

Executive Summary for the Month of October 2013

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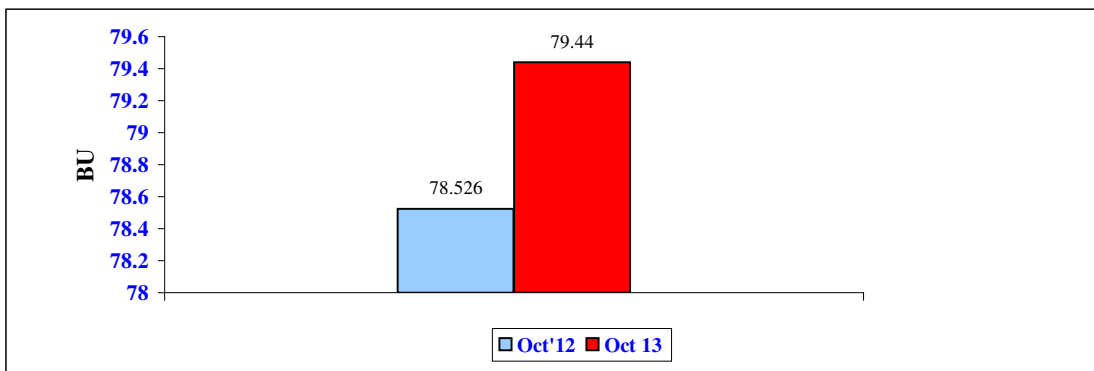
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1. Electricity Generation for the month of October 2013 (BU)

	Achievement	Targets	Achievement	% Change
	Oct. 2012	Oct. 2013	Oct.2013	w.r.t. 2012
Thermal	66.045	69.244	63.483	-3.88
Hydro	9.234	10.58	12.149	31.57
Nuclear	2.757	3.191	3.128	13.46
Bhutan Import	0.49	0.579	0.68	38.78
All India	78.526	83.594	79.44	1.16

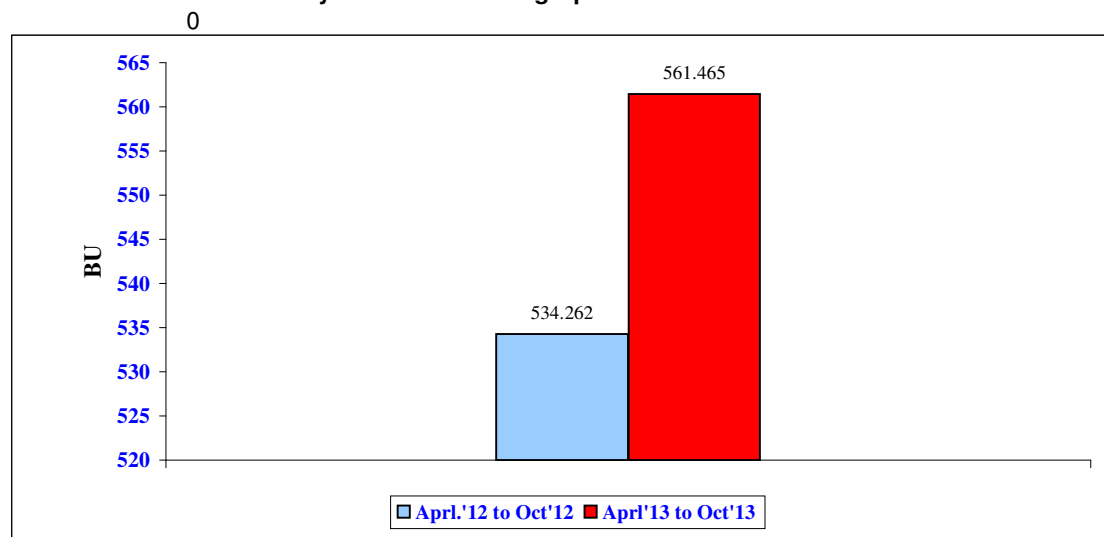
All India Electricity Generation for October 2013



Electricity Generation during April to October 2013 (BU)

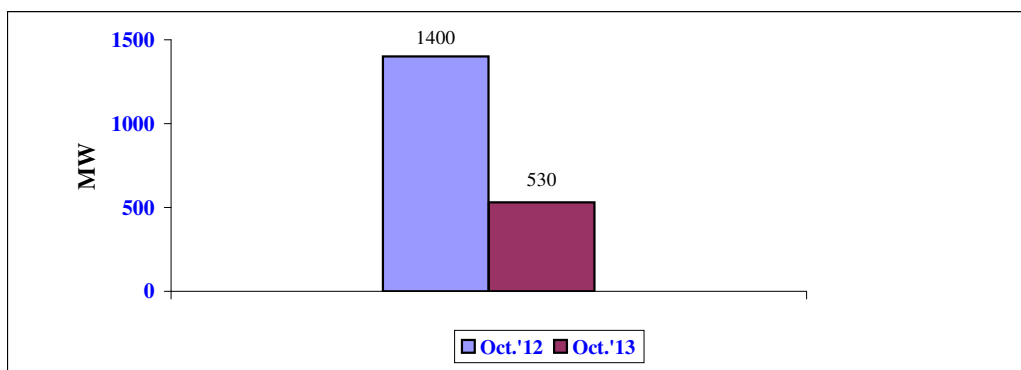
	April 2012- Oct. 2012	Apr.'13- Oct..'13	% Change
	431.487	443.498	-2.71
Hydro	79.229	93.912	-15.63
Nuclear	19.161	19.098	0.33
Bhutan Import	4.385	4.957	-11.54
All India	534.262	561.465	5.09

All India Electricity Generation during April '13 to October 2013



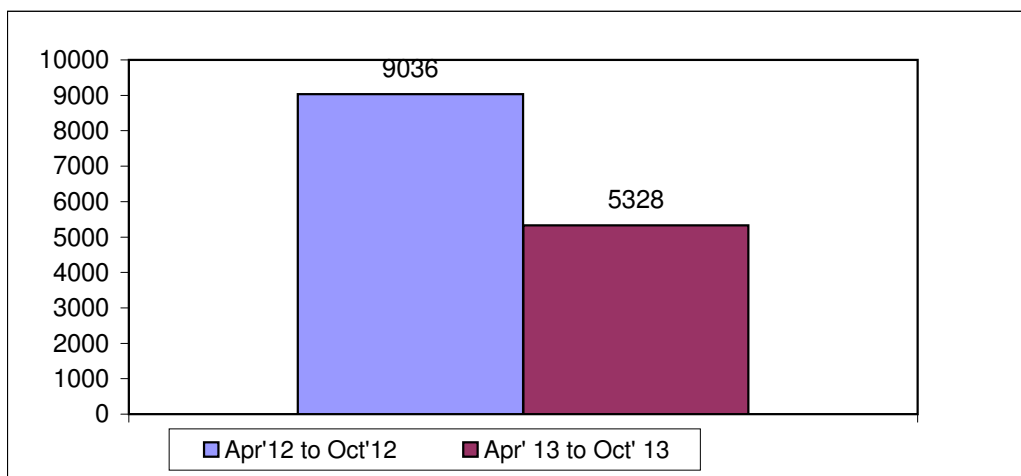
2. Generating Capacity Addition during October 2013 (MW)

	Achievement	Targets	Achievement	% Change
	Oct. 2012	Oct.2013	Oct. 2013	w.r.t. 2012
Thermal	1400	250	500	-64.29
Hydro	0	0	30	NA
Nuclear	0	0	0	NA
All India	1400	250	530	-62.14



Generating Capacity Addition during April to October 2013 (MW)

	Apr.'12-Oct.'12	Apr.'13-Oct.'13	% Change
Thermal	8735	5001	-42.75
Hydro	301	327	8.64
Nuclear	0	0	NA
All India	9036	5328	-41.04



3. List of Projects commissioned during October 2013

(i) Thermal

1. Rihand STPS st-III/ U-6 (500MW) in UP commissioned on 07-10-2013 by BHEL

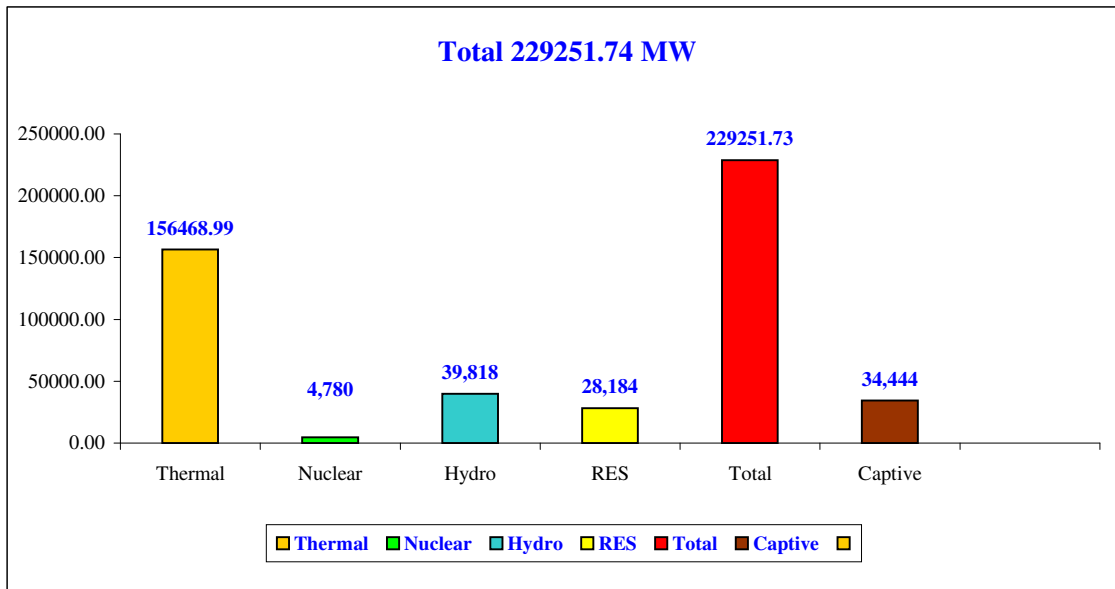
(ii) Hydro

1. Nimmo Bazgo HE Project Unit #2 & #3 (30MW) in UP commissioned on 31.10.2013 by NHPC

(iii) Nuclear NIL

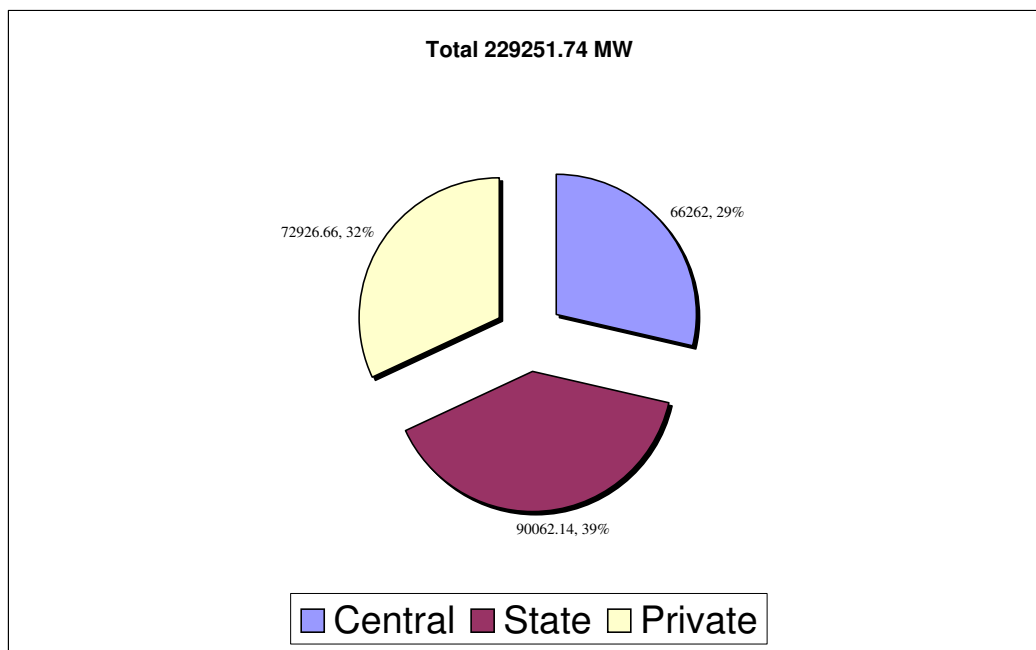
4. ALL INDIA INSTALLED CAPACITY (MW) As on 31-10-2013 REGION -WISE

Region	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	33923.50	5031.26	12.99	38967.75	1620.00	15617.75	5643.60	61849.10
Western	51044.51	8988.31	17.48	60050.30	1840.00	7447.50	9401.50	78739.30
Southern	25782.50	4962.78	939.32	31684.60	1320.00	11398.03	12420.56	56823.19
Eastern	24077.88	190.00	17.20	24285.08	0.00	4113.12	459.91	28858.11
North-East	60.00	1208.50	142.74	1411.24	0.00	1242.00	252.68	2905.92
Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	134888.39	20380.85	1199.75	156468.99	4780.00	39818.40	28184.35	229251.73



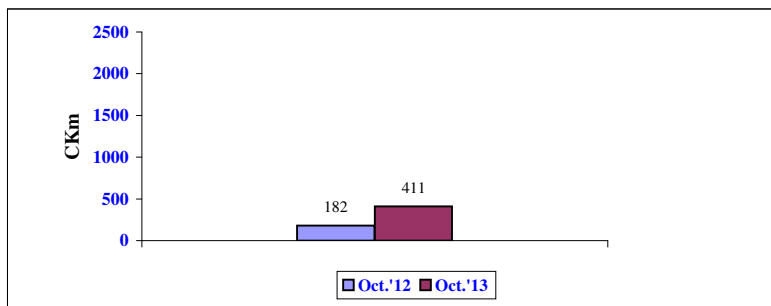
5. ALL INDIA INSTALLED CAPACITY (MW) As on 31-10-2013 (**SECTOR WISE**)

Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	44775.01	7065.53	0.00	51840.54	4780.00	9642.40	0.00	66262.94
State	52228.00	5947.32	602.61	58777.93	0.00	27482.00	3802.21	90062.14
Private	37885.38	7368.00	597.14	45850.52	0.00	2694.00	24382.14	72926.66
ALL INDIA	134888.39	20380.85	1199.75	156468.99	4780.00	39818.40	28184.35	229251.74



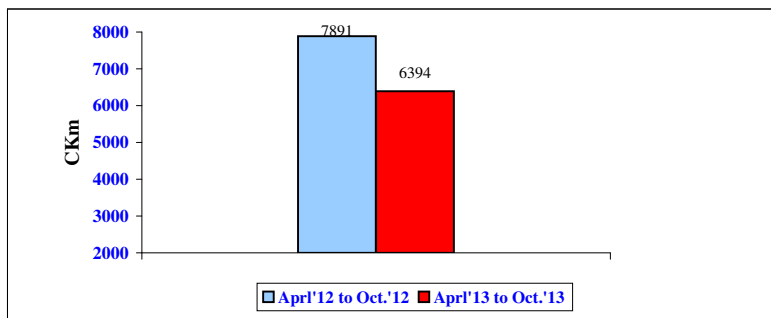
6. Transmission Lines Capacity Addition during October 2013 (CKm)

Voltage Level	October 2012	October 2013
+/- 500 KV HVDC		0
765 KV	0	98
400 KV	35	0
220 KV	147	313
All India	182	411



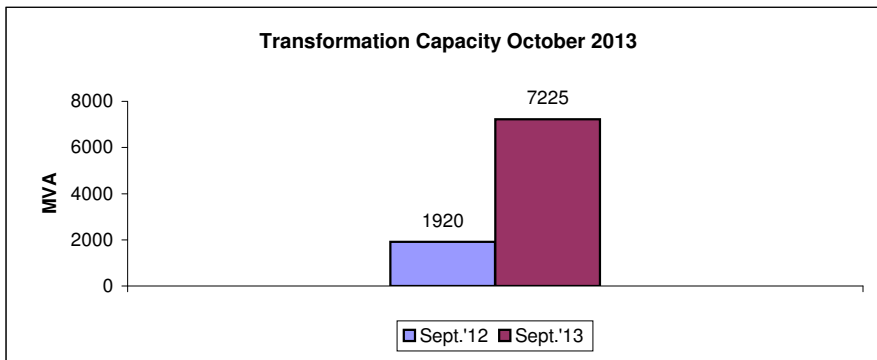
TRANSMISSION LINES CAPACITY ADDITION During April to October 2013 (CKm)

Voltage Level	Apr.'12- Oct.'12	April'13- Oct.'13
+/- 500 KV HVDC		0
765 KV	968	1549
400 KV	4372	2513
220 KV	2551	2332
All India	7891	6394



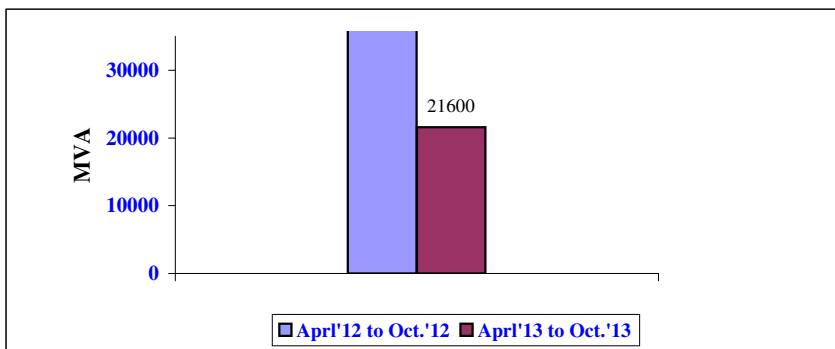
7. Transformation Capacity Addition during October 2013 (MVA)

Voltage Level	Oct. 2012	Oct. 2013
+/- 500 KV HVDC	0	0
765 KV	0	6000
400 KV	630	945
220 KV	1290	280
All India	1920	7225



Voltage Level	Apr.'12-Oct.'12	Apr.'13 - Oct.'13
+/- 500 KV HVDC	3000	0
765 KV	20000	13500
400 KV	6965	3520
220 KV	10320	4580
All India	40285	21600

All India Transformation Capacity Addition during April 2013 to October 2013



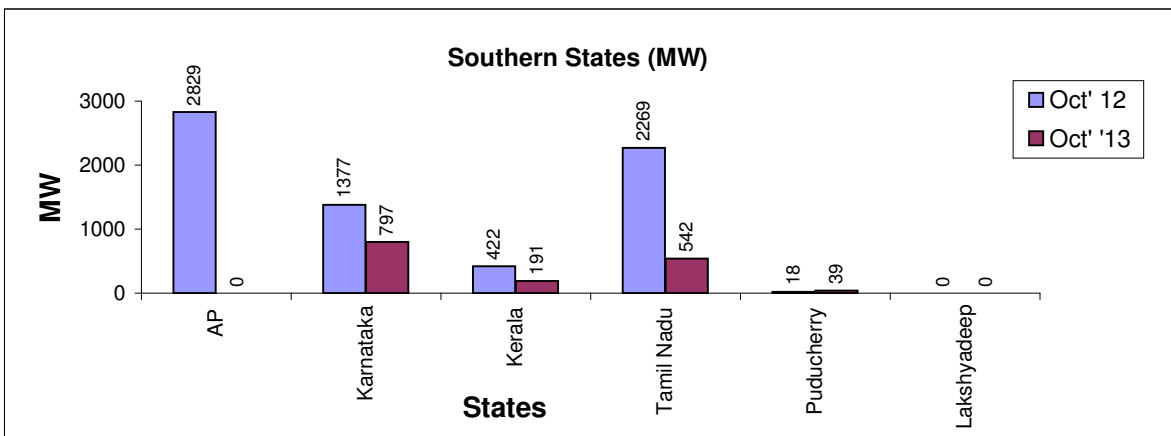
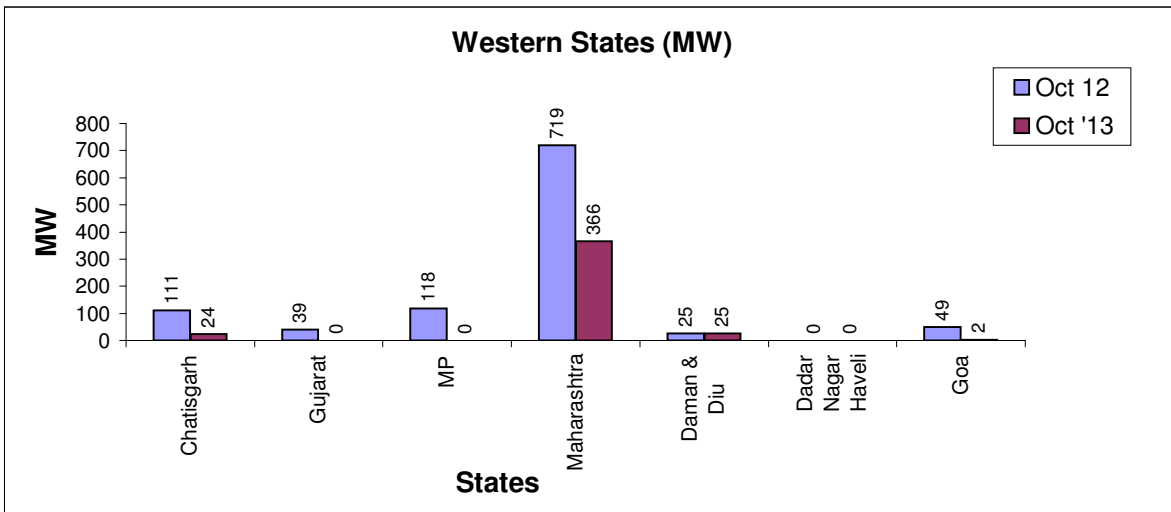
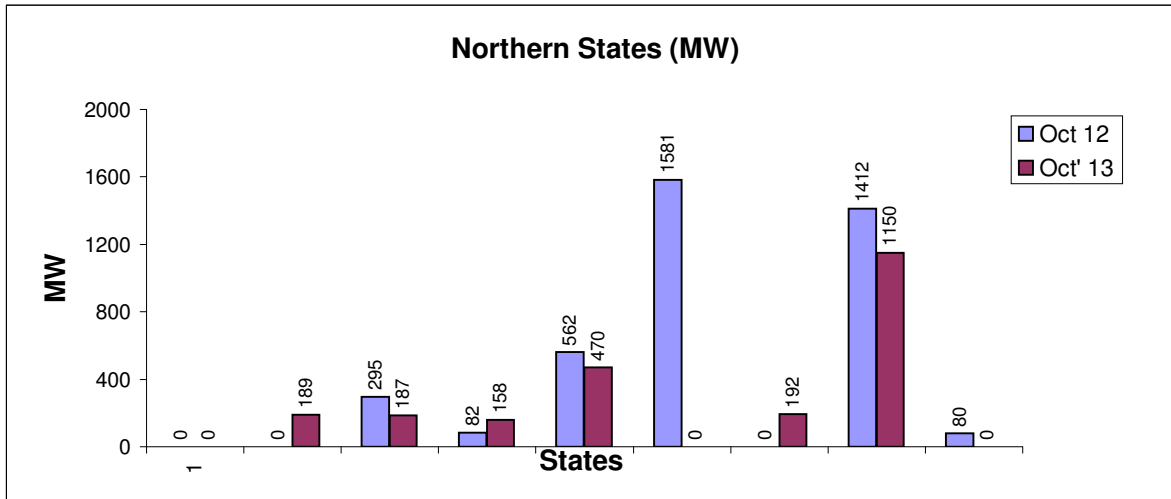
8. Power Supply position of October 2013 Region-Wise

Region	Energy (MU)				Deficit (%)	
	Demand		Availability			
	Oct.'12	Oct.'13	Oct.'12	Oct.'13	Oct.'12	Oct.'13
Northern	25211	24493	22786	22966	-9.6	-6.2
Western	26616	24007	25902	23850	-2.7	-0.7
Southern	24081	21847	20016	20867	-16.9	-4.5
Eastern	8978	9007	8608	8891	-4.1	-1.3
North Eastern	1036	1104	977	1049	-5.7	-5.0
All India	85922	80458	78289	77623	-8.9	-3.5

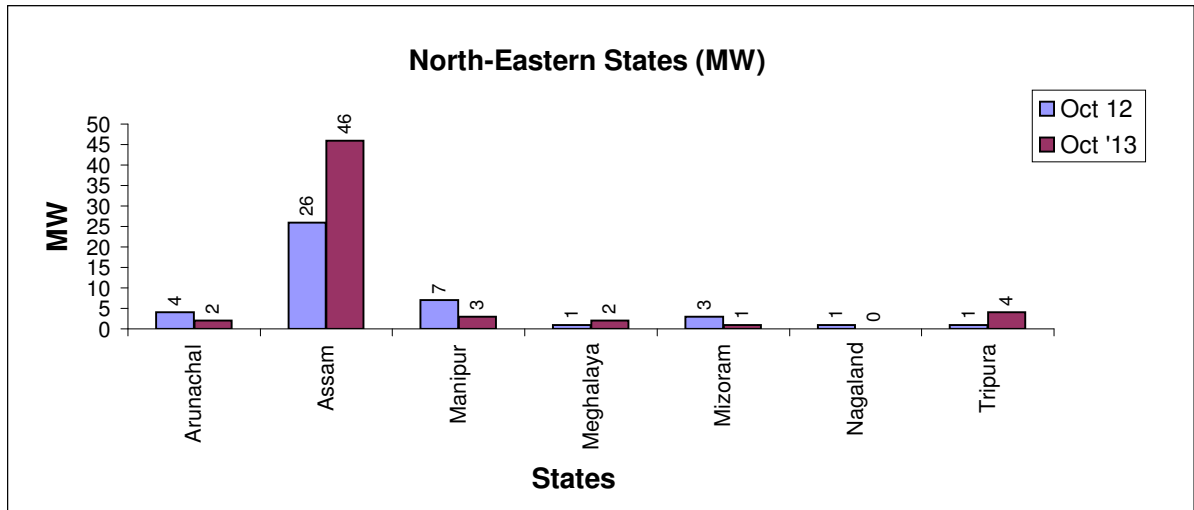
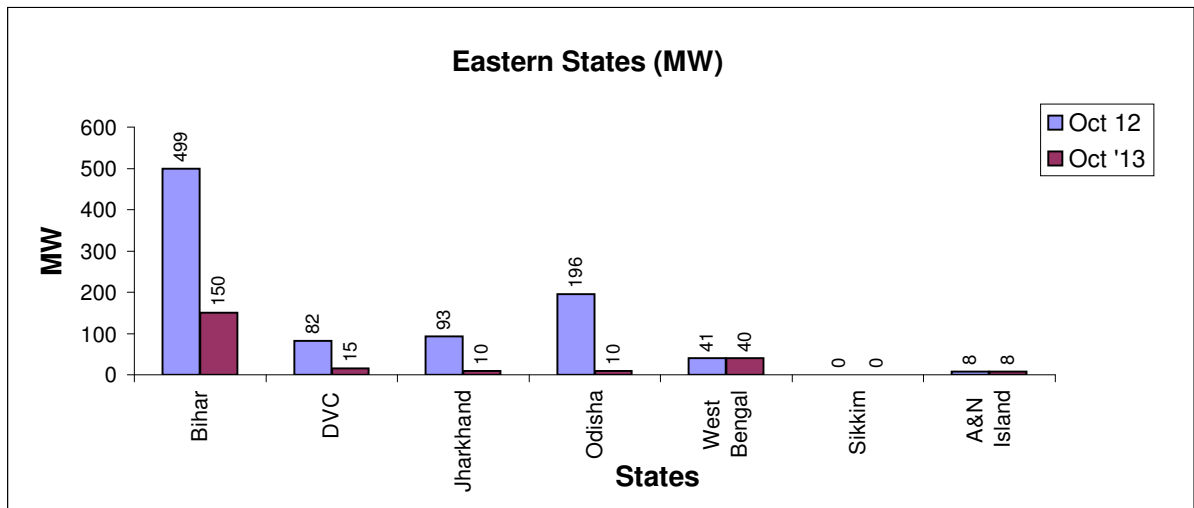
Peak Demand / Peak Met in October 2013 Region-Wise

Region	Energy (MU)				Deficit (%)	
	PEAK Demand		Peak Met			
	Oct.'12	Oct.'13	Oct.'12	Oct.'13	Oct.'12	Oct.'13
Northern	40856	41154	36518	38385	-10.6	-6.7
Western	40075	37411	39486	37371	-1.5	-0.1
Southern	35996	33702	29281	32968	-18.7	-2.2
Eastern	15191	15615	14324	15405	-5.7	-1.3
North Eastern	1927	2140	1864	2048	-3.3	-4.3
All India	134045	130022	121473	126177	-9.4	-3.0

9. Peak Shortage of Power Supply (MW) October 2013 Vs October 2012



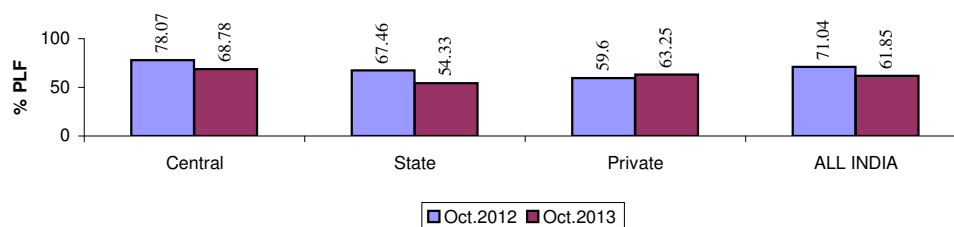
9. Peak Shortage of Power Supply (MW) October 2013 Vs October 2012



10. ALL INDIA Plant Load Factor* Sector-wise for October 13 and for the last one year

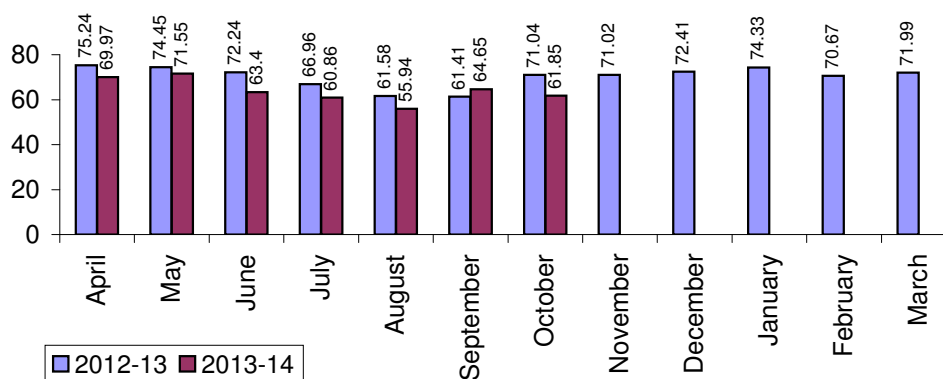
Sector	%PLF	
	Oct.2012	Oct.2013
Central	78.07	68.78
State	67.46	54.33
Private	59.6	63.25
ALL INDIA	71.04	61.85

Sector-Wise Plant Load Factor October 2013



Month	2012-13	2013-14
April	75.24	69.97
May	74.45	71.55
June	72.24	63.4
July	66.96	60.86
August	61.58	55.94
September	61.41	64.65
October	71.04	61.85
November	71.02	
December	72.41	
January	74.33	
February	70.67	
March	71.99	

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T& D and AT &C Losses (%)

	2010-11	2011-12
T&D Losses	23.97	23.65
AT&T Losses	26.15	NA

Note: As per PFC for utilities selling directly to consumers

12. All India Village Electrification & Pumpsets Energised as on 30-09-2013

Total Number of Villages	Village Electrified (Nos.)	% Village electrified
593732	561505	94.57
Total Nos. of Pump sets	Pumpsets Energised (Nos.)	% Pumpsets electrified
18858509	18975225	100.62

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity(KWh) #

2012-13	917.18*
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(Gross Generation+Net Import) / Mid Year Population

* Provisional

15. All India Coal consumption for Power Generation (Million Tonnes)

2012-13	454.6
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1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

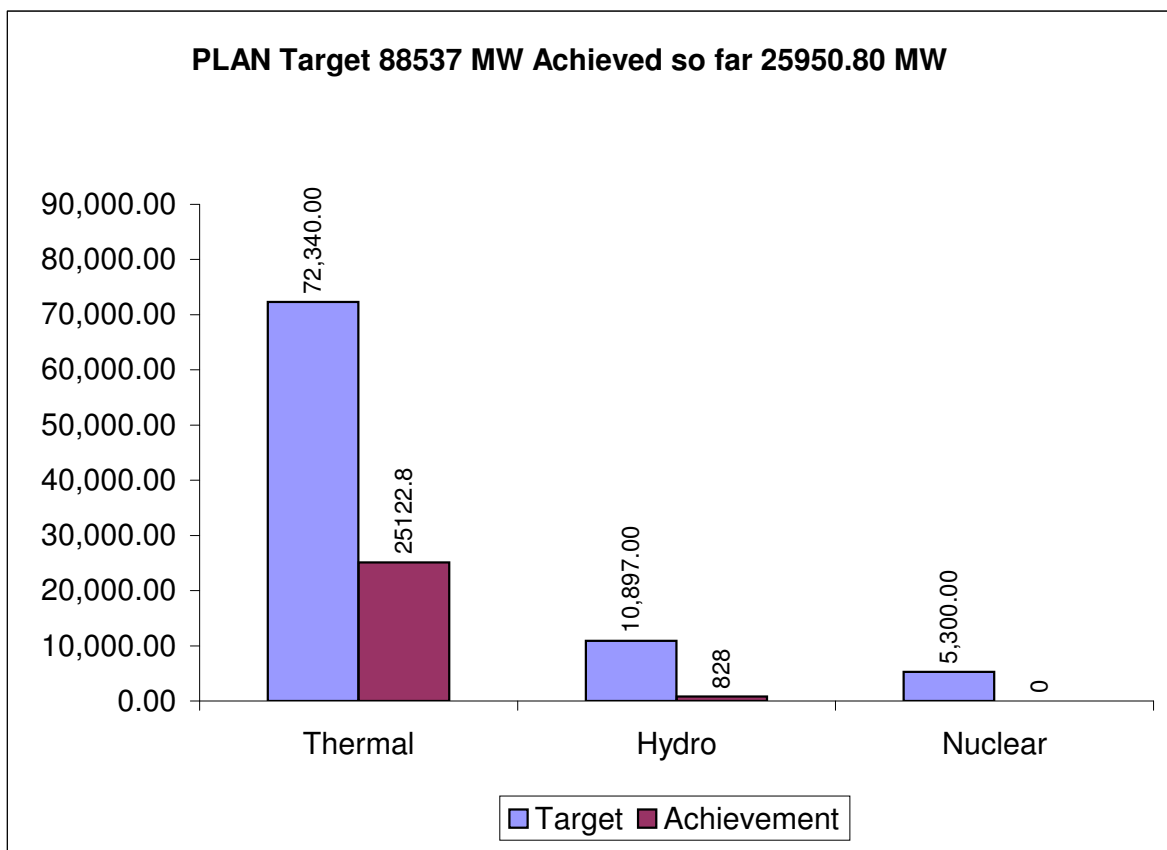
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements in the 12th Plan upto October 2013

(MW)

Type/Sector	Central	State	Private	Total
Thermal	5,523.30	5,032.00	14,567.50	25,122.80
Hydro	557.00	102.00	169.00	828.00
Nuclear	0.00	0.00	0.00	0.00
Total	6,080.30	5,134.00	14,736.50	25,950.80
Achievement %	23.22	33.06	31.47	29.31

Achievement of Capacity Addition during the current Plan upto Oct 2013



15. GENERATION CAPACITY ADDITION PROGRAMME & ACHIEVEMENT DURING 2013-14									
FIRST QUARTER (APRIL - JUNE 2013)									
Sl.	Unit name	Unit	State	Company	Type	Capacity(MW)		Commissioning Schedule	
No.		no.				Prog.	Ach.	As per Prog.	Actual(A)
CENTRAL SECTOR									
1	Teesta Low Dam III	4	West Bengal	NHPC	HY	33.00	33.00	Apr,13	1/4/2013
2	Uri-II	1	J&K	NHPC	HY	60.00	60.00	May,13	25/09/13
3	Uri-II	2	J&K	NHPC	HY	60.00		June,13	
4	Parbati-III	1	HP	NHPC	Hy	130.00		June,13	
STATE SECTOR									
5	Pragati St-III CCGT	GT-4	Delhi	PPCL	TH	250.00	250.00	June,13	7/5/2013
6	Shree Singaji TPP (Malwa)	1	MP	MPPGCL	TH	600.00		June,13	
7	Chhabra TPS Extn.	3	Rajasthan	RRVUNL	TH	250.00	250.00	June,13	14/09/2013
8	Bhawani Kattalai-III	2	TN	TANGEDCO	HY	15.00	15	June,13	25/09/2013
PRIVATE SECTOR									
9	Sasan UMPP	3	MP	Reliance Power	TH	660.00	660.00	May,13	30/05/13
10	Chuzachen HEP	1	Sikkim	Gati Infrastructure Ltd.	HY	49.50	49.50	June,13	21/04/2013
11	Vandana Vidyut TPP	1	C.G.	Vandana Vidyut TPP	TH	135.00		Jun,13	
12	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		June,13	
13	EMCO Warora TPP	2	Maharashtra	GMR EMCO Energy Ltd.	TH	300.00	300.00	June,13	27.08.2013
14	Tirora TPP Ph-II	1	Maharashtra	Adani Power	TH	660.00	660.00	June,13	10/6/2013
15	Goindwal Sahib TPP	1	Punjab	GVK Industries	TH	270		June,13	
Additional Units									
	Kawai TPP	1	Rajasthan	Adani Power R Ltd.	Th	660	660	Additional	28/05/13
Sub Total(Q1)						4432.50	2937.50		
SECOND QUARTER (JULY-SEPTEMBER 2013)									
CENTRAL SECTOR									
16	Tripura CCGT	B-2	Tripura	ONGC JV	TH	363.3		Sep,13	
17	Parbati-III	2	H.P.	NHPC	HY	130.00		July,13	
18	Uri-II	3	J&K	NHPC	HY	60.00	60	July,13	27/09/2013
19	Uri-II	4	J&K	NHPC	HY	60.00		July,13	
STATE SECTOR									
20	Marwa TPP	1	CG	CSEB	TH	500.00		Sep,13	
21	Pragati St-III CCGT	ST-2	Delhi	PPCL	TH	250.00		Sep,13	
22	Pipavav JV CCGT	B-1	Gujarat	GSECL	TH	351.00		Sep,13	
23	North Chennai TPS Extn.	1	TN	TNEB	TH	600.00	600	Sep,13	13/09/2013
24	Bhawani Kattalai-II	1	TN	TANGEDCO	HY	15.00	15	July,13	27/08/2013
25	Bhawani Kattalai-II	2	TN	TANGEDCO	HY	15.00	15	Aug,13	6/9/2013
PRIVATE SECTOR									
26	Akaltara TPP	1	C.G.	KSK Mahanadi	TH	600.00	600	Sep,13	13.08.13
27	Chuzachen HEP	2	Sikkim	Gati Infrastructure Ltd.	HY	49.50	49.50	July,13	20/04/2013
28	Sasan UMPP	2	MP	Reliance Power	TH	660.00		Sep,13	
29	Thamminapatnam TPP	2	A.P.	Meenakshi	TH	150.00	150.00	Sep,13	17/04/13
30	Nasik TPP Ph-I	1	Maharashtra	India Bulls	TH	270.00		Sep,13	
31	Kamalanga TPP	2	Orissa	GMR K. Energy Ltd.	TH	350.00	350.00	Sep,13	28/09/2013
ADDITIONAL UNITS									
	Rokhia GT		Tripura	Govt og Tripura	TH	21.00	21.00		31-08-2013
Sub Total (Q2)						4423.80	1860.50		
Contd.									

ENERGY SAVED IS ENERGY PRODUCED

THIRD QUARTER (OCTOBER - DECEMBER 2013)									
	Unit name	Unit	State	Company	Type	Capacity(MW)			
		no.				Prog.	Ach.		
CENTRAL SECTOR									
32	Barh STPP St-II	4	Bihar	NTPC	TH	660.00		Dec,13	
33	Rihand STPP St-III	6	UP	NTPC	TH	500.00	500.00	Dec,13	07.10.2013
34	Nimoo Bazgo	1	J&K	NHPC	HY	15.00		Dec, 13	31-10-2013
35	Nimoo Bazgo	2	J&K	NHPC	HY	15.00	15.00	Nov,13	
36	Nimoo Bazgo	3	J&K	NHPC	HY	15.00	15.00	Nov,13	
STATE SECTOR									
37	Satpura TPS Extn.	11	MP	MPPGCL	TH	250.00		Oct,13	
38	Chandrapur TPS Extn.	8	Maharashtra	MAHAGENCO	TH	500		Dec,13	
39	Kalisindh TPP	1	Rajasthan	RRVUNL	TH	600.00		Dec,13	
40	Ramgarh CCPP	ST	Rajasthan	RRVUNL	TH	50		Dec,13	
41	Lower Jurala	1	AP	APGENCO	HY	40		Dec,13	
PRIVATE SECTOR									
42	Baradhara TPP	1	C.G.	DB Power Ltd.	TH	600.00		Dec,13	
43	Swastik TPP	1	C.G.	ACB	TH	25		Dec,13	
44	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		Dec,13	
45	Darang TPP	1	Orrisa	Jindal India Th Power	TH	600.00		Dec,13	
46	Sorang	1	HP	Himachal Sorang P Ltd.	HY	50.00		Nov,13	
47	Sorang	2	HP	Himachal Sorang P Ltd.	HY	50.00		Dec,13	
Sub Total (Q3)						4270.00	530.00		
FOURTH QUARTER (JANUARY-MARCH 2014)									
CENTRAL SECTOR									
48	Vallur TPP Ph-I	3	TN	NTPC/ NTECL/ TNEB JV	TH	500		Mar,14	
49	Tuticorin TPP	1	TN	NLC/TNEB JV	TH	500		Mar,14	
50	Raghunathpur TPP Ph-I	2	WB	DVC	TH	600.00		Mar,14	
51	Rampur	1	HP	SJVNL Ltd	HY	68.67		Jan,14	
52	Rampur	2	HP	SJVNL Ltd	HY	68.67		Feb,14	
53	Rampur	6	HP	SJVNL Ltd	HY	68.67		Mar,14	
54	Parbati-III	3	HP	NHPC	Hy	130.00		Feb,14	
STATE SECTOR									
55	Chhabra TPS Extn.	4	Rajasthan	RRVUNL	TH	250.00		Jan,14	
PRIVATE SECTOR									
56	Vizag TPP	1	AP	Hinduja	TH	520.00		Mar,14	
57	Tamnar TPP	1	C.G.	Jindal Power	TH	600		Mar,14	
58	Talwandi Sahib TPP	1	Punjab	Sterlite	TH	660.00		Jan,14	
				Sub TOTAL (Q4)		3966.01	0		
Grand Total (2013-14)						17092.31	5328.00		

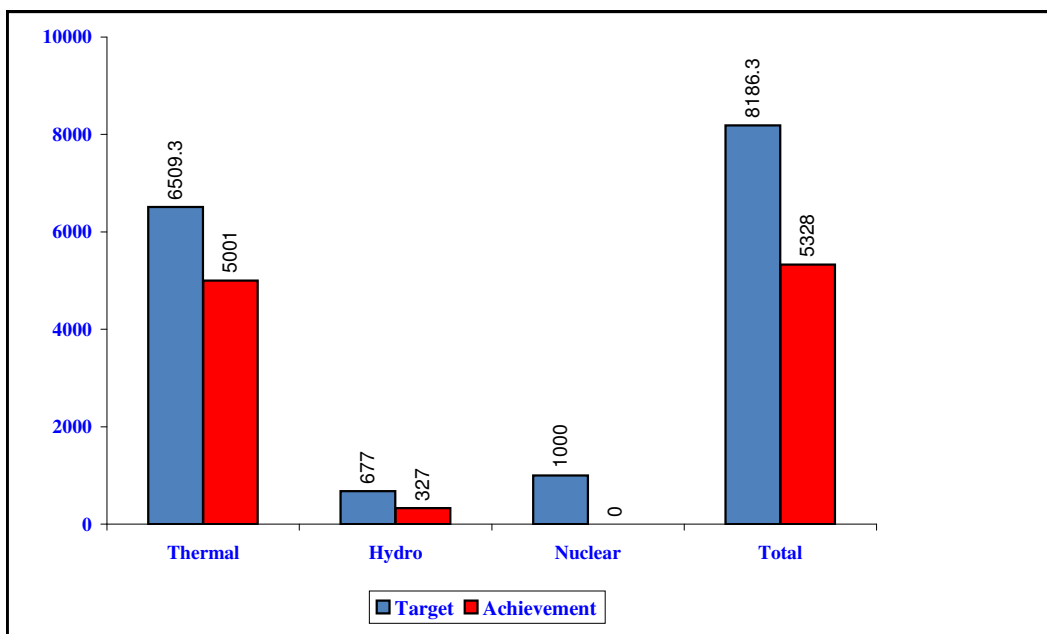
ENERGY SAVED IS ENERGY PRODUCED

3. CAPACITY ADDITION targets / achievements during April 2013 to October 2013

(MW)

Schemes	Sector of	Target	Oct.'13		APRIL'13- Oct.'13		Deviation
	Schemes	2013-14	Target*	Achievem	Target*	Achievem	(+) / (-)
Thermal	Central	3123.3	250	500	613.3	500	-113.3
	State	4451	0	0	2801	1121	-1680
	Pvt.	7660	0	0	3095	3380	285
	Total	15234.3	250	500	6509.3	5001	-1508.3
Hydro	Central	914	0	30	533	183	-350
	State	85	0	0	45	45	0
	Pvt.	199	0	0	99	99	0
	Total	1198	0	30	677	327	-350
Nuclear	Central	2000	0	0	1000	0	-1000
	Total	2000	0	0	1000	0	-1000
All India	Central	6037.3	250	530	2146.3	683	-1463.3
	State	4536	0	0	2846	1166	-1680
	Pvt.	7859	0	0	3194	3479	285
	Total	18432.3	250	530	8186.3	5328	-2858.3

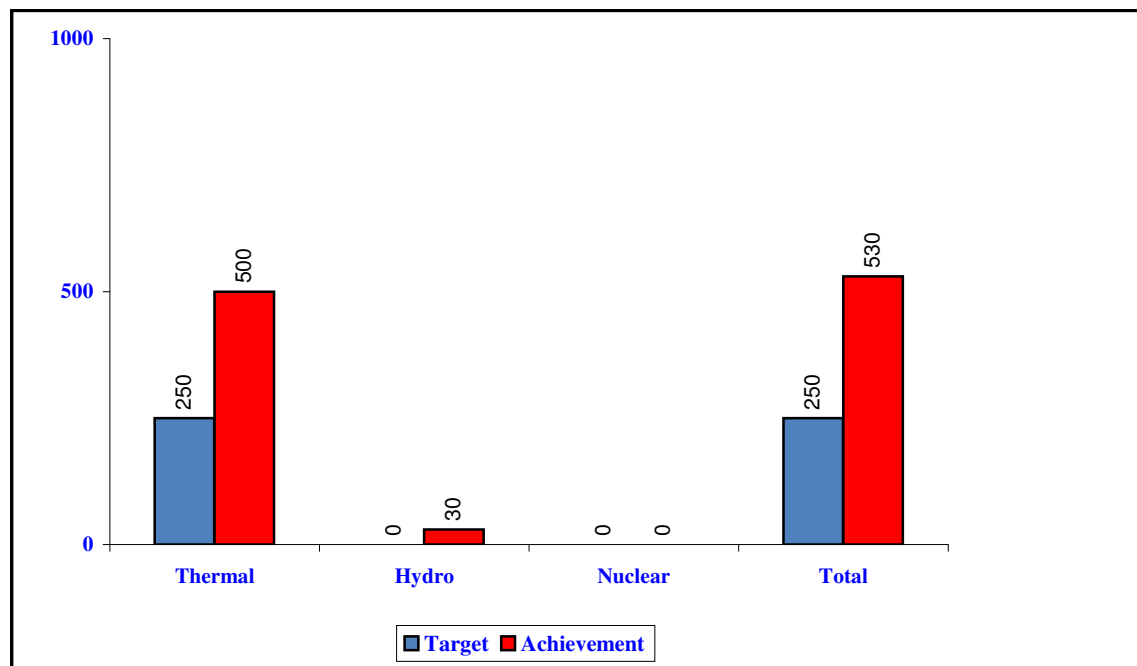
Targets and Achievement during April'13 to Oct.'13



3. CAPACITY ADDITION targets / achievements during October 2013

		(MW)					
Schemes	Sector of Target	2013-14	Target*	Achievem	Target*	Achievem	Deviation
	Schemes	2013-14	Target*	Achievem	Target*	Achievem	(+) / (-)
Thermal	Central	3123.3	250	500	613.3	500	-113.3
	State	4451	0	0	2801	1121	-1680
	Pvt.	7660	0	0	3095	3380	285
	Total	15234.3	250	500	6509.3	5001	-1508.3
Hydro	Central	914	0	30	533	183	-350
	State	85	0	0	45	45	0
	Pvt.	199	0	0	99	99	0
	Total	1198	0	30	677	327	-350
Nuclear	Central	2000	0	0	1000	0	-1000
	Total	2000	0	0	1000	0	-1000
All India	Central	6037.3	250	530	2146.3	683	-1463.3
	State	4536	0	0	2846	1166	-1680
	Pvt.	7859	0	0	3194	3479	285
	Total	18432.3	250	530	8186.3	5328	-2858.3

Targets and Achievement during October 2013



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.10.2013)

(As on 30.10.2015)									
State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel	Thermal				
Delhi	State	135.00	1800.40	0.00	1935.40	0.00	0.00	0.00	1935.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.56	126.56
	Central	4421.37	207.61	0.00	4628.98	122.08	682.26	0.00	5433.32
	Sub-Total	4556.37	2116.01	0.00	6672.38	122.08	682.26	18.56	7495.28
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1720.00	0.00	0.00	1720.00	0.00	0.00	53.10	1773.10
	Central	1202.03	535.29	0.00	1737.32	109.16	485.36	0.00	2331.84
	Sub-Total	6082.03	560.29	3.92	6646.24	109.16	1369.87	123.20	8248.47
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	602.92	996.65
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	152.02	61.88	0.00	213.90	34.08	809.34	0.00	1057.32
	Sub-Total	152.02	61.88	0.13	214.03	34.08	2950.94	602.92	3801.97
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	137.53	1101.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	329.32	129.14	0.00	458.46	77.00	850.83	0.00	1386.29
	Sub-Total	329.32	304.14	8.94	642.40	77.00	1630.83	137.53	2487.76
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	500.00	0.00	0.00	500.00	0.00	0.00	143.08	643.08
	Central	660.88	263.92	0.00	924.80	208.04	794.42	0.00	1927.26
	Sub-Total	3790.88	288.92	0.00	4079.80	208.04	3024.65	387.58	7700.07
Rajasthan	State	3865.00	553.80	0.00	4418.80	0.00	987.96	30.25	5437.01
	Private	2140.00	0.00	0.00	2140.00	0.00	0.00	3329.71	5469.71
	Central	1014.72	221.23	0.00	1235.95	573.00	553.52	0.00	2362.47
	Sub-Total	7019.72	775.03	0.00	7794.75	573.00	1541.48	3359.96	13269.19
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	2850.00	0.00	0.00	2850.00	0.00	0.00	798.88	3648.88
	Central	2909.95	549.97	0.00	3459.92	335.72	1322.67	0.00	5118.31
	Sub-Total	10682.95	549.97	0.00	11232.92	335.72	1846.77	823.98	14239.39
Uttarakhnad	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.82	1426.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
	Central	300.50	69.35	0.00	369.85	22.28	351.25	0.00	743.38
	Sub-Total	300.50	69.35	0.00	369.85	22.28	2003.40	189.87	2585.40
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	32.54	15.32	0.00	47.86	8.84	52.50	0.00	109.20
	Sub-Total	32.54	15.32	0.00	47.86	8.84	52.50	0.00	109.20
	Central - Un	977.19	290.35	0.00	1267.54	129.80	515.05	0.00	1912.39
Total	State	14713.00	2579.20	12.99	17305.19	0.00	7052.55	1285.22	25642.96
Northern Region	Private	7210.00	108.00	0.00	7318.00	0.00	2148.00	4358.38	13824.38
	Central	12000.50	2344.06	0.00	14344.56	1620.00	6417.20	0.00	22381.76
	Grand Total	33923.50	5031.26	12.99	38967.75	1620.00	15617.75	5643.60	61849.10

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.10.2013)

State	Ownership Sector	(As on 30.10.2015)							Grand Total
					Modewise breakup				
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	30.05	430.02
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4470.00	1594.72	17.28	6082.00	0.00	772.00	32.90	6886.90
	Private	8620.00	2960.00	0.20	11580.20	0.00	0.00	4009.50	15589.70
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	15738.27	4978.99	17.48	20734.74	559.32	772.00	4042.40	26108.46
Madhya Pradesh	State	2932.50	0.00	0.00	2932.50	0.00	1703.66	86.16	4722.32
	Private	1760.00	0.00	0.00	1760.00	0.00	0.00	440.02	2200.02
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	6948.89	257.18	0.00	7206.07	273.24	3223.66	526.18	11229.15
Chhatisgarh	State	2280.00	0.00	0.00	2280.00	0.00	120.00	52.00	2452.00
	Private	2618.00	0.00	0.00	2618.00	0.00	0.00	253.90	2871.90
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	6388.49	0.00	0.00	6388.49	47.52	120.00	305.90	6861.91
Maharashtra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	311.75	12268.59
	Private	8226.00	180.00	0.00	8406.00	0.00	447.00	4185.22	13038.22
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	19939.27	3475.93	0.00	23415.20	690.14	3331.84	4496.97	31934.15
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Central - Un	1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total western Region	State	18082.50	2266.72	17.28	20366.50	0.00	5480.50	482.86	26329.86
	Private	21224.00	3188.00	0.20	24412.20	0.00	447.00	8918.64	33777.84
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	51044.51	8988.31	17.48	60050.30	1840.00	7447.50	9401.50	78739.30

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR**

(As on 30.10.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	223.03	9050.06
	Private	600.00	3370.40	36.80	4007.20	0.00	0.00	960.86	4968.06
	Central	2880.98	0.00	0.00	2880.98	275.78	0.00	0.00	3156.76
	Sub-Total	8573.48	3370.40	36.80	11980.68	275.78	3734.53	1183.89	17174.88
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	925.36	7373.08
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2645.28	4811.78
	Central	1378.39	0.00	0.00	1378.39	254.86	0.00	0.00	1633.25
	Sub-Total	6158.39	0.00	234.42	6392.81	254.86	3599.80	3570.64	13818.11
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	174.73	2290.83
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	914.56	359.58	0.00	1274.14	95.60	0.00	0.00	1369.74
	Sub-Total	914.56	533.58	256.44	1704.58	95.60	1881.50	174.76	3856.44
Tamil Nadu	State	4770.00	523.20	0.00	5293.20	0.00	2182.20	118.55	7593.95
	Private	400.00	503.10	411.66	1314.76	0.00	0.00	7372.70	8687.46
	Central	3306.23	0.00	0.00	3306.23	524.00	0.00	0.00	3830.23
	Sub-Total	8476.23	1026.30	411.66	9914.19	524.00	2182.20	7491.25	20111.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	230.09	0.00	0.00	230.09	19.28	0.00	0.00	249.37
	Sub-Total	230.09	32.50	0.00	262.59	19.28	0.00	0.03	281.90
	Central - Un	1329.58	0.00	0.00	1329.58	150.48	0.00	0.00	1480.06
Total	State	12582.50	555.70	362.52	13500.72	0.00	11398.03	1441.67	26340.42
Southern Region	Private	3060.00	4047.50	576.80	7684.30	0.00	0.00	10978.89	18663.19
	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Grand Total	25782.50	4962.78	939.32	31684.60	1320.00	11398.03	12420.56	56823.19

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.10.2013)

State	Ownership Sector	(As on 30.10.2015)							Grand Total
		Modewise breakup					RES ** (MNRE)		
		Thermal			Total Thermal	Nuclear		Hydro (Renewable)	
		Coal	Gas	Diesel					
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.30	43.30
	Central	1414.70	0.00	0.00	1414.70	0.00	129.43	0.00	1544.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	114.00	1868.13
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2318.88	0.00	0.00	2318.88	0.00	200.93	20.05	2539.86
West Bengal	State	4970.00	100.00	12.06	5082.06	0.00	977.00	143.40	6202.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	33.05	1374.57
	Central	805.96	0.00	0.00	805.96	0.00	271.30	0.00	1077.26
	Sub-Total	7117.34	100.00	12.20	7229.54	0.00	1248.30	176.45	8654.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	5505.60	90.00	0.00	5595.60	0.00	193.26	0.00	5788.86
	Sub-Total	6555.60	90.00	0.00	6645.60	0.00	193.26	0.00	6838.86
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	3100.00	0.00	0.00	3100.00	0.00	0.00	33.00	3133.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	5032.10	0.00	0.00	5032.10	0.00	2166.93	97.30	7296.33
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	174.27	52.11	305.48
	Central - Un	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total Eastern Region	State	6790.00	100.00	17.06	6907.06	0.00	3168.92	334.56	10410.54
	Private	6391.38	0.00	0.14	6391.52	0.00	99.00	125.35	6615.87
	Central	10896.50	90.00	0.00	10986.50	0.00	845.20	0.00	11831.70
	Grand Total	24077.88	190.00	17.20	24285.08	0.00	4113.12	459.91	28858.11

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.10.2013)

State	Ownership Sector	(As on 30.06.2015)							Grand Total
		Modewise breakup					RES ** (MNRE)		
		Thermal			Total Thermal	Nuclear		Hydro (Renewable)	
		Coal	Gas	Diesel					
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	297.82	0.00	297.82	0.00	329.72	0.00	627.54
	Sub-Total	60.00	598.52	20.69	679.21	0.00	429.72	31.11	1140.04
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	103.91	119.79
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00	129.62
	Sub-Total	0.00	32.05	15.88	47.93	0.00	97.57	103.94	249.44
	Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03
Private		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Central		0.00	65.61	0.00	65.61	0.00	74.58	0.00	140.19
Sub-Total		0.00	65.61	2.05	67.66	0.00	356.58	31.03	455.27
Tripura	State	0.00	169.50	4.85	174.35	0.00	0.00	16.01	190.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00	242.71
	Sub-Total	0.00	349.84	4.85	354.69	0.00	62.37	16.01	433.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.96	0.00	46.96	0.00	80.98	0.00	127.94
	Sub-Total	0.00	46.96	45.41	92.37	0.00	80.98	5.45	178.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00	86.16
	Sub-Total	0.00	32.84	2.00	34.84	0.00	53.32	28.67	116.83
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00	61.59
	Sub-Total	0.00	27.28	51.86	79.14	0.00	34.31	36.47	149.92
	Central - Un	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	445.70	142.74	648.44	0.00	382.00	252.65	1283.09
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Grand Total	60.00	1208.50	142.74	1411.24	0.00	1242.00	252.68	2905.92

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30.10.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS
(As on 30.10.2013)
(UTILITIES)

Region	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel	Thermal				
Northern Region	State	14713.00	2579.20	12.99	17305.19	0.00	7052.55	1285.22	25642.96
	Private	7210.00	108.00	0.00	7318.00	0.00	2148.00	4358.38	13824.38
	Central	12000.50	2344.06	0.00	14344.56	1620.00	6417.20	0.00	22381.76
	Sub Total	33923.50	5031.26	12.99	38967.75	1620.00	15617.75	5643.60	61849.10
Western Region	State	18082.50	2266.72	17.28	20366.50	0.00	5480.50	482.86	26329.86
	Private	21224.00	3188.00	0.20	24412.20	0.00	447.00	8918.64	33777.84
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	51044.51	8988.31	17.48	60050.30	1840.00	7447.5 #	9401.50	78739.30
Southern Region	State	12582.50	555.70	362.52	13500.72	0.00	11398.03	1441.67	26340.42
		3060.00	4047.50	576.80	7684.30	0.00	0.00	10978.89	18663.19
	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Sub Total	25782.50	4962.78	939.32	31684.60	1320.00	11398.03	12420.56	56823.19
Eastern Region	State	6790.00	100.00	17.06	6907.06	0.00	3168.92	334.56	10410.54
	Private	6391.38	0.00	0.14	6391.52	0.00	99.00	125.35	6615.87
	Central	10896.50	90.00	0.00	10986.50	0.00	845.20	0.00	11831.70
	Sub Total	24077.88	190.00	17.20	24285.08	0.00	4113.12	459.91	28858.11
North Eastern Region	State	60.00	445.70	142.74	648.44	0.00	382.00	252.65	1283.09
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Sub Total	60.00	1208.50	142.74	1411.24	0.00	1242.00	252.68	2905.92
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	52228.00	5947.32	602.61	58777.93	0.00	27482.00	3802.21	90062.14
	Private	37885.38	7368.00	597.14	45850.52	0.00	2694.00	24382.14	72926.66
	Central	44775.01	7065.53	0.00	51840.54	4780.00	9642.40	0.00	66262.94
	Total	134888.39	20380.85	1199.75	156468.99	4780.00	39818.40	28184.35	229251.73

Figures at second place of decimal may not tally due to rounding off

Abbreviation:---- Renewable Energy Sources (RES) include SHP, BP, U&I, Solar and Wind Energy

SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : 1 The installed capacity figures in respect of RES is as on 30.06.2013 and where cumulative Grid interactive power installed capacity has been indicated as 28709.89 MW . Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES has been added. The installed capacity due to wind and small hydro amounting to 623.34 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES (28709.89-623.35+67.8+30=28184.35).

2 Due to typographical error in September 2013 report, 15% of unallocated power (18 MW) of Northern region of Uri-II was considered in Gujrat state (Central sector/ Hydro) . Now, it has been corrected i.e 18 MW (Hydro) is transferred from Gujrat State to Northern region unallocated power.

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) for the month of Oct.'13					
(Fig.in ckt Kms)					
VOLTAGE	PROGRAMME	Oct.'13		April 2013 - Oct.'13	
LEVEL /SECTOR	2013-14	PROGRAMM	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	2585	1098	98	2028	1549
State Sector	426	0	0	426	0
Total	3011	1098	98	2454	1549
400 Kv					
Central Sector	4203	1776	0	2144	1036
State Sector	4756	957	0	2229	1003
JV/Private Sector	2486	62	0	1616	474
Total	11445	2795	0	5989	2513
220kV					
Central Sector	462	0	0	56	0
State Sector	3756	763	313	2289	2332
JV/Private Sector	0	0	0	0	0
Total	4218	763	313	2345	2332
Grand Total	18674	4656	411	10788	6394

Transmission Lines commissioned during Oct' 13				
Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKMs)
A1 Central. Sector				
765	Raigarh Pooling Station (Near Kotra) - Raigarh Pooling Station (Near Tammar) line	D/C	PGCIL	98
Total Central Sector				98
A1 Private Sector				
230	Elephantgate - Mylapore (UG cable)	S/C	TANTRANSCO	12
230	LILO of Tharamani - Veerapuram at 400 kV Kalivanthapattu	S/C	TANTRANSCO	16
220	400 kV GSS PGCIL, Jaipur South (Chaksu) - Chaksu GSS	D/C	RVPNL	16
220	Bidadi 400kV(PG) -Bidadi 220kV S/S	D/C	KPTCL	7
220	Ghataprabha - Chikkodi	D/C	KPTCL	75
220	LILO of Khetri - Reengus at 400 kV GSS Babai	D/C	RVPNL	2
220	Oglapur 400kV S/S- Durshed	D/C	APTRANSCO	142
220	Sambhal - Gajraula	S/C	UPPTCL	43
Total State Sector				313
GRAND TOTAL				411

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) for the month of Oct' 13					
(Fig. in MVA)					
VOLTAGE	PROGRAMME	Oct' 13		April 2013 - Oct.' 13	
LEVEL/SECTOR	2013-14	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	12000	0	6000	0	13500
State Sector	0	0	0	0	0
Total	12000	0	6000	0	13500
400 kV					
Central Sector	7305	0	945	1890	2260
State Sector	6095	315	0	2890	1260
JV/Private Sector	0	0	0	0	0
Total	13400	315	945	4780	3520
220 kV					
Central Sector	390	70	0	70	0
State Sector	9573	2500	280	5710	4580
JV/Private Sector	0	0	0	0	0
Total	9963	2570	280	5780	4580
Grand Total	35363	2885	7225	10560	21600

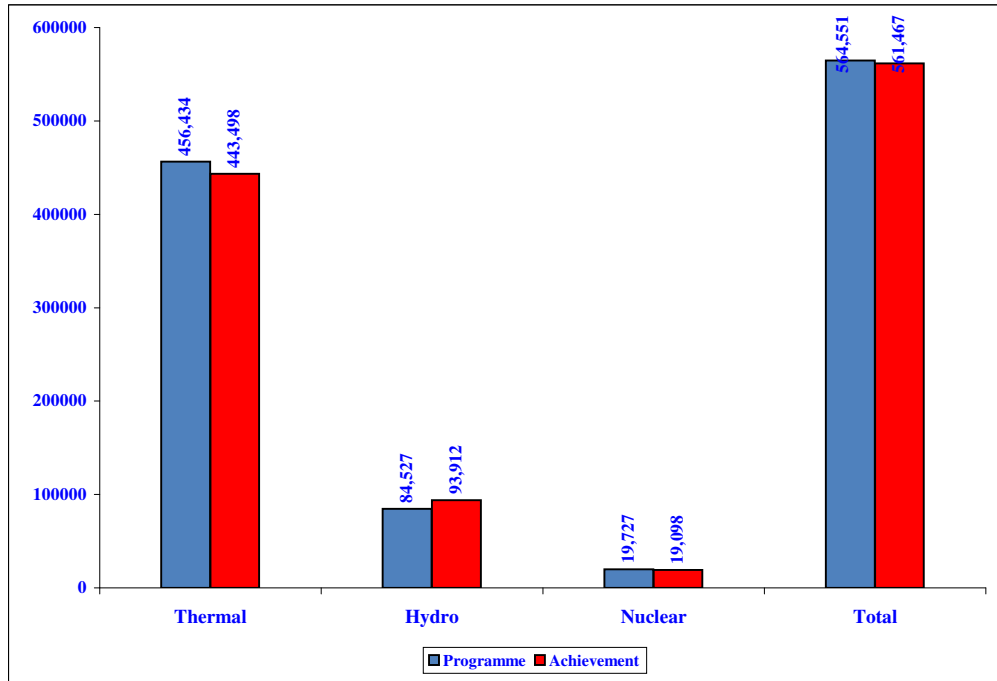
Sub-Stations Commissioned During Oct.'13				
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MVA)
B 1 Central Sector		NIL		
765	Raigarh Pooling Station (Kotra)	765/400	PGCIL	4500
765	Raigarh Pooling Station (Near Tamnar) 1st ICT	765/400	PGCIL	1500
400	Abdullapur S/S	400/220	PGCIL	315
400	Mapusa S/S	400/220	PGCIL	315
400	Nalagarh S/S	400/220	PGCIL	315
Total				6945
B 2 State Sector:				
220	Chaksu (UPG) S/S	220/132	RVPNL	160
220	Doraha (Add Tr.)	220/66	PSTCL	100
220	Thiruvavarur (Aug) (100-80)	220/110	TANTRANSCO	20
	Total State Sector			280
	GRAND TOTAL			7225

4. ELECTRICITY GENERATION (MU) TARGETS AND ACHIEVEMENT

Gen. Sch.	Target (2013-14)	Oct' 13			APRIL'13- Oct' 13		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	307,048.00	26,032.00	22,774.15	87.49	174,155.00	167,148.27	95.98
State Sector	311,211.00	26,171.00	21,997.85	84.05	172,400.00	155,521.37	90.21
Pvt. IPP Sector	169,396.00	14,727.00	16,714.66	113.50	94,473.00	106,696.56	112.94
Pvt. UTL Sector	25,082.00	2,314.00	1,996.15	86.26	15,406.00	14,132.24	91.73
Total	812,737.00	69,244.00	63,482.81	91.68	456,434.00	443,498.44	97.17
Hydro							
Central Sector	47,331.00	3,711.00	3,862.54	104.08	34,766.00	38,498.10	110.73
State Sector	63,259.00	6,034.00	7,651.95	126.81	40,696.00	47,056.03	115.63
Pvt. IPP Sector	10,223.00	719.00	506.14	70.39	8,214.00	7,368.90	89.71
Pvt. UTL Sector	1,450.00	116.00	128.48	110.76	851.00	989.27	116.25
Total	122,263.00	10,580.00	12,149.11	114.83	84,527.00	93,912.30	111.10
Nuclear							
Central Sector	35,200.00	3,191.00	3,128.83	98.05	19,727.00	19,098.36	96.81
Total	35,200.00	3,191.00	3,128.83	98.05	19,727.00	19,098.36	96.81
Bhutan Import	4,800.00	579.00	680.02	117.45	3,863.00	4,957.69	128.34
All India							
Central Sector	389,579.00	32,934.00	29,765.52	90.38	228,648.00	224,744.73	98.29
State Sector	374,470.00	32,205.00	29,649.80	92.07	213,096.00	202,577.40	95.06
Pvt. Sector	206,151.00	17,876.00	19,345.43	108.22	118,944.00	129,186.97	108.61
Total	975,000.00	83,594.00	79,440.77	95.03	564,551.00	561,466.79	99.45

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'13-Oct' 13 (MU)



ENERGY SAVED IS ENERGY PRODUCED

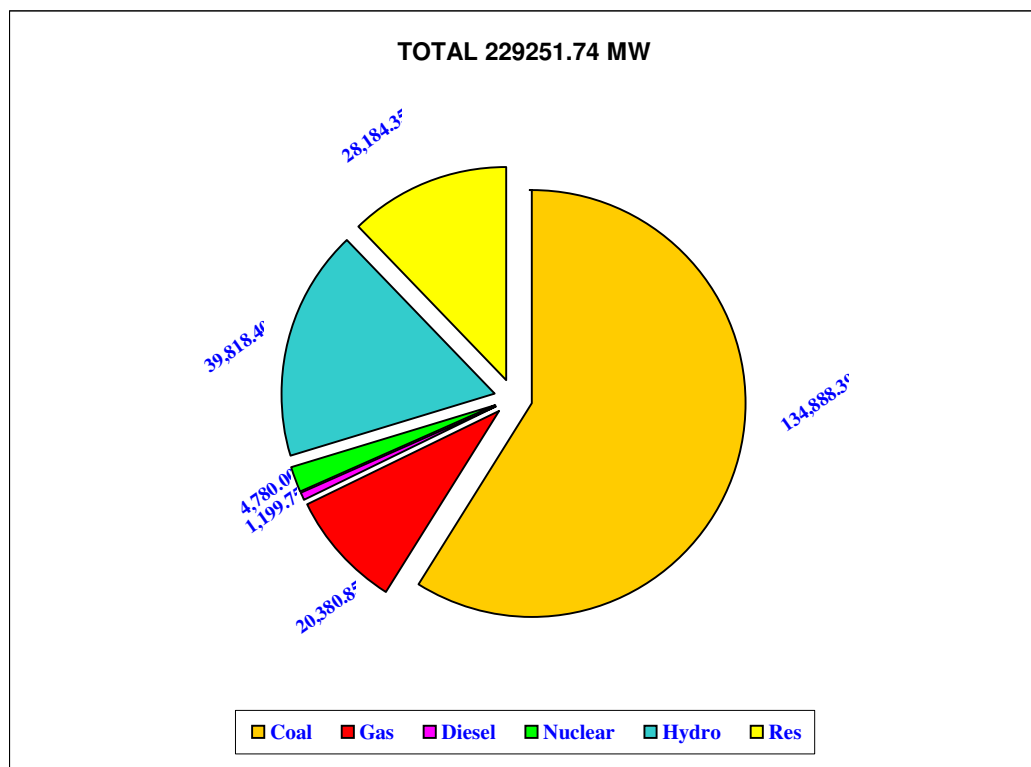
1. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105046
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.2
End of 11th Plan	112022.4	18381.05	1199.75	131603.18	4780	38990.4	24503.5	199877
End of Oct.'13	134888.4	20380.85	1199.75	156468.99	4780	39818.4	28184.4	229251.74

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-10-2013)



2. Growth of transmission sector

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 31.10.2013	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	1704	5250	8008	32250
	400	ckm	6029	19824	36142	49378	69174	106819	120693	144819
	220	ckm	46005	59631	79600	96993	110805	135980	142849	170980
	Total	ckm	52034	79455	115742	147531	181683	248049	271550	348049
HVDC		ckm	0	0	1634	4738	5872	9432	9432	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	187555	257481	280982	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	62500	174000
	400	MVA	9330	21580	40865	60380	92942	151,027	171342	196027
	220	MVA	37291	53742	84177	116363	156497	223,774	247474	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	481316	669801
HVDC		MW	0	0	0	5200	8000	9750	13500	22500
AC+HVDC			46621	75322	125042	181943	257439	409551	494816	692301
Inter-regional transmission Capacity		MW					14050	27750	31850	65550

* Inter-regional transmission Capacity at the end of 12th Plan excludes 600 MW of 132 / 110 kV lines operated in radial mode time to time

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60

4. All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	917.18*

* Provisional # (GrossGen.+ Net Import) / Mid year population

5. Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Includin g	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpssets Energisation.

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
Cumu. upto End of 9th Plan (31-3-2002)	489699	13141378
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan (31-3-2007)	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan	557439	18423975
Commulative upto 30-09-2013	561505	18975225

No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05

STATUS OF HYDRO SCHEMES CLEARED by the CEA during April 2013 to October 2013

[illegible]

विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State	अक्तूबर, 2013 / October, 2013				अप्रैल, 2013 - अक्तूबर, 2013 / April, 2013 to October, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	123	123	0	0.0	911	911	0	0.0
दिल्ली / Delhi	2,160	2,156	-4	-0.2	15,272	15,223	-49	-0.3
हरियाणा / Haryana	3,512	3,489	-23	-0.7	24,142	23,949	-193	-0.8
हिमाचल प्रदेश / Himachal Pradesh	722	667	-55	-7.6	4,639	4,546	-93	-2.0
जम्मू कश्मीर / Jammu & Kashmir	1,240	991	-249	-20.1	7,500	5,664	-1,836	-24.5
पंजाब / Punjab	3,712	3,712	0	0.0	28,675	27,999	-676	-2.4
राजस्थान / Rajasthan	4,412	4,412	0	0.0	26,525	26,446	-79	-0.3
उत्तर प्रदेश / Uttar Pradesh	7,646	6,480	-1,166	-15.2	48,641	41,902	-6,739	-13.9
उत्तराखंड / Uttarakhand	966	936	-30	-3.1	6,049	5,837	-212	-3.5
उत्तरी क्षेत्र / Northern Region	24,493	22,966	-1,527	-6.2	162,354	152,477	-9,877	-6.1
छत्तीसगढ़ / Chhattisgarh	1,652	1,648	-4	-0.2	9,902	9,815	-87	-0.9
गुजरात / Gujarat	7,652	7,651	-1	0.0	46,774	46,767	-7	0.0
मध्य प्रदेश / Madhya Pradesh	3,671	3,671	0	0.0	22,039	22,030	-9	0.0
महाराष्ट्र / Maharashtra	10,108	9,956	-152	-1.5	61,882	60,873	-1,009	-1.6
दमन और दिउ / Daman & Diu	188	188	0	0.0	1,145	1,145	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	459	459	0	0.0	2,713	2,713	0	0.0
गोवा / Goa	277	277	0	0.0	1,769	1,754	-15	-0.8
पश्चिमी क्षेत्र / Western Region	24,007	23,850	-157	-0.7	146,224	145,097	-1,127	-0.8
आन्ध्र प्रदेश / Andhra Pradesh	7,250	6,968	-282	-3.9	47,783	42,995	-4,788	-10.0
कर्नाटक / Karnataka	5,063	4,629	-434	-8.6	31,078	27,353	-3,725	-12.0
केरल / Kerala	1,772	1,742	-30	-1.7	10,537	10,137	-400	-3.8
तमिल नाडु / Tamil Nadu	7,568	7,345	-223	-2.9	48,027	44,756	-3,271	-6.8
पुडुचेरी / Puducherry	194	183	-11	-5.7	1,224	1,202	-22	-1.8
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	24	24	0	0
दक्षिणी क्षेत्र / Southern Region	21,847	20,867	-980	-4.5	138,653	126,447	-12,206	-8.8
बिहार / Bihar	1,370	1,321	-49	-3.6	7,677	7,274	-403	-5.2
दामोदर घाटी निगम / DVC	1,558	1,549	-9	-0.6	8,908	8,863	-45	-0.5
झारखण्ड / Jharkhand	575	568	-7	-1.2	3,503	3,408	-95	-2.7
ओडिशा / Odisha	1,793	1,760	-33	-1.8	12,605	12,412	-193	-1.5
पश्चिम बंगाल / West Bengal	3,675	3,657	-18	-0.5	23,080	23,003	-77	-0.3
सिक्किम / Sikkim	36	36	0	0.0	195	195	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	120	90	-30	-25.0
पूर्वी क्षेत्र / Eastern Region	9,007	8,891	-116	-1.3	55,968	55,155	-813	-1.5
अरुणाचल प्रदेश / Arunachal Pradesh	43	40	-3	-7.0	272	253	-19	-7.0
असम / Assam	676	646	-30	-4.4	3,883	3,622	-261	-6.7
मणीपुर / Manipur	45	42	-3	-6.7	289	276	-13	-4.5
मेघालय / Meghalaya	149	138	-11	-7.4	851	772	-79	-9.3
मिजोरम / Mizoram	38	36	-2	-5.3	215	209	-6	-2.8
नागालैण्ड / Nagaland	44	42	-2	-4.5	291	286	-5	-1.7
त्रिपुरा / Tripura	109	105	-4	-3.7	614	584	-30	-4.9
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,104	1,049	-55	-5.0	6,415	6,002	-413	-6.4
सम्पूर्ण भारत / All India	80,458	77,623	-2,835	-3.5	509,614	485,178	-24,436	-4.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उल्लिख्य (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	अक्टूबर, 2013 / October, 2013				अप्रैल, 2013 - अक्टूबर, 2013 / April, 2013 to October, 2013			
	अधिकतम मांग	अधिकतम उल्लिख्य	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उल्लिख्य	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	238	238	0	0.0	345	345	0	0.0
दिल्ली / Delhi	4,495	4,306	-189	-4.2	6,035	5,653	-382	-6.3
हरियाणा / Haryana	6,430	6,243	-187	-2.9	8,114	8,114	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,428	1,270	-158	-11.1	1,428	1,270	-158	-11.1
जम्मू कश्मीर / Jammu & Kashmir	2,322	1,852	-470	-20.2	2,450	1,852	-598	-24.4
पंजाब / Punjab	7,386	7,386	0	0.0	10,089	8,632	-1,457	-14.4
राजस्थान / Rajasthan	7,899	7,707	-192	-2.4	7,899	7,753	-146	-1.8
उत्तर प्रदेश / Uttar Pradesh	12,134	10,984	-1,150	-9.5	13,089	12,115	-974	-7.4
उत्तराखंड / Uttarakhand	1,670	1,670	0	0.0	1,760	1,709	-51	-2.9
उत्तरी क्षेत्र / Northern Region	41,154	38,385	-2,769	-6.7	45,752	42,523	-3,229	-7.1
छत्तीसगढ़ / Chhattisgarh	2,935	2,911	-24	-0.8	3,365	3,320	-45	-1.3
गुजरात / Gujarat	11,077	11,077	0	0.0	11,814	11,772	-42	-0.4
मध्य प्रदेश / Madhya Pradesh	7,663	7,663	0	0.0	7,663	7,663	0	0.0
महाराष्ट्र / Maharashtra	16,346	15,980	-366	-2.2	17,381	16,670	-711	-4.1
दमन और दिउ / Daman & Diu	316	291	-25	-7.9	316	291	-25	-7.9
दादर व नगर हवेली / Dadra & Nagar Haveli	660	660	0	0.0	661	661	0	0.0
गोवा / Goa	434	432	-2	-0.5	494	490	-4	-0.8
पश्चिमी क्षेत्र / Western Region	37,411	37,371	-40	-0.1	38,054	37,371	-683	-1.8
आन्ध्र प्रदेश / Andhra Pradesh	11,914	11,914	0	0.0	14,072	11,914	-2,158	-15.3
कर्नाटक / Karnataka	8,754	7,957	-797	-9.1	9,934	8,256	-1,678	-16.9
केरल / Kerala	3,424	3,233	-191	-5.6	3,538	3,233	-305	-8.6
तमिल नाडु / Tamil Nadu	12,419	11,877	-542	-4.4	13,380	11,877	-1,503	-11.2
पुदुचेरी / Puducherry	358	319	-39	-10.9	358	332	-26	-7.3
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
दक्षिणी क्षेत्र / Southern Region	33,702	32,968	-734	-2.2	39,015	34,151	-4,864	-12.5
बिहार / Bihar	2,423	2,273	-150	-6.2	2,465	2,273	-192	-7.8
दामोदर घाटी निगम / DVC	2,978	2,963	-15	-0.5	2,978	2,963	-15	-0.5
झारखण्ड / Jharkhand	1,008	998	-10	-1.0	1,111	1,069	-42	-3.8
ओडिशा / Odisha	3,740	3,730	-10	-0.3	3,740	3,730	-10	-0.3
पश्चिम बंगाल / West Bengal	6,443	6,403	-40	-0.6	7,325	7,290	-35	-0.5
सिक्किम / Sikkim	116	116	0	0.0	116	116	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	15,615	15,405	-210	-1.3	15,885	15,528	-357	-2.2
अरुणाचल प्रदेश / Arunachal Pradesh	115	113	-2	-1.7	115	113	-2	-1.7
असम / Assam	1,266	1,220	-46	-3.6	1,314	1,220	-94	-7.2
मणिपुर / Manipur	114	111	-3	-2.6	122	118	-4	-3.3
मेघालय / Meghalaya	278	276	-2	-0.7	290	286	-4	-1.4
मिजोरम / Mizoram	61	60	-1	-1.6	70	68	-2	-2.9
नागालैण्ड / Nagaland	99	99	0	0.0	109	103	-6	-5.5
त्रिपुरा / Tripura	254	250	-4	-1.6	254	250	-4	-1.6
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,140	2,048	-92	-4.3	2,158	2,048	-110	-5.1
सम्पूर्ण भारत / All India	130,022	126,177	-3,845	-3.0	135,561	126,964	-8,597	-6.3

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विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State	सितम्बर, 2013 / September, 2013				अप्रैल, 2013 - सितम्बर, 2013 / April, 2013 to September, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	147	147	0	0.0	771	771	0	0.0
दिल्ली / Delhi	2,629	2,625	-4	-0.2	13,071	13,026	-45	-0.3
हरियाणा / Haryana	4,306	4,296	-10	-0.2	20,456	20,330	-126	-0.6
हिमाचल प्रदेश / Himachal Pradesh	743	711	-32	-4.3	3,912	3,844	-68	-1.7
जम्मू कश्मीर / Jammu & Kashmir	1,125	895	-230	-20.4	6,167	4,654	-1,513	-24.5
पंजाब / Punjab	5,211	5,210	-1	0.0	24,645	24,071	-574	-2.3
राजस्थान / Rajasthan	5,016	4,980	-36	-0.7	23,149	23,041	-108	-0.5
उत्तर प्रदेश / Uttar Pradesh	8,537	7,029	-1,508	-17.7	41,287	35,172	-6,115	-14.8
उत्तराखंड / Uttarakhand	1,001	942	-59	-5.9	5,060	4,848	-212	-4.2
उत्तरी क्षेत्र / Northern Region	28,715	26,835	-1,880	-6.5	138,518	129,757	-8,761	-6.3
छत्तीसगढ़ / Chhattisgarh	1,423	1,408	-15	-1.1	8,119	8,029	-90	-1.1
गुजरात / Gujarat	6,969	6,969	0	0.0	39,234	39,231	-3	0.0
मध्य प्रदेश / Madhya Pradesh	3,975	3,975	0	0.0	18,930	18,921	-9	0.0
महाराष्ट्र / Maharashtra	9,737	9,597	-140	-1.4	52,120	51,250	-870	-1.7
दमन और दिउ / Daman & Diu	192	192	0	0.0	955	955	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	469	469	0	0.0	2,245	2,245	0	0.0
गोवा / Goa	284	284	0	0.0	1,488	1,475	-13	-0.9
पश्चिमी क्षेत्र / Western Region	23,049	22,894	-155	-0.7	123,091	122,106	-985	-0.8
आन्ध्र प्रदेश / Andhra Pradesh	7,582	7,531	-51	-0.7	40,426	35,900	-4,526	-11.2
कर्नाटक / Karnataka	4,496	4,091	-405	-9.0	25,435	22,191	-3,244	-12.8
केरल / Kerala	1,678	1,662	-16	-1.0	8,748	8,378	-370	-4.2
तमिल नाडु / Tamil Nadu	7,376	7,269	-107	-1.5	40,154	37,234	-2,920	-7.3
पुदुचेरी / Puducherry	193	191	-2	-1.0	1,026	1,017	-9	-0.9
लक्षद्वीप / Lakshadweep #	4	4	0	0	20	20	0	0
दक्षिणी क्षेत्र / Southern Region	21,325	20,744	-581	-2.7	115,793	104,724	-11,069	-9.6
बिहार / Bihar	1,298	1,248	-50	-3.9	6,329	5,975	-354	-5.6
दामोदर घाटी निगम / DVC	1,472	1,462	-10	-0.7	7,234	7,193	-41	-0.6
झारखण्ड / Jharkhand	563	555	-8	-1.4	2,925	2,837	-88	-3.0
ओड़िशा / Odisha	2,185	2,150	-35	-1.6	10,796	10,621	-175	-1.6
पश्चिम बंगाल / West Bengal	3,863	3,850	-13	-0.3	19,371	19,319	-52	-0.3
सिक्किम / Sikkim	32	32	0	0.0	160	160	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	100	75	-25	-25.0
पूर्वी क्षेत्र / Eastern Region	9,413	9,297	-116	-1.2	46,815	46,105	-710	-1.5
अरुणाचल प्रदेश / Arunachal Pradesh	40	38	-2	-5.0	208	203	-5	-2.4
असम / Assam	729	680	-49	-6.7	3,237	2,990	-247	-7.6
मणिपुर / Manipur	46	42	-4	-8.7	232	221	-11	-4.7
मेघालय / Meghalaya	140	130	-10	-7.1	701	631	-70	-10.0
मिजोरम / Mizoram	35	33	-2	-5.7	174	169	-5	-2.9
नागालैण्ड / Nagaland	48	46	-2	-4.2	239	234	-5	-2.1
त्रिपुरा / Tripura	105	97	-8	-7.6	499	474	-25	-5.0
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	1,143	1,066	-77	-6.7	5,290	4,922	-368	-7.0
सम्पूर्ण भारत / All India	83,645	80,836	-2,809	-3.4	429,507	407,614	-21,893	-5.1

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अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State	सितम्बर, 2013 / September, 2013				अप्रैल, 2013 - सितम्बर, 2013 / April, 2013 to September, 2013			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
प्रणाली / System	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	301	301	0	0.0	345	345	0	0.0
दिल्ली / Delhi	4,992	4,803	-189	-3.8	6,035	5,653	-382	-6.3
हरियाणा / Haryana	7,529	7,529	0	0.0	8,114	8,114	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,561	1,251	-310	-19.9	1,561	1,269	-292	-18.7
जम्मू कश्मीर / Jammu & Kashmir	2,200	1,749	-451	-20.5	2,450	1,820	-630	-25.7
पंजाब / Punjab	8,733	8,733	0	0.0	10,089	8,733	-1,356	-13.4
राजस्थान / Rajasthan	8,929	8,913	-16	-0.2	8,929	8,913	-16	-0.2
उत्तर प्रदेश / Uttar Pradesh	12,650	11,520	-1,130	-8.9	13,089	12,115	-974	-7.4
उत्तराखंड / Uttarakhand	1,612	1,612	0	0.0	1,760	1,709	-51	-2.9
उत्तरी क्षेत्र / Northern Region	45,934	42,774	-3,160	-6.9	45,934	42,774	-3,160	-6.9
छत्तीसगढ़ / Chhattisgarh	3,154	3,132	-22	-0.7	3,365	3,320	-45	-1.3
गुजरात / Gujarat	12,201	12,201	0	0.0	12,201	12,201	0	0.0
मध्य प्रदेश / Madhya Pradesh	7,312	7,312	0	0.0	7,589	7,589	0	0.0
महाराष्ट्र / Maharashtra	16,621	15,871	-750	-4.5	17,381	16,670	-711	-4.1
दमन और दिउ / Daman & Diu	316	291	-25	-7.9	316	291	-25	-7.9
दादर व नगर हवेली / Dadra & Nagar Haveli	661	661	0	0.0	661	661	0	0.0
गोवा / Goa	435	435	0	0.0	493	472	-21	-4.3
पश्चिमी क्षेत्र / Western Region	37,574	36,818	-756	-2.0	38,054	37,361	-693	-1.8
आन्ध्र प्रदेश / Andhra Pradesh	12,107	11,887	-220	-1.8	14,072	11,887	-2,185	-15.5
कर्नाटक / Karnataka	8,550	7,743	-807	-9.4	9,934	8,103	-1,831	-18.4
केरल / Kerala	3,357	3,195	-162	-4.8	3,538	3,195	-343	-9.7
तमिल नाडु / Tamil Nadu	12,092	11,845	-247	-2.0	13,380	11,845	-1,535	-11.5
पुडुचेरी / Puducherry	343	322	-21	-6.1	344	332	-12	-3.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
दक्षिणी क्षेत्र / Southern Region	34,081	33,161	-920	-2.7	39,015	33,161	-5,854	-15.0
बिहार / Bihar	2,388	2,088	-300	-12.6	2,465	2,166	-299	-12.1
दामोदर घाटी निगम / DVC	2,432	2,417	-15	-0.6	2,745	2,745	0	0.0
झारखण्ड / Jharkhand	953	943	-10	-1.0	1,111	1,069	-42	-3.8
ओडिशा / Odisha	3,630	3,620	-10	-0.3	3,727	3,722	-5	-0.1
पश्चिम बंगाल / West Bengal	6,996	6,981	-15	-0.2	7,325	7,290	-35	-0.5
सिक्किम / Sikkim	80	80	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	15,402	15,075	-327	-2.1	15,885	15,528	-357	-2.2
अरुणाचल प्रदेश / Arunachal Pradesh	105	103	-2	-1.9	111	106	-5	-4.5
असम / Assam	1,329	1,220	-109	-8.2	1,329	1,220	-109	-8.2
मणीपुर / Manipur	125	124	-1	-0.8	125	124	-1	-0.8
मेघालय / Meghalaya	296	285	-11	-3.7	296	286	-10	-3.4
मिजोरम / Mizoram	67	65	-2	-3.0	70	68	-2	-2.9
नागालैण्ड / Nagaland	103	100	-3	-2.9	103	101	-2	-1.9
त्रिपुरा / Tripura	218	217	-1	-0.5	225	220	-5	-2.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,164	1,987	-177	-8.2	2,164	1,987	-177	-8.2
सम्पूर्ण भारत / All India	135,155	129,815	-5,340	-4.0	135,561	129,815	-5,746	-4.2

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अक्तुबर, 2013 मे इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during October, 2013

राज्य / क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi		NIL
हरियाणा / Haryana	No Notified Power Cut	Nil
हिमाचल प्रदेश / Himachal Pradesh	No Notified Power Cut	
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab*		
राजस्थान / Rajasthan	No Notified Power Cut	
उत्तर प्रदेश / Uttar Pradesh	10.400 MU/day on HT/LT industries .	433 MW cut on HT/LT industries.
उत्तराखंड / Uttarakhand	13.965 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	Nil
गोवा / Goa	Nil	Nil
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - I . There was load shedding of upto 2351 MW (272.78 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1150 MW during peak hours (427.38 MU for the month)	
केरल / Kerala	Nil; However, there was load shedding up to 550 MW during peak hours (27.49 MU for the month)	
तमिल नाडु / Tamil Nadu	40% Power Cut on base Demand & Energy Consumption in respect of HT services during peak hours. 2 Hour Load Shedding for Chennai and 3 hours Load Shedding for areas other than Chennai City by rotation. However, there was load shedding up to 1976 MW during peak hours (214.34 MU for the month).	
पुदुचेरी / Puducherry	Nil, However, there was load shedding up to 90 MW during peak hours (10.517 MU for the month)	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

* Data not received from these States.

अक्तुबर, 2013 मे कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during October, 2013

राज्य /क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में/ Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi	N/A
हरियाणा / Haryana	Three Phase Supply : 12:19 hrs /day (Average). Rural feeders are segregated to 3-ph Feeders.
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab*	
राजस्थान / Rajasthan	Three Phase Supply :5.00 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Avg)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply :10:56 hrs/day (Average) Single phase Supply : 12:08 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply :20:18 hrs/day (Average) Single phase Supply : 20:18 hrs/day (Average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 23:18 hrs /day (Average) Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply :8 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4-5 hrs/day Single Phase Supply : 6 - 8 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पुडुचेरी / Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओड़िशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received from these States.