

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
MAY-2020

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during MAY, 2020	Cumulative Receipt during APR-MAY,2020	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	6920	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5469	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	4	4	-100%
7	MSPGCL	9750	-	-	0.1	0.2	359	776	-100%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	280.9	280.9	45	76	271%
10	TANGEDCO	4320	-	-	174.4	473.5	489	1037	-54%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4740	-	-	0.0	0.0	0	0	-
Total State Sector (A)		54909	-	-	455.3	754.6	897.0	1892.4	-60%
Central Sector									
13	NTPC	44850	-	-	74.3	317.0	247	579	-45%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	117	210	-100%
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	0	0	-
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	6960	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		56310	-	-	74.3	389.3	364.4	789.2	-51%
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	362	-	-	0.0	0.0	40.1	92	-100%
23	Adani-Dahanu	500	-	-	0.0	56.2	30.5	168	-67%
24	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	111.0	111	-100%
27	Adani-Tirora	3300	-	-	0.0	0.1	0	0	1%
28	Nabha Power-Rajpura	1400	-	-	0.0	0.0	49.2	131	-100%
29	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	0	0	-
31	GMR-Kamalanga	1050	-	-	0.0	0.0	10.3	17	-100%
32	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
33	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	9.6	28	-100%
35	Jindal India-Tamnar	2400	-	-	0.0	0.0	0.1	0	-100%
36	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
37	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
38	BAJAJ ENERGY	90	-	-	0.0	0.0	0	0	-
39	Sembcorp-Painapuram	1320	-	-	340.3	530.2	212.9	332	60%
40	KSK-Akaltara	1800	-	-	0.0	0.0	49.4	85	-100%
41	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0.0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0.0	0	-
43	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0.0	0	-
44	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0.0	0	-
45	Hinduja-Vizag	1040	-	-	0.0	0.0	0.0	0	-
46	ACB India-Bandakhar	300	-	-	0.2	11.9	0.0	0	-
47	Vedanta-Balco	600	-	-	4.0	7.3	6.8	62	-88%
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0.0	0	-
49	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	4.1	28	-100%
50	GMR-Raikheda	1370	-	-	0.0	0.0	0.0	0	-

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51	CESC-Dhariwal	600			0.0	0.0	3.9	23	-100%
52	Tata Power-Jojobera	240			0.0	0.0	11.0	25	-100%
53	Jindal India-Derang	1200			0.0	0.0	0.0	0	-
54	TRN Energy-Nawapara	600			0.0	0.0	0.0	0	-
Total Private Secor (IPP) (C)		37027	-	-	344.4	605.8	539.1	1109.6	-45%
Total Import (Blending) (I = A + B + C)		148246	0	0	874.0	1749.7	1800.5	3791.3	-54%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1082	212	0.0	23.9	122	230	-90%
Total State Sector (D)		500	1082	212	0.0	23.9	121.6	230.5	-90%
Private Sector (IPPs)									-
1	Adani-Mundra	4620	16326	2983	1017.2	1772.6	1602	3117	-43%
2	Tata Power-Mundra	4000	11089	2122	1414.0	1918.0	1005	1852	4%
3	Essar-Salaya	1200	1497	138	75.0	378.3	122	125	202%
4	JSW Energy-Ratnagiri	1200	3406	638	163.0	410.0	402	792	-48%
5	Tata Power-Trombay	750	2387	465	108.0	289.2	176	443	-35%
6	Sembcorp-SGPL**	1320	-	-	313.5	484.8	602	993	-51%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	605	110	17.1	30.9	29	54	-43%
10	JSW Energy-Torangallu-II	600	1121	226	76.7	76.7	21	38	105%
11	Adani-Udupi	1200	1727	258	158.4	307.4	71	505	-39%
12	IL&FS-ITPCL	1200	3189	647	358.2	429.4	206	573	-25%
13	Coastal Energen-Muthiara	1200	2555	563	178.0	313.8	192	232	35%
Total Private Secor (IPP) (E)		18450	43902	8150.0	3879.1	6411.0	4428.5	8722.2	-26%
Total Import (Imported Coal based) (II =D + E)		18950.0	44984	8362.0	3879.1	6434.9	4550.1	8952.6	-28%
GRAND TOTAL (I + II)		167196	44984.0	8362.0	4753.1	8184.6	6350.7	12743.9	-36%

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

**SGPL has no FSA and is running on imported coal and has a target of 5.1 MT.

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