	2,949	2,725	-224	-7.6	12,668	11,763	-905	-7.1
Himachal Pradesh	499	494	-5	-1.0	2,410	2,386	-24	-1.0
Jammu & Kashmir	857	640	-217	-25.3	4,414	3,175	-1,239	-28.1
Punjab	5,032	4,724	-308	-6.1	20,374	19,496	-878	-4.3
Rajasthan	2,805	2,796	-9	-0.3	13,742	13,693	-49	-0.4
Uttar Pradesh	5,521	4,719	-802	-14.5	26,093	22,813	-3,280	-12.6
Uttaranchal	568	567	-1	-0.2	2,814	2,780	-34	-1.2
Northern Region	20,655	19,077	-1,578	-7.6	94,075	87,635	-6,440	-6.8
Chattisgarh	1,247	1,198	-49	-3.9	5,997	5,669	-328	-5.5
Gujarat	4,261	3,949	-312	-7.3	25,942	22,675	-3,267	-12.6
Madhya Pradesh	2,499	2,443	-56	-2.2	13,879	12,563	-1,316	-9.5
Maharashtra	8,402	7,576	-826	-9.8	45,628	38,162	-7,466	-16.4
Daman & Diu	149	135	-14	-9.4	713	645	-68	-9.5
Dadar Nagar Haveli	282	282	0	0.0	1,383	1,383	0	0.0
Goa	222	219	-3	-1.4	1,147	1,134	-13	-1.1
Western Region	17,062	15,802	-1,260	-7.4	94,689	82,231	-12,458	-13.2
Andhra Pradesh	5,592	5,498	-94	-1.7	26,065	24,922	-1,143	-4.4
Karnataka	3,050	3,037	-13	-0.4	15,975	15,647	-328	-2.1
Kerala	1,254	1,249	-5	-0.4	6,364	6,247	-117	-1.8
Tamil Nadu	5,488	5,467	-21	-0.4	27,544	27,166	-378	-1.4
Pondicherry	150	150	0	0.0	793	793	0	0.0
Lakshadweep #	2	2	0	0	10	10	0	0
Southern Region	15,534	15,401	-133	-0.9	76,741	74,775	-1,966	-2.6
Bihar	792	737	-55	-6.9	3,772	3,491	-281	-7.4
DVC	1,144	1,131	-13	-1.1	5,519	5,423	-96	-1.7
Jharkhand	419	401	-18	-4.3	1,984	1,899	-85	-4.3
Orissa	1,581	1,564	-17	-1.1	7,664	7,550	-114	-1.5
West Bengal	2,583	2,486	-97	-3.8	12,582	12,201	-381	-3.0
Sikkim	19	19	0	0.0	103	101	-2	-1.9
Andaman- Nicobar #	20	15	-5	-25	100	75	-25	-25.0
Eastern Region	6,538	6,338	-200	-3.1	31,624	30,665	-959	-3.0
Arunachal Pradesh	29	27	-2	-6.9	149	129	-20	-13.4
Assam	446	420	-26	-5.8	2,003	1,862	-141	-7.0
Manipur	52	50	-2	-3.8	205	189	-16	-7.8
Meghalaya	165	133	-32	-19.4	699	503	-196	-28.0
Mizoram	25	20	-5	-20.0	118	92	-26	-22.0
Nagaland	25	24	-1	-4.0	157	139	-18	-11.5
Tripura	74	69	-5	-6.8	315	292	-23	-7.3
N. Eastern Region	816	743	-73	-8.9	3,646	3,206	-440	-12.1
All India	60,605	57,361	-3,244	-5.4	300,775	278,512	-22,263	-7.4

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	SEPTEMBER 07				APRIL, 2007--SEPTEMBER, 2007			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	246	246	0	0.0	275	275	0	0.0
Delhi	3,705	3,692	-13	-0.4	4,075	4,030	-45	-1.1
Haryana	4,692	4,547	-145	-3.1	4,956	4,821	-135	-2.7
Himachal Pradesh	841	841	0	0.0	860	860	0	0.0
Jammu & Kashmir	1,475	1,296	-179	-12.1	1,700	1,306	-394	-23.2
Punjab	8,171	7,321	-850	-10.4	8,672	7,340	-1,332	-15.4
Rajasthan	4,474	4,474	0	0.0	4,792	4,792	0	0.0
Uttar Pradesh	9,398	8,568	-830	-8.8	9,739	8,568	-1,171	-12.0
Uttarakhand	1,054	1,054	0	0.0	1,102	1,102	0	0.0
Northern Region	31,858	29,190	-2,668	-8.4	32,308	29,495	-2,813	-8.7
Chattisgarh	2,059	1,714	-345	-16.8	2,266	1,859	-407	-18.0
Gujarat	10,975	8,373	-2,602	-23.7	10,975	8,376	-2,599	-23.7
Madhya Pradesh	4,678	4,531	-147	-3.1	5,932	4,829	-1,103	-18.6
Maharashtra	14,204	12,274	-1,930	-13.6	18,441	12,837	-5,604	-30.4
Daman & Diu	236	215	-21	-8.9	236	215	-21	-8.9
Dadar Nagar Haveli	460	405	-55	-12.0	460	407	-53	-11.5
Goa	450	400	-50	-11.1	457	408	-49	-10.7
Western Region	30,128	26,113	-4,015	-13.3	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,280	8,054	-226	-2.7	9,701	8,641	-1,060	-10.9
Karnataka	4,733	4,697	-36	-0.8	6,583	5,506	-1,077	-16.4
Kerala	2,644	2,628	-16	-0.6	2,764	2,711	-53	-1.9
Tamil Nadu	8,897	8,777	-120	-1.3	8,897	8,777	-120	-1.3
Pondicherry	242	242	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	25,289	23,021	-2,268	-9.0	25,682	24,194	-1,488	-5.8
Bihar	1,435	1,214	-221	-15.4	1,493	1,243	-250	-16.7
DVC	1,781	1,744	-37	-2.1	1,844	1,813	-31	-1.7
Jharkhand	776	676	-100	-12.9	776	676	-100	-12.9
Orissa	2,799	2,751	-48	-1.7	2,799	2,751	-48	-1.7
West Bengal	4,997	4,420	-577	-11.5	4,997	4,867	-130	-2.6
Sikkim	60	60	0	0.0	60	60	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	11,284	10,348	-936	-8.3	11,284	10,654	-630	-5.6
Arunachal Pradesh	56	56	0	0.0	81	57	-24	-29.6
Assam	773	721	-52	-6.7	829	721	-108	-13.0
Manipur	89	83	-6	-6.7	100	90	-10	-10.0
Meghalaya	390	279	-111	-28.5	404	279	-125	-30.9
Mizoram	77	47	-30	-39.0	77	56	-21	-27.3
Nagaland	86	86	0	0.0	86	86	0	0.0
Tripura	144	129	-15	-10.4	147	141	-6	-4.1
N -Eastern Region	1,560	1,347	-213	-13.7	1,589	1,347	-242	-15.2
All India	100,119	90,019	-10,100	-10.1	102,428	90,019	-12,409	-12.1

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	SEPTEMBER 07				APRIL, 2007--SEPTEMBER, 2007			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	133	133	0	0.0	835	835	0	0.0
Delhi	2,070	2,066	-4	-0.2	12,928	12,893	-35	-0.3
Haryana	2,447	2,295	-152	-6.2	15,115	14,058	-1,057	-7.0
Himachal Pradesh	487	485	-2	-0.4	2,897	2,871	-26	-0.9
Jammu & Kashmir	795	695	-100	-12.6	5,209	3,870	-1,339	-25.7
Punjab	4,078	3,773	-305	-7.5	24,452	23,269	-1,183	-4.8
Rajasthan	2,558	2,557	-1	0.0	16,300	16,250	-50	-0.3
Uttar Pradesh	5,177	4,477	-700	-13.5	31,270	27,290	-3,980	-12.7
Uttarakhand	591	591	0	0.0	3,405	3,371	-34	-1.0
Northern Region	18,336	17,072	-1,264	-6.9	112,411	104,707	-7,704	-6.9
Chattisgarh	1,091	1,054	-37	-3.4	7,088	6,723	-365	-5.1
Gujarat	4,884	4,363	-521	-10.7	30,826	27,038	-3,788	-12.3
Madhya Pradesh	2,554	2,446	-108	-4.2	16,433	15,009	-1,424	-8.7
Maharashtra	7,666	7,250	-416	-5.4	53,294	45,412	-7,882	-14.8
Daman & Diu	151	135	-16	-10.6	864	780	-84	-9.7
Dadar Nagar Haveli	270	270	0	0.0	1,653	1,653	0	0.0
Goa	212	211	-1	-0.5	1,359	1,345	-14	-1.0
Western Region	16,828	15,729	-1,099	-6.5	111,517	97,960	-13,557	-12.2
Andhra Pradesh	4,917	4,875	-42	-0.9	30,982	29,797	-1,185	-3.8
Karnataka	2,756	2,762	6	0.2	18,731	18,409	-322	-1.7
Kerala	1,229	1,232	3	0.2	7,593	7,479	-114	-1.5
Tamil Nadu	5,448	5,457	9	0.2	32,992	32,623	-369	-1.1
Pondicherry	151	151	0	0.0	944	944	0	0.0
Lakshadweep #	2	2	0	0	12	12	0	0
Southern Region	14,501	14,477	-24	-0.2	91,242	89,252	-1,990	-2.2
Bihar	740	647	-93	-12.6	4,512	4,138	-374	-8.3
DVC	1,157	1,141	-16	-1.4	6,676	6,564	-112	-1.7
Jharkhand	419	374	-45	-10.7	2,403	2,273	-130	-5.4
Orissa	1,441	1,424	-17	-1.2	9,105	8,974	-131	-1.4
West Bengal	2,467	2,374	-93	-3.8	15,049	14,575	-474	-3.1
Sikkim	20	20	0	0.0	123	121	-2	-1.6
Andaman- Nicobar#	20	15	-5	-25	120	90	-30	-25.0
Eastern Region	6,244	5,980	-264	-4.2	37,868	36,645	-1,223	-3.2
Arunachal Pradesh	26	25	-1	-3.8	175	154	-21	-12.0
Assam	425	401	-24	-5.6	2,428	2,263	-165	-6.8
Manipur	54	52	-2	-3.7	259	241	-18	-6.9
Meghalaya	157	126	-31	-19.7	856	629	-227	-26.5
Mizoram	23	17	-6	-26.1	141	109	-32	-22.7
Nagaland	26	25	-1	-3.8	183	164	-19	-10.4
Tripura	64	59	-5	-7.8	379	351	-28	-7.4
N. Eastern Region	775	705	-70	-9.0	4,421	3,911	-510	-11.5
All India	56,684	53,963	-2,721	-4.8	357,459	332,475	-24,984	-7.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING SEPTEMBER 2007

State Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs.
Delhi	24 hrs.
Haryana	Three Phase Supply : 6 hrs 30 mins. average
H P	24 hrs.
J & K	-
Punjab	Three Phase Supply : about 8 hrs 30 mins.
Rajasthan	Three Phase Supply : 10 hrs
Uttar Pradesh	About 13 hrs.
Uttarakhand	24 hrs
Western Region	
Chattisgarh*	Three Phase Supply : 22 hrs
Gujarat	Three Phase Supply : About 10 hrs Single Phase Supply : About 14 hrs
Madhya Pradesh	Three Phase Supply: about 19 hrs 30 mins. Single phase Supply: 00 hrs
Maharashtra	Three Phase Supply : 21-22 hrs Single phase Supply : 22 hrs
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs Single Phase Supply : 10 hrs
Pondichery	No Restrictions
Eastern Region	
Bihar	18 hrs
Jharkhand	About 20 hrs
Orissa	24 hrs (It is being supplied by distribution company)
West Bengal	About 23 hrs

* Supply to agriculture for the month of September 07 have not been received for Chattisgarh(WR) till today. The data shown os for the month of August 07

16. POWER CUTS ON INDUSTRIES DURING SEPTEMBER 2007

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/day to 0.825 MU/day on HT/LT industries on different days.	0 to 250 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 19:00 hrs to 22:00 hrs. daily on HT / LT industries.
J & K	-	50% load off (non-essential) during 6 to 12 hrs, 14 to 16 hrs and 18 to 22 hrs (total cut = 6 hrs) in Jammu ; 3/7th load off (non-essential) during 5 to 8 hrs, 50% load off from 8 to 18 hrs an 2/7th load off from 18 to 22 hrs (Total cut = 6 and 1/2 hrs) in Kashmir.
Punjab	1.8 MU/day on HT/LT industries	600 MW cut from 19:30 to 22:30 hrs daily on HT/LT industries
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western Region		
Chattisgarh *	HT Industries: Nil LT Industries: Nil	HT Industries: Nil LT Industries: Nil
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding upto 200 MW (50.83 MU for the month).	
Karnataka	Nil	
Kerala	Nil; However, there was load shedding of 75 MW from 1800 hrs to 2200 hrs on 27.09.07.	
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil: However, loadshedding is being taken recourse on day to day basis depending upon availability of power.	Nil
Jharkhand	Power cut on HT industries 0.62 MU, No cut on LT industries	
DVC	Nil: However, loadshedding is being taken recourse on day to day basis depending upon availability of power.	Nil
Orissa	No Statutory cut	Nil
West Bengal	Power cut on LT industries 0.83 MU, No cut on HT industries	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

* Power cuts for the month of September 07 have not been received for Chattisgarh(WR) till today. The data shown os for the month of August 07

15. GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As per Antied Prog.	Actual(A)
CENTRAL SECTOR									
1	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	
2	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	
3	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr.07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		20-Sep-07	
4	Kahalgaon STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.07	
		7*	Bihar	NTPC	TH	500.00		Sep.07	
5	Mejia TPS	6*	WB	DVC	TH	250.00		July'07	
6	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.07	
		8*	Jharkhand	DVC	TH	250.00		Jan'08	
7	RatnagiriCCPPII(GTs+STs)	Block3*	Maharshtra	Ratnagiri Gas&PPL	TH	740.00		Aug.07	
8	Omkareshwar	1	MP	NHDC	HY	65.00	65.00	May'07	21.07.07(A)
		2	MP	NHDC	HY	65.00	65.00	May'07	09.08.07(A)
		3	MP	NHDC	HY	65.00	65.00	July'07	29.08.07(A)
		4	MP	NHDC	HY	65.00	65.00	July'07	13.09.07(A)
		5	MP	NHDC	HY	65.00	65.00	Aug.07	29.09.07(A)
		6	MP	NHDC	HY	65.00		Aug.07	
		7	MP	NHDC	HY	65.00		Sept., 07	
		8	MP	NHDC	HY	65.00		Sept., 07	
9	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan'08	
		2	Sikkim	NHPC	HY	170.00		Feb., 08	
		3	Sikkim	NHPC	HY	170.00		Feb., 08	
10	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb'08	
11	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July'07	
		6	Rajasthan	NPC	Nucl.	220.00		Feb'08	
Total Central sector						6560.00	1045.00		
STATE SECTOR									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00		July'07	
		4*	Punjab	PSEB	TH	250.00		Sept'07	
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00	110.00	May'07	16/6/07(A)
		ST*	Rajasthan	RRVUNL	TH	110.00		Oct., 07	
3	Valuthur CCPP Extn.S	GT*	T.Nadu	TNEB	TH	60.00		Nov'07	
		ST*	T.Nadu	TNEB	TH	32.20		Feb'08	
4	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00		Oct., 07	
		2	Haryana	HPGCL	TH	300.00		Jan'08	
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00		July'07	
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00	40.00	June'07	13.08.07(A)
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		9th Sep., 07	
8	Paras TPS Extn.	1*	Maharshthra	MSPGCL	TH	250.00	250.00	25th May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur) TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00	500.00	May'07	18/6/07(A)
10	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00		July'07	
11	Bellary TPP	1*	Karnataka	KPCL	TH	500.00		May'07	
12	Santadih	5*	WB	WBPDCCL	TH	250.00		Aug.'07	
13	Sagardighi TPP	1*	WB	WBPDCCL	TH	300.00		June'07	
		2*	WB	WBPDCCL	TH	300.00		Aug.'07	

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GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As per Prog.	Antied Actual(A)
14	Dugapur TPS Extn.	7*	WB	WBPDC	TH	300.00		May'07	
15	Bakreshwar TPS-II	4*	WB	WBPDC	TH	210.00		Aug.'07	
		5*	WB	WBPDC	TH	210.00		Oct'07	
16	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		15th Sep'07	
17	Baglihar**	1	J&K	JKPDC	HY	150.00		Jan'08	
		2	J&K	JKPDC	HY	150.00		Feb'08	
		3	J&K	JKPDC	HY	150.00		Mar'08	
18	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	
		2	Maharashtra	WRD	HY	125.00		Aug., 07	
19	Purulia PSS	4	WB	WBSEDCL	HY	225.00	225.00	May'07	18.07.07(A)
		3	WB	WBSEDCL	HY	225.00	225.00	July'07	27.08.07(A)
		2	WB	WBSEDCL	HY	225.00		Sep'07	
		1	WB	WBSEDCL	HY	225.00		Nov'07	
20	Maneri Bhali-II	1	Uttarakhand	UJVNL	HY	76.00		Oct'07	
		2	Uttarakhand	UJVNL	HY	76.00		Nov'07	
		3	Uttarakhand	UJVNL	HY	76.00		Dec'07	
		4	Uttarakhand	UJVNL	HY	76.00		Jan'08	
21	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July'07	
		2	AP	APGENCO	HY	39.00		Oct'07	
		3	AP	APGENCO	HY	39.00		Jan'08	
22	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May'07	
		8	Orissa	OHPC	HY	75.00		July'07	
Total State Sector						#REF!	1350.00		
PRIVATE SECTOR									
1	OP Jindal(Raigarh)	1*	Chhatisgarh	Jindal Power	TH	250.00	250.00	July'07	02.09.07(A)
	TPP Ph. I&II	2	Chhatisgarh	Jindal Power	TH	250.00		Oct'07	
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec'07	
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar'08	
2	Sugen CCPP	Blk-I*	Gujarat	Torrent P.Co.	TH	376.00		July'07	
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct'07	
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan'08	
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug'07	
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec'07	
Total Private Sector						3037.00	250.00		
Grand Total(Central Sector+StateSector+Private Sector)						16785.20	2645.00		

* Slipped from xth Plan

** May slip from 2007-08 to 2008-09.

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

			RAPP Rajasthan/ NPC U-5, 220MW (CS)									
			Sugen CCPP Block-1 Gujarat/TPGCL 376 MW (PS)									
			OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-1, 250 MW (PS) 02.09.07									
Durgapur TPS Extn. WB/ Durgapur Projects U-7, 300MW (SS)			Rayalseema TPS-II AP/ APGENCO U-4, 210MW (SS)	Bakreshwar TPS-III WB/ WBPDCU-4, 210MW (SS)			Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL ST-110MW (SS)					
Paras TPS Extn. Maharashtra/ MSPGCL U-1, 250MW (SS) 31.5.2007			Korba (E) TPP, Stg.V Chattisgarh/ CSEB, U-2, 250MW (SS)	Sagardighi TPP WB/WBPDCU-2, 300MW (SS)	Amarkantak TPS Extn. MP/MPPGCL U-5, 210MW (SS)		Sugen CCPP Block-2 Gujarat/TPGCL 376 MW (PS)		Sugen CCPP Block-3 Gujarat/TPGCL 376 MW (PS)			
Sanjay Gandhi TPP Extn. Stg.III, MPPGCL, U-5, 500MW (SS) 18.6.2007			GHT (Lehr. Moh.) TPS-II Punjab/ PSEB U-3, 250MW (SS)	Ratnagiri GPP Block-3 Mharashtra/ RGPP 740MW (CS)	Kutch Lig. Extn. Gujarat (GSECL) U-4, 75 MW (SS)		OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/ Jindal Power U-2, 250 MW (PS)		Yamuna Nagar TPP, Haryana/ HPGCL U-2, 300MW (SS)			
Bellary TPP Karnataka / KPCL U-1, 500MW (SS)			Mejia TPS WB/ DVC U-6, 250MW (CS.)	Gautami CCPP GT-1, GT-2 ST AP/GPL 145,145 & 174MW (PS)	GHT(Lehra Moh.) TPS-II Punjab/ PSEB U-4, 250MW (SS)		Yamuna Nagar TPP, Haryana/ HPGCL U-1, 300MW (SS)		Chandrapura Extn. TPS, Jharkhand/ DVC U-8, 250MW (CS)	RAPP Rajasthan/ NPC U-6, 220MW (CS)		
Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL GT-2, 110MW (SS) 16.6.2007			Balimela Extn.II Orissa/ OHPC U-8, 75MW (SS)	Santalidih TPP WB/ WBPCL U-5, 250MW (SS)	Kahalgaon STPS (Ph.I&II) NTPC/ Bihar U-7, 500MW (CS)		Bakreshwar TPS-II WB/WBPDCU-5, 210MW (SS)		Bhilai TPP NTPC/SAIL-JV U-2, 250MW (CS)	Kaiga APP Karnataka/ NPC U-4, 220MW (CS)		
Balimela Extn.II Orissa/ OHPC U-7, 75MW (SS)			Purulia PSS WB/ WBSEB U-3, 225MW (SS) 27.08.2007	Kahalgaon STPS-II (Ph.I&II) NTPC/ Bihar U-6, 500MW (CS)	Sipat STPS-II NTPC/ Chattisgarh U-5, 500MW (CS)		Chandrapura Extn. TPS, Jharkhand/ DVC U-7, 250MW (CS)		Priyadarshini Jurala AP/ APGENCO U-3, 39MW (SS)	Valuthur CCPP Extn. ST TNEB 32.2MW (SS)		
Purulia PS WB/ WBSEB U-4, 225MW (SS) 13.07.2007		Sagardighi TPP WB/WBPDCU U-1, 300MW (SS)	Priyadarshini Jurala AP/ APGENCO U-1, 39MW (SS)	Ghatghar PSS Maha/ WRD U-2, 125MW (SS)	Purulia PS WB/ WBSEB U-2, 225MW (SS)	Bhilai TPP NTPC/SAIL-JV U-1, 250MW (CS)	Valuthur CCPP Extn. GT TNEB 60MW (SS)	Konaseema CCPP AP/ KEPS GT-1(140MW),GT-2(140MW) ST (165MW) (PS.)	Maneri Bhali-II Ultrakhand/ UJVHL U-4, 76MW (SS)	Baglihar J&K/ JKPDCC U-2, 150MW (SS)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-4, 250 MW (PS)	
Kaiga APP Karnataka/ NTPC U-3, 220MW (CS) 11.4.2007	Omkarshwar MP/NHDC U-2, 65MW (CS) 09.08.2007	Dhuvran CCPP Extn. ST Gujarat/ GSECL 40MW (SS) 13.08.2007	Omkarshwar MP/NHDC U-4, 65MW (CS) 13.09.07	Omkarshwar MP/NHDC U-6, 65MW (CS)	Omkarshwar MP/NHDC U-7, 65MW (CS)	Priyadarshini Jurala AP/ APGENCO U-2, 39MW (SS)	Purulia PSS WB/WBSEB U-1, 225 MW(SS)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-3, 250 MW (PS)	Baglihar J&K/ JKPDCC U-1, 150MW (SS)	Teesta-V Sikkim/ NHPC U-3, 170MW (CS)	Sipat STPS-I NTPC/Chha. Unit-1, 660 MW (CS)	
Sipat STPS-II NTPC/ Chattisgarh U-4, 500MW (CS) 27.5.2007	Omkarshwar MP/NHDC U-1, 65MW (CS) 21.07.2007	Ghatghar PSS Maha/ WRD U-1, 125MW (SS.)	Omkarshwar MP/NHDC U-3, 65MW (CS) 29.08.2007	Omkarshwar MP/NHDC U-5, 65MW (CS) 29.09.07	Omkarshwar MP/NHDC U-7, 65MW (CS)	Maneri Bhali-II Ultrakhand/ UJVHL U-1, 76MW (SS)	Maneri Bhali-II Ultrakhand/ UJVHL U-2, 76MW (SS)	Maneri Bhali-II Ultrakhand/ UJVHL U-3, 76MW (SS)	Teesta-V Sikkim/ NHPC U-1, 170MW (CS)	Teesta-V Sikkim/ NHPC U-2, 170MW (CS)	Baglihar J&K/ JKPDCC U-3, 150MW (SS)	
April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	4	900.00	1	250.0	6	1650.00
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	5	325.00	2	450.00	0	0.0	7	775.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	7	1045.00	6	1350.00	1	250	14	2645.00

Thermal Units

Hydro Units

Wind Energy

Nuclear Units

Unit Commissioned

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 07- SEPTEMBER 07

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Rangit Stage IV Hydro Electric Power	Sikkim	M/s Jal Power Corp. Ltd.	3x40=120	Rs. 726.16 Crs. (completed cost)	06.07.2007
2	Lower Jurala Hydro Electric Power	Andhra Pradesh	M/s A.P. Power Gen. Corp. Ltd.	6x40=240	Rs. 908.34 Crs. (Present day cost) (At May 07 Price Level)	24.07.2007
3	Pare Hydro Electric Power	Arunachal Pradesh	M/s NEEPCO	2x55=110	Rs. 553.25 Crs. (At June 07 Price Level)	24.09.2007

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
September, 07	54364	25336	79700	9591	107154	116745

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
September, 07	43790	52487	96277	4376	154616	158992

GROWTH OF TRANSMISSION SECTOR AS ON -----SEPTEMBER 07

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1980	409	2389
400 kV	54364	25336	79700
220 kV	9591	107154	116745
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
<u>Sub Stations: (MVA)</u>			
400 kV	43790	52487	96277
220 kV	4376	154616	158992
HVDC Back to back	3000	0	3000

13. RURAL ELECTRIFICATION(as on 31.08.2007)

1. Total No. of Villages	593732
2. No. of villages Electrified	484556
3. % of Villages Electrified	81.6 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15347383
6. % of Pumpsets Energised	78.3 %

11. TRANSMISSION WORKS COMMISSIONED DURING --- SEPTEMBER 07

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Sipat - Seoni Line 1	S/C	PGCIL	351
400 kV	LILO of Dadri - Ballabhgarh at Delhi	D/C	PGCIL	60
	LILO of S/C Bhilai - Satpura at Seoni	D/C	PGCIL	4
	Biharsariff - Balia(Quad) Ckt-I	D/C	PGCIL	242
220 kV	LILO Patratu - Chandil D/C at Ranchi	2xD/C	PGCIL	29
State Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400kV	Nil			
220 kV	LILO of Dausa - Bharatpur at Mandawar	D/C	Rajasthan	16
	Birsinghsar - Nagaur	S/C	Rajasthan	104
	LILO of Ratangarh - Bikaner at Sridunargarh	D/C	Rajasthan	5
	Rajkot - Morbi	D/C	Gujarat	145
	LILO of Rajkot - Morbi at Hadala	D/C	Gujarat	1
	LILO of 1 Ckt of Indore - Dewas at Indore(East)	D/C	Madhya Pradesh	1
	Sagardighi - Gokarna	D/C	West Bengal	90
	JTPS - Raigarh Industrial Estate(Panjipatra)	D/C	Chattisgarh	40
	Talapally - Chalakurthy S/C on D/C	S/C	Andhra Pradesh	26
	Myvadi Sw. Stn. - Ponnapuram Ckt-II	D/C	Tamil Nadu	19

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Seoni Sub Station (7x(500-333))	765/400	PGCIL	1500
400kV	Delhi (GIS)	400/220	PGCIL	630
	Gooty Extn.	400/220	PGCIL	315
	Kolar Extn.	400/220	PGCIL	500
220kV	Raebareilly	220/132	PGCIL	100
State Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV & 400 kV	Nil			
220kV	Alwar Aug (100-50)	220/132	Rajasthan	50
	Dhandarikalan Aug	220/66	Punjab	100
	Baraut (160+100)	220/132	Uttar Pradesh	260
	Bahadurgarh 2nd ICT	220/132	Haryana	100
	Ghatnandre 3rd ICT	220/33	Maharashtra	100
	Vita Aug (50-25)	220/33	Maharashtra	25
	Sirsi	220/66	Karnataka	50
	Sankaaneri Addl	230/110	Tamil Nadu	100
	Ingur Addl	230/110	Tamil Nadu	100
	Kodikurichi Addl	230/110	Tamil Nadu	100

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10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	SEPTEMBER 07		APRIL-07----	SEPTEMBER 07
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	160	0	35	0	205
State Sector	0	0	0	0	0
Total	160	0	35	0	205
400 Kv					
Central Sector	4894	391	347	2582	3372
State Sector	2013	198	163	1078	606
Total	6907	589	510	3660	3978
220kV					
Central Sector	224	26	11	119	147
State Sector	5224	298	369	1689	1969
Total	5448	324	380	1808	2116

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	SEPTEMBER 07		APRIL-07---- SEPTEMBER 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	2169	0	1500	2169	1500
State Sector	0	0	0	0	0
Total	2169	0	1500	2169	1500
400 kV					
Central Sector	8940	945	1445	4595	3335
State Sector	3695	315	0	945	0
Total	12635	1260	1445	5540	3335
220 kV					
Central Sector	400	0	100	0	100
State Sector	10620	650	1035	2650	2395
Total	11020	650	1135	2650	2495

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-09-2007)

	<u>NORTHERN</u>	
1	Badarpur	Stock has depleted due to less receipt of coal during the month of September 2007 i.e. 80% of the linkage.
2	Bathinda	Stock has depleted due to less receipt of coal during the month of September 2007 i.e. 82% of the linkage.
3	Obra	Stock has depleted due to less receipt of coal during the month of September 2007 i.e. 79% of the linkage.
4	Anpara	Stock has depleted due to low linkage of coal than demand.
5	Sigraulli	Stock has depleted due to low linkage of coal than demand.
6	Unchahar	Stock has depleted due to less receipt of coal during the month of September 2007 i.e. 77% of the linkage.
7	Tanda	Stock has depleted due to higher generation during the month of September 07.
	<u>WESTERN</u>	
8	Torrent (AEC)	Stock has depleted due to less receipt of import coal during the month of September 2007.
9	Vindhyachal	Stock has depleted due to less receipt of coal during the month of September 2007 from CCL.
10	Chandrapur	Stock has depleted due to less receipt of coal during the month of September 2007 i.e. 73% of the linkage and unloading constraints.
	<u>SOUTHERN</u>	
11	Ramagundam	Stock has depleted due to low linkage of coal than demand.
	<u>EASTERN</u>	
12	Kahalgaon	Stock has depleted due to less receipt of coal during the month of September 2007 from ECL.
13	Durgapur (DVC)	Stock has depleted due to less receipt of coal during the month of September 2007 from BCCL.
14	Kolaghat	Stock has depleted due to less receipt of coal during the month of September 2007 i.e. 70% of the linkage and unloading constraints.
15	Bandel	Stock has depleted due to higher generation during the month of September 07.
16	Santal Dih	Stock has depleted due to less receipt of coal i.e. 55% of the linkage.
17	New Cossipore	Stock has depleted due to less receipt of coal i.e. 90% from ECL.
18	Farakka	Stock has depleted due to less receipt of coal from ECL.
19	Talcher STPS	Stock has depleted due to less receipt of coal during the month of September 2007.

Note: Number of Power Stations having critical coal stock at the end of previous month =19

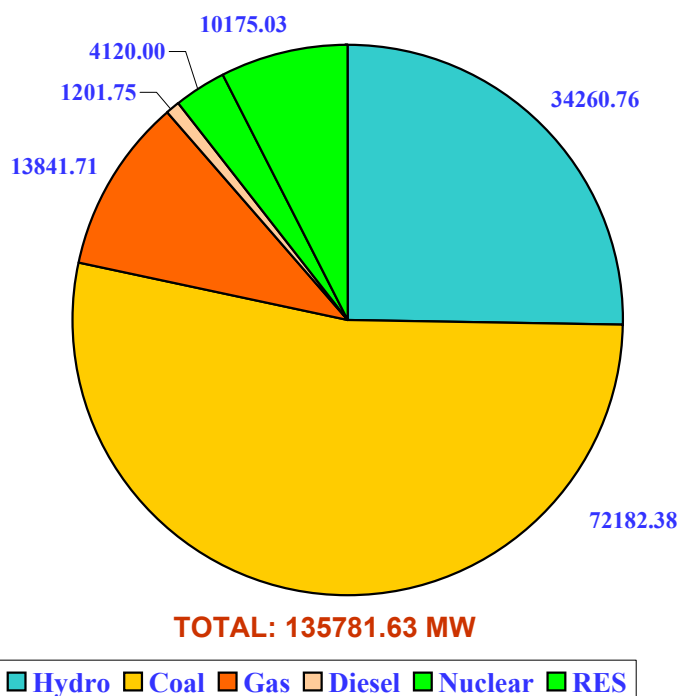
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Hydro (Renewable)	Thermal				Nuclear	RES (MNRE)	Total
		Coal	Gas	Diesel	Total			
End of 6 th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of 7 th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of 8 th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of 9 th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
End of 10 th Plan (31.03.2007)	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21
SEPTEMBER 07	34260.76	72182.38	13841.71	1201.75	87225.84	4120.00	10175.03	135781.63

Capative Genrating capacity connected to the Grid (MW) = 14636

All India Generating Installed Capacity (MW) as on 30.09.07



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-09-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO (Renewable)	RES (MNRE)	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	10.50	0.00	50.55
ANDHRA PRADESH	3132.50	272.30	0.00	3404.80	3494.93	188.31	0.00	7088.04
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	45.24	0.00	61.12
ASSAM	330.00	244.50	20.69	595.19	100.00	2.11	0.00	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	75.30	0.00	628.80
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1530.00	0.00	0.00	1530.00	120.00	18.05	0.00	1668.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	772.00	24.30	0.00	5701.30
HARYANA	1602.50	0.00	3.92	1606.42	884.24	62.70	0.00	2553.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	393.60	141.62	0.00	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	330.00	111.83	0.00	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
KARNATAKA	1470.00	0.00	127.92	1597.92	3288.20	378.70	0.00	5264.82
KERALA	0.00	0.00	234.60	234.60	1769.10	78.02	0.00	2081.72
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2657.50	0.00	0.00	2657.50	1703.67	39.26	0.00	4400.43
MAHARASHTRA	6546.00	912.00	0.00	7458.00	2638.83	211.73	0.00	10308.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	5.45	0.00	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	156.00	31.03	0.00	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	17.47	0.00	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	28.67	0.00	30.67
ORISSA	420.00	0.00	0.00	420.00	1917.93	7.30	0.00	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	2319.82	119.70	0.00	4569.52
RAJASTHAN	2545.00	333.80	0.00	2878.80	987.84	30.25	0.00	3896.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	41.61	0.00	46.61
TAMIL NADU	2970.00	431.00	0.00	3401.00	2093.95	118.20	0.00	5613.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	16.01	0.00	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	527.40	25.10	0.00	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	944.25	75.67	0.00	1019.92
WEST BENGAL	3215.00	100.00	12.06	3327.06	572.00	99.50	0.00	3998.56
Total State	39431.00	3759.72	604.61	43795.33	25143.76	2007.73	0.00	70946.82

Contd...

(As on 30-09-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO (Renewable)	RES (MNRE)	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DAMODAR V CORP.	2850.00	0.00	0.00	2850.00	144.00	0.00	0.00	2994.00
HP / NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	1325.00	0.00	0.00	1325.00
NHPC	0.00	0.00	0.00	0.00	3163.00	0.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	0.00	0.00	4120.00	4120.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
Total Central	28260.00	5898.99	0.00	34158.99	7887.00	0.00	4120.00	46165.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.10	0.00	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	443.37	0.00	2083.57
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	250.00	0.00	0.00	250.00	0.00	113.30	0.00	363.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	30.00	0.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	603.35	0.00	2673.55
HARYANA	0.00	0.00	0.00	0.00	0.00	6.00	0.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	386.00	0.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	1120.98	0.00	1707.48
KERALA	0.00	174.00	21.84	195.84	0.00	0.03	0.00	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	74.00	0.00	74.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	444.00	1556.30	0.00	3830.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	33.53	0.00	33.53
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	486.85	0.00	486.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	3571.69	0.00	4736.45
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	126.88	0.00	126.88
UTTRAKHAND	0.00	0.00	0.00	0.00	400.00	0.05	0.00	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.05	0.00	1081.57
Total Pvt. Sector	4491.38	4183.00	597.14	9271.52	1230.00	8167.30	0.00	18668.82
TOTAL	72182.38	13841.71	1201.75	87225.84	34260.76	10175.03	4120.00	135781.63

Captive Generating Capacity (MW) connected to the Grid = 14636.00

ENERGY SAVED IS ENERGY PRODUCED

6. ALL INDIA GENERATING INSTALLED CAPACITY (MW)

(As on 30-09-2007)

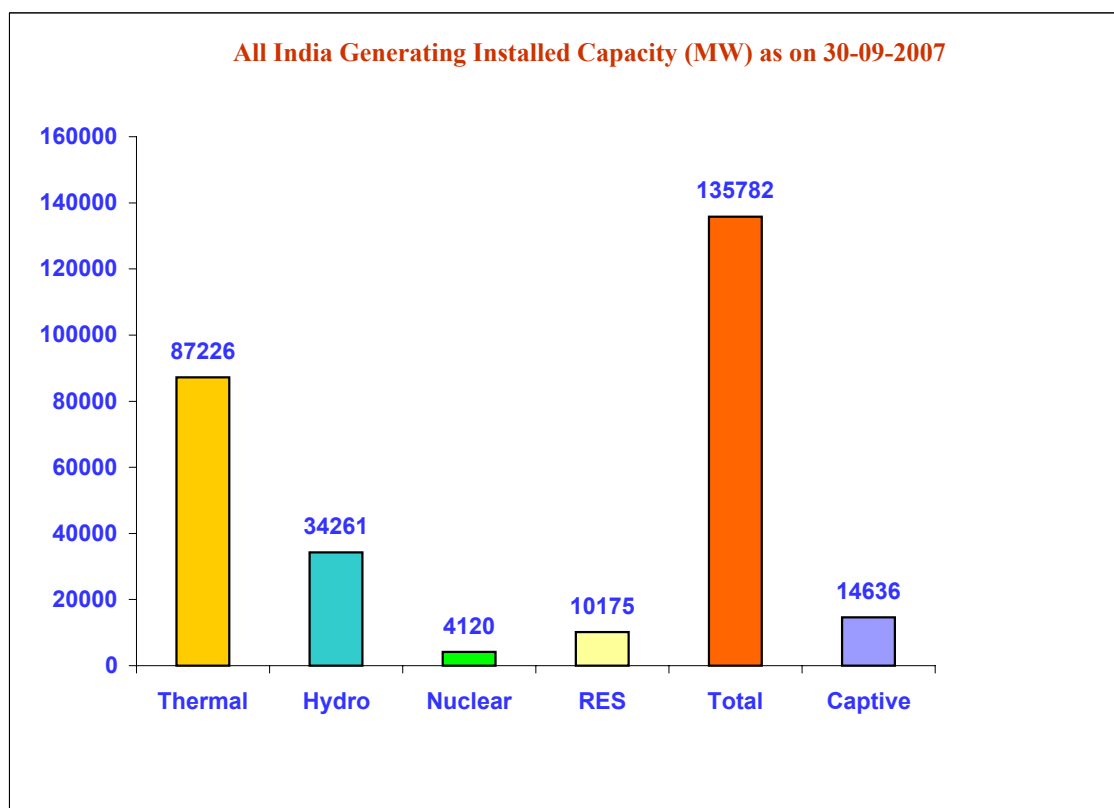
SL. NO.	REGION	HYDRO (Renewable)	THERMAL				Nuclear	R.E.S.@ (MNRE)	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
2	Western	7003.50	23502.50	5860.72	17.48	29380.70	1840.00	2670.34	40894.54
3	Southern	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
4	Eastern	2823.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17608.82
5	N. Eastern	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
6	Island	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
7	All India	34260.76	72182.38	13841.71	1201.75	87225.84	4120.00	10175.03	135781.63

Captive Genrating capacity connected to the Grid (MW) = 14636

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:- Units commissioned & Decommissioning during September 07

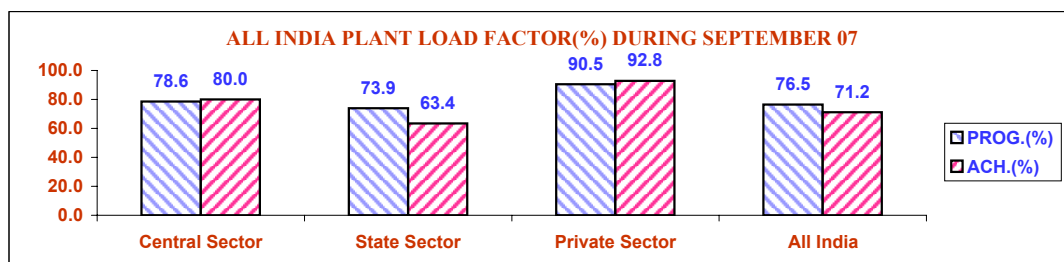
- 1 Omkareshwar HEP, Unit-4&5 (65 MW each) of NHDC in Madhya Pradesh synchronized on 09-09-2007 & 29-09-2007 respectively. 13-
- 2 O P Jindal (Raigarh) TPS, Unit-3 (250 MW) of O P Jindal (Pvt.) in Chhatisgarh) synchronized on 02-09-2007.



5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements

SECTOR	SEPTEMBER 07		APRIL, 07-- SEPTEMBER 07	
	PROG.(%)	ACH.(%)	PROG.(%)	ACH.(%)
Central Sector	78.6	80.0	81.0	85.8
State Sector	73.9	63.4	71.9	68.1
Private Sector	90.5	92.8	91.1	92.8
All India	76.5	71.2	76.3	76.2

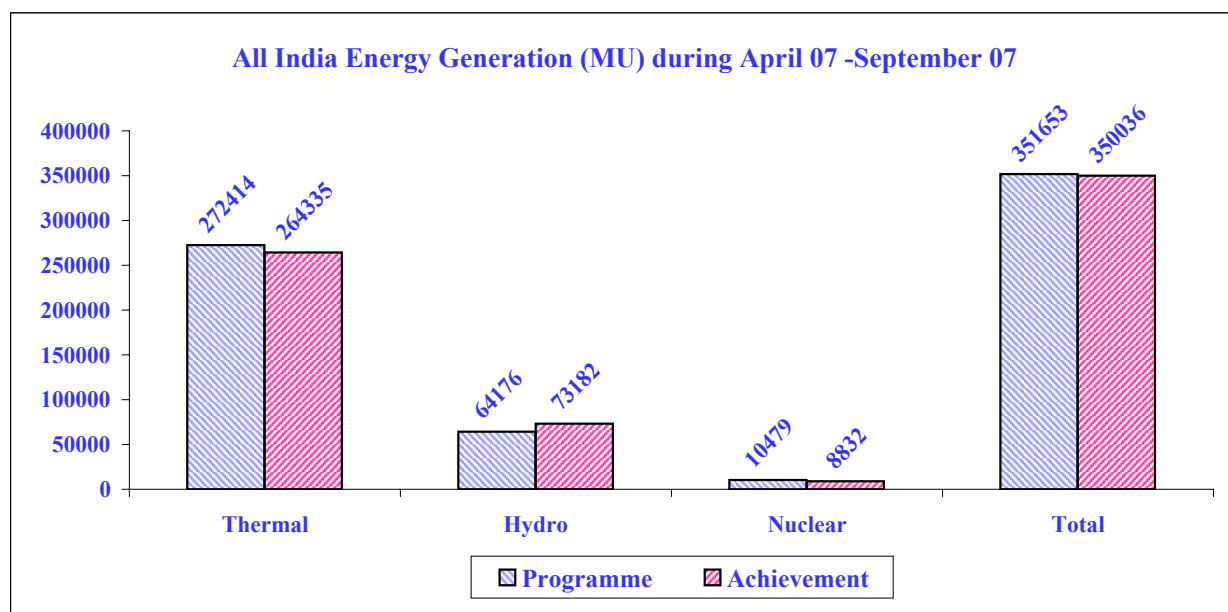


List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Programme	Achievement	Shortfall
I. CENTRAL	1	RIHAND	90.9	81.1	9.8
	2	DADRI (NCTPP)	90.8	82.1	8.7
	3	VINDHYACHAL STP	81.0	78.6	2.4
	4	SIMHADRI	74.9	62.2	12.7
	5	TALCHER STPS	92.0	81.9	10.1
	6	FARAKKA STPS	67.8	63.8	4.0
	7	NEYVELI ST I	64.1	54.6	9.5
	8	CHANDRAPURA	40.0	26.9	13.1
	9	DURGAPUR	84.6	75.0	9.6
	10	BOKARO	73.6	51.8	21.8
II. STATE	1	HPGC	84.3	76.1	8.2
	2	PSEB	86.5	84.7	1.8
	3	UPRVUNL	62.3	57.5	4.8
	4	GMDCL	33.3	15.1	18.2
	5	GSECL	80.0	69.7	10.3
	6	MPPGCL	64.2	53.5	10.7
	7	CSEB	73.7	69.8	3.9
	8	MAHAGENCO	84.8	66.5	18.3
	9	APGENCO	80.6	66.3	14.3
	10	KPCL	79.8	60.1	19.7
	11	TNEB	80.1	64.4	15.7
	12	BSEB	17.0	0.0	17.0
	13	JSEB	21.7	9.0	12.7
	14	TVNL	69.4	43.9	25.5
	15	OPGC	94.6	83.8	10.8
	16	DPL	63.6	43.8	19.8
	17	WBPDC	63.3	60.7	2.6
	18	ASEB	28.1	17.4	10.7
III PRIVATE	1	TATA PCL	90.0	84.2	5.8

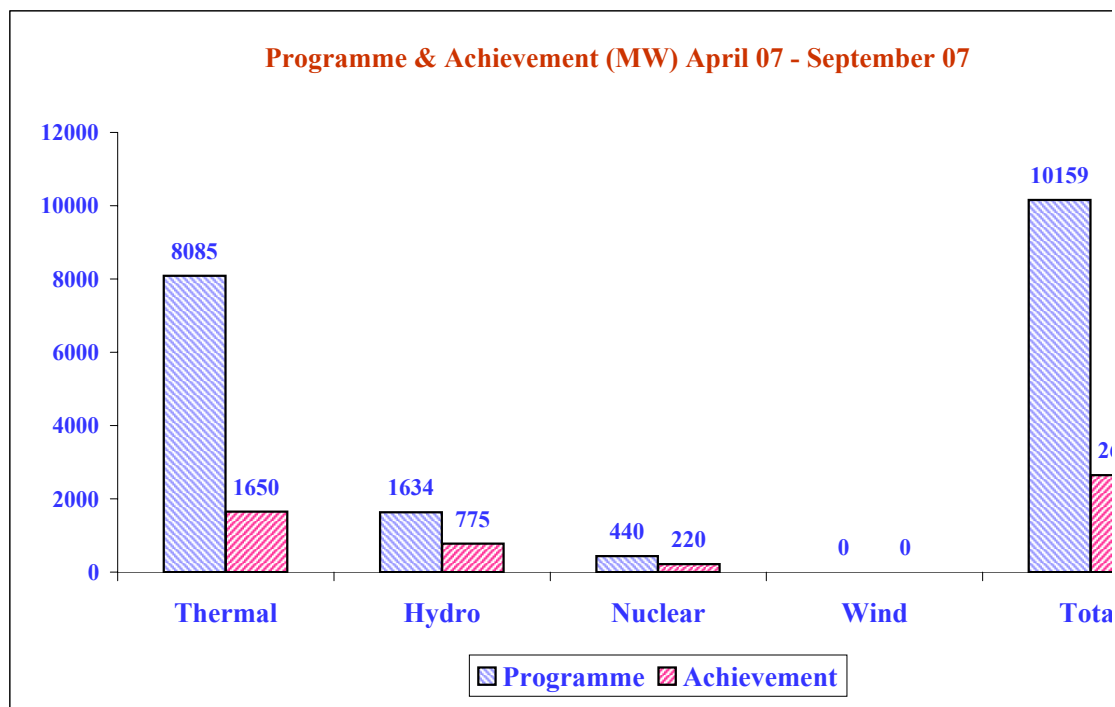
4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	SEPTEMBER 07			APRIL, 2007-	SEPTEMBER 07	
Sector-wise	2007-08	Programme	Achievement	% Ach.	Programme	Achievement	% Ach.
Thermal							
Central Sector	237449	18571	17649.9	95.0	113428	115470.23	101.8
State Sector	277604	22352	18855.69	84.4	132828	121571.72	91.5
Pvt. Sector	57141	4175	4228.33	101.3	26158	27292.65	104.3
Total	572194	45098	40733.92	90.3	272414	264334.6	97.0
Hydro							
Central Sector	39790	4522	4486.2	99.2	25902	27907.09	107.7
State Sector	64299	7192	8587.54	119.4	34643	41280.24	119.2
Pvt. Sector	5361	615	655.24	106.5	3631	3994.97	110.0
Total	109450	12329	13728.98	111.4	64176	73182.3	114.0
Nuclear							
Central Sector	22713	1746	1182.99	67.8	10479	8832.4	84.3
Total	22713	1746	1182.99	67.8	10479	8832.4	84.3
Bhutan IMP	5643	497	880.52	177.2	4584	3686.56	80.4
All India							
Central Sector	299952	24839	23319.09	93.9	149809	152209.72	101.6
State Sector	341903	29544	27443.23	92.9	167471	162851.96	97.2
Pvt. Sector	62502	4790	4883.57	102.0	29789	31287.62	105.0
Total	710000	59670	56526.41	94.7	351653	350035.86	99.5



3. CAPACITY ADDITION FOR SEPTEMBER 07 AND APRIL 07 ----

Schemes	Status of Schemes	Target	SEPTEMBER 07		APRIL, 07-
		2007-08	Programme	Achievement	Programme
Thermal	Central	4650.00	1000.00	0.00	2990.00
	State	5017.20	535.00	0.00	4005.00
	Pvt.	3037.00	0.00	250.00	1090.00
	Total	12704.20	1535.00	250.00	8085.00
Hydro	Central	1030.00	130.00	130.00	520.00
	State	2171.00	225.00	0.00	1114.00
	Pvt.	0.00	0.00	0.00	0.00
	Total	3201.00	355.00	130.00	1634.00
Nuclear	Central	880.00	0.00	0.00	440.00
	Total	880.00	0.00	0.00	440.00
Wind	State				
	Pvt.				
	Total				
All India	Central	6560.00	1130.00	130.00	3950.00
	State	7188.20	760.00	0.00	5119.00
	Pvt.	3037.00	0.00	250.00	1090.00
	Total	16785.20	1890.00	380.00	10159.00

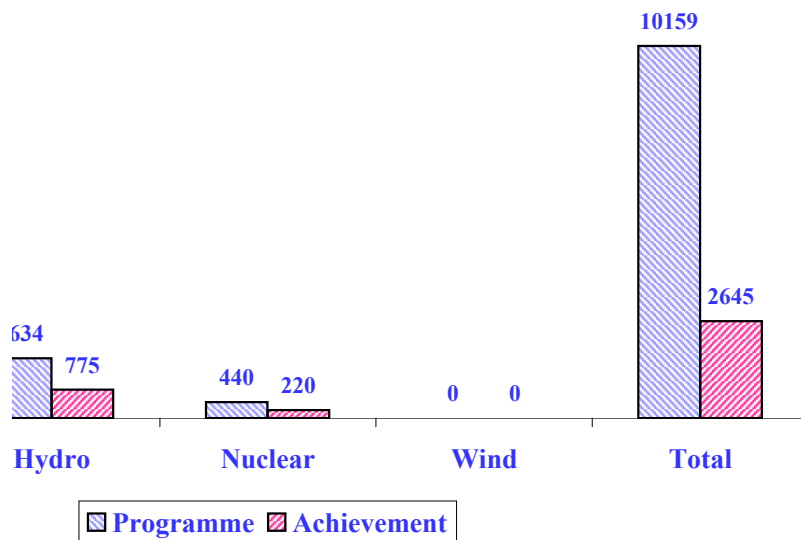


SEPTEMBER 07

(MW)

SEPTEMBER 07	Deviation
Achievement	(+) / (-)
500.00	-2490.00
900.00	-3105.00
250.00	-840.00
1650.00	-6435.00
325.00	-195.00
450.00	-664.00
0.00	0.00
775.00	-859.00
220.00	-220.00
220.00	-220.00
1045.00	-2905.00
1350.00	-3769.00
250.00	-840.00
2645.00	-7514.00

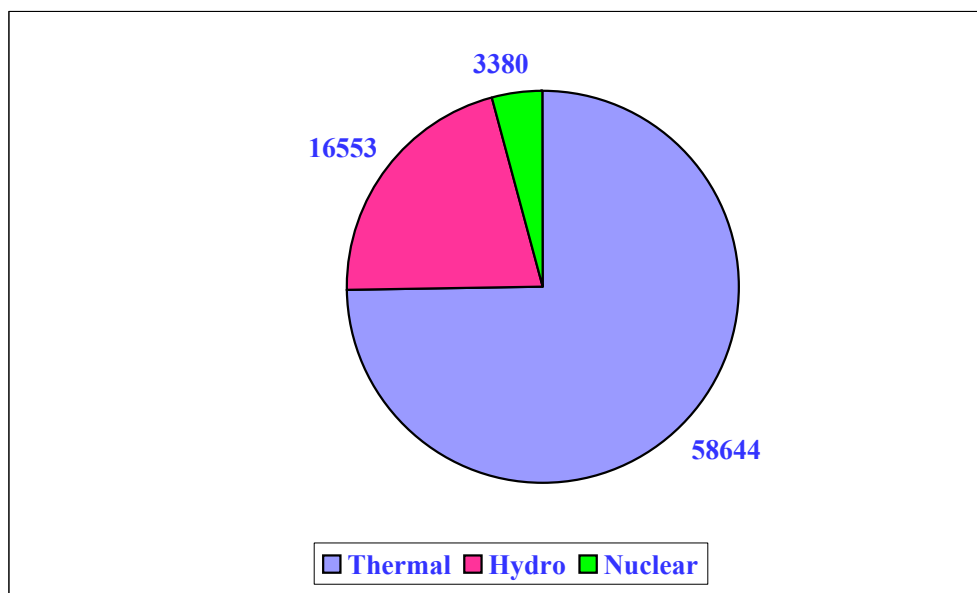
Programme & Achievement (MW) April 07 - September 07



2. CAPACITY ADDITION PROGRAMME 11TH PLAN(Tentative**)

(MW)

↓ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 11TH PLAN YEAR WISE

(MW)

	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Programme	12704.20	5077.00	10773.00	14140.00	15950.00
Thermal Achievement	1650.00				
Hydro Programme	3201.00\$	1175.00	3425.00	2330.00	6422.00
Hydro Achievement	775.00				
Nuclear Programme	880.00	1000.00	1000.00	500.00	0.00
Nuclear Achievement	220.00				
Total Programme	16785.20	7252.00	15198.00	16970.00	22372.00
Total Achievement	2645.00				

Wind Generation Capacity not included

* In addition 13 projects(2745 MW) have been also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalised/approved by Planning Commission.

\$ Baglihar HEP (450 MW) in J&K may slip to 2008-09.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	585.06	1920.50	204.30	0.00	2124.80	47.08	0.00	2756.94
	Sub-Total	585.06	2240.50	816.70	0.00	3057.20	47.08	0.00	3689.34
Haryana	State	884.24	1602.50	0.00	3.92	1606.42	0.00	62.70	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	447.16	375.57	532.04	0.00	907.61	76.16	0.00	1430.93
	Sub-Total	1331.40	1978.07	532.04	3.92	2514.03	76.16	68.70	3990.29
Himachal	State	393.60	0.00	0.00	0.13	0.13	0.00	141.62	535.35
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.00	386.00
	Central	761.24	95.41	60.89	0.00	156.30	14.08	0.00	931.62
	Sub-Total	1540.84	95.41	60.89	0.13	156.43	14.08	141.62	1852.97
Jammu & Kashmir	State	330.00	0.00	175.00	8.94	183.94	0.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	689.50	198.59	127.09	0.00	325.68	68.00	0.00	1083.18
	Sub-Total	1019.50	198.59	302.09	8.94	509.62	68.00	111.83	1708.95
Punjab	State	2319.82	2130.00	0.00	0.00	2130.00	0.00	119.70	4569.52
	Private	0.00	0.00	0.00	0.00	0.00	0.00	33.53	33.53
	Central	711.75	546.21	259.72	0.00	805.93	151.04	0.00	1668.72
	Sub-Total	3031.57	2676.21	259.72	0.00	2935.93	151.04	153.23	6271.77
Rajasthan	State	987.84	2545.00	333.80	0.00	2878.80	0.00	30.25	3896.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	486.85	486.85
	Central	468.98	567.49	217.74	0.00	785.23	469.00	0.00	1723.21
	Sub-Total	1456.82	3112.49	551.54	0.00	3664.03	469.00	517.10	6106.95
Uttar Pradesh	State	527.40	4380.00	0.00	0.00	4380.00	0.00	25.10	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	126.88	126.88
	Central	1078.09	2373.31	541.16	0.00	2914.47	203.72	0.00	4196.28
	Sub-Total	1605.49	6753.31	541.16	0.00	7294.47	203.72	151.98	9255.66
Uttarakhand	State	944.25	0.00	0.00	0.00	0.00	0.00	75.67	1019.92
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.05	400.05
	Central	307.48	232.80	68.25	0.00	301.05	16.28	0.00	624.81
	Sub-Total	1651.73	232.80	68.25	0.00	301.05	16.28	75.72	2044.78
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	47.04	26.51	15.07	0.00	41.58	4.84	0.00	93.46
	Sub-Total	47.04	26.51	15.07	2.00	43.58	4.84	0.00	95.46
	Central - Unallocated	401.70	713.61	285.73	0.00	999.34	129.80	0.00	1530.84
Total Northern Region	State	6387.15	10977.50	1121.20	14.99	12113.69	0.00	566.87	19067.71
	Private	786.00	0.00	0.00	0.00	0.00	0.00	653.31	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Grand Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	30.00	78.00
	Central	0.00	274.18	0.00	0.00	274.18	0.00	0.00	274.18
	Sub-Total	0.00	274.18	48.00	0.00	322.18	0.00	30.05	352.23
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
	Sub-Total	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
Gujarat	State	772.00	4369.00	518.72	17.28	4905.00	0.00	24.30	5701.30
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	603.35	2673.55
	Central	0.00	1204.29	417.40	0.00	1621.69	825.00	0.00	2446.69
	Sub-Total	772.00	6213.29	2366.12	17.48	8596.89	825.00	627.65	10821.54
Madhya Pradesh	State	1703.67	2657.50	0.00	0.00	2657.50	0.00	39.26	4400.43
	Private	0.00	0.00	0.00	0.00	0.00	0.00	74.00	74.00
	Central	1325.00	1402.10	252.91	0.00	1655.01	92.88	0.00	3072.89
	Sub-Total	3028.67	4059.60	252.91	0.00	4312.51	92.88	113.26	7547.32
Chhatisgarh	State	120.00	1530.00	0.00	0.00	1530.00	0.00	18.05	1668.05
	Private	0.00	250.00	0.00	0.00	250.00	0.00	113.30	363.30
	Central	0.00	288.90	0.00	0.00	288.90	0.00	0.00	288.90
	Sub-Total	120.00	2068.90	0.00	0.00	2068.90	0.00	131.35	2320.25
Maharastra	State	2638.83	6546.00	912.00	0.00	7458.00	0.00	211.73	10308.56
	Private	444.00	1650.00	180.00	0.00	1830.00	0.00	1556.30	3830.30
	Central	0.00	1787.00	1877.28	0.00	3664.28	852.06	0.00	4516.34
	Sub-Total	3082.83	9983.00	2969.28	0.00	12952.28	852.06	1768.03	18655.20
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Sub-Total	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Central - Unallocated	0.00	875.35	193.67	0.00	1069.02	66.10	0.00	1135.12
Total western Region	State	5234.50	15102.50	1430.72	17.28	16550.50	0.00	293.39	22078.39
	Private	444.00	2540.00	1658.00	0.20	4198.20	0.00	2376.95	7019.15
	Central	1325.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11797.00
	Grand Total	7003.50	23502.50	5860.72	17.48	29380.70	1840.00	2670.34	40894.54

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra Pradesh	State	3494.93	3132.50	272.30	0.00	3404.80	0.00	188.31	7088.04
	Private	0.00	0.00	1603.40	36.80	1640.20	0.00	443.37	2083.57
	Central	0.00	2377.38	0.00	0.00	2377.38	37.41	0.00	2414.79
	Sub-Total	3494.93	5509.88	1875.70	36.80	7422.38	37.41	631.68	11586.40
Karnataka								0.00	
	State	3288.20	1470.00	0.00	127.92	1597.92	0.00	378.70	5264.82
	Private	0.00	260.00	220.00	106.50	586.50	0.00	1120.98	1707.48
	Central	0.00	1072.67	0.00	0.00	1072.67	190.90	0.00	1263.57
	Sub-Total	3288.20	2802.67	220.00	234.42	3257.09	190.90	1499.68	8235.87
Kerala								0.00	
	State	1769.10	0.00	0.00	234.60	234.60	0.00	78.02	2081.72
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.03	195.87
	Central	0.00	765.38	350.00	0.00	1115.38	80.09	0.00	1195.47
	Sub-Total	1769.10	765.38	524.00	256.44	1545.82	80.09	78.05	3473.06
Tamil Nadu								0.00	
	State	2093.95	2970.00	431.00	0.00	3401.00	0.00	118.20	5613.15
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	3571.69	4736.45
	Central	0.00	2299.81	0.00	0.00	2299.81	657.39	0.00	2957.20
	Sub-Total	2093.95	5519.81	934.10	411.66	6865.57	657.39	3689.89	13306.80
NLC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry								0.00	
	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	207.01	0.00	0.00	207.01	17.09	0.00	224.10
	Sub-Total	0.00	207.01	32.50	0.00	239.51	17.09	0.03	256.63
	Central - Unallocated	0.00	1067.58	0.00	0.00	1067.58	117.12	0.00	1184.70
Total Southern Region	State	10646.18	7572.50	735.80	362.52	8670.82	0.00	763.23	20080.23
	Private	0.00	510.00	2500.50	576.80	3587.30	0.00	5136.10	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Grand Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	0.00	553.50	0.00	0.00	553.50	0.00	75.30	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.00	1142.69	0.00	0.00	1142.69	0.00	0.00	1163.69
	Sub-Total	21.00	1696.19	0.00	0.00	1696.19	0.00	75.30	1792.49
Jharkhand									
	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.00	360.00
	Central	8.00	303.72	0.00	0.00	303.72	0.00	0.00	311.72
	Sub-Total	138.00	1923.72	0.00	0.00	1923.72	0.00	4.05	2065.77
West Bengal								0.00	
	State	572.00	3215.00	100.00	12.06	3327.06	0.00	99.50	3998.56
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	0.05	1081.57
	Central	17.00	684.31	0.00	0.00	684.31	0.00	0.00	701.31
	Sub-Total	589.00	4980.69	100.00	12.20	5092.89	0.00	99.55	5781.44
DVC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
	Sub-Total	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
Orissa								0.00	
	State	1917.93	420.00	0.00	0.00	420.00	0.00	7.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	1388.08	0.00	0.00	1388.08	0.00	0.00	1388.08
	Sub-Total	1917.93	1808.08	0.00	0.00	1808.08	0.00	7.30	3733.31
Sikkim								0.00	
	State	0.00	0.00	0.00	5.00	5.00	0.00	41.61	46.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	66.03	0.00	0.00	66.03	0.00	0.00	74.03
	Sub-Total	8.00	66.03	0.00	5.00	71.03	0.00	41.61	120.64
	Central - Unallocated	0.00	1025.17	0.00	0.00	1025.17	0.00	0.00	1025.17
Total Eastern Region	State	2619.93	5448.50	100.00	17.06	5565.56	0.00	227.76	8413.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
	Grand Total	2823.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17608.82

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	100.00	330.00	244.50	20.69	595.19	0.00	2.11	697.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	431.00	330.00	447.00	20.69	797.69	0.00	2.11	1230.80
Arunachal Pradesh	State	0.00	0.00	0.00	15.88	15.88	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	98.00	0.00	21.00	15.88	36.88	0.00	45.27	180.15
Meghalaya	State	156.00	0.00	0.00	2.05	2.05	0.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	229.00	0.00	26.00	2.05	28.05	0.00	31.03	288.08
Tripura	State	0.00	0.00	127.50	4.85	132.35	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	62.00	0.00	160.50	4.85	165.35	0.00	16.01	243.36
Manipur	State	0.00	0.00	0.00	45.41	45.41	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	81.00	0.00	26.00	45.41	71.41	0.00	5.45	157.86
Nagaland	State	0.00	0.00	0.00	2.00	2.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	53.00	0.00	19.00	2.00	21.00	0.00	28.67	102.67
Mizoram	State	0.00	0.00	0.00	51.86	51.86	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	34.00	0.00	16.00	51.86	67.86	0.00	17.47	119.33
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-09-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	10.50	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	60.05	60.05	0.00	10.60	70.65
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.76	10.73
Total Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-09-2007)

Region	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6387.15	10977.50	1121.20	14.99	12113.69	0.00	566.87	19067.71
	Private	786.00	0.00	0.00	0.00	0.00	0.00	653.31	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Sub Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
Western Region	State	5234.50	15102.50	1430.72	17.28	16550.50	0.00	293.39	22078.39
	Private	444.00	2540.00	1658.00	0.20	4198.20	0.00	2376.95	7019.15
	Central	1325.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11797.00
	Sub Total	7003.50	23502.50	5860.72	17.48	29380.70	1840.00	2670.34	40894.54
Southern Region	State	10646.18	7572.50	735.80	362.52	8670.82	0.00	763.23	20080.23
	Private	0.00	510.00	2500.50	576.80	3587.30	0.00	5136.10	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Sub Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
Eastern Region	State	2619.93	5448.50	100.00	17.06	5565.56	0.00	227.76	8413.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
	Sub Total	2823.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17608.82
North Eastern Region	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
ALL INDIA	State	25143.76	39431.00	3759.72	604.61	43795.33	0.00	2007.73	70946.82
	Private	1230.00	4491.38	4183.00	597.14	9271.52	0.00	8167.30	18668.82
	Central	7887.00	28260.00	5898.99	0.00	34158.99	4120.00	0.00	46165.99
	Total	34260.76	72182.38	13841.71	1201.75	87225.84	4120.00	10175.03	135781.63

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 59.97 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 148.67 MW covered under captive capacity has also been deducted from wind power capacity under RES.

ii) The Shares of Sipat TPS (NTPC) are proposed shares, still to be approved.

(iii) Figures at second place of decimal may not tally due to rounding off by computer