



**Government Of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Executive Summary
Power Sector
July-15**

Executive Summary for the Month of July, 2015

Contents

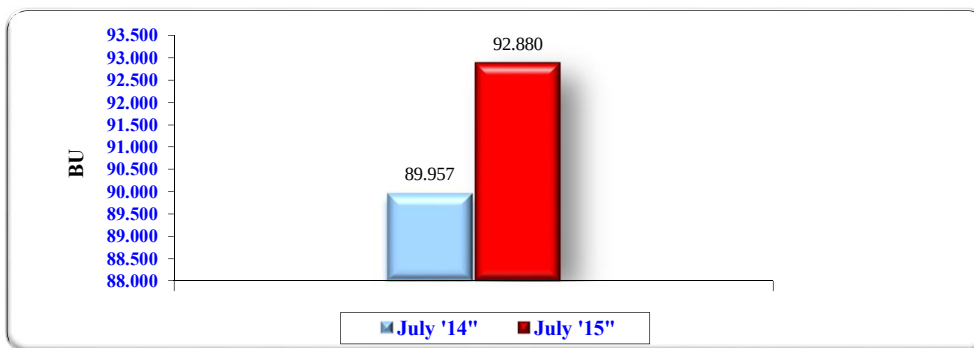
Section A - Highlights of Power Sector		Page
1	Electricity Generation for July '15 (BU)	1
2	Generating Capacity Addition for July '15 (MW)	2
3	List of Projects Commissioned in July 2015	3
4	All India Installed Capacity (MW) Region-wise as on 31.07.2015	3
5	All India Installed Capacity (MW) Sector-wise as on 31.07.2015	4
6	Transmission Lines Added during July '15 (Ckms)	5
7	Transformation Capacity Addition during July '15 (MVA)	6
8	Power Supply Position (Energy & Peak) in July '15	7
9	Peak Shortage of Power Supply (MW) in Different Regions	8-9
10	All India PLF Sector-wise for July '15	10
11	T & D and AT & C Losses (%)	11
12	All India Village Electrification & Pumpsets Energised as on 30.06.2015	
13	Average cost of Power & Average Realisation	
14	All India per capita consumption of Electricity (KWh)	
15	All India Coal consumption for Power Generation (MT)	
Section B - Capacity Addition		
1	Capacity Addition Targets and Achievements in 12th Plan	12
2	Capacity Addition Targets & Achievements during July 2015 and April 2015 to July 2015	13
3	Installed Capacity in various Regions including their shares.	14-19
Section C - Transmission Lines		
1	Programme and Achievements of Transmission Lines in July' 15 and during April 2015 to July 2015	20
2	List of Transmission Lines Commissioned/Ready for commissioning during July '15	
Section D - Sub Stations		
1	Programme and Achievements of Sub-Stations in July '15 and during April '15 to July '15	21
2	List of Sub Stations commissioned/ready for commissioning during July '2015	
Section E - Electricity Generation		
1	Electricity Generation (MU) Targets and Achievements for 2015-16	22
Section F - Power supply position		
1	Power Supply Position (Provisional) for July '15 and April '15 to July '15	23
2	Peak Demand and Peak Met (Provisional) for April '15 and April '15 to July '15	24
3	Power Supply Position (Revised) for June '15	25
4	Peak Demand and Peak Met (Revised) for June '15	26
5	Notified Power cuts / Restrictions on Industries during July 2015	27
6	Power Supply to Agricultural Sector during July 2015	28
Section G - Growth of Power Sector		
1	Growth of Installed Capacity since 6th Plan	29
2	Growth of Transmission Sector since 6th Plan	30
3	All India Yearly Coal consumption for Power Generation (Utilities)	31
4	All India Annual Per Capita Consumption of Electricity since 2006	
5	Average cost of power supply & Average realisation (Paisa/kwh)	
6	Growth of Rural Electrification & Pump Sets Energisation	32
7	Status of Hydro Schemes Cleared by the CEA upto July 2015	
Section H - Rate of sale of power for the year 2012-2013		
1	Rate of sale of power for the year 2012-2013	33-41

Section A - Highlights of Power Sector

SN	Contents	Page
1	Electricity Generation for July '15 (BU)	1
2	Generating Capacity Addition for July '15 (MW)	2
3	List of Projects Commissioned in July 2015	3
4	All India Installed Capacity (MW) Region-wise as on 31.07.2015	3
5	All India Installed Capacity (MW) Sector-wise as on 31.07.2015	4
6	Transmission Lines Added during July '15 (Ckms)	5
7	Transformation Capacity Addition during July '15 (MVA)	6
8	Power Supply Position (Energy & Peak) in July '15	7
9	Peak Shortage of Power Supply (MW) in Different Regions	8-9
10	All India PLF Sector-wise for July '15	10
11	T & D and AT & C Losses (%)	11
12	All India Village Electrification & Pumpsets Energised as on 31.07.2015	
13	Average cost of Power & Average Realisation	
14	All India per capita consumption of Electricity (KWh)	
15	All India Coal consumption for Power Generation (MT)	

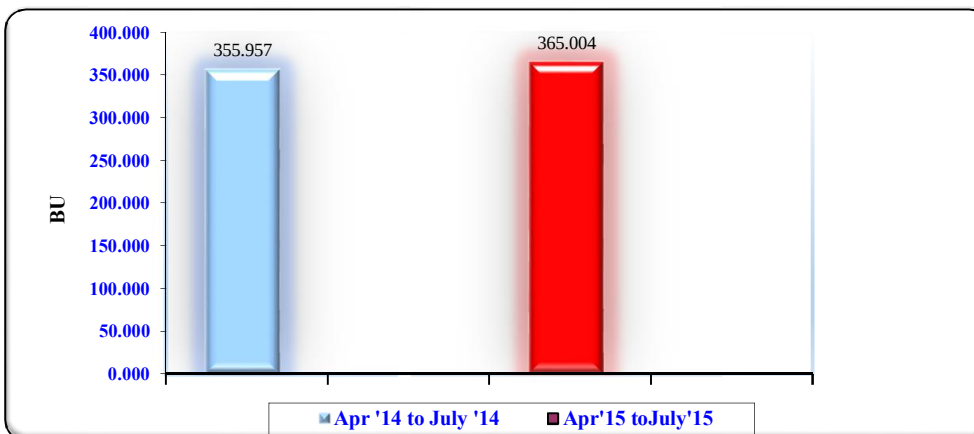
1. Electricity Generation for July '15 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2014
	Jul-14	Jul-15	Jul-15	
Thermal	72.435	75.836	74.004	2.17
Hydro	13.595	14.54	14.818	9.00
Nuclear	2.931	2.960	3.015	2.87
Bhutan Import	0.996	0.759	1.043	4.72
All India	89.957	94.095	92.880	3.25



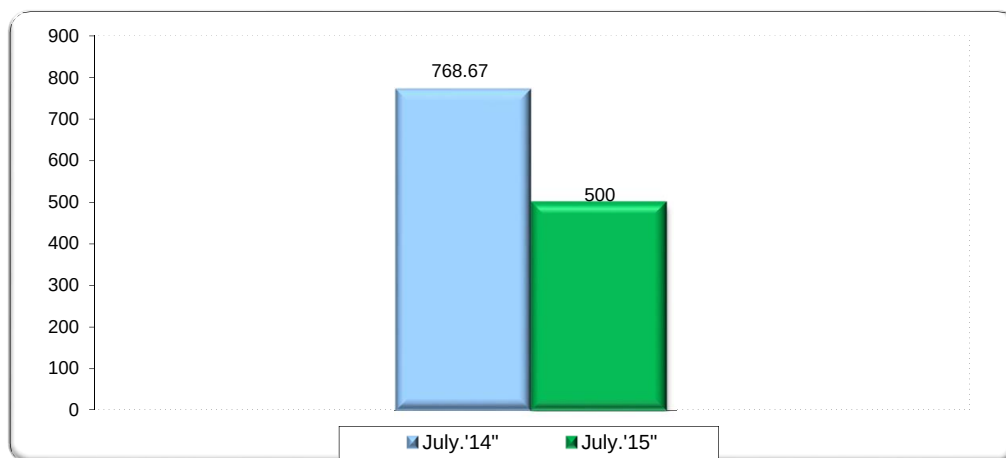
Electricity Generation During April 14 to July 14 & April '15 to July '15 (BU)

Type	April'14 - July '14	Apr '15 - July '15	% Change
Thermal	295.293	299.635	1.47
Hydro	47.589	49.604	4.23
Nuclear	11.161	13.428	20.31
Bhutan Import	1.914	2.337	22.10
All India	355.957	365.004	2.54



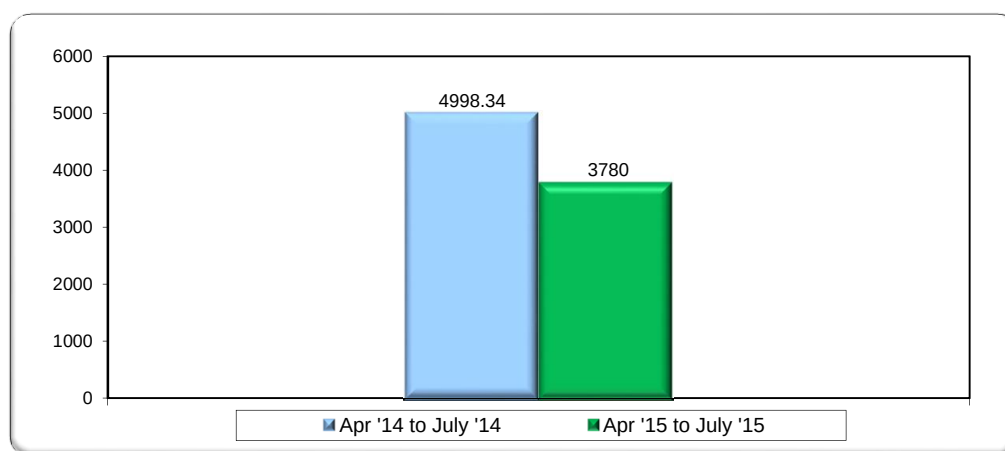
2. Generating Capacity Addition for July '15 (MW)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2014
	Jul-14		Jul-15	
Thermal	700	500	500	-29
Hydro	68.67	90	0	-100
Nuclear	0	0	0	NA
All India	768.67	590	500	-35



Generating Capacity Addition during April '14 to July '14 & April '15 to July '15 (MW)

	Apr '14 - July '14	Apr '15 - July '15	% Change
Thermal	4731	3050	-36
Hydro	267.34	730	173
Nuclear	0	0	NA
All India	4998.34	3780	-24



3. List of Projects Commissioned During July' 2015

(i) **Thermal**

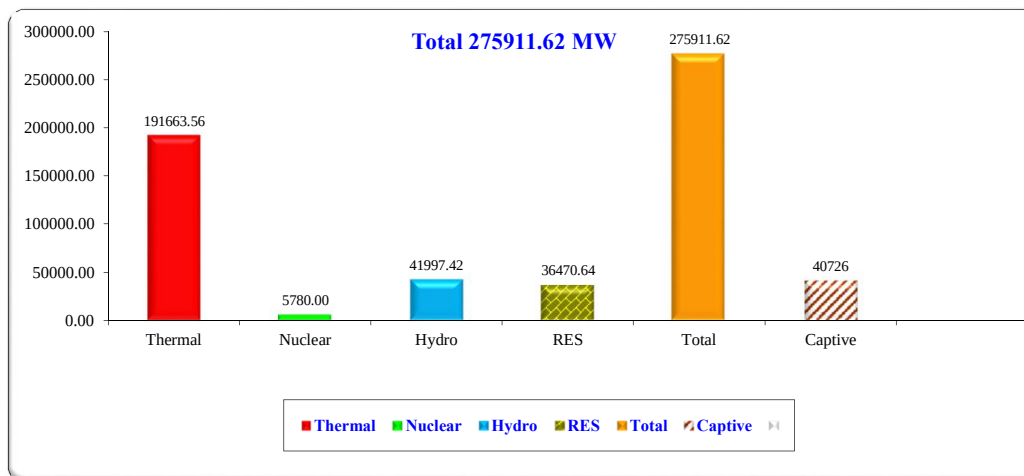
1.. Tuticorin TPP U-2/ (500 MW) in TN by NLC was Commissioned on 09/07/2015.

(ii) **Hydro Nil**

(iii) **Nuclear Nil**

4. All India Installed Capacity (MW) Region-wise as on 31.07.2015

Region	Thermal				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	40943.50	5331.26	0.00	46274.76	1620.00	17796.77	7511.89	73203.42
Western	67029.01	10815.41	0.00	77844.42	1840.00	7447.50	13005.62	100137.54
Southern	30842.50	4962.78	917.48	36722.76	2320.00	11398.03	15245.11	65685.90
Eastern	28582.87	190.00	0.00	28772.87	0.00	4113.12	434.54	33320.53
North-East	310.00	1662.70	36.00	2008.70	0.00	1242.00	262.38	3513.08
Islands	0.00	0.00	40.05	40.05	0.00	0.00	11.10	51.15
ALL INDIA	167707.88	22962.15	993.53	191663.56	5780.00	41997.42	36470.64	275911.62

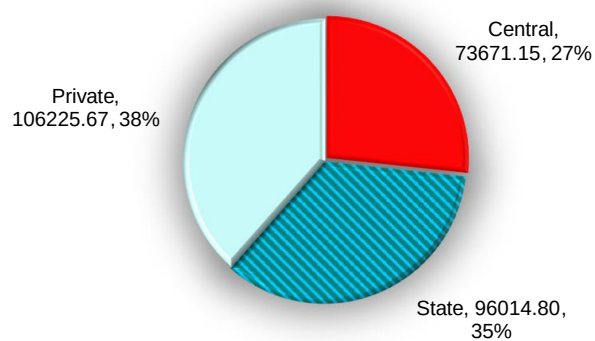


Note: Captive Generation is not included in the total

5. All India Installed Capacity (MW) Sector-wise as on 31.07.2015

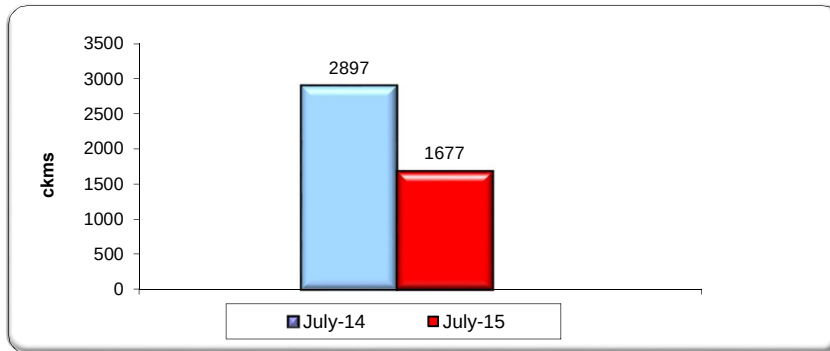
Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	48880.00	7519.73	0.00	56399.73	5780.00	11491.42	0.00	73671.15
State	59200.50	6974.42	438.57	66613.49	0.00	27482.00	1919.31	96014.80
Private	59627.38	8468.00	554.96	68650.34	0.00	3024.00	34551.33	106225.67
All India	167707.88	22962.15	993.53	191663.56	5780.00	41997.42	36470.64	275911.62

All India Installed Capacity(MW) as on 31-7-2015 (Sector-Wise)



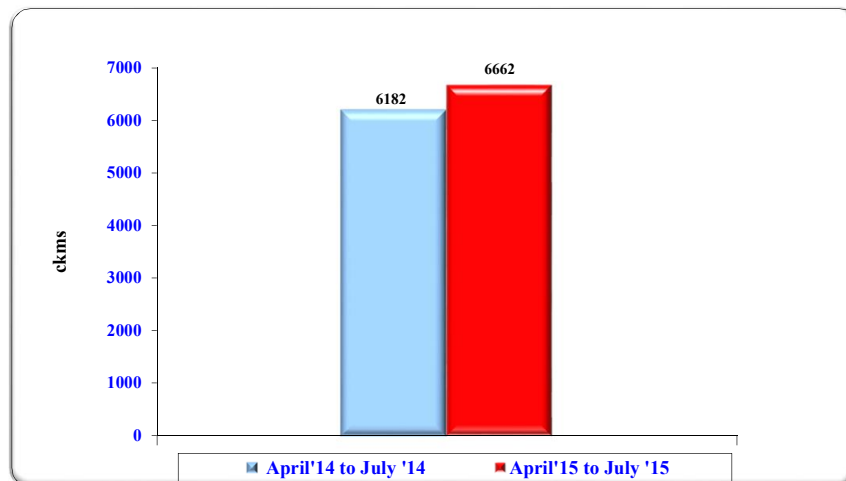
6. Transmission Lines Added during july '15 (Ckms)

Voltage Level	July. 2014	July. 2015
+/- 500 KV HVDC	0	0
765 KV	990	0
400 KV	1849	1137
220 KV	58	540
All India	2897	1677



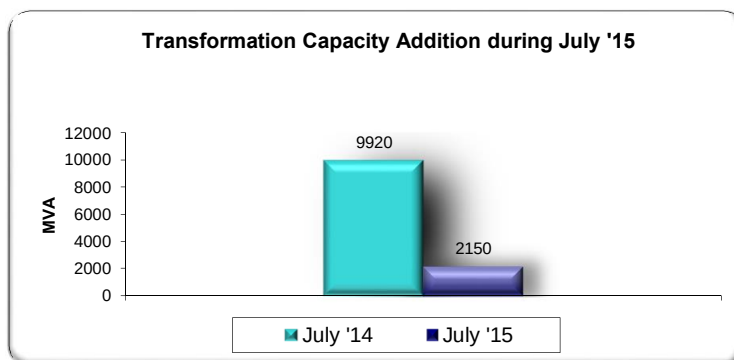
Transmission Lines Added during April '14 to july '14 & April '15 to july '15 (Ckms)

Voltage Level	Apr '14 - July '14	Apr '15 - July '15
+/- 500 KV HVDC	0	0
765 KV	2261	958
400 KV	3153	3358
220 KV	768	2346
All India	6182	6662



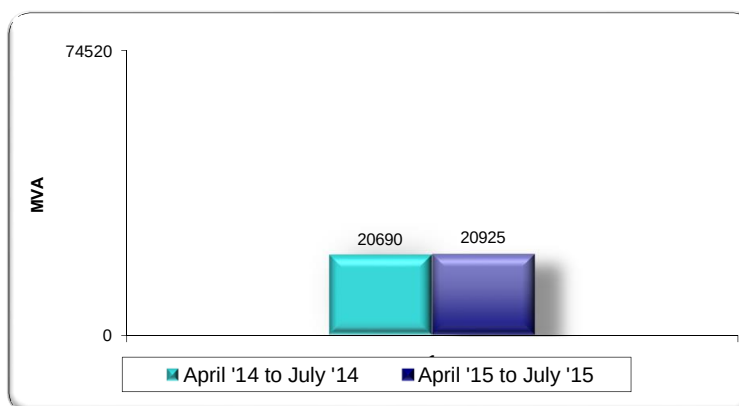
7. Transformation Capacity Addition during July '15 (MVA)

Voltage Level	Jul-14	Jul-15
+/- 500 KV HVDC	0	0
765 KV	7500	0
400 KV	1760	1000
220 KV	660	1150
All India	9920	2150



All India Transformation Capacity Addition during April '14 to July '14 & April '15 to July '15

Voltage Level	April '14 to July '14	April '15 to July '15
+/- 500 KV HVDC	0	0
765 KV	13000	10500
400 KV	5180	2995
220 KV	2510	7430
All India	20690	20925

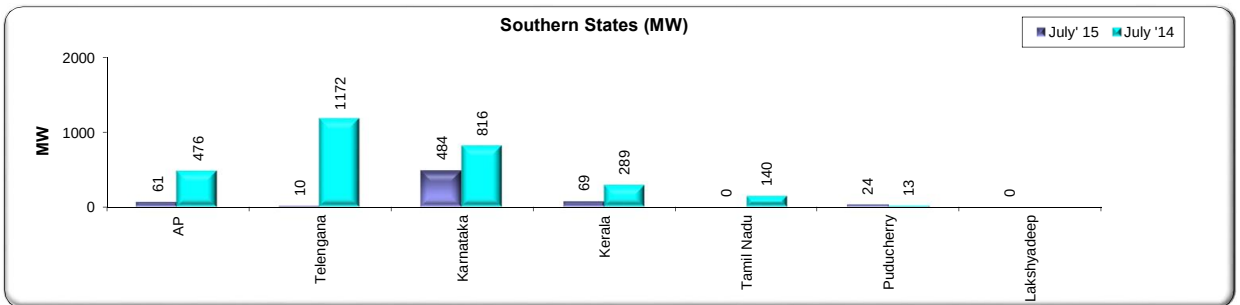
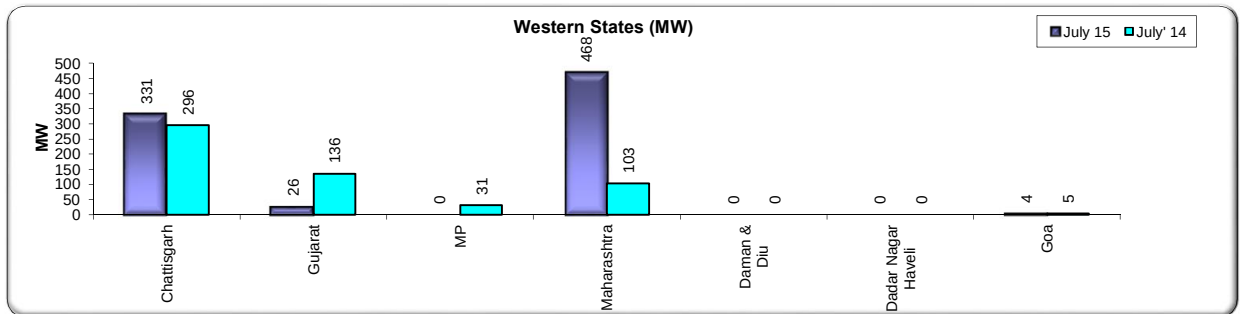
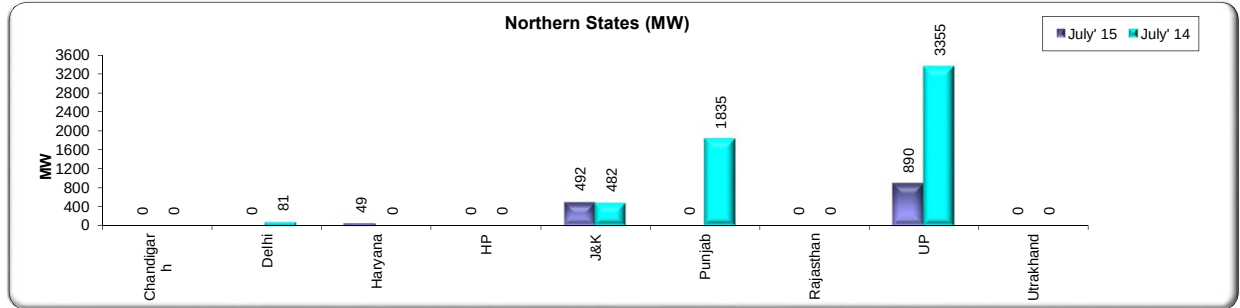


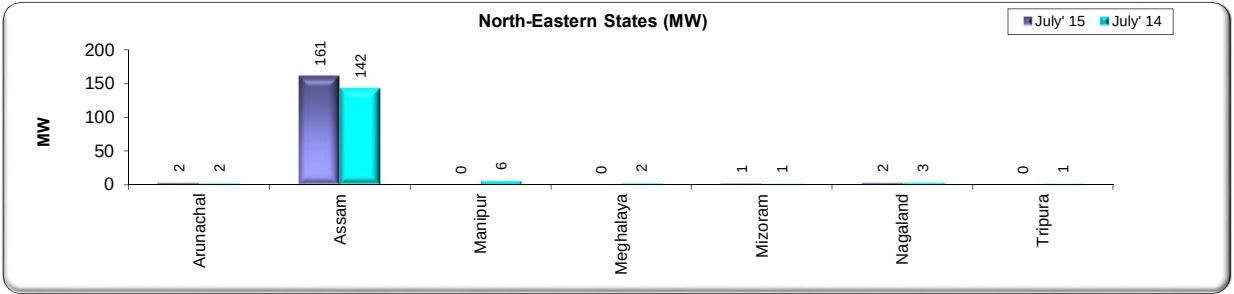
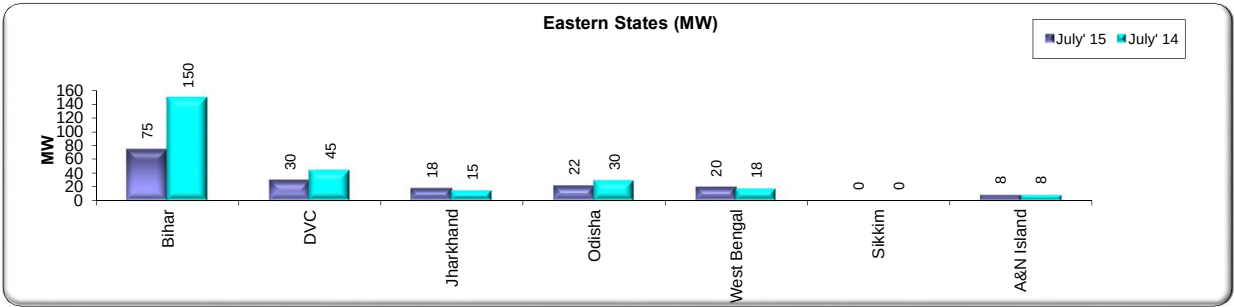
8. Power Supply Position (Energy & Peak) in July '15

Region	Energy (MU)				Deficit (%)	
	Requirement		Availability			
	july '14	july '15	july '14	july '15	july '14	july '15
Northern	33787	32099	31618	30474	-6.4	-5.1
Western	24995	27189	24847	27091	-0.6	-0.4
Southern	24076	25301	23177	25168	-3.7	-0.5
Eastern	10509	10508	10396	10445	-1.1	-0.6
North Eastern	1270	1309	1166	1242	-8.2	-5.1
All India	94637	96406	91204	94420	-3.6	-2.1

Region	Power (MW)				Deficit (%)	
	Peak Demand		Peak Met			
	july '14	july '15	july '14	july '15	july '14	july '15
Northern	50392	51072	47367	48166	-6.0	-5.7
Western	41555	42452	41170	41728	-0.9	-1.7
Southern	35686	36016	34541	36016	-3.2	0.0
Eastern	16333	17977	16086	17851	-1.5	-0.7
North Eastern	2263	2355	1996	2224	-11.8	-5.6
All India	146229	142742	141160	139040	-3.5	-2.6

9. Peak Shortage of Power Supply (MW) in Different Regions

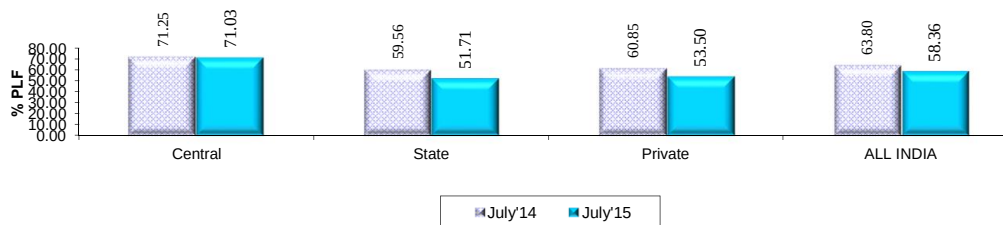




10. All India PLF* Sector-wise for July '15

Sector	%PLF	
	July '14	July '15
Central	71.25	71.03
State	59.56	51.71
Private	60.85	53.50
ALL INDIA	63.80	58.36

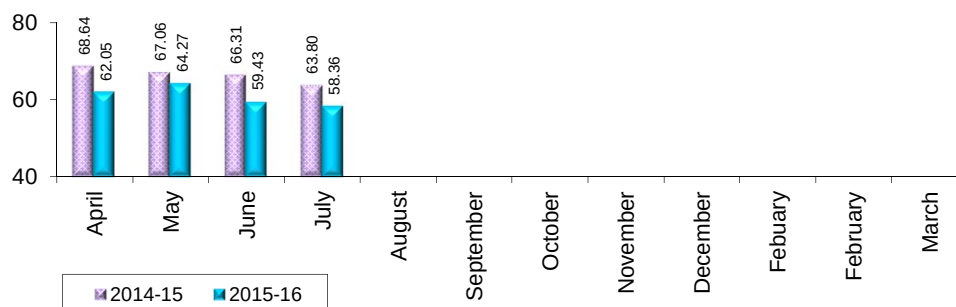
Sector-Wise Plant Load Factor for July '14 and July '15



All India PLF Month-wise

Month	2014-15	2015-16
April	68.64	62.05
May	67.06	64.27
June	66.31	59.43
July	63.80	58.36
August		
September		
October		
November		
December		
February		
February		
March		

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT&C Losses (%)

	2010-11	2011-12	2012-13
T&D Losses	23.97	23.65	23.04
AT&C Losses	26.35	26.63	25.38

Note: As per PFC for utilities selling directly to consumers

P: Provisional

12. All India Village Electrification & Pumpsets Energised as on 31.07.2015

Total Number of Villages	Villages Electrified (Nos.) as on 31-07-2015	% Villages electrified
597464	577746	96.70
Pump sets Energised as on 31-03-2015	Pump sets Energised as on 31-07-2015	
19858872	19888830	

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

- i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)
- ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and
- iii) The number of households electrified should be at least 10% of the total number of households in the village
- iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2012-13	501	376	148.67

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity (KWh)

2012-13	914.41
2013-14	957*

(Gross Generation+Net Import) / Mid Year Population,

* Provisional

15. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	531.5*

* Provisional

Section B - Capacity Addition

SN	Contents	Page
1	Capacity Addition Targets and Achievements in 12th Plan	12
2	Capacity Addition Targets & Achievements during July' 2015 and April 2015 to July' 2015	13
3	Installed Capacity in various Regions including their shares.	14-19

1. Capacity Addition Targets and Achievements in the 12th Plan

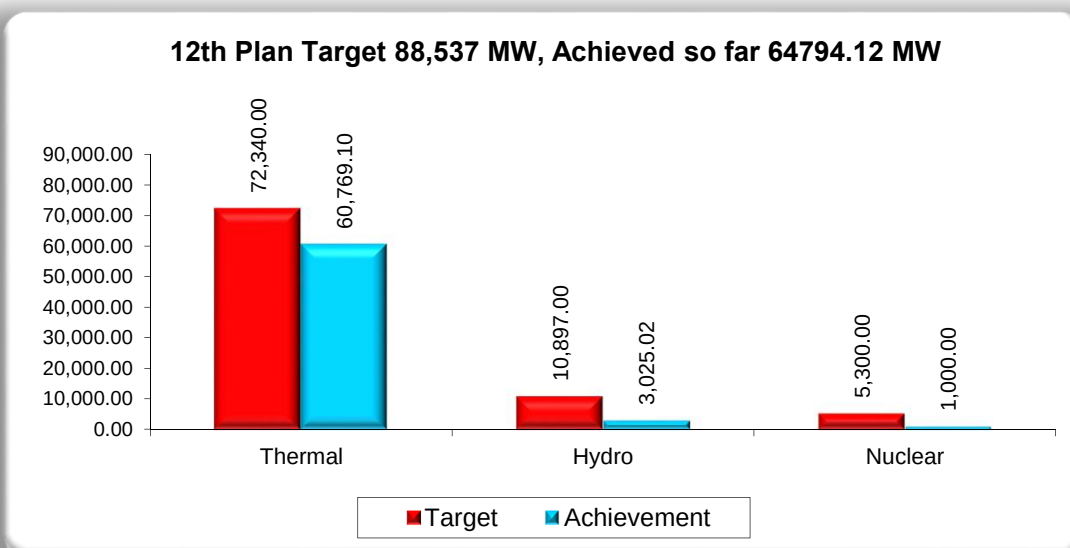
(i) Targets

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto July, 2015 during the 12th Plan

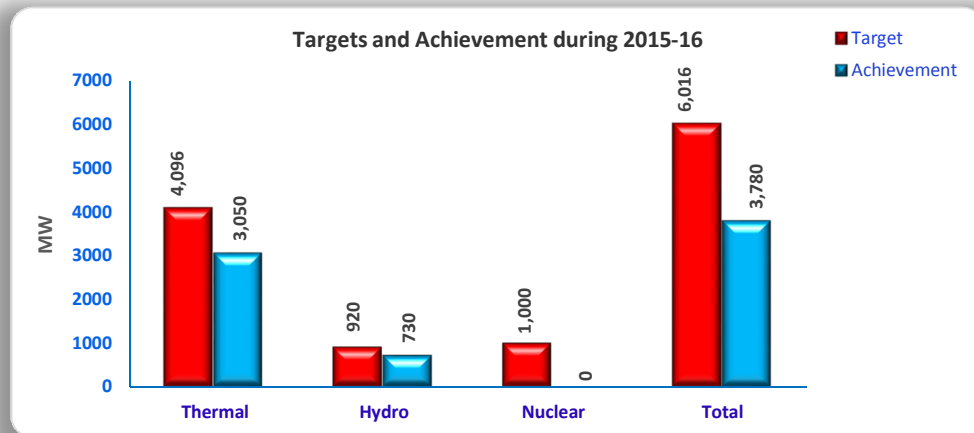
(MW)				
Type/Sector	Central	State	Private	Total
Thermal	10,092.50	13,219.10	37,457.50	60,769.10
Hydro	2,424.02	102.00	499.00	3,025.02
Nuclear	1,000.00	0.00	0.00	1,000.00
Total	13,516.52	13,321.10	37,956.50	64,794.12
Achievement %	51.63	85.78	81.06	73.18

Achievement of Capacity Addition during the Current Plan upto July, 2015

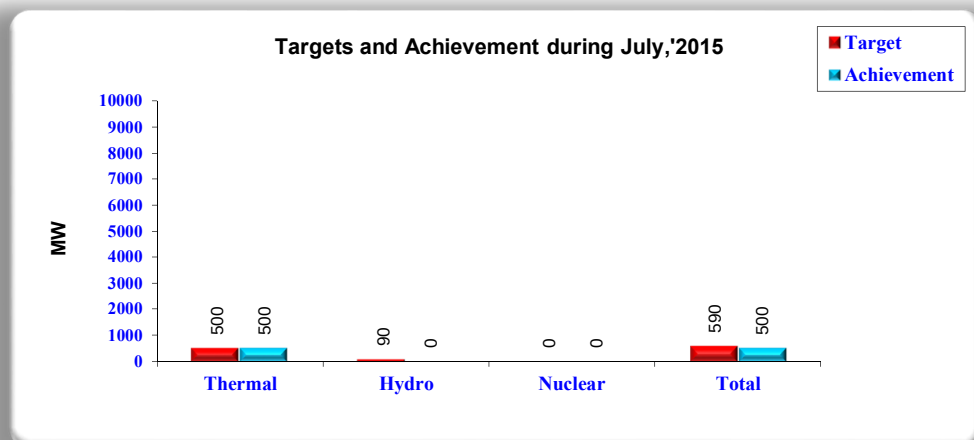


2. Capacity Addition Targets / Achievements During July, 2015 & April 2015 to July, 2015

Schemes	Sector	Target 2015-16	July-15		Apr '15-July '15		(MW)
			Target*	Achievement	Target*	Achievement	Deviation (+) / (-)
Thermal	Central	2106.1	500	500	775.5	750	-25.5
	State	8120	0	0	1100	1100	0
	Pvt.	7120	0	0	2220	1200	-1020
	Total	17346.1	500	500	4095.5	3050	-1045.5
Hydro	Central	590	0	0	400	400	0
	State	575	90	0	90	0	-90
	Pvt.	526	0	0	430	330	-100
	Total	1691	90	0	920	730	-190
Nuclear	Central	1000	0	0	1000	0	-1000
All India	Central	3696.1	500	500	2175.5	1150	-1025.5
	State	8695	90	0	1190	1100	-90
	Pvt.	7646	0	0	2650	1530	-1120
	Total	20037.1	590	500	6015.5	3780	-2235.5



Capacity Addition Targets/Achievements during the Month of July, 2015



ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS									
(As on 31.07.2015)									
(UTILITIES)									
Region	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro	RES * (MNRE)	
		Coal	Gas	Diesel	Total				
Northern Region	State	16538.00	2879.20	0.00	19417.20	0.00	7052.55	651.06	27120.81
	Private	12405.00	108.00	0.00	12513.00	0.00	2478.00	6860.83	21851.83
	Central	12000.50	2344.06	0.00	14344.56	1620.00	8266.22	0.00	24230.78
	Sub Total	40943.50	5331.26	0.00	46274.76	1620.00	17796.77	7511.89	73203.42
Western Region	State	21380.00	2993.82	0.00	24373.82	0.00	5480.50	311.19	30165.51
	Private	33911.00	4288.00	0.00	38199.00	0.00	447.00	12694.43	51340.43
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	67029.01	10815.41	0.00	77844.42	1840.00	7447.50	13005.62	100137.54
Southern Region	State	14182.50	555.70	362.52	15100.72	0.00	11398.03	473.45	26972.20
	Private	4770.00	4047.50	554.96	9372.46	0.00	0.00	14771.66	24144.12
	Central	11890.00	359.58	0.00	12249.58	2320.00	0.00	0.00	14569.58
	Sub Total	30842.50	4962.78	917.48	36722.76	2320.00	11398.03	15245.11	65685.90
Eastern Region	State	7040.00	100.00	0.00	7140.00	0.00	3168.92	225.11	10534.03
	Private	8541.38	0.00	0.00	8541.38	0.00	99.00	209.43	8849.81
	Central	13001.49	90.00	0.00	13091.49	0.00	845.20	0.00	13936.69
	Sub Total	28582.87	190.00	0.00	28772.87	0.00	4113.12	434.54	33320.53
North Eastern Region	State	60.00	445.70	36.00	541.70	0.00	382.00	253.25	1176.95
	Private	0.00	24.50	0.00	24.50	0.00	0.00	9.13	33.63
	Central	250.00	1192.50	0.00	1442.50	0.00	860.00	0.00	2302.50
	Sub Total	310.00	1662.70	36.00	2008.70	0.00	1242.00	262.38	3513.08
Islands	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.85	5.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	40.05	40.05	0.00	0.00	11.10	51.15
ALL INDIA	State	59200.50	6974.42	438.57	66613.49	0.00	27482.00	1919.31	96014.80
	Private	59627.38	8468.00	554.96	68650.34	0.00	3024.00	34551.33	106225.67
	Central	48880.00	7519.73	0.00	56399.73	5780.00	11491.42	0.00	73671.15
	Total	167707.88	22962.15	993.53	191663.56	5780.00	41997.42	36470.64	275911.62

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (Ô25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 30.06.2015
(As per latest information available with MNRE)

***Break up of RES all India as on 30.06.2015 is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4101.55	23762.81	4418.55	127.08	4060.65	36470.64

2. Installed capacity of Andhra Pradesh has been bifurcated in the ratio of 53.89 and 46.11 among Telangana and New Andhra Pradesh respectively. Except the installed capacity of Thamminapatnam (300 MW), Simhapuri (450 MW) and Tanir Bhavi (220 MW) are shown in the state of New Andhra Pradesh.

3. * Koldam (1000 MW, four units) shares are provisional

4. Retirement of Vatwa 100 MW (CGPT) Power Generating Station

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Coal	Gas	Diesel	Total						
Delhi	State	135.00	2050.40	0.00	2185.40	0.00	0.00	0.00	2185.40
	Private	445.50	108.00	0.00	553.50	0.00	0.00	34.71	588.21
	Central	4421.37	207.61	0.00	4628.98	122.08	822.05	0.00	5573.11
	Sub-Total	5001.87	2366.01	0.00	7367.88	122.08	822.05	34.71	8346.72
Haryana	State	3160.00	25.00	0.00	3185.00	0.00	884.51	59.30	4128.81
	Private	2165.50	0.00	0.00	2165.50	0.00	0.00	79.30	2244.80
	Central	1202.03	535.29	0.00	1737.32	109.16	572.32	0.00	2418.80
	Sub-Total	6527.53	560.29	0.00	7087.82	109.16	1456.83	138.60	8792.41
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	393.60	245.61	639.21
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	483.30	2231.30
	Central*	152.02	61.88	0.00	213.90	34.08	1279.91	0.00	1527.89
	Sub-Total	152.02	61.88	0.00	213.90	34.08	3421.51	728.91	4398.40
Jammu & Kashmir	State	0.00	175.00	0.00	175.00	0.00	780.00	106.53	1061.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	50.00	50.00
	Central	329.32	129.14	0.00	458.46	77.00	1025.21	0.00	1560.67
	Sub-Total	329.32	304.14	0.00	633.46	77.00	1805.21	156.53	2672.20
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	127.80	5013.03
	Private	3154.00	0.00	0.00	3154.00	0.00	0.00	375.62	3529.62
	Central	660.88	263.92	0.00	924.80	208.04	914.90	0.00	2047.74
	Sub-Total	6444.88	288.92	0.00	6733.80	208.04	3145.13	503.42	10590.39
Rajasthan	State	5190.00	603.80	0.00	5793.80	0.00	987.96	23.85	6805.61
	Private	3196.00	0.00	0.00	3196.00	0.00	0.00	4686.65	7882.65
	Central	1014.72	221.23	0.00	1235.95	573.00	731.34	0.00	2540.29
	Sub-Total	9400.72	825.03	0.00	10225.75	573.00	1719.30	4710.50	17228.55
Uttar Pradesh	State	5423.00	0.00	0.00	5423.00	0.00	524.10	25.10	5972.20
	Private	3345.00	0.00	0.00	3345.00	0.00	0.00	964.76	4309.76
	Central	2909.95	549.97	0.00	3459.92	335.72	1644.20	0.00	5439.84
	Sub-Total	11677.95	549.97	0.00	12227.92	335.72	2168.30	989.86	15721.80
Uttarakhnad	State	0.00	0.00	0.00	0.00	0.00	1252.15	62.87	1315.02
	Private	99.00	0.00	0.00	99.00	0.00	730.00	181.45	1010.45
	Central	300.50	69.35	0.00	369.85	22.28	459.67	0.00	851.80
	Sub-Total	399.50	69.35	0.00	468.85	22.28	2441.82	244.32	3177.27
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.04	5.04
	Central	32.54	15.32	0.00	47.86	8.84	62.32	0.00	119.02
	Sub-Total	32.54	15.32	0.00	47.86	8.84	62.32	5.04	124.06
Central - Unallocated		977.19	290.35	0.00	1267.54	129.80	754.30	0.00	2151.64
Total (Northern Region)	State	16538.00	2879.20	0.00	19417.20	0.00	7052.55	651.06	27120.81
	Private	12405.00	108.00	0.00	12513.00	0.00	2478.00	6860.83	21851.83
	Central	12000.50	2344.06	0.00	14344.56	1620.00	8266.22	0.00	24230.78
	Grand Total	40943.50	5331.26	0.00	46274.76	1620.00	17796.77	7511.89	73203.42

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2015)									
State	Ownership/ Sector	Modewise breakup						Grand Total	
		Thermal			Nuclear	Hydro (Renewable)	RES (MNRE)		
Coal	Gas	Diesel	Total						
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	0.05	400.02
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4720.00	2321.82	0.00	7041.82	0.00	772.00	8.00	7821.82
	Private	8642.00	4060.00	0.00	12702.00	0.00	0.00	4794.40	17496.40
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	16010.27	6806.09	0.00	22816.36	559.32	772.00	4802.40	28950.08
Madhya Pradesh	State	4320.00	0.00	0.00	4320.00	0.00	1703.66	83.96	6107.62
	Private	4550.00	0.00	0.00	4550.00	0.00	0.00	1586.38	6136.38
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	11126.39	257.18	0.00	11383.57	273.24	3223.66	1670.34	16550.81
Chhattisgarh	State	2780.00	0.00	0.00	2780.00	0.00	120.00	11.05	2911.05
	Private	8923.00	0.00	0.00	8923.00	0.00	0.00	316.13	9239.13
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	13193.49	0.00	0.00	13193.49	47.52	120.00	327.18	13688.19
Maharashtra	State	9560.00	672.00	0.00	10232.00	0.00	2884.84	208.13	13324.97
	Private	11796.00	180.00	0.00	11976.00	0.00	447.00	5997.52	18420.52
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	24669.27	3475.93	0.00	28145.20	690.14	3331.84	6205.65	38372.83
Dadra & Nagar Navelli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
Central - Unallocated		1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total (Western Region)	State	21380.00	2993.82	0.00	24373.82	0.00	5480.50	311.19	30165.51
	Private	33911.00	4288.00	0.00	38199.00	0.00	447.00	12694.43	51340.43
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	67029.01	10815.41	0.00	77844.42	1840.00	7447.50	13005.62	100137.54

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Coal	Gas	Diesel	Total						
New Andhra Pradesh	State	3085.91	0.00	0.00	3085.91	0.00	1721.99	89.50	4897.40
	Private	1290.00	1672.65	16.97	2979.62	0.00	0.00	1913.15	4892.77
	Central	1473.30	0.00	0.00	1473.30	127.16	0.00	0.00	1600.46
	Sub-Total	5849.21	1672.65	16.97	7538.83	127.16	1721.99	2002.65	11390.64
Telangana	State	3606.59	0.00	0.00	3606.59	0.00	2012.54	0.00	5619.13
	Private	270.00	1697.75	19.83	1987.58	0.00	0.00	62.75	2050.33
	Central	1721.88	0.00	0.00	1721.88	148.62	0.00	0.00	1870.50
	Sub-Total	5598.47	1697.75	19.83	7316.05	148.62	2012.54	62.75	9539.96
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	137.33	6585.05
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	4415.15	6581.65
	Central	1628.46	0.00	0.00	1628.46	475.86	0.00	0.00	2104.32
	Sub-Total	6408.46	0.00	234.42	6642.88	475.86	3599.80	4552.48	15271.02
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	123.92	2240.02
	Private	0.00	174.00	0.00	174.00	0.00	0.00	80.13	254.13
	Central	1038.69	359.58	0.00	1398.27	228.60	0.00	0.00	1626.87
	Sub-Total	1038.69	533.58	234.60	1806.87	228.60	1881.50	204.05	4121.02
Tamil Nadu	State	4770.00	523.20	0.00	5293.20	0.00	2182.20	122.70	7598.10
	Private	1150.00	503.10	411.66	2064.76	0.00	0.00	8300.45	10365.21
	Central	4155.10	0.00	0.00	4155.10	986.50	0.00	0.00	5141.60
	Sub-Total	10075.10	1026.30	411.66	11513.06	986.50	2182.20	8423.15	23104.91
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	249.32	0.00	0.00	249.32	52.78	0.00	0.00	302.10
	Sub-Total	249.32	32.50	0.00	281.82	52.78	0.00	0.03	334.63
Central - Unallocated		1523.08	0.00	0.00	1523.08	300.48	0.00	0.00	1823.56
Total (Southern Region)	State	14182.50	555.70	362.52	15100.72	0.00	11398.03	473.45	26972.20
	Private	4770.00	4047.50	554.96	9372.46	0.00	0.00	14771.66	24144.12
	Central	11890.00	359.58	0.00	12249.58	2320.00	0.00	0.00	14569.58
	Grand Total	30842.50	4962.78	917.48	36722.76	2320.00	11398.03	15245.11	65685.90

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Coal	Gas	Diesel	Total	Nuclear	Hydro (Renewable)	RES (MNRE)	
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.42	43.42
	Central	2306.24	0.00	0.00	2306.24	0.00	129.43	0.00	2435.67
	Sub-Total	2516.24	0.00	0.00	2516.24	0.00	129.43	114.12	2759.79
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	314.93	0.00	0.00	314.93	0.00	70.93	0.00	385.86
	Sub-Total	2404.93	0.00	0.00	2404.93	0.00	200.93	20.05	2625.91
West Bengal	State	5220.00	100.00	0.00	5320.00	0.00	977.00	91.95	6388.95
	Private	1941.38	0.00	0.00	1941.38	0.00	0.00	39.76	1981.14
	Central	922.45	0.00	0.00	922.45	0.00	271.30	0.00	1193.75
	Sub-Total	8083.83	100.00	0.00	8183.83	0.00	1248.30	131.71	9563.84
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	6110.66	90.00	0.00	6200.66	0.00	193.26	0.00	6393.92
	Sub-Total	7160.66	90.00	0.00	7250.66	0.00	193.26	0.00	7443.92
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	6.30	2488.22
	Private	4650.00	0.00	0.00	4650.00	0.00	0.00	110.25	4760.25
	Central	1683.04	0.00	0.00	1683.04	0.00	105.01	0.00	1788.05
	Sub-Total	6753.04	0.00	0.00	6753.04	0.00	2166.93	116.55	9036.52
Sikkim	State	0.00	0.00	0.00	0.00	0.00	0.00	52.11	52.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	92.10	0.00	0.00	92.10	0.00	75.27	0.00	167.37
	Sub-Total	92.10	0.00	0.00	92.10	0.00	174.27	52.11	318.48
Central - Unallocated		1572.07	0.00	0.00	1572.07	0.00	0.00	0.00	1572.07
Total (Eastern Region)	State	7040.00	100.00	0.00	7140.00	0.00	3168.92	225.11	10534.03
	Private	8541.38	0.00	0.00	8541.38	0.00	99.00	209.43	8849.81
	Central	13001.49	90.00	0.00	13091.49	0.00	845.20	0.00	13936.69
	Grand Total	28582.87	190.00	0.00	28772.87	0.00	4113.12	434.54	33320.53
18									

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Coal	Gas	Diesel	Total						
Assam	State	60.00	276.20	0.00	336.20	0.00	100.00	30.01	466.21
	Private	0.00	24.50	0.00	24.50	0.00	0.00	4.10	28.60
	Central	127.00	417.92	0.00	544.92	0.00	329.72	0.00	874.64
	Sub-Total	187.00	718.62	0.00	905.62	0.00	429.72	34.11	1369.45
Arunachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	104.61	104.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	12.35	43.06	0.00	55.41	0.00	97.57	0.00	152.98
	Sub-Total	12.35	43.06	0.00	55.41	0.00	97.57	104.64	257.62
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	282.00	31.03	313.03
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	17.70	105.14	0.00	122.84	0.00	74.58	0.00	197.42
	Sub-Total	17.70	105.14	0.00	122.84	0.00	356.58	31.03	510.45
Tripura	State	0.00	169.50	0.00	169.50	0.00	0.00	16.01	185.51
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.00
	Central	18.70	369.32	0.00	388.02	0.00	62.37	0.00	450.39
	Sub-Total	18.70	538.82	0.00	557.52	0.00	62.37	21.01	640.90
Manipur	State	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	15.70	67.98	0.00	83.68	0.00	80.98	0.00	164.66
	Sub-Total	15.70	67.98	36.00	119.68	0.00	80.98	5.45	206.11
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	29.67	29.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	10.70	46.35	0.00	57.05	0.00	53.32	0.00	110.37
	Sub-Total	10.70	46.35	0.00	57.05	0.00	53.32	29.67	140.04
Mizoram	State	0.00	0.00	0.00	0.00	0.00	0.00	36.47	36.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	10.35	38.29	0.00	48.64	0.00	34.31	0.00	82.95
	Sub-Total	10.35	38.29	0.00	48.64	0.00	34.31	36.47	119.42
Central - Unallocated		37.50	104.44	0.00	141.94	0.00	127.15	0.00	269.09
Total (North- Eastern Region)	State	60.00	445.70	36.00	541.70	0.00	382.00	253.25	1176.95
	Private	0.00	24.50	0.00	24.50	0.00	0.00	9.13	33.63
	Central	250.00	1192.50	0.00	1442.50	0.00	860.00	0.00	2302.50
	Grand Total	310.00	1662.70	36.00	2008.70	0.00	1242.00	262.38	3513.08

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	40.05	40.05	0.00	0.00	10.35	50.40
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
Total (Islands)	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.85	5.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	40.05	40.05	0.00	0.00	11.10	51.15

Section C - Transmission Lines

SN	Contents	Page
1	Programme and Achievements of Transmission Lines in July' 15 and during April 2015 to July,' 2015	20
2	List of Transmission Lines Commissioned/Ready for commissioning during July' '15	

1. Programme and Achievements of Transmission Lines in July '15 and during April '15 to July '15

(Figs. in ckms)					
Voltage Level /Sector	Programme	July '15		April' 15 to July' 15	
	2015-16	Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	4204	848	0	1255	439
State Sector	0	0	0	0	0
JV/Private Sector	1257	760	0	1257	519
Total	5461	1608	0	2512	958
400 kV					
Central Sector	3943	572	976	1560	1922
State Sector	3759	340	14	779	927
JV/Private Sector	1466	0	147	0	509
Total	9168	912	1137	2339	3358
220kV					
Central Sector	867	0	0	0	151
State Sector	8216	415	540	3074	2195
JV/Private Sector	0	0	0	0	0
Total	9083	415	540	3074	2346
Grand Total	23712	2935	1677	7925	6662

2 List of Transmission Line Commissioned/Ready for commissioning During July '15

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
CENTRAL Sector:				
400	LILLO OF One Ckt of Baripada-Mendhasal line at Dubri (OPTCL)	D/C	PGCIL	32
400	LILLO of Dehar- Bhiwani at Rajpura (PSTCL)	S/C	PGCIL	29
400	Silchar-Purba Kanchan Bari Line (charged at 132KV)	D/C	PGCIL	254
400	Vijayawada-Nellore line	D/C	PGCIL	661
PVT Sector				
400	Raikheda (GMR)-Raipur Pooling Station	D/C	GMR ENERG	131
400	Rosa-Shajehanpur (PG)	D/C	RPTL	16
STATE Sector:				
400	Vizag TPP- Kalpaka	D/C	APTRANSCO	14
230	LILLO of Neyveli Zero unit-Neyveli-TS-II at Ulundurpet	S/C	TANTRANSCO	52
220	Krishnapatnam TPS-Chittoor	D/C	APTRANSCO	180
220	LILLO of AD Hydro-Nalagarh at Fozal	D/C	HPPTCL	13
220	LILLO of Alamathy-Koyembadut Thiruverkkadu	D/C	TANTRANSCO	2
220	LILLO of Dhuri-Bangan at Chhajali (Loop in)	D/C	PSTCL	29
220	LILLO of Kalivanthapattu - Veerapuram at OMEGA	DC	TANTRANSCO	39
220	LILLO of Kandalgaon- Lonand at Lonand MIDC	D/C	MSETCL	8
220	LILLO of Kanjhawala- Najafgarh at Mundka 400 kV S/S	D/C	DTL	11
220	LILLO of Mandawar-Nadbai- Bharatpur at Chonkarwada	D/C	RVPNL	5
220	LILLO of Shoolagiri- Singarapet at Gurabarapally	D/C	TANTRANSCO	2
220	LILLO of Ulundurpet - STCMS at Ulundurpet	D/C	TANTRANSCO	68
220	LILLO of both ckt Dindi- Chandryaanguttta at Bonguloor	D/C	TCTL	2
220	Mau- Balwal	D/C	HVPNL	37
220	Puri (Samangra) - Pandiabil	D/C	OPTCL	92

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub-Stations in July '15 and during April '15 to July '15	21
2	List of Sub Stations commissioned/ready for commissioning during July '2015	

1. Programme & Achievement of sub- stations in July '15 and during April '15 to July '15

(Fig. in MVA)

Voltage Level /Sector	Programme	Jul-15		Apr 2015 - July 2015	
	2014-15	Programme	Achievement	Programme	Achievement
± 800 kV HVDC					
Central Sector	1500	1500	0	1500	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	1500	1500	0	1500	0
765 kV					
Central Sector	16500	0	0	6000	10500
State Sector	1500	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	18000	0	0	6000	10500
400 kV					
Central Sector	7830	1000	0	2330	160
State Sector	11560	315	0	945	1835
JV/Private Sector	0	0	1000	0	1000
Total	19390	1315	1000	3275	2995
220 kV					
Central Sector	0	0	30	0	30
State Sector	11652	990	1120	4590	7400
JV/Private Sector	0	0	0	0	0
Total	11652	990	1150	4590	7430
Grand Total	50542	3805	2150	15365	20925

2. List of Sub-Stations Commissioned/Ready for commissioning during July '15

As on 31July-2015

Voltage Level (kV)	Name of Sub-Station	Type	0	Capacity Added (MW/MVA)
Central Sector:				
220	Mokokchung (New)	220/132	PGCIL	30
Private Sector:				
400	Hazira S/S	400/220	EPTCL	1000
State Sector:				
230	S.P. Koil (3rd Auto) (Aug)	230/110	TANTRANSCO	20
220	Erragadda (2nd) S/S	220/132	TCTL	160
220	GNDTP Bathinda (Aug)	220/66	PSTCL	100
220	Khoday Glass Factory	220/66	KPTCL	300
220	Mahilpur (Aug)	220/66	PSTCL	100
220	Mendhasal S/S	220/33	OPTCL	100
220	Puri (Samangara) S/S	220/132	OPTCL	160
220	Rengali S/S	220/33	OPTCL	20
220	Sirhu S/S	200/132	UPPTCL	160

Section E - Electricity Generation

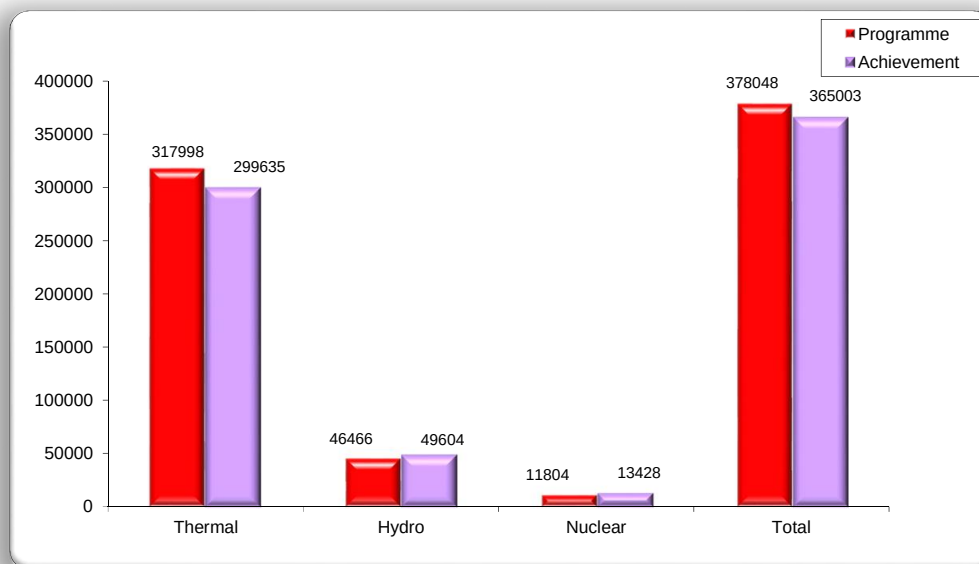
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2015-16	22

1. Electricity Generation (MU) Targets and Achievements for 2015-16

Sector	Target (2015-16)	July '15			April '15 to July '15		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	3,19,878.00	25,987.00	25,381.66	97.67	1,06,811.00	1,02,947.18	96.38
State Sector	3,35,320.00	25,973.00	22,607.75	87.04	1,09,909.00	94,508.17	85.99
Pvt.IPP Sector	2,90,273.00	22,001.00	24,238.13	110.17	93,458.00	94,875.76	101.52
Pvt.UTL Sector	21,229.00	1,875.00	1,776.12	94.73	7,820.00	7,303.45	93.39
Total	9,66,700.00	75,836.00	74,003.66	97.58	3,17,998.00	2,99,634.56	94.23
Hydro							
Central Sector	48,925.00	6,131.00	7,563.71	123.37	19,760.00	24,059.57	121.76
State Sector	66,505.00	6,244.00	5,621.40	90.03	21,176.00	20,119.44	95.01
Pvt.IPP Sector	11,120.00	2,035.00	1,533.66	75.36	5,040.00	4,974.91	98.71
Pvt.UTL Sector	1,450.00	130.00	99.40	76.46	490.00	449.71	91.78
Total	1,28,000.00	14,540.00	14,818.17	101.91	46,466.00	49,603.63	106.75
Nuclear							
Central Sector	38,000.00	2,960.00	3,015.19	101.86	11,804.00	13,427.58	113.75
Total	38,000.00	2,960.00	3,015.19	101.86	11,804.00	13,427.58	113.75
Bhutan Import	4,800.00	759.00	1,042.93	137.41	1,780.00	2,337.08	131.30
Central Sector	4,06,803.00	35,078.00	35,960.56	102.52	1,38,375.00	1,40,434.33	101.49
State Sector	4,01,825.00	32,217.00	28,229.15	87.62	1,31,085.00	1,14,627.61	87.45
Pvt. Sector	3,24,072.00	26,041.00	27,647.31	106.17	1,06,808.00	1,07,603.83	100.75
Total	11,37,500.00	94,095.00	92,879.95	98.71	3,78,048.00	3,65,002.85	96.55

* Provisional based on actual-cum-Assesment

All India Energy Generation During April' 15 to July '15 (MU)



Renewable Energy Generation

Figs in MU

Achievement		Cummulative Achievement	Cummulative Achievement
June'15	June'14	Upto June '15	Upto June '14
6074.15	6575.56	15769.55	14271.83

Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for July '15 and April '15 to July '15	23
2	Peak Demand and Peak Met (Provisional) for July '15 and April '15 to July '15	24
3	Power Supply Position (Revised) for June '15	25
4	Peak Demand and Peak Met (Revised) for June '15	26
5	Notified Power cuts / Restrictions on Industries during July' 2015	27
6	Power Supply to Agricultural Sector during July' 2015	28

व्युत्त आपूर्ति स्थिति (प्रावधानिक) / Power Supply Position (Provisional)

ऑकड़े एमएनएनएन नेट / Figures in MU net

राज्य/State	जुलाई, 2015 / July,2015				अप्रैल,2015 - जुलाई,2015/ April,2015 to July,2015			
	आवश्यकता Requirement	उपलब्धता Availability	अधिशेष Surplus	कमी (-) Deficit (-)	आवश्यकता Requirement	उपलब्धता Availability	अधिशेष Surplus	कमी (-) Deficit (-)
प्रदेश / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़/ Chandigarh	178	178	0	0.0	629	629	0	0.0
दिल्ली / Delhi	3,119	3,116	-3	-0.1	11,571	11,556	-15	-0.1
हरियाणा / Haryana	5,104	5,099	-5	-0.1	16,527	16,520	-7	0.0
हिमाचल प्रदेश / Himachal Pradesh	737	724	-13	-1.8	2,953	2,932	-21	-0.7
जम्मू कश्मीर / Jammu & Kashmir	1,278	1,028	-250	-19.6	5,252	4,353	-899	-17.1
पंजाब / Punjab	6,233	6,233	0	0.0	19,096	19,084	-12	-0.1
राजस्थान / Rajasthan	4,788	4,761	-27	-0.6	19,780	19,753	-27	-0.1
उत्तर प्रदेश / Uttar Pradesh	9,629	8,334	-1,295	-13.4	36,481	31,998	-4,483	-12.3
उत्तराखंड / Uttarakhand	1,033	1,001	-32	-3.1	4,324	4,235	-89	-2.1
उत्तरी प्रदेश / Northern Region	32,099	30,474	-1,625	-5.1	1,16,613	1,11,060	-5,553	-4.8
छत्तीसगढ़ / Chhattisgarh	1,980	1,943	-37	-1.9	7,975	7,858	-117	-1.5
गुजरात / Gujarat	8,410	8,410	0	0.0	34,466	34,465	-1	0.0
मध्य प्रदेश / Madhya Pradesh	4,173	4,173	0	0.0	16,715	16,715	0	0.0
महाराष्ट्र / Maharashtra	11,453	11,392	-61	-0.5	46,490	46,300	-190	-0.4
दमन और दीव / Daman & Diu	197	197	0	0.0	747	747	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	518	518	0	0.0	1,929	1,929	0	0.0
गोवा / Goa	458	458	0	0.0	1,761	1,760	-1	-0.1
पश्चिमी प्रदेश / Western Region	27,189	27,091	-98	-0.4	1,10,083	1,09,774	-309	-0.3
आंध्र प्रदेश / Andhra Pradesh	4,571	4,570	-1	0.0	17,153	17,131	-22	-0.1
तेलंगाना / Telangana	4,302	4,300	-2	0.0	16,196	15,915	-281	-1.7
कर्नाटक / Karnataka	5,518	5,417	-101	-1.8	20,752	20,322	-430	-2.1
केरल / Kerala	1,842	1,832	-10	-0.5	7,543	7,473	-70	-0.9
तमिल नाडू / Tamil Nadu	8,854	8,837	-17	-0.2	33,439	32,907	-532	-1.6
पुदुचेरी / Puducherry	214	212	-2	-0.9	848	845	-3	-0.4
लक्षद्वीप / Lakshadweep #	4	4	0	0	16	16	0	0
दक्षिणी प्रदेश / Southern Region	25,301	25,168	-133	-0.5	95,931	94,593	-1,338	-1.4
बिहार / Bihar	1,898	1,880	-18	-0.9	7,364	7,253	-111	-1.5
दामोदर घाटी निगम / DVC	1,702	1,686	-16	-0.9	6,301	6,239	-62	-1.0
झारखण्ड / Jharkhand	560	558	-2	-0.4	2,375	2,359	-16	-0.7
ओडिशा / Odisha	2,179	2,168	-11	-0.5	9,091	9,012	-79	-0.9
पश्चिम बंगाल / West Bengal	4,132	4,116	-16	-0.4	16,550	16,475	-75	-0.5
सिक्किम / Sikkim	37	37	0	0.0	131	131	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	20	15	-5	-25	80	60	-20	-25.0
पूर्वी प्रदेश / Eastern Region	10,508	10,445	-63	-0.6	41,812	41,469	-343	-0.8
अरुणाचल प्रदेश / Arunachal Pradesh	39	37	-2	-5.1	171	146	-25	-14.6
असम / Assam	824	778	-46	-5.6	2,987	2,715	-272	-9.1
मणिपुर / Manipur	84	81	-3	-3.6	270	252	-18	-6.7
मेघालय / Meghalaya	151	140	-11	-7.3	574	529	-45	-7.8
मिज़ोरम / Mizoram	38	37	-1	-2.6	148	141	-7	-4.7
नागालैंड / Nagaland	69	67	-2	-2.9	248	242	-6	-2.4
त्रिपुरा / Tripura	104	102	-2	-1.9	416	379	-37	-8.9
उत्तर-पूर्वी प्रदेश / North-Eastern Region	1,309	1,242	-67	-5.1	4,814	4,403	-411	-8.5
संपूर्ण भारत / All India	96,406	94,420	-1,986	-2.1	3,69,253	3,61,299	-7,954	-2.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उपलब्धि (पूवावलोकन) / Peak Demand and Peak Met (Provisional)

आँकड़े मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	जुलाई, 2015 / July,2015				अप्रैल,2015 - जुलाई,2015/ April,2015 to July,2015			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष कमी (-) Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	299	299	0	0.0	342	342	0	0.0
दिल्ली / Delhi	5,743	5,743	0	0.0	5,846	5,846	0	0.0
हरियाणा / Haryana	8,360	8,311	-49	-0.6	8,360	8,311	-49	-0.6
हिमाचल प्रदेश / Himachal Pradesh	1,337	1,337	0	0.0	1,379	1,379	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,461	1,969	-492	-20.0	2,461	1,987	-474	-19.3
पंजाब / Punjab	10,824	10,824	0	0.0	10,824	10,824	0	0.0
राजस्थान / Rajasthan	8,431	8,431	0	0.0	9,010	9,010	0	0.0
उत्तर प्रदेश / Uttar Pradesh	14,263	13,373	-890	-6.2	15,391	13,521	-1,870	-12.1
उत्तराखंड / Uttarakhand	1,948	1,948	0	0.0	1,986	1,948	-38	-1.9
उत्तरी क्षेत्र / Northern Region	51,072	48,166	-2,906	-5.7	52,837	49,545	-3,292	-6.2
छत्तीसगढ़ / Chhattisgarh	3,741	3,410	-331	-8.8	3,788	3,677	-111	-2.9
गुजरात / Gujarat	14,423	14,397	-26	-0.2	14,423	14,397	-26	-0.2
मध्य प्रदेश / Madhya Pradesh	7,121	7,121	0	0.0	7,147	7,147	0	0.0
महाराष्ट्र / Maharashtra	19,694	19,226	-468	-2.4	19,933	19,722	-211	-1.1
दमन और दीव / Daman & Diu	281	281	0	0.0	301	301	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	725	725	0	0.0	740	740	0	0.0
गोवा / Goa	409	405	-4	-1.0	583	552	-31	-5.3
पश्चिमी क्षेत्र / Western Region	42,452	41,728	-724	-1.7	43,530	43,232	-298	-0.7
आंध्र प्रदेश / Andhra Pradesh	6,908	6,847	-61	-0.9	7,032	6,847	-185	-2.6
तेलंगाना / Telangana	6,490	6,480	-10	-0.2	6,813	6,661	-152	-2.2
कर्नाटक / Karnataka	9,189	8,705	-484	-5.3	9,463	9,335	-128	-1.4
केरल / Kerala	3,505	3,436	-69	-2.0	3,762	3,632	-130	-3.5
तमिल नाडु / Tamil Nadu	13,411	13,411	0	0.0	13,580	13,411	-169	-1.2
पुडुचेरी / Puducherry	368	344	-24	-6.5	368	350	-18	-4.9
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	36,016	36,016	0	0.0	37,801	36,786	-1,015	-2.7
बिहार / Bihar	3,159	3,084	-75	-2.4	3,159	3,084	-75	-2.4
दामोदर घाटी निगम / DVC	2,780	2,750	-30	-1.1	2,814	2,794	-20	-0.7
झारखण्ड / Jharkhand	1,117	1,099	-18	-1.6	1,117	1,099	-18	-1.6
ओडिशा/ Odisha	3,867	3,845	-22	-0.6	3,914	3,892	-22	-0.6
पश्चिम बंगाल / West Bengal	7,760	7,740	-20	-0.3	7,905	7,885	-20	-0.3
सिक्किम / Sikkim	83	83	0	0.0	84	84	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र/ Eastern Region	17,977	17,851	-126	-0.7	17,977	17,851	-126	-0.7
अरुणाचल प्रदेश / Arunachal Pradesh	110	108	-2	-1.8	138	114	-24	-17.4
असम / Assam	1,487	1,326	-161	-10.8	1,487	1,326	-161	-10.8
मणिपुर / Manipur	139	139	0	0.0	160	153	-7	-4.4
मेघालय / Meghalaya	316	316	0	0.0	400	316	-84	-21.0
मिज़ोरम / Mizoram	79	78	-1	-1.3	85	84	-1	-1.2
नागालैंड / Nagaland	140	138	-2	-1.4	140	138	-2	-1.4
त्रिपुरा / Tripura	250	250	0	0.0	300	254	-46	-15.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,355	2,224	-131	-5.6	2,573	2,224	-349	-13.6
संपूर्ण भारत / All India	1,42,742	1,39,040	-3,702	-2.6	1,45,274	1,40,296	-4,978	-3.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

व्युत्त आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकड़े एमएसयन यूनिट नेट / Figures in MU net

राज्य/State प्रणाली / System क्षेत्र / Region	जून, 2015 / June,2015				अप्रैल,2015 - जून,2015/ April,2015 to June,2015			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष कमी (-) Surplus / Deficit (-) (MU) (%)		आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष कमी (-) Surplus / Deficit (-) (MU) (%)	
चंडीगढ़/ Chandigarh	168	168	0	0.0	451	451	0	0.0
दिल्ली / Delhi	3,098	3,093	-5	-0.2	8,452	8,440	-12	-0.1
हरियाणा / Haryana	4,326	4,326	0	0.0	11,423	11,421	-2	0.0
हिमाचल प्रदेश / Himachal Pradesh	733	729	-4	-0.5	2,216	2,208	-8	-0.4
जम्मू कश्मीर / Jammu & Kashmir	1,342	1,089	-253	-18.9	3,974	3,325	-649	-16.3
पंजाब / Punjab	5,451	5,451	0	0.0	12,863	12,851	-12	-0.1
राजस्थान / Rajasthan	5,144	5,144	0	0.0	14,992	14,992	0	0.0
उत्तर प्रदेश / Uttar Pradesh	9,491	8,345	-1,146	-12.1	26,852	23,664	-3,188	-11.9
उत्तराखंड / Uttarakhand	1,146	1,133	-13	-1.1	3,291	3,234	-57	-1.7
उत्तरी क्षेत्र / Northern Region	30,899	29,478	-1,421	-4.6	84,514	80,586	-3,928	-4.6
छत्तीसगढ़ / Chhattisgarh	1,755	1,733	-22	-1.3	5,995	5,915	-80	-1.3
गुजरात / Gujarat	8,088	8,088	0	0.0	26,056	26,055	-1	0.0
मध्य प्रदेश / Madhya Pradesh	4,086	4,086	0	0.0	12,542	12,542	0	0.0
महाराष्ट्र / Maharashtra	10,915	10,883	-32	-0.3	35,037	34,908	-129	-0.4
दमन और दीव / Daman & Diu	189	189	0	0.0	550	550	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	472	472	0	0.0	1,411	1,411	0	0.0
गोवा / Goa	444	444	0	0.0	1,303	1,302	-1	-0.1
पश्चिमी क्षेत्र / Western Region	25,949	25,895	-54	-0.2	82,894	82,683	-211	-0.3
आंध्र प्रदेश / Andhra Pradesh	3,870	3,870	0	0.0	12,582	12,561	-21	-0.2
तेलंगाना / Telangana	3,590	3,520	-70	-1.9	11,894	11,615	-279	-2.3
कर्नाटक / Karnataka	4,598	4,507	-91	-2.0	15,234	14,905	-329	-2.2
केरल / Kerala	1,778	1,765	-13	-0.7	5,701	5,641	-60	-1.1
तमिल नाडू / Tamil Nadu	8,199	8,152	-47	-0.6	24,585	24,070	-515	-2.1
पुदुचेरी / Puducherry	207	207	0	0.0	634	633	-1	-0.2
लक्षद्वीप / Lakshadweep #	4	4	0	0	12	12	0	0
दक्षिणी क्षेत्र / Southern Region	22,242	22,021	-221	-1.0	70,630	69,425	-1,205	-1.7
बिहार / Bihar	1,882	1,851	-31	-1.6	5,466	5,373	-93	-1.7
दामोदर घाटी निगम / DVC	1,581	1,563	-18	-1.1	4,599	4,553	-46	-1.0
झारखण्ड / Jharkhand	601	597	-4	-0.7	1,815	1,801	-14	-0.8
ओडिशा / Odisha	2,244	2,228	-16	-0.7	6,912	6,844	-68	-1.0
पश्चिम बंगाल / West Bengal	4,250	4,234	-16	-0.4	12,418	12,359	-59	-0.5
सिक्किम / Sikkim	30	30	0	0.0	94	94	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	20	15	-5	-25	60	45	-15	-25.0
पूर्वी क्षेत्र / Eastern Region	10,588	10,503	-85	-0.8	31,304	31,024	-280	-0.9
अरुणाचल प्रदेश / Arunachal Pradesh	39	37	-2	-4.8	132	109	-23	-17.4
असम / Assam	736	687	-49	-6.7	2,163	1,937	-226	-10.4
मणिपुर / Manipur	61	59	-2	-3.6	186	171	-15	-8.1
मेघालय / Meghalaya	137	130	-7	-5.2	423	389	-34	-8.0
मिज़ोरम / Mizoram	37	36	-1	-2.6	110	104	-6	-5.5
नागालैंड / Nagaland	63	62	-1	-2.1	179	175	-4	-2.2
त्रिपुरा / Tripura	108	105	-3	-2.8	312	277	-35	-11.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,181	1,115	-66	-5.6	3,505	3,161	-344	-9.8
संपूर्ण भारत / All India	90,859	89,012	-1,847	-2.0	2,72,847	2,66,879	-5,968	-2.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

आँकड़े मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	जून, 2015 / June,2015				अप्रैल,2015 - जून,2015/ April,2015 to June,2015			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष कमी (-) Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	342	342	0	0.0	342	342	0	0.0
दिल्ली / Delhi	5,846	5,846	0	0.0	5,846	5,846	0	0.0
हरियाणा / Haryana	8,086	8,086	0	0.0	8,086	8,086	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,299	1,299	0	0.0	1,379	1,379	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,437	1,978	-459	-18.8	2,437	1,987	-450	-18.5
पंजाब / Punjab	10,607	10,607	0	0.0	10,607	10,607	0	0.0
राजस्थान / Rajasthan	9,010	9,010	0	0.0	9,010	9,010	0	0.0
उत्तर प्रदेश / Uttar Pradesh	15,391	13,521	-1,870	-12.1	15,391	13,521	-1,870	-12.1
उत्तराखंड / Uttarakhand	1,986	1,946	-40	-2.0	1,986	1,946	-40	-2.0
उत्तरी क्षेत्र / Northern Region	52,837	49,545	-3,292	-6.2	52,837	49,545	-3,292	-6.2
छत्तीसगढ़ / Chhattisgarh	3,394	3,209	-185	-5.5	3,788	3,677	-111	-2.9
गुजरात / Gujarat	13,266	13,237	-29	-0.2	13,314	13,237	-77	-0.6
मध्य प्रदेश / Madhya Pradesh	7,127	7,127	0	0.0	7,147	7,147	0	0.0
महाराष्ट्र / Maharashtra	19,290	19,145	-145	-0.8	19,933	19,722	-211	-1.1
दमन और दीव / Daman & Diu	281	281	0	0.0	301	301	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	725	725	0	0.0	740	740	0	0.0
गोवा / Goa	450	449	-1	-0.2	583	552	-31	-5.3
पश्चिमी क्षेत्र / Western Region	42,608	41,884	-724	-1.7	43,530	43,232	-298	-0.7
आंध्र प्रदेश / Andhra Pradesh	6,628	6,620	-8	-0.1	7,032	6,789	-243	-3.5
तेलंगाना / Telangana	5,923	5,912	-11	-0.2	6,813	6,661	-152	-2.2
कर्नाटक / Karnataka	8,428	8,235	-193	-2.3	9,463	9,335	-128	-1.4
केरल / Kerala	3,672	3,448	-224	-6.1	3,762	3,632	-130	-3.5
तमिल नाडु / Tamil Nadu	13,580	12,968	-612	-4.5	13,580	12,968	-612	-4.5
पुडुचेरी / Puducherry	357	350	-7	-2.0	357	350	-7	-2.0
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,399	35,005	-394	-1.1	37,801	36,786	-1,015	-2.7
बिहार / Bihar	2,967	2,892	-75	-2.5	3,025	2,945	-80	-2.6
दामोदर घाटी प्रकल्प / DVC	2,749	2,719	-30	-1.1	2,814	2,794	-20	-0.7
झारखण्ड / Jharkhand	1,101	1,083	-18	-1.6	1,101	1,083	-18	-1.6
ओडिशा/ Odisha	3,846	3,824	-22	-0.6	3,914	3,892	-22	-0.6
पश्चिम बंगाल / West Bengal	7,873	7,853	-20	-0.3	7,905	7,885	-20	-0.3
सिक्किम / Sikkim	83	83	0	0.0	84	84	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र/ Eastern Region	17836	17710	-126	-0.7	17,934	17,841	-93	-0.5
अरुणाचल प्रदेश / Arunachal Pradesh	110	108	-2	-1.8	138	114	-24	-17.4
असम / Assam	1,395	1,324	-71	-5.1	1,395	1,324	-71	-5.1
मणिपुर / Manipur	149	147	-2	-1.3	160	153	-7	-4.4
मेघालय / Meghalaya	302	295	-7	-2.3	400	312	-88	-22.0
मिज़ोरम / Mizoram	82	81	-1	-1.2	85	84	-1	-1.2
नागालैंड / Nagaland	123	120	-3	-2.4	123	120	-3	-2.4
त्रिपुरा / Tripura	249	249	0	0.0	300	254	-46	-15.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,356	2,190	-166	-7.0	2,573	2,190	-383	-14.9
संपूर्ण भारत / All India	1,42,056	1,37,922	-4,134	-2.9	1,45,274	1,40,296	-4,978	-3.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

जुलाई, 2015 मॉडरनाइज पर वरुत कटौती का ववरण / Notified Power Cuts/Restrictions on Industries during July,2015

राज्य / ढे / State/ Region	ऊजाकटौती / Energy Cut	मांग कटौती/ Demand cut
उत्तरी ढे / Northern Region		
चंडीगढ़/ Chandigarh*		
ढहली / Delhi	NIL	NIL
हरयाणा / Haryana*		
हमाचल ढदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	NIL	NIL
राजस्थान / Rajasthan	NIL	NIL
उत्तर ढदेश / Uttar Pradesh	NIL	NIL
उत्तराखंड / Uttarakhand*		
पच्छिमी ढे / Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timin	
मध्य ढदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्कणी ढे / Southern Region		
आन्ध्र ढदेश / Andhra Pradesh	Nil	
तेलंगाना / Telangana	Nil	
कनाटक / Karnataka	Nil; However, there was load shedding up to 1450 MW during peak hours (98.33 MU for the month).	
केरल / Kerala	Nil; However, there was load shedding up to 200 MW during peak hours (9.18 MU for the month).	
तमिल नाडू / Tamil Nadu	20% Cut on base Demand and Energy Consumption in respect of HT industrial and commercial consumers during non peak hours(2200 hrs to 1800 hrs next day).90 % cut on base Demand (1800 hrs to 2200 hrs) had been imposed.;	
पुडुचेर / Puducherry	Nil; However, there was load shedding up to 30 MW during peak hours (1.07 MU for the month).	
पूर्व ढे / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पच्छिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

जुलाई, 2015 माइंडिंग पर वित्त कटौती का ववरण / Notified Power Cuts/Restrictions on Industries during July,2015

राज्य / प्रदेश / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती/ Demand cut
उत्तरी प्रदेश / Northern Region		
चंडीगढ़/ Chandigarh*		
दिल्ली / Delhi	NIL	NIL
हरियाणा / Haryana*		
हिमाचल प्रदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	NIL	NIL
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	NIL	NIL
उत्तराखंड / Uttarakhand*		
पश्चिमी प्रदेश / Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timin	
मध्य प्रदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्षिणी प्रदेश / Southern Region		
आंध्र प्रदेश / Andhra Pradesh	Nil	
तेलंगाना / Telangana	Nil	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1450 MW during peak hours (98.33 MU for the month).	
केरल / Kerala	Nil; However, there was load shedding up to 200 MW during peak hours (9.18 MU for the month).	
तमिल नाडू / Tamil Nadu	20% Cut on base Demand and Energy Consumption in respect of HT industrial and commercial consumers during non peak hours(2200 hrs to 1800 hrs next day).90 % cut on base Demand (1800 hrs to 2200 hrs) had been imposed.;	
पुदुचेरी / Puducherry	Nil; However, there was load shedding up to 30 MW during peak hours (1.07 MU for the month).	
पूर्वी प्रदेश / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

Section G - Growth of Power Sector

SN	Contents	Page
1	Growth of Installed Capacity since 6th Plan	29
2	Growth of Transmission Sector since 6th Plan	30
3	All India Yearly Coal consumption for Power Generation (Utilities)	31
4	All India Annual Per Capita Consumption of Electricity since -2006	
5	Average cost of power supply & Average realisation (Paisa/kwh)	
6	Growth of Rural Electrification & Pump Sets Energisation	32
7	Status of Hydro Schemes Cleared by the CEA upto July' 2015	

1. Growth of Installed Capacity Since 6th Plan

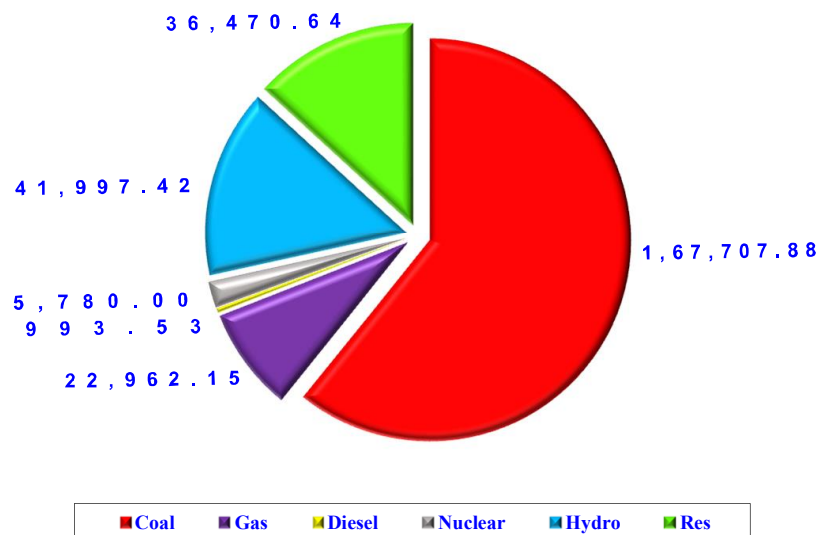
(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of July '15	167707.88	22962.15	993.53	191663.56	5780	41997.42	36470.64	275911.62

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-13) = 40, 726 MW

All India Generating Installed Capacity (MW) (As on 31-7-2015)

Total Installed Capacity 275911.62 MW



2. Growth of Transmission Sector Since 6th Plan

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 31.7.2015	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	19602	32250
	400	ckm	6029	19824	36142	49378	75722	106819	139307	144819
	220	ckm	46005	59631	79600	96993	114629	135980	151758	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	310667	348049
HVDC		ckm	0	0	1634	4738	5872	9432	9432	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	320099	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	132000	174000
	400	MVA	9330	21580	40865	60380	92942	1,51,027	195417	196027
	220	MVA	37291	53742	84177	116363	156497	2,23,774	276108	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	603525	669801
HVDC		MW	0	0	0	5200	8200	9750	13500	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	617025	692301
Inter-regional transmission Capacity		MW					14050	27750	47450	65550

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	531.48*

* Provisional

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957*

(GrossGen.+ Net Import) / Mid-year population, *Provisional

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.						
Plan Year		Villages Electricified (Nos.)		Pump Sets Energised		
1997-98		3207		284064		
1998-99		2780		367244		
1999-00		2093		297594		
2000-01		1218		311060		
2001-02		4111		316074		
9th Plan		13409		1576036		
2002-03		2626		651095		
2003-04		2781		322968		
2004-05		3884		331020		
2005-06		12632		397343		
2006-07		22594		611750		
10th Plan		44517		2314176		
Cummu. upto End of 10th Plan		482864 #		15455554		
01.04.07 to 31.03.08		5743		412667		
01.04.08 to 31.03.09		8629		499150		
01.04.09 to 31.03.10		3726		557976		
01.04.10 to 31.03.11		46708		840909		
01.04.11 to 31.03.12		9769		652913		
11th Plan		74575		2963615		
Cummu. upto End of 11th Plan		557439		18423975		
Commulative upto 31/07/2015		NA		19888830		
# No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05						
7.Status of Hydro Schemes Cleared by the CEA upto July, 2015						
Sl. No.	Name of Scheme	Executing Agency	Installed Capacity (MW)	Cost (Rs. crore)	Date of Clearance	
1	Heo, HEP in Arunachal Pradesh	Heo Hydro Power Pvt. Ltd.	3x80=240 MW	1604.18 Cr.	30.07.2015	
32						

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

SN	Contents	Page
1	Rate of sale of power for the year 2012-2013	33 - 41

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA D&Z	BBMB	HYDRO-HYDRO	5910.72	28.84
DEHAR H P S D&Z	BBMB	HYDRO-HYDRO	3156.78	57.96
PONG H P S D&Z	BBMB	HYDRO-HYDRO	1805.34	15.31
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	707.63	174.70
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2443.96	161.90
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1430.27	331.20
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	711.07	445.80
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1122.37	340.70
CHUTAK	NHPC LTD.	HYDRO-HYDRO	24.92	1564.90
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2022.14	617.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3286.05	217.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	474.09	228.20
URI HPS	NHPC LTD.	HYDRO-HYDRO	2964.49	232.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	477.14	486.20
ANTA CCPP	NTPC LTD.	THERMAL-GAS	2125.08	477.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	2692.70	603.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4181.14	462.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	5811.93	392.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	6405.53	455.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS	4311.51	518.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS	2344.44	530.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6381.66	204.00
RIHAND STPS ii	NTPC LTD.	THERMAL-COAL	7981.99	208.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	889.20	315.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	15035.84	164.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2835.27	340.00
F. G. UNCHAHAR TPS I	NTPC LTD.	THERMAL-COAL	3124.88	342.00
F. G. UNCHAHAR TPS II	NTPC LTD.	THERMAL-COAL	3109.86	375.00
F. G. UNCHAHAR TPS III	NTPC LTD.	THERMAL-COAL	1576.54	390.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2203.02	247.08
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8015.10	301.99
NJHPS	SJVNL	HYDRO-HYDRO	6728.52	194.10
TEHRI HPP	THDC	HYDRO-HYDRO	3085.51	558.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1152.86	550.00
NEYVELI BARSINGAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1118.40	403.07
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	7994.65	347.26
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	862.53	315.40
RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	4696.61	327.40
WYC HYDEL STATION & KAKROI HYDEL PLANT	HPGCL	HYDRO-HYDRO	245.46	116.87
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	190.00	520.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	60.00	520.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	4.00	520.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	364.00	520.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	62.00	520.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	246.00	520.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	29.00	520.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	34.00	520.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	38.00	520.00
				P-33

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	13.00	520.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	41.00	520.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	573.00	520.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.00	520.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.00	520.00
RUkti POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.00	520.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	1269.77	396.60
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	687.84	482.60
PPS-I	PPCL	THERMAL-COAL	2444.29	314.60
PPS-III	PPCL	THERMAL-GAS	1363.10	426.30
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	552.09	69.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	81.55	70.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	305.77	99.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	21.41	50.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2807.40	351.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	4.33	291.00
CHENANI I	J&KPDD	HYDRO-HYDRO	88.77	81.00
CHENANI II	J&KPDD	HYDRO-HYDRO	7.95	102.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	19.66	156.00
SEWA-III	J&KPDD	HYDRO-HYDRO	11.60	216.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	6.28	183.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.65	258.00
SUMMOOR	J&KPDD	HYDRO-HYDRO	0.13	336.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.46	326.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	8.34	486.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	7.70	561.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	1.18	505.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.86	490.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.73	161.00
STAKNA	J&KPDD	HYDRO-HYDRO	2.50	245.00
G.N.D.T.PLANT BATHINDA	PSEB	THERMAL-COAL	1326.53	441.00
G.G.S.S.T.PLANT ROPAR	PSEB	THERMAL-COAL	8406.72	441.00
G.H.T.PLANT LEHRA MOHABAT	PSEB	THERMAL-COAL	6643.08	441.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB	HYDRO-HYDRO	439.28	441.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	318.44	441.00
ASHP ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	639.50	441.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	1420.81	441.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	1428.48	441.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8815.99	397.80
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9613.85	409.80
CHHABRA TPS	RRVUNL	THERMAL-COAL	2611.60	289.60
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	490.52	358.90
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	1123.31	399.40
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	202.75	69.10
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.30	378.00
GIRAL -II	RRVUNL	HYDRO-HYDRO	166.63	247.10
KHARA HPS	UPJVNL	HYDRO-HYDRO	374.66	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	118.26	51.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	313.72	44.00
RIHAND/PIPPA HPS	UPJVNL	HYDRO-HYDRO	771.27	48.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.14	202.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	2977.06	184.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6716.79	240.00
				P-34

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	189.65	526.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	876.93	401.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	451.82	287.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3141.13	235.00
PANKI TPS	UPRVUNL	THERMAL-COAL	751.02	443.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	310.11	392.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2331.69	396.00
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	1146.74	407.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	341.90	53.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	486.03	58.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	57.17	58.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	123.65	72.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	93.29	62.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	212.07	71.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	67.24	55.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	436.61	97.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1142.67	111.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	177.33	73.00
PRIVATE SECTOR				
INDIRA GANDHI STPP	ARAVALI POWER CO. PVT.	THERMAL-COAL	4533.54	512.99
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1073.01	315.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1628.46	247.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	3541.76	368.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	260.72	345.13
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	199.00	551.50
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	562.85	411.02
RENUSAGAR DIVISION D&Z	HINDALCO IND. LTD.	THERMAL-COAL	6142.87	252.00
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	3310.31	359.79
RITHALA COMBI. CYCLE POWER PLANT D&Z	TATA POWER DDL	THERMAL-GAS	132.36	1192.00
ROJA THERMAL POWER PLANT PH-I S	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	526.29	230.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	536.87	229.00
MAQSODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	520.54	227.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	364.40	243.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	468.47	233.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2887.38	234.80
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1256.05	394.48
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3414.29	414.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS	2839.00	393.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	15376.24	158.00
KORBA STPS III	NTPC LTD.	THERMAL-COAL	3856.10	252.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	9969.67	285.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	6475.58	271.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	9082.01	218.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	7400.63	224.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	7783.57	250.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	79.32	297.00
MOUDA i	NTPC LTD.	THERMAL-COAL	2.68	521.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3121.95	234.95
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1455.36	91.36
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	5000.00	429.00
STATE SECTOR				
KORBA TPS EAST	CSPGCL	THERMAL-COAL	2035.61	203.60
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	3162.96	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5750.18	162.20
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	4.44	498.00
				P-35

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GANGREL HEP	CSPGCL	HYDRO-HYDRO	35.18	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	299.97	100.30
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	7.51	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	13.60	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	341.77	469.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	465.35	454.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	2082.87	469.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.07	356.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1182.23	332.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	322.37	424.00
SIKKA TPS	GSECL	THERMAL-COAL	683.27	528.00
UKAI TPS 1-5	GSECL	THERMAL-COAL	4876.73	290.00
UTRAN I	GSECL	THERMAL-GAS	361.86	422.00
UTRAN II	GSECL	THERMAL-GAS	547.49	894.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6757.06	341.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1443.57	343.00
KADANA HPS	GSECL	HYDRO-HYDRO	253.32	203.00
UKAI HPS	GSECL	HYDRO-HYDRO	651.59	37.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1868.00	128.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	412.00	30.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	76.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	21.47	241.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	113.11	229.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	233.00	68.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	33.95	177.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	2549.00	249.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7922.00	366.00
SATPURA TPH STPS PH I, II & III	MPPGCL	THERMAL-COAL	4185.00	232.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2637.00	467.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12741.00	294.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	6807.00	406.00
KORADI TPS	MSPGCL	THERMAL-COAL	2152.00	437.00
NASIK TPS	MSPGCL	THERMAL-COAL	3777.00	511.00
PARLI TPS	MSPGCL	THERMAL-COAL	3691.00	536.00
PARAS	MSPGCL	THERMAL-COAL	2667.00	432.00
URAN CCPP	MSPGCL	THERMAL-GAS	3657.00	260.00
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3410.00	118.00
VAITARANA	MSPGCL	HYDRO-HYDRO	260.00	106.00
YELDARI	MSPGCL	HYDRO-HYDRO	24.00	105.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	122.00	113.00
PANSHET	MSPGCL	HYDRO-HYDRO	93.00	113.00
BHIRA	MSPGCL	HYDRO-HYDRO	96.00	111.00
TILLARI	MSPGCL	HYDRO-HYDRO	144.00	112.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	3698.24	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	396.29	250.00
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	20611.00	307.00
TIRODA	ADANI POWER LTD.	THERMAL-COAL	633.00	405.00
ABHIJEET MADC NAGPUR ENERGY PVT. \$	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
WPCL-WARORA	WARDHA POWER COM. LTD.	THERMAL-COAL	3057.16	496.00
AMGEN - SBI (SABARMATI POWER PLANT)	TORRENT POWER LTD.	THERMAL-COAL	2579.61	342.00
AMGEN - VATVA	TORRENT POWER LTD.	THERMAL-GAS	118.56	342.00
SUGEN	TORRENT POWER LTD.	THERMAL-GAS	4018.44	359.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2073.40	570.00
ESSAR POWER, GUJARAT	ESSAR POWER LTD.	THERMAL-COAL	3802.00	263.00
GOA ENERGY PRIVATE LTD. \$	GOA ENERGY	THERMAL-GAS	153.99	240.00
GSEG-HAZIRA DZ	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	876.60	424.62
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- II	GUJARAT INDUSTRIES PCL	THERMAL-GAS	377.13	477.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	745.53	420.00
SURAT LIG. POWER PLANT STATION - I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1836.60	247.00
				P-36

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1770.89	339.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	921.59	228.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-GAS	1370.09	795.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-COAL	11573.51	241.50
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD.	THERMAL-COAL	2813.00	308.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3681.48	256.80
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	245.42	1447.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3994.94	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3669.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	1909.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1560.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1798.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	294.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	280.00	182.50
SBU 3 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	8448.00	385.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3569.44	317.59
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3035.58	310.88
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10152.16	253.37
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1508.01	1289.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15995.84	232.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3543.45	316.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7231.96	318.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	4670.21	380.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4833.20	298.35
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2478.00	202.71
STATE SECTOR				
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	36.44	264.90
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	83.08	242.70
Dr. NTTPS - I, II, III	APGENCO	THERMAL-COAL	8700.76	305.00
Dr. NTTPS - IV	APGENCO	THERMAL-COAL	3568.52	462.00
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2597.07	386.00
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	3009.60	461.00
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1352.41	535.00
KOTHAGUDEM T P S (KTPS-ABC)	APGENCO	THERMAL-COAL	4122.69	265.00
KOTHAGUDEM T P S (KTPS-V)	APGENCO	THERMAL-COAL	3344.03	201.00
KOTHAGUDEM T P S (KTPS-VI)	APGENCO	THERMAL-COAL	3898.31	422.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	393.50	345.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	3745.63	378.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	508.33	255.00
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	304.86	1260.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	249.31	535.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	394.70	71.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1102.00	71.00
DONKARAYI	APGENCO	HYDRO-HYDRO	47.70	71.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	2.30	350.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	15.50	93.00
SINGUR	APGENCO	HYDRO-HYDRO	3030.00	182.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	4.90	82.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	2.40	763.00
TUNGABHADRA HES & HAMPI PH (AP Share)	KARNATAKA	HYDRO-HYDRO	114.80	93.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	134.70	928.00
BELLARY TPS	KPCL	THERMAL-COAL	3145.10	351.54
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	9091.59	364.99
YELHANKA (DG)	KPCL	THERMAL-DIESEL	201.30	1647.63
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	409.21	166.51
BHADRA HPS	KPCL	HYDRO-HYDRO	45.83	291.41
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	447.14	135.18
				P-37

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	48.25	153.71
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	135.74	114.69
KADRA HPS	KPCL	HYDRO-HYDRO	252.55	155.30
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	1933.71	62.81
SUPA HPS	KPCL	HYDRO-HYDRO	328.42	62.81
KODASALLI HPS	KPCL	HYDRO-HYDRO	211.81	120.83
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	196.47	27.32
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	62.61	85.90
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	4611.77	27.32
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	235.29	89.91
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1006.88	116.44
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	21.40	73.55
SHIMSHAPURA	KPCL	HYDRO-HYDRO	49.70	89.91
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	250.00	349.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	1573.00	349.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	141.00	349.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	24.00	349.00
KUTTIYADI	KSEB	HYDRO-HYDRO	506.00	349.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	357.00	349.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	27.00	349.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	232.00	349.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	177.00	349.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	91.00	349.00
PORINGAL+PLBE	KSEB	HYDRO-HYDRO	229.00	349.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	865.00	349.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	125.00	349.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	210.00	349.00
BRAHMAPURAM DG	KSEB	THERMAL-LSHS	84.00	349.00
KOZHICODE DG	KSEB	THERMAL-LSHS	448.00	349.00
MINICOY	LAKSHADEEP	THERMAL-DIESEL	7.23	2365.00
KAVERATTI	LAKSHADEEP	THERMAL-DIESEL	9.82	2365.00
AMINI	LAKSHADEEP	THERMAL-DIESEL	4.02	2365.00
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	5.94	2365.00
KALPENI	LAKSHADEEP	THERMAL-DIESEL	3.00	2365.00
AGATTI	LAKSHADEEP	THERMAL-DIESEL	4.90	2365.00
KADMAT	LAKSHADEEP	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP	THERMAL-DIESEL	1.17	2365.00
BITRA	LAKSHADEEP	THERMAL-DIESEL	0.20	2365.00
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	0.06	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	216.49	370.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	610.23	483.85
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5684.45	483.85
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4633.51	483.85
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7620.49	483.85
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	483.85
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	678.37	483.85
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	876.72	483.85
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	51.00	483.85
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.27	483.85
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.62	483.85
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	77.47	483.85
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.69	483.85
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	180.59	483.85
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	453.17	483.85
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	262.84	483.85
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.83	483.85
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	42.72	483.85
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.01	483.85
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.05	483.85
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	119.77	483.85
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	45.88	483.85
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	40.37	483.85
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.69	483.85
				P-38

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.10	483.85
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	16.07	483.85
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.66	483.85
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.04	483.85
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.12	483.85
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.94	483.85
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	179.79	483.85
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.06	483.85
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	49.08	483.85
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	62.64	483.85
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	9.55	483.85
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.59	483.85
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	76.23	483.85
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	297.30	483.85
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	145.08	483.85
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	56.36	483.85
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	74.73	483.85
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.29	483.85
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.98	483.85
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.41	483.85
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	2.23	483.85
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.14	483.85
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD. D&Z	LANCO TANJORE PCL	THERMAL-GAS	892.98	278.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	129.81	1187.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	610.00	1207.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	0.40	449.00
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1099.25	299.00
JEGURUPADU CCPP, PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	542.24	456.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	966.94	349.21
SBU 1 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	2088.00	490.00
SBU 2 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	4933.00	477.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO 'B' TPS	DVC	THERMAL-COAL	2760.58	409.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	5018.92	409.00
DURGAPUR TPS	DVC	THERMAL-COAL	1834.35	411.79
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	2241.12	411.79
MEJIA TPS	DVC	THERMAL-COAL	11251.94	411.79
MAITHON HPS.	DVC	HYDRO-HYDRO	88.54	411.79
PANCHET HPS.	DVC	HYDRO-HYDRO	109.34	409.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	4.04	409.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	321.57	323.90
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2238.20	264.80
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	8360.46	349.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2451.49	432.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5222.84	322.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	8337.44	351.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3471.82	191.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6580.38	241.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	13461.98	231.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(35 Stns.) §	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	14.11	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	11.11	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.91	249.00
PATRATU TPS	JHARKHAND S E B	THERMAL-COAL	625.61	174.00
SIKIDIRI HYDEL §	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	528.51	73.82
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	663.84	92.87
CHILPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	274.88	52.47
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	667.27	72.79
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1632.33	79.26
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	453.79	36.73
				P-39

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
IB VALLEY TPS	ODISHA PGCL.	THERMAL-COAL	2838.87	190.00
L L H P (LOWER LAGYAP) D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	24.19	86.81
J P H D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.16	219.00
RIMBI - I D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.16	3436.00
RONGNICHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.85	718.00
MEYONGCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	6.59	147.00
RIMBI - II D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.41	1089.00
KALEZ D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.76	1248.00
RABUMCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION S	TENUGHAT V. NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1630.73	419.77
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6572.14	309.28
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	7238.27	338.94
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1645.19	334.79
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2170.13	371.15
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3446.99	313.64
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	116.53	609.65
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	220.88	609.65
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	108.51	609.65
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	787.93	609.65
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	16.71	609.65
MACHKUND (AP Share)	ODISHA	HYDRO-HYDRO	286.69	93.00
PRIVATE SECTOR				
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8715.00	609.00
DISHERGARH POWER STATION	INDIA POWER	THERMAL-COAL	19.32	551.00
RAJRAPPA D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	14.48	741.65
GIDI D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	23.79	632.17
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2378.59	275.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	402.00	433.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	785.00	296.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	804.00	299.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	768.00	354.00
MAITHON	TATA POWER COMPANY LTD.	THERMAL-COAL	2573.00	379.00
MAITHON S	TATA POWER COMPANY LTD.	THERMAL-COAL	1746.00	379.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	334.00	304.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	328.00	304.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	196.00	304.00
STERLITE ENERGY LTD. JHARSUGUDA S	VEDANTA	THERMAL-COAL	5704.00	372.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	566.72	239.20
AGARTALA GT	NEEPCO	THERMAL-GAS	620.86	367.42
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1632.85	335.95
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	210.35	531.88
KOPILI H. E. P.	NEEPCO	HYDRO-HYDRO	660.21	99.84
KHANDONG H. E. P.	NEEPCO	HYDRO-HYDRO	164.32	278.95
KOPILI STAGE II H. E. P.	NEEPCO	HYDRO-HYDRO	93.47	185.53
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1229.42	276.62
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	342.30	281.71
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	786.17	281.71
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	503.14	281.71
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	95.76	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.40	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.12	426.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.08	426.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.90	426.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	102.67	415.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	50.32	415.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	129.15	415.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	186.83	415.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	30.31	415.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	7.20	415.00
MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	198.07	415.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.29	330.00
				P-40

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.01	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.07	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.06	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.80	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	7.07	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.36	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	347.78	381.51
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	408.88	381.51
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.37	381.51
PRIVATE SECTOR				
BANSKANDI DZ	EASTERN INDIA POWERTECH	THERMAL-GAS	31.56	536.66
Faint/Red Data for 2012-13 not yet received(\$: yet to be received)				
LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data.				
♥♥: COG=ROSOP(Concerned Utilities not given ROSOP)				
				P-41