

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन - फर्म और अनखंडित शेयर / Allocation of Power from Conventional Central Generating Stations- Firm and Unallocated Share			As on 31.01.2021
(सभी आंकड़े मेग़ावॉट में/All Figures in MW)			
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनखंडित शेयर	डिडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations
उत्तरी /Northern	23,852	2,804 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23 hours)	1,510
पश्चिमी/Western	18,740	2,427 (corresponding to 18 to 22 hours)	4,027
दक्षिणी/Southern	15,790	2,764 (corresponding to 18 to 22 hours)	860
पूर्वी/Eastern	12,962	1,176 (corresponding to 19 to 22 hours)	1442
उत्तर-पूर्वी/North-Eastern	2,882	502 (corresponding to 18 to 22 hours)	0
कुल/Total	74,226		7,839
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh		
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	1600 MW		
नोट : Notes :			
(##) इसमें गैर-फर्म पावर और मर्चेन्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.			
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh			
(# # #) क्षमता को चालू किया गया है लेकिन वाणिज्यिक संचालन के तहत घोषित किया जाना अभी बाकी है, इसमें 600 मेगावाट की रघुनाथपुर फेज -1(यूनिट -1), 500 मेगावाट की बोकारो-ए (डीवीसी प्रोजेक्ट), 500 मेगावाट की ऊंचाहार टीपीएस-III (यूनिट -7) शामिल है । / (# # #) Capacity commissioned but yet to be declared under commercial operation includes 600 MW of Raghunathpur, Ph-I (Unit 1), 500 MW of Bokaro-A(DVC Project), 500 MW of Unchahar-III TPS (Unit-7).			
माह के दौरान परिवर्तन / Changes During the Month:			
1. MUNL vide their letter dated 28.01.2021 have informed that Unit 2 of Meja TPS Stage-1 (660 MW) is planned for commercial operation w.e.f. 00:00 hrs of 31.01.2021.			
2. The share allocation to HVDC Champa was made from surrendered share of firm power of MP from MSTPS-I and therefore, 5.44 MW of power which was added to the unallocated share of WR, in December 2020, was added back to the firm share of Madhya Pradesh w.e.f 00:00 hour of 21.01.2021.			
3. 25 MW allocated to Puducherry is restored to the unallocated pool of SR w.e.f 00:00 hours of 01.01.2021.			
4. LTOA of additional 104 MW has been granted to Railways through Madhya Pradesh from Nabinagar TPP (4X250MW) of BRBCL. However, as the LTOA of 819 MW (715 MW earlier) is more than the current installed capacity of 750 MW of BRBCL, the allocation has been done considering the percentage allocation regionwise and limiting the total allocation to 750 MW.			
5. COD of Unit III of Kameng HEP declared w.e.f 00:00 Hrs of 22.01.2021.			

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																								As on 31.01.2021						
स्टेशन / STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country						
		आवंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH	
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%			MW	%				MW
(A) फर्म शेयर/FIRM SHARE																														
(A1) NR CGSs																														
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0								
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	100.0	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0								
रिहन्द एस.टी.पी.एस स्टेशन -II/Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0								
रिहन्द एस.टी.पी.एस स्टेशन-III (यूनिट 5 व 6)/Rihand STPS Stg.-III (U-5&6)	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0								
ऊंचाहार -I टीपीएस/Unchahar - I TPS	420.0	400.0	0.48	2.0	5.71	24.0	2.62	11.0	1.67	7.0	3.33	14.0	8.57	36.0	4.76	20.0	59.52	250.0	8.57	36.0	0.00	0.0								
ऊंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0								
ऊंचाहार-III टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0								
ऊंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0								
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	840.0	0.00	0.0	90.00	756.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	84.0	0.00	0.0	0.00	0.0								
दादरी एन.सी.टी.पी.एस. स्टेशन-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	74.16	726.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	(0)	0.844	8.3						0.0	
मेजा टीपीएस (स्टेशन-I)/Meja TPS Stage-I	1320.0	1221.0	0.23	3.0						2.88	38.0	3.64	48.0	5.00	66.0	79.01	1042.9	1.74	23.0											
टांडा स्टेशन-II टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	660.0	594.0	0.39	2.6	0.0	0.0	3.34	22.0	0.0	0.0	5.26	34.7	0.0	0.0	6.66	44.0	71.5	471.7	2.87	19.0										
दादरी एन.सी.जी.पी.एस./Dadri NCGPS	830.0	701.0	0.61	5.1	10.96	91.0	4.94	41.0	3.01	25.0	6.75	56.0	15.90	132.0	9.28	77.0	29.60	245.7	3.41	28.3	0.00	0.0								
अन्ता जी.पी.एस./Anta GPS	419.0	356.0	1.19	5.0	10.50	44.0	5.73	24.0	3.58	15.0	6.92	29.0	11.69	49.0	19.81	83.0	21.75	91.1	3.79	15.9	0.00	0.0								
औरैया जी.पी.एस./Auraiya GPS	663.0	564.0	0.75	5.0	10.86	72.0	5.88	39.0	3.32	22.0	6.64	44.0	12.52	83.0	9.20	61.0	32.06	212.6	3.84	25.5	0.00	0.0								
इंदिरा गांधी एस.टी.पी.एस.(झज्जर) यूनिट 1,2एवं3/Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0								
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस.)/Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0								
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0								
सलाल एच.पी.एस./Salal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0								
चमेरा एच.पी.एस.-I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0								
चमेरा एच.पी.एस.-II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0								
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0								
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	1.2	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0								
बैरासिउल एच.पी.एस./Bairasiul HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0								
उरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0								
उरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0								
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0								
नाथपा झाकरी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	221.0	0.00	0.0	0.00	0.0								
दुलहस्ती एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0								
टेहरी स्टेशन-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	4.60	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0								
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0								
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/Koteswar HEPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0								
पारबती-III एच.ई.पी. (यूनिट- 1,2,3,4)/Parbati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0								

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																									As on 31.01.2021				
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country					
		आवंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH	
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	MW	MW
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0							
कोलडम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0							
सिंगरौली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0							
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6						30.30	100.0				
उप-कुल / SUB-TOTAL (A1)	23157.0	20477.3		164.0		3818.0		1997.7		1443.6		1579.4		1939.8		1968.9		6635.7		922.0		8.3			100.0			0.0	
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																													
फरक्का एस.टी.पी.एस. (1600 मेगावॉट)/ Farakka - I & II STPS (1600 MW)		91.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.69	11.0	2.08	33.3	0.00	0.0	0.00	0.0							
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0							
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0															
कहलगाँव -II (1500 मेगावॉट)/Kahalgaon -II (1500 MW) [498 MW firm+ 343 MW in lieu of Talaj]		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0							
नबीनगर टी.पी.एस.-जे.वी.(यूनिट-1)/ Nabinagar TPS-JV(U-1,2&3)		226.8																				226.8							
तलचर/ Talcher - I		0.0																					0.0						
नबीनगर एस. टी. पी/ Nabhinagar STPP U-1		69.7															69.7												
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		51.0						9.8										41.3											
उप-कुल / SUB-TOTAL (A2)		3000.7		3.0		741.7		415.0		23.0		127.9		820.3		143.2		471.8		28.1	0.0	226.8	0.0						
उप-कुल / SUB-TOTAL (A) = A1+A2		23478.1		167.0		4559.7		2412.7		1466.5		1707.3		2760.1		2112.1		7107.4		950.1		8.3	226.8	0.0	100.0			0.0	
(B) गैर-फर्म आवंटन/NON-FIRM ALLOCATION																													
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0							
कुल आवंटन/ TOTAL ALLOCATION (C) = A+B		23852.1		167.0		4559.7		2460.7		1466.5		1742.3		2860.2		2237.1		7173.4		950.1		8.3	226.8	0.0	100.0			0.0	
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनावंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2439.8		62.0		0.0		0.0		15.0		1067.0		37.0		635.0		435.0		185.5		3.3				40		100	

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																											As on 31.01.2021			
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country						
		आवंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस/ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH		
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	MW	MW	
(E) अन्य क्षेत्रों से अनावंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS																														
(E1) पश्चिमी क्षेत्र से अनावंटित क्षमता / Unallocated Power from WR		140.0										100.0						40.0												
(E2) ताला एच.पी. (पीटी) ई की अनावंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)		153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0										
(E3) नबीनगर एस. टी. पी. पी/ Nabinagar STPP		5.7																5.7												
उप-कुल / SUB-TOTAL (E)		298.7		0.0		30.0		15.0		0.0		118.1		30.0		15.0		90.6		0.0										
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनावंटित (डी.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS		2738.5		62.0		30.0		15.0		15.0		1185.0		67.0		650.0		525.6		185.5		3.3					40		100	
[F = D+E]																														
डedicated स्टेशन / DEDICATED STATIONS																														
टांडा टीपीएस/ Tanda TPS	440.0	440.0															100.00	440.0												
फरीदाबाद सीसीजीटी/ Faridabad CCGT	431.0	431.0					100.00	431.0																						
राजस्थान परमाणु पावर स्टेशन (रएपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)	300.0	300.0													100.00	300.0														
चुटक (एच) 4 * 11/ Chutak(H) 4*11	44.0	44.0									100.00	44.0																		
बरसिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2*125	250.0	250.0													100.00	250.0														
निमो बाजगो 3*15/Nimoo Bazgo 3*15	45.0	45.0									100.00	45.0																		
उप-कुल / SUB-TOTAL	1510.0	1510.0						431.0				89.0				550.0		440.0												
नोट / Note:																														
(Ø) इसमें एच.वी.डी.सी. बलिया, भिवाडी, कुरुक्षेत्र और दादरी को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%), 2.72 मेगावाॅट (0.278%) और 0.8036 MW (0.082%) शामिल हैं। / This comprises 1.01 MW (0.103%), 1.01 MW (0.103%), 5.45 MW (0.556%) and 0.8036 MW (0.082%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi, Kurukshetra and Dadri respectively (out of firm share).																														

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAH-I (420 MW)		UNCHAHAH-II (420 MW)		UNCHAHAH-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.05	1.0	0.05	0.5	0.05	0.5	0.02	0.1	0.06	0.3	0.06	0.1	0.65	2.7	0.64	4.2	0.67	5.6	0.62	2.7	0.64	2.8
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.18	3.6	0.18	1.8	0.19	1.9	0.07	0.3	0.21	0.9	0.21	0.4	0.00		0.00		0.00		0.00		0.00	
J & K	0.74	14.8	0.73	7.3	0.80	8.0	0.29	1.2	0.90	3.8	0.88	1.8	10.32	43.2	10.26	68.0	10.68	88.6	10.00	44.0	19.62	86.3
Punjab	0.44	8.8	0.44	4.4	0.48	4.8	0.17	0.7	0.53	2.2	0.52	1.1	0.00		0.00		0.00		0.00		0.00	
Rajasthan	7.58	151.6	7.52	75.2	8.17	81.7	2.87	12.1	9.08	38.1	8.94	18.8	0.00		0.00		0.00		0.00		0.00	
U.P.	3.17	63.4	3.15	31.5	3.43	34.3	1.21	5.1	3.80	16.0	3.73	7.8	1.88	7.9	1.86	12.3	1.94	16.1	1.82	8.0	1.88	8.3
Uttarakhand	0.14	2.8	0.14	1.4	0.15	1.5	0.06	0.3	0.17	0.7	0.17	0.4	1.94	8.1	1.92	12.7	2.00	16.6	1.87	8.2	1.93	8.5
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																
Specific allocation to M.P.	0.20	4.0	0.21	2.1	0.23	2.3	0.08	0.3	0.25	1.1	0.25	0.5	0.25	1.0	0.25	1.7	0.25	2.1	0.24	1.1	0.25	1.1
HVDC_Rihand			0.08	0.8																		
HVDC_Dadri																	0.00	0.0				
HVDC_Agra S/S																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA -II (120 MW)		URI_II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.39	1.6	0.43	6.5	0.42	4.2	0.64	2.5	0.64	3.3	0.64	1.8	0.77	2.3	0.64	0.8	0.00	0.0
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
J & K	6.28	25.9	6.82	102.3	6.80	68.0	10.30	40.2	10.31	53.6	10.30	28.8	12.36	37.1	10.31	12.4	15.00	36.0
Punjab	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Rajasthan	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
U.P.	1.14	4.7	1.24	18.6	1.24	12.4	1.88	7.3	1.87	9.7	1.88	5.3	2.25	6.8	1.88	2.3	0.00	0.0
Uttarakhand	1.18	4.9	1.28	19.2	1.27	12.7	1.93	7.5	1.93	10.0	1.93	5.4	2.32	7.0	1.93	2.3	0.00	0.0
Bangladesh																		
Specific allocation to M.P.	0.15	0.6	0.16	2.4	0.17	1.7	0.25	1.0	0.25	1.3	0.25	0.7	0.30	0.9	0.24	0.3	0.00	0.0
HVDC_Rihand																		
HVDC_Dadri																		
HVDC_Agra S/S																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																						
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA- III (231 MW)		UNCHAHAHAR- IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Unit-I (660 MW)		Tanda Stage-II TPS Unit 1 (660 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		1320		660	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.33	5.0	0.42	1.7	0.06	0.6	0.30	2.4	0.05	0.5	0.64	1.5	0.06	0.3	0.64	0.1	0.64	2.1	0.32	4.2	0.04	0.2	62.0
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
H.P.	0.00		0.00		0.21	2.1	0.00		0.20	2.0	0.00		0.21	1.1	0.00		0.00		0.00		0.15	1.0	15.0
J & K	5.21	78.2	6.80	27.2	0.91	9.1	4.77	38.2	0.81	8.0	10.30	23.8	0.90	4.5	10.30	0.8	10.30	34.0	5.15	68.0	0.59	3.9	1067.0
Punjab	0.00		0.00		0.53	5.3	0.00		0.48	4.7	0.00		0.53	2.7	0.00		0.00		0.00		0.35	2.3	37.0
Rajasthan	0.00		0.00		9.07	90.7	0.00		8.31	81.4	0.00		9.08	45.4	0.00		0.00		0.00		6.06	40.0	635.0
U.P.	0.95	14.3	1.24	5.0	3.81	38.1	0.87	7.0	3.49	34.2	1.88	4.3	3.81	19.1	1.88	0.2	1.88	6.2	0.94	12.4	2.53	16.7	435.0
Uttarakhand	0.98	14.7	1.27	5.1	0.17	1.7	0.89	7.1	0.15	1.5	1.93	4.5	0.17	0.8	1.93	0.2	1.93	6.4	0.96	12.7	0.11	0.7	185.5
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.13	2.0	0.17	0.7	0.24	2.4	0.12	1.0	0.23	2.3	0.25	0.6	0.25	1.3	0.25	0.0	0.25	0.8	0.13	1.7	0.17	1.1	39.9
HVDC_Rihand																							0.8
HVDC_Dadri																							0.0
HVDC_Agra S/S									0.26	2.5													2.5
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	99.0	10.00	66.0	2579.7

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)	2580 MW
1.1 Specific allocation to MP from UA Pool	40 MW
1.2 Allocation to Bangladesh	100 MW
2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries	2440 MW
2.1 Specific allocation to UP from UA Pool	300 MW
2.2 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)	807 MW
2.4 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
2.5 Specific allocation to Power Grid	3.3 MW
2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region	1237 MW

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																										As on 31.01.2021			
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																			अन्य क्षेत्र/ देश/ Other Region/ Country								
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दमन और दीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRA&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.एच.आर.सी./ BARC	रेलवे/RAILWAYS	JBNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
नवीनगर टी.पी.एस-जे.वी(यूनिट-1) / Nabinagar TPS - JV(Unit-1,2&3)		248.6																				248.6							
डी.वी.सी. / DVC		500.0						500.0																					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		11.3		9.8												1.5													
उप-कुल / SUB-TOTAL (B)		1357.8		139.7		141.0		574.0		148.1		2.0		3.0		101.5						248.6	50.0						
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		18739.8		2464.2		4389.4		5106.0		5767.0		98.3		153.7		512.5		0.0				248.6	50.0	0.0					
(D) पश्चिमी क्षेत्र सी.जी.एस की अनाबंटित क्षमता / UNALLOCATED POWER OF WR CGSs (corresponding to18-22 hours)		2386.6		25.0				511.9		605.2		160.9		948.4		101.5		9.7	14.0	10.0				0.0	100.0	150.0	300.0	40.0	100.0
(E) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		40.0						40.0																					
डेडिकेटेड स्टेशन / DEDICATED STATIONS																													
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0							37.76	70.0	41.49	100.0															
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7	2.00	39.3	2.00	39.3	1.00	19.7						(*)							
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0	0.00	0.0	0.00	0.0	0.00	0.0													
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																					
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																					
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7		109.3		139.3		19.7		0.0											
नोट / Note:																													
(\$) भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की पूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.																													
(*) Allocation of 540 MW from Ratnagiri Gas and Power Private Limited (RGPPL) to Indian Railways out of 1868.726 MW of Maharashtra's share.																													
# 25 MW of power from Korba U-VII to be sold outside long term PPA w.e.f. 27.09.2019 (earlier sold to Bihar till 26.09.2019).																													

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																	
	KSTPS (2100)		VSTPS-I (1260)		VSTPS-II (1000)		VSTPS-III (1000)		KGPP (656)		GGPP (657.39)		SIPAT-II (1000)		KAPP (440)		TAPP 3&4 (1080)	
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22
Un-allocated share	310.00	310.00	190.00	190.00	150.00	150.00	150.00	150.00	98.20	98.20	99.39	99.39	150.00	150.00	66.00	66.00	162.00	162.00
Allocation of bundling with solar Power under JNSM																		
Maharashtra (NVVN coal power)	2.46	2.46	1.51	1.51	1.19	1.19	1.19	1.19					1.19	1.19				
Rajgarh solar PV Project to MPPMCL	5.85	5.85	3.58	3.58	2.83	2.83	2.83	2.83					2.83	2.83				
Chhattisgarh(NVNV Coal Power)	2.92	2.92	1.79	1.79	1.42	1.42	1.42	1.42					1.42	1.42				
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00				
Balance un-allocated share after bundling	298.77	298.77	183.12	183.12	144.57	144.57	144.57	144.57	98.20	98.20	99.39	99.39	144.57	144.57	66.00	66.00	162.00	162.00
Specific allocation out of Unallocated share																		
Allocation to DD	40.00	40.00							28.99	28.99	29.31	29.31			4.00	4.00		
Allocation to DNH	10.00	10.00							55.99	55.99	56.46	56.46						
Allocation to Powergrid (HVDC-BHD)			2.52	2.52														
Allocation to Powergrid (HVDC-VIN)			0.76	0.76														
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00					10.00	10.00
Allocation to Goa									12.37	12.37	12.63	12.63						
Madhya Pradesh	52.63	52.63	32.26	32.26	25.47	25.47	25.47	25.47		0.00		0.00	25.47	25.47	11.21	11.21	27.50	27.50
Heavy Water Plant of DAE															14.00	14.00		
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Balance un-allocated share after specific allocation	156.14	156.14	137.58	137.58	104.10	104.10	104.10	104.10	0.85	0.85	0.99	0.99	99.10	99.10	36.79	36.79	124.50	124.50
Other allocation out of Unallocated share																		
Allocation to Goa	3.25	3.25	2.86	2.86	2.17	2.17	2.17	2.17	0.02	0.02	0.02	0.02	2.06	2.06	0.77	0.77	2.59	2.59
Uttar Pradesh	2.60	2.60	2.29	2.29	1.73	1.73	1.73	1.73	0.01	0.01	0.02	0.02	1.65	1.65	0.61	0.61	2.07	2.07
HVDC Rajgarh																		
HVDC Champa			5.44	5.44														
Balance un-allocated share	150.30	150.30	126.99	126.99	100.20	100.20	100.20	100.20	0.82	0.82	0.95	0.95	95.39	95.39	35.42	35.42	119.83	119.83
Allocation of balance unallocated share in MW																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	19.69	16.46	16.64	13.90	13.13	10.97	13.13	10.97	0.16	0.14	0.19	0.16	12.50	10.44	6.92	5.96	23.42	20.17
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	37.79	36.52	31.93	30.85	25.20	24.35	25.20	24.35	0.32	0.32	0.38	0.37	23.99	23.18	14.04	13.93	47.50	47.15
GOA	2.21	0.56	1.87	0.47	1.47	0.37	1.47	0.37	0.01	0.00	0.01	0.00	1.40	0.35	0.52	0.13	1.76	0.44
DD	10.49	3.82	8.86	3.23	6.99	2.55	6.99	2.55	0.06	0.02	0.07	0.02	6.66	2.42	2.47	0.90	8.36	3.04
DNH	42.14	53.81	35.61	45.46	28.10	35.87	28.10	35.87	0.23	0.29	0.27	0.34	26.75	34.15	9.93	12.68	33.60	42.90
Goa - Peak		1.17		0.99		0.78		0.78		0.01		0.01		0.74		0.28		0.93
Jammu and Kashmir	6.51	6.51	5.50	5.50	4.34	4.34	4.34	4.34	0.04	0.04	0.04	0.04	4.13	4.13	1.54	1.54	5.19	5.19
Telangana (NTPC Coal Power)	10.49	10.49	8.86	8.86	6.99	6.99	6.99	6.99					6.65	6.65				
Karnataka (NTPC Coal Power)	20.97	20.97	17.72	17.72	13.98	13.98	13.98	13.98					13.31	13.31				
Andhra Pradesh																		
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																		
a) With in region																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	78.17	74.94	52.48	49.75	41.42	39.27	41.42	39.27	0.16	0.14	0.19	0.16	40.79	38.74	18.13	17.17	50.92	47.67
Chhattisgarh	2.92	2.92	1.79	1.79	1.42	1.42	1.42	1.42	0.00	0.00	0.00	0.00	1.42	1.42	0.00	0.00	0.00	0.00
Maharashtra	40.25	38.97	33.44	32.36	26.38	25.53	26.38	25.53	0.32	0.32	0.38	0.37	25.17	24.36	14.04	13.93	47.50	47.15
GOA	5.46	4.98	4.73	4.32	3.64	3.32	3.64	3.32	12.40	12.40	12.66	12.66	3.46	3.16	1.29	1.17	4.35	3.97
DD	50.49	43.82	8.86	3.23	6.99	2.55	6.99	2.55	29.05	29.01	29.38	29.33	6.66	2.42	6.47	4.90	8.36	3.04
DNH	52.14	63.81	35.61	45.46	28.10	35.87	28.10	35.87	56.22	56.28	56.73	56.80	26.75	34.15	9.93	12.68	33.60	42.90
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	14.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	2.52	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	0.00	5.44	5.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) to other country/ Region																		
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	6.51	6.51	5.50	5.50	4.34	4.34	4.34	4.34	0.04	0.04	0.04	0.04	4.13	4.13	1.54	1.54	5.19	5.19
Telangana	10.49	10.49	8.86	8.86	6.99	6.99	6.99	6.99	0.00	0.00	0.00	0.00	6.65	6.65	0.00	0.00	0.00	0.00
Karnataka	20.97	20.97	17.72	17.72	13.98	13.98	13.98	13.98	0.00	0.00	0.00	0.00	13.31	13.31	0.00	0.00	0.00	0.00
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Uttar Pradesh	2.60	2.60	2.29	2.29	1.73	1.73	1.73	1.73	0.01	0.01	0.02	0.02	1.65	1.65	0.61	0.61	2.07	2.07

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																				
	KSTPS-7 (500)		SIPAT-I (1980)		VSTPS-IV (1000)		MSTPS-I (1000)		VSTPS-V (500)		MSTPS-II (1320)		SSTPP (1320)		GSTPP (800)		LSTPP (800)		KHTPP (1320)		Total MW during 18 to 22 hours
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	
Un-allocated share	75.00	75.00	297.00	297.00	150.00	150.00	150.00	150.00	75.00	75.00	198.00	198.00	198.00	198.00	120.00	120.00	240.00	240.00	198.00	198.00	3076.59
Allocation of bundling with solar Power under JNNSM																					
Maharashtra (NVVN coal power)	0.59	0.59	2.35	2.35	1.19	1.19	1.19	1.19	0.59	0.59	1.57	1.57	1.57	1.57	0.95	0.95	1.90	1.90	1.57	1.57	21.00
Raigarh solar PV Project to MPPMCL	1.42	1.42	5.60	5.60	2.83	2.83	2.83	2.83	1.42	1.42	3.73	3.73	3.73	3.73	2.26	2.26	4.53	4.53	3.73	3.73	50.00
Chattisgarh(NVVN Coal Power)	0.71	0.71	2.80	2.80	1.42	1.42	1.42	1.42	0.71	0.71	1.87	1.87	1.87	1.87	1.13	1.13	2.26	2.26	1.87	1.87	25.00
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance un-allocated share after bundling	72.28	72.28	286.24	286.24	144.57	144.57	144.57	144.57	72.28	72.28	190.83	190.83	190.83	190.83	115.65	115.65	231.31	231.31	190.83	190.83	2980.59
Specific allocation out of Unallocated share																					
Allocation to DD																					102.30
Allocation to DNH																					122.45
Allocation to Powergrid (HVDC-BHD)																					2.52
Allocation to Powergrid (HVDC-VIN)																					0.76
BARC Facilities (TAPS-3&4)																					10.00
Allocation to Goa																					25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE																					14.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00												100.00
Balance un-allocated share after specific allocation	72.28	72.28	286.24	286.24	144.57	144.57	144.57	144.57	72.28	72.28	190.83	190.83	190.83	190.83	115.65	115.65	231.31	231.31	190.83	190.83	2403.56
Other allocation out of Unallocated share																					
Allocation to Goa	1.50	1.50	5.95	5.95	3.01	3.01	3.01	3.01	1.50	1.50	3.97	3.97	3.97	3.97	2.41	2.41	4.81	4.81	3.97	3.97	50.00
Uttar Pradesh	1.20	1.20	4.76	4.76	2.41	2.41	2.41	2.41	1.20	1.20	3.18	3.18	3.18	3.18	1.92	1.92	3.85	3.85	3.18	3.18	40.00
HVDC Raigarh																	1.00	1.00			1.00
HVDC Champa																					5.44
Balance un-allocated share	69.58	69.58	275.53	275.53	139.15	139.15	139.15	139.15	69.58	69.58	183.69	183.69	183.69	183.69	111.32	111.32	221.65	221.65	183.69	183.69	2307.12
Allocation of balance unallocated share in MW																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	9.12	7.62	36.10	30.17	18.23	15.24	18.23	15.24	9.12	7.62	24.06	20.11	24.06	20.11	14.58	12.19	29.04	24.27	24.06	20.11	261.85
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	17.50	16.90	69.28	66.94	34.99	33.81	34.99	33.81	17.50	16.90	46.19	44.63	46.19	44.63	27.99	27.05	55.73	53.85	46.19	44.63	584.18
GOA	1.02	0.26	4.05	1.02	2.05	0.51	2.05	0.51	1.02	0.26	2.70	0.68	2.70	0.68	1.64	0.41	3.26	0.82	2.70	0.68	8.54
DD	4.86	1.77	19.23	7.00	9.71	3.53	9.71	3.53	4.86	1.77	12.82	4.67	12.82	4.67	7.77	2.83	15.47	5.63	12.82	4.67	58.60
DNH	19.51	24.91	77.26	98.64	39.02	49.82	39.02	49.82	19.51	24.91	51.51	65.76	51.51	65.76	31.22	39.85	62.15	79.35	51.51	65.76	825.95
Goa - Peak	0.00	0.54		2.15		1.09		1.09		0.54		1.43		1.43		0.87		1.73		1.43	18.00
Jammu and Kashmir	3.02	3.02	11.94	11.94	6.03	6.03	6.03	6.03	3.02	3.02	7.96	7.96	7.96	7.96	4.83	4.83	9.61	9.61	7.96	7.96	100.00
Telangana (NTPC Coal Power)	4.85	4.85	19.22	19.22	9.71	9.71	9.71	9.71	4.85	4.85	12.81	12.81	12.81	12.81	7.77	7.77	15.46	15.46	12.81	12.81	150.00
Karnataka (NTPC Coal Power)	9.71	9.71	38.44	38.44	19.42	19.42	19.42	19.42	9.71	9.71	25.63	25.63	25.63	25.63	15.53	15.53	30.93	30.93	25.63	25.63	300.00
Andhra Pradesh							0.00	0.00													0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
a) With in region																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	10.53	9.03	41.70	35.77	21.06	18.07	21.06	18.07	10.53	9.03	27.80	23.85	27.80	23.85	16.85	14.45	33.56	28.80	27.80	23.85	511.85
Chhattisgarh	0.71	0.71	2.80	2.80	1.42	1.42	1.42	1.42	0.71	0.71	1.87	1.87	1.87	1.87	1.13	1.13	2.26	2.26	1.87	1.87	25.00
Maharashtra	18.09	17.50	71.64	69.30	36.18	35.00	36.18	35.00	18.09	17.50	47.76	46.20	47.76	46.20	28.94	28.00	57.64	55.75	47.76	46.20	605.18
GOA	2.53	2.30	10.00	9.12	5.05	4.61	5.05	4.61	2.53	2.30	6.67	6.08	6.67	6.08	4.04	3.69	8.07	7.36	6.67	6.08	101.54
DD	4.86	1.77	19.23	7.00	9.71	3.53	9.71	3.53	4.86	1.77	12.82	4.67	12.82	4.67	7.77	2.83	15.47	5.63	12.82	4.67	160.90
DNH	19.51	24.91	77.26	98.64	39.02	49.82	39.02	49.82	19.51	24.91	51.51	65.76	51.51	65.76	31.22	39.85	62.15	79.35	51.51	65.76	948.40
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	1.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.44
b) to other country/ Region																					
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	3.02	3.02	11.94	11.94	6.03	6.03	6.03	6.03	3.02	3.02	7.96	7.96	7.96	7.96	4.83	4.83	9.61	9.61	7.96	7.96	100.00
Telangana	4.85	4.85	19.22	19.22	9.71	9.71	9.71	9.71	4.85	4.85	12.81	12.81	12.81	12.81	7.77	7.77	15.46	15.46	12.81	12.81	150.00
Karnataka	9.71	9.71	38.44	38.44	19.42	19.42	19.42	19.42	9.71	9.71	25.63	25.63	25.63	25.63	15.53	15.53	30.93	30.93	25.63	25.63	300.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Uttar Pradesh	1.20	1.20	4.76	4.76	2.41	2.41	2.41	2.41	1.20	1.20	3.18	3.18	3.18	3.18	1.92	1.92	3.85	3.85	3.18	3.18	40.00

दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																							As on 31.01.2021	
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																			अन्य क्षेत्र/देश/ Other Region /Country			
		आबंटित क्षमता/ ALLOCATED CAPACITY	आंध्र प्रदेश/ ANDHRA PRADESH		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एन.सी/ NLC		पावरग्रिड/ POWERGRID	रेलवे/RAILWAYS	ओडिशा/ ODISHA	गोवा/ GOA				
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	%	MW	%	MW	
(A) फर्म शेयर / FIRM SHARE																								
रामागुंडम स्टेज-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0						4.76	100.0	
रामागुंडम स्टेज-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0								
तलचर स्टेज-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	23.85	477.0	10.10	202.1	2.55	51.0						10.00	200.0			
सिम्हाद्री एस.टी.पी.एस स्टेज-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	19.77	197.7	20.72	207.2	1.06	10.6										
सिम्हाद्री स्टेज-I/ Simhadri St. I	1000.0	1000.0	46.11	461.1							53.89	538.9												
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	2040.0	8.38	201.0	50.00	1200.0	4.38	105.0	12.50	300.0	9.75	234.0												
एन.एल.सी. टी.पी.एस. II स्टेज-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	27.94	176.0	8.30	52.3	10.32	65.0	7.94	50.0								
एन.एल.सी. टी.पी.एस. II स्टेज-II/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	31.55	265.0	11.55	97.0	1.79	15.0	5.95	50.0								
एन.एल.सी. टी.पी.एस. I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	3.00	12.6										
एन.एल.सी. टी.पी.एस. II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	3.00	15.0										
एन.एन.टी.पी.एस.यू.1/NNTPS U-1	500.0	470.0	5.25	26.2	7.05	35.3	3.24	16.2	65.31	326.5	6.13	30.7	0.42	2.1	6.60	33.0								
वैल्लूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	0.45	6.7										
टी.पी.एल. तूतीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	0.95	9.5										
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	1.14	5.0										
कैगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	1.82	8.0										
कैगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	1.36	6.0										
कुडुकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5										
कुडुकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5										
उप-कुल/ SUB-TOTAL (A)	17710.0	15146.0		1828.1		3562.5		1521.3		5629.0		2135.6		336.5		133.0		0.0			200.0		100.0	
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																								
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से ऽ त्समर्पित हिस्से से बिजली / Surrendered share of DVC from NTPC Stations in ER		35.0							100.00	35.0														
डी.वी.सी. / DVC		600.0				450.0		150.0																
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II		0.0		0.0																				
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2		0.0		0.0																				
मौदा एस.टी.पी-I/Mouda STPS-I		0.0		0.0																				
नबीनगर टी.पी.एस-जे.वी(यूनिट-1) / Nabinagar TPS -JV(Unit-1,2&3)		9.1																9.1						

[illegible]

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)														
	RSTPS, Stg. - I & II (2100)			RSTPS, Stg. III (500)			Talcher STPS, Stg. II (2000)			Simhadri STPS, Stg. I (1000)			Simhadri STPS, Stg. II (1000)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Telangana															
Tamil Nadu															
Puducherry															
Balance Unallocated	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Specific allocation															
(a) To HVDC Gazuwaka	2.25	2.25	2.25												
(b) To HVDC (Talcher)							2.00	2.00	2.00						
(c) To HVDC (Kolar)							2.00	2.00	2.00						
(d) To HVDC (Pugalur)													1.85	1.85	1.85
(e) To HVDC (Thrissur)													1.00	1.00	1.00
(f) Puducherry	8.57	8.57	8.57	2.07	2.07	2.07	8.29	8.29	8.29				4.15	4.15	4.15
(g) NFC (TG)	0.86	0.86	0.86	0.21	0.21	0.21	0.83	0.83	0.83				0.42	0.42	0.42
(h) Karnataka from NLC-II															
(i) Kerala from Talcher-II							180.00	180.00	180.00						
(j) Puducherry from Talcher II							0.00	0.00	0.00						
Balance unallocated after specific allocation	298.32	298.32	298.32	72.72	72.72	72.72	106.87	106.87	106.87	0.00	0.00	0.00	142.59	142.59	142.59
Allocations for bundling with solar power															
NVVN Coal Power to AP	11.94	11.94	11.94	2.91	2.91	2.91	4.28	4.28	4.28	0.00	0.00	0.00	5.70	5.70	5.70
NVVN Coal Power to TG	13.95	13.95	13.95	3.40	3.40	3.40	5.00	5.00	5.00	0.00	0.00	0.00	6.67	6.67	6.67
NTPC Coal Power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Coal Power to TG	3.05	3.05	3.05	0.74	0.74	0.74	1.09	1.09	1.09	0.00	0.00	0.00	1.46	1.46	1.46
NVVN-Coal Power to KAR	21.32	21.32	21.32	5.20	5.20	5.20	7.64	7.64	7.64	0.00	0.00	0.00	10.19	10.19	10.19
NVVN-Coal Power to TN	1.52	1.52	1.52	0.37	0.37	0.37	0.55	0.55	0.55	0.00	0.00	0.00	0.73	0.73	0.73
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance unallocated	246.54	246.54	246.54	60.10	60.10	60.10	88.32	88.32	88.32	0.00	0.00	0.00	117.84	117.84	117.84
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi															
Andhra Pradesh													27.17	27.17	27.17
Karnataka													22.34	22.32	22.45
Kerala													10.20	10.24	9.95
Tamil Nadu													25.04	25.02	25.16
Telangana													31.75	31.75	31.75
Puducherry													1.34	1.34	1.35
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	117.84	117.84	117.84
Balance unallocated for SR Constituents	246.54	246.54	246.54	60.10	60.10	60.10	88.32	88.32	88.32	0.00	0.00	0.00	0.00	0.00	0.00
Allocation from un-allocated quota (MW)															
Andhra Pradesh	12.24	4.77	8.24	2.98	1.16	2.01	4.39	1.71	2.95						
Karnataka	109.15	110.53	118.63	26.61	26.94	28.92	39.10	39.60	42.50						
Kerala	0.00	0.33	0.00	0.00	0.08	0.00	0.00	0.12	0.00						
Tamil Nadu	52.10	67.02	51.54	12.70	16.34	12.56	18.66	24.01	18.46						
Telangana	32.60	23.89	27.94	7.95	5.82	6.81	11.68	8.56	10.01						
Puducherry	40.45	40.00	40.19	9.86	9.75	9.80	14.49	14.33	14.40						
Total	246.54	246.54	246.54	60.10	60.10	60.10	88.32	88.32	88.32						
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)															
Andhra Pradesh	24.18	16.70	20.18	5.89	4.07	4.92	8.66	5.98	7.23	0.00	0.00	0.00	32.87	32.87	32.87
Karnataka	130.47	131.85	139.95	31.80	32.14	34.11	46.74	47.24	50.14	0.00	0.00	0.00	32.53	32.51	32.64
Kerala	0.00	0.33	0.00	0.00	0.08	0.00	180.00	180.12	180.00	0.00	0.00	0.00	10.20	10.24	9.95
Tamil Nadu	53.62	68.54	53.06	13.07	16.71	12.93	19.21	24.66	19.01	0.00	0.00	0.00	25.77	25.75	25.89
Telangana	50.45	41.75	45.80	12.30	10.17	11.16	18.60	15.48	16.93	0.00	0.00	0.00	40.29	40.29	40.29
Puducherry	49.02	48.57	48.76	11.93	11.82	11.87	22.79	22.62	22.69	0.00	0.00	0.00	5.49	5.49	5.50
HVDC Gazuwaka	2.25	2.25	2.25												
HVDC (Talcher)							2.00	2.00	2.00						
HVDC (Kolar)							2.00	2.00	2.00						
HVDC (Pugalur)													1.85	1.85	1.85
HVDC (Thrissur)													1.00	1.00	1.00
Total	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	149.00	149.00	149.00

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)																				
	Kudgi STPS, Stg. I (2400)			NLC TPS- II, Stg. I (630)			NLC TPS- II, Stg. II (840)			NLC TPS-I, Exp. (420)			NLC TPS-II, Exp. (500)			NNTPS U-1 (660)			NTECL, Vallur STPS (1500)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	30.00	30.00	30.00	112.50	112.50	112.50
Telangana																					
Tamil Nadu																					
Puducherry																26.50	26.50	26.50			
Balance Unallocated	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	3.50	3.50	3.50	112.50	112.50	112.50
Specific allocation																					
(a) To HVDC Gazuwaka																					
(b) To HVDC (Talcher)																					
(c) To HVDC (Kolar)																					
(d) To HVDC (Pugalur)																					
(e) To HVDC (Thrissur)																					
(f) Puducherry				2.63	2.63	2.63	3.46	3.46	3.46	1.74	1.74	1.74	2.07	2.07	2.07	0.10	0.10	0.10	3.11	3.11	3.11
(g) NFC (TG)	1.00	1.00	1.00	0.26	0.26	0.26	0.35	0.35	0.35							0.01	0.01	0.01	0.31	0.31	0.31
(h) Karnataka from NLC-II				34.55	34.55	34.55	45.45	45.45	45.45												
(i) Kerala from Talcher-II																					
(j) Puducherry from Talcher II																					
Balance unallocated after specific allocation	359.00	359.00	359.00	57.56	57.56	57.56	75.74	75.74	75.74	61.26	61.26	61.26	72.93	72.93	72.93	3.39	3.39	3.39	109.08	109.08	109.08
Allocations for bundling with solar power																					
NVVN Coal Power to AP	14.36	14.36	14.36																		
NVVN Coal Power to TG	16.79	16.79	16.79																		
NTPC Coal Power to AP	0.00	0.00	0.00																		
NTPC Coal Power to TG	3.67	3.67	3.67																		
NVVN-Coal Power to KAR	25.66	25.66	25.66																		
NVVN-Coal Power to TN	1.83	1.83	1.83																		
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00																		
Balance unallocated	296.69	296.69	296.69	57.56	57.56	57.56	75.74	75.74	75.74	61.26	61.26	61.26	72.93	72.93	72.93	3.39	3.39	3.39	109.08	109.08	109.08
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																					
Andhra Pradesh	29.24	29.23	29.28							0.00	0.00	0.00	0.00	0.00	0.00						
Karnataka	174.56	174.52	174.79							15.87	15.86	15.94	18.89	18.88	18.98						
Kerala	15.21	15.27	14.85							10.05	10.09	9.81	11.96	12.01	11.68						
Tamil Nadu	43.64	43.63	43.70							33.18	33.15	33.33	39.50	39.47	39.68						
Telangana	34.04	34.03	34.08							0.00	0.00	0.00	0.00	0.00	0.00						
Puducherry	0.00	0.00	0.00							2.16	2.16	2.17	2.58	2.57	2.59						
Total	296.69	296.69	296.69	0.00	0.00	0.00	0.00	0.00	0.00	61.26	61.26	61.26	72.93	72.93	72.93	0.00		0.00	0.00	0.00	0.00
Balance unallocated for SR Constituents	0.00	0.00	0.00	57.56	57.56	57.56	75.74	75.74	75.74	0.00	0.00	0.00	0.00	0.00	0.00	3.39	3.39	3.39	109.08	109.08	109.08
Allocation from un-allocated quota (MW)																					
Andhra Pradesh				2.86	1.11	1.92	3.76	1.46	2.53							0.17	0.07	0.11	5.42	2.11	3.65
Karnataka				25.49	25.81	27.70	33.53	33.96	36.45							1.41	1.52	1.63	45.27	48.90	52.49
Kerala				0.00	0.08	0.00	0.00	0.10	0.00							0.00	0.00	0.00	0.00	0.15	0.00
Tamil Nadu				12.16	15.65	12.03	16.01	20.59	15.83							0.72	0.92	0.71	23.05	29.65	22.80
Telangana				7.61	5.58	6.52	10.01	7.34	8.58							0.45	0.33	0.38	14.42	10.57	12.36
Puducherry				9.44	9.34	9.38	12.43	12.29	12.35							0.65	0.55	0.55	20.92	17.70	17.78
Total				57.56	57.56	57.56	75.74	75.74	75.74	0.00			0.00			3.39	3.39	3.39	109.08	109.08	109.08
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
Andhra Pradesh	43.60	43.60	43.64	2.86	1.11	1.92	3.76	1.46	2.53	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.07	0.11	5.42	2.11	3.65
Karnataka	200.22	200.18	200.44	60.03	60.35	62.24	78.99	79.41	81.90	15.87	15.86	15.94	18.89	18.88	18.98	1.41	1.52	1.63	45.27	48.90	52.49
Kerala	15.21	15.27	14.85	0.00	0.08	0.00	0.00	0.10	0.00	10.05	10.09	9.81	11.96	12.01	11.68	0.00	0.00	0.00	0.00	0.15	0.00
Tamil Nadu	45.47	45.46	45.53	12.16	15.65	12.03	16.01	20.59	15.83	33.18	33.15	33.33	39.50	39.47	39.68	0.72	0.92	0.71	23.05	29.65	22.80
Telangana	55.50	55.49	55.54	7.87	5.84	6.79	10.36	7.69	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.34	0.39	14.73	10.88	12.67
Puducherry	0.00	0.00	0.00	12.07	11.97	12.01	15.88	15.74	15.80	3.91	3.90	3.92	4.65	4.65	4.66	27.25	27.15	27.15	24.03	20.81	20.89
HVDC Gazuwaka																					
HVDC (Talcher)																					
HVDC (Kolar)																					
HVDC (Pugalur)																					
HVDC (Thrissur)																					
Total	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	30.00	30.00	30.00	112.50	112.50	112.50

[illegible]

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																											As on 31.01.2021
स्टेशन /STATIONS	स्थापित क्षमता/ CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region															अन्य क्षेत्र/देश/ Other Region /Country										
		आवंटित क्षमता/ ALLOCATED CAPACITY	बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर वैले कार्पोरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एल / PGCIL	रेलवे/ RAILWAY	रेलवे/ RAILWAY (WR, SR & NR)	उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
			MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर / FIRM SHARE																											
एन.टी.पी.सी. स्टेशन / NTPC Stations																											
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1122.0	77.65	1025.0	6.06	80.0	0.00	0.0	0.00	0.0	0.00	0.0	1.29	17.0													
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	1236.5	23.71	379.4	6.38	102.1	0.00	0.0	13.63	218.1	31.93	510.9	1.63	26.1			0.73	11.7	5.70	91.2			1.29	20.6			
फरक्का (यूनिट- 6) / Farakka-III (U-6) (##)	500.0	350.0	11.08	55.4	6.50	32.5	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0													
कहलगांव / Kahalgaon-I	840.0	495.1	34.88	293.0	1.20	10.1	0.00	0.0	15.24	128.0	6.07	51.0	1.55	13.0			0.41	3.4	24.95	209.6			0.70	5.9			
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0	35.7							2.05	30.8			0.33	5.0					56.09	841.4	26.53	398.0					
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2&3) / Nabinagar TPS -JV(Unit-1,2&3) (#)	750.0	265.5	10.00	75.0												190.5	484.5										
तलचर/ Talcher - I	1000.0	836.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	2.40	24.0			0.49	4.9	0.00	0.0			0.85	8.5			
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	352.2	67.70	264.0	3.10	12.1	2.60	10.1	7.70	30.0	8.70	33.9	0.50	2.0													
नबीनगर एस. टी. पी/ Nabhinagar STPP U-1	660.0	540.8	78.41	517.5	3.03	20.0							0.51	3.3					10.56	69.7							
दरिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit- 1	800.0	680.0	10.08	80.6	7.84	62.7			50.00	400.0	15.59	124.7	1.49	11.9													
एन.एच.पी.सी. स्टेशन/ NHPC Stations																											
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0													
तीस्ता-व एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0													
भूटान स्टेशन/Bhutan Stations																											
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0													
चुखा एचपीएस (336 मेगावाट में से 270 मेगावाट भारत में वंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0													
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0													
मंगदेचु एच. ई. पी/ Mangdechu HEP (4*180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0				122.5									
उप-कुल / SUB-TOTAL (A)	12000.0	8035.9		3697.0		578.5		162.1		1442.1		1794.3		171.3	0.0	190.5	484.5		142.5		1211.8		398.0		35.0	0.00	
(B) डी.वी.सी. / DVC (••)	7237.2	4626.1				800.0		3572.1				254.0								1511.1		500.0		600.0			
(C) फरक्का की मर्चेंट पावर-III / MERCHANT POWER OF FARAKKA-III																											
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																											
कोरबा की मर्चेंट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																					
तलचर स्टेज-II /Talcher Stage-II		200.0								200.0																	
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0	0.0	0.0											
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		12962.0		3697.0		1478.5		3734.2		1642.1		2048.3		171.3	0.0	190.5	484.5		142.5		2722.9		898.0		635.0	0.0	

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																												As on 31.01.2021	
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region														अन्य क्षेत्र/देश/ Other Region /Country													
		आबंटित क्षमता/ ALLOCATED CAPACITY	बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दुर्गापुर स्टील कार्पोरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एल / PGCIL		रेलवे/ RAILWAY	रेलवे/ RAILWAY (WR, SR & NR)	उत्तर पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs																													
		1176.1		635.3		188.9		36.9		137.7		158.6		14.9		3.8				182.5		158.7				50.0		50.0	
(corresponding to19-22 hours)																													
डिडिकेटेड स्टेशन / DEDICATED STATIONS																													
मुजफ्फरपुर टी.पी.एस यूनिट 1 एवं 2 / Muzaffurpur TPS U-1 & 2	220.0	220.0	100.00	220.0																									
तलचर टी.पी.एस/Talcher TPS	460.0	460.0							100.00	460.0																			
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0									100.00	132.0																	
तीस्ता लो डैम 4*40, एसटीजी IV / Teesta Low	160.0	160.0									100.00	160.0																	
बराौनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	470.0	470.0	100.00	470.0																									
उप-कुल / SUB-TOTAL	1442.0	1442.0		690.0						460.0		292.0																	
नोट / Note:																													
(**) DVC Projects include Bokaro TPS (710MW), Chandrapur(630MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).																													
(#) For Railways drawl, the maximum schedule shall be limited to the LTOA/NOC quantum. At present the maximum LTOA of Railways is 819 MW . Hence the total allocation has been limited to 750 MW (3x250 MW) considering the percentage allocation for BRBCL, and it will vary from the																													
(**#) 25 MW of power at disposal of Farakka-III w.e.f. 01.12.2020 treated as merchant power.																													

Note:

(#) NHPC Stations consist of unallocated power of Rangit HPS & Teesta V HPS.

(##) Bhutan HPSs consist of unallocated power of Tala HPS, Chukha HPS, Kurichu HPS & Mangdechup HEP.

उत्तर-पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन/ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																	As on 31.01.2021										
स्टेशन्/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region															अन्य क्षेत्र / देश / Other Region/ Country										
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड इंडीपीसी/ POWERGRID-HVDC		हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		गोवा/ GOA	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(A) फर्म शेयर/ FIRM SHARE																											
लोकतक एच.पी.एच / Loktak HPS	105.0	90.0	4.76	5.0	23.14	24.3	36.67	38.5	0.00	0.0	3.81	4.0	5.81	6.1	11.52	12.1											
खानडोंग एच.पी.एस / Khandong HPS	50.0	42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7											
कोपिली+कोपिली एक्सटेंसन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0	170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3											
कोपिली एच.ई.पी स्टेशन-II / Kopili HEP Stg. - II	25.0	21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3											
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0	247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0											
अगरतला जी.टी.पी.सी.सी /Agartala GTP-CC	130.0	111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9											
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0	637.5	4.94	37.1	50.80	381.0	6.28	47.1	6.75	50.6	4.14	31.1	4.28	32.1	7.48	56.1	0.33	2.5									
दोयांग एच.पी.एस / Doyang HPS	75.0	64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0											
रंगानादी एच.पी.एस / Ranganadi HPS	405.0	345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0											
मोनार्चक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0	101.0													100.00	101.0											
पलाटना जी.पी.पी / Pallatana GPP (•)	726.0	628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0											
तुर्गिअल एच.ई.पी / Tuirial HEP	60.0	60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0											
पारे एच.ई.पी/Pare HEP	110.0	93.5	18.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4											
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III) (#)	450.0	129.0	13.83	62.3	10.83	48.8	0.00	0.0	2.50	11.3	0.00	0.0	1.50	6.8	0.00	0.0			2.17	9.8	9.17	41.3	2.17	9.8	0.33	1.5	
उप-कुल/SUB-TOTAL (A)	3478.0	2739.8		263.8		1231.7		215.0		245.6		170.4		146.1		464.8	2.5			9.8		41.3		9.8		1.5	
(B) फर्म पावर अन्य क्षेत्र से / FIRM SHARE FROM OTHER REGIONS																											
फराक्का की मर्चेंट पावर-III/MERCHANT POWER OF FARAKKA-III		0.0				0.0																					
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से ऽ त्मसमर्पित हिस्से से बिजली/ Surrendered power of DVC from NTPC Stations in ER		20.0				20.0																					
मोंगदेचु एच. ई. पी/ Mangdechu HEP (4*180)		122.5				122.5																					
उप-कुल / SUB-TOTAL (B)		142.5				142.5																					
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		2882.4		263.8		1374.3		215.0		245.6		170.4		146.1		464.8	2.5			9.8		41.3		9.8		1.5	

उत्तर-पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन/ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																		As on 31.01.2021							
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country							
		आवंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH	असम / ASSAM	मणिपुर/ MANIPUR	मेघालय/ MEGHALAYA	मिज़ोरम/ MIZORAM	नागालैण्ड/ NAGALAND	त्रिपुरा / TRIPURA	पावरग्रिड डीवीसी/ POWERGRID-HVDC	हरियाणा/ HARYANA	उत्तर प्रदेश /UTTAR PRADESH	छत्तीसगढ़/ CHATTISGARH	गोवा/ GOA											
		MW	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%								
(D) एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs (corresponding to 18 to 22 hours)	319.2	8.6	119.0	33.8	101.9	27.1	11.2	17.6	0.0																
(E) पूर्वी क्षेत्र के एनटीपीसी से विद्युत आवंटन/ UNALLOCATED POWER FROM STATIONS OF EASTERN REGION																									
(E1) जेएनएनएसएम सौर ऊर्जा के साथ बंडलिंग के लिए / For Bundling with JNNM Solar power	5.0		5.0																						
(E2) ईए र एनटीपीसी स्टेशनों की शेष अनलोकटेड ऊर्जा /Balance Unallocated power of ER NTPC Stations (corresponding to 19-22 hours)	155.9	9.4	138.3			7.5	0.8																		
(E3) मांगदेचु एच. ई. पी की अनाबंटित विद्युत/ Unallocated power of Mangdechu HEP	21.6		21.6																						
उप-कुल/ SUB-TOTAL (E) = [E1 + E2+E3]	182.5	9.4	164.9			7.5	0.8																		
नोट / Note:																									
(•) पलाटना जीपीपी से 98 मेगावॉट बिजली □ ईएल एंड एफएस / ओटीपीसी को □ वंटित की गई है / 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.																									
(##) 258.75 MW to be sold by NEEPCO as merchant power.																									

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																		
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																
		आबंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC	
	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	6.38	42.50	0.00	0.00	1.28	8.50	0.53	3.50	0.83	5.50	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00
कोपिली + कोपीली एक्सटेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	3.04	2.70	41.96	37.30	10.13	9.00	37.69	33.50	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		319.16	8.62		119.04		33.76		101.90		27.14		11.17		17.56		0.00	
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	6.08	40.50	0.00	0.00	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00
कोपिली + कोपीली एक्सटेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	1.13	1.00	51.19	45.50	9.00	8.00	36.56	32.50	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during balance period)		319.16	3.20		145.22		30.41		98.86		27.14		14.37		0.00		0.00	