

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (##)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	22,377	19,929	2,448	826	1303	319	0	Note (1)
Western	18,685	16,838	1,848	569	1279	0	0	Note (2)
Southern	12,198	10,855	1,343	120	1223	0	0	Note (3)
Eastern	12,002	11,268	734	95	639	0	0	Note (4)
North-Eastern	1,496	1,072	349	5	183	161	75	Note (5)
Bangladesh	250	0	250	250	0	0	0	
Total	67,008	59,962	6,972	1,865	4627	480	75	
Non-DoCO Capacity (###)	2,637							
Grand Total	69,645	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share of the Region in Central Generating Stations

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share does not include **693 MW** in IGSTPS, Jhajjar allocated to SR.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption. **1289 MW** UA pool excludes 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

3) Firm share includes (316+376.83=) **693 MW** power diverted from IGSTPS, Jhajjar to Andhra Pradesh (281.12 MW), Telangana (121.88 MW) and Kerala (120 MW) and 35 MW power for SR from DVC's surrendered share to Tamil Nadu.

4) Total power to ER constituents = 11,872 MW (including Firm = 11088 MW including 6575 MW dedicated, UA = 734 MW, merchant power = 50 MW)

5) Total NER allocated capacity 1446 MW includes 1235 MW (NER stations) + Unallocated power of Kahalgaon-II((3 units=79 MW) which is allocated to Assam=60 MW and Meghalaya =19 MW)+ 82 MW unallocated power from other NTPC stations in ER + 25 MW merchant power of Farakka unit 6 is allocated to Assam + 20 MW Power from NTPC Stations of Eastern Region out of DVC quota (considered as firm share)+5MW Solar power allocated to Assam w.e.f-16/08/2013.

Allocation of Power from CGSs

Northern Region

Stations	Allocated Capacity (#)	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	SR(Andhra Pradesh, Telangana & Kerala), EKBihar), MP
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW
Singrauli STPS	2000	0.0 0	7.5 150	10.0 200	0.0 0	0.0 0	10.0 200	15.0 300	37.7 753.6	4.8 96.4	
Rihand STPS	1000	1.0 10	10.0 100	6.5 65	3.5 35	7.0 70	11.0 110	9.5 95	32.6 326	3.9 39	
Rihand STPS Stg. - II	1000	0.8 8	12.6 126	5.7 57	3.3 33	9.4 94	10.2 102	10.0 100	29.6 296	3.4 34	
Rihand STPS Stg. - III (Unit 5&6)	1000	0.5 5	13.2 132	5.6 56	3.4 34	6.6 66	8.3 83	11.5 115	32.0 320	3.9 39.24	
Unchahar - I TPS	420	0.5 2	5.7 24	2.6 11	1.7 7	3.3 14	8.6 36	4.8 20	59.5 250	8.6 36	
Unchahar - II TPS	420	0.7 3	11.2 47	5.5 23	2.9 12	7.1 30	14.3 60	9.1 38	30.7 129	3.6 15	
Unchahar - III TPS (Unit 5)	210	0.5 1	13.8 29	5.7 12	3.8 8	6.2 13	8.1 17	11.0 23	30.0 63	6.2 13	
Dadri NCTPS	840	0.0 0	68.6 576	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	10.0 84	0.0 0	21.4 180
Dadri NCTPS Stage-II	980	0.0 0	75.0 735	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	10.0 98	0.0 0	
Dadri NCGPS	830	0.6 5	11.0 91	4.9 41	3.0 25	6.8 56	15.9 132	9.3 77	29.6 246	3.4 28	
Anta GPS	419	1.2 5	10.5 44	5.7 24	3.6 15	6.9 29	11.7 49	19.8 83	21.8 91	3.8 16	
Auraiya GPS	663	0.8 5	10.9 72	5.9 39	3.3 22	6.6 44	12.5 83	9.2 61	32.1 213	3.8 25	
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##	1500	0.0 0	0.0 0	46.2 693	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	46.2 693
Narora Atomic Power Station(NAPS)	440	1.1 5	10.7 47	6.4 28	3.2 14	7.5 33	11.6 51	10.0 44	31.3 138	3.7 16	
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	0.7 3	12.7 56	5.7 25	3.4 15	0.0 0	10.2 45	20.0 88	19.6 86	3.4 15	
Salal HPS	690	0.3 2	11.6 80	15.0 104	1.0 7	34.4 237	26.6 184	3.0 20	7.0 48	1.2 8	
Chamera HPS- I	540	3.9 21	7.9 43	15.8 85	14.9 81	3.9 21	10.2 55	19.6 106	20.3 109	3.5 19	
Chamera HPS- II	300	0.7 2	13.3 40	5.7 17	15.7 47	6.3 19	10.0 30	9.7 29	20.7 62	0.0 0	
Chamera HPS- III	231	0.6 1	12.7 29	5.4 12	13.0 30	6.9 16	7.9 18	10.9 25	20.1 47	4.1 9	3.4 8
Tanakpur HPS	94	1.3 1	12.8 12	6.4 6	3.8 4	7.7 7	17.9 17	11.5 11	22.6 21	15.9 15	
Bairasiul HPS	180	0.0 0	11.0 20	30.5 55	12.0 21	0.0 0	46.5 84	0.0 0	0.0 0	0.0 0	
Uri-I HPS	480	0.6 3	11.0 53	5.4 26	2.7 13	34.0 163	13.8 66	9.0 43	20.1 96	3.5 17	
Uri-II HPS (unit 1,2 ,3&4)	240	0.6 2	13.5 32	6 13	0 0	20 49	8 20	11 27	21 51	4 10	
Dhauliganga HEP	280	0.7 2	13.2 37	5.7 16	3.6 10	6.1 17	10.0 28	9.7 27	20.0 56	16.1 45	
Nathpa Jhakri HPS \$	1500	0.5 8	9.5 142	4.3 64	36.5 547	7.0 105	10.1 152	7.5 112	14.7 221	0.0 0	
Dulhasti HEP	390	0.5 2	12.8 50	6 21	0 0	21 82	8 32	11 42	22 85	4 16	
Tehri Stage - I (4 Units)	1000	0.6 6	10.3 103	4.3 43	0.0 0	4.8 48	7.7 77	7.5 75	37.4 374	14.7 147	2.8 28
Sewa - II HEP (3 units)	120	0.8 1	13.3 16	5.8 7	0.0 0.0	19.2 23	8.3 10	10.8 13	22.5 27	4.2 5	
Koteshwar HEPS (Unit 1,2,3 & 4)	400	0.4 1	9.9 39	4.2 17	0.0 0	4.5 18	6.4 25	8.4 33	38.8 155	15.2 61	2.5 10
Parbati-III HEP(Unit-1,2,3,4)	520	0.6 3	12.7 66	5.4 27.976	13.0 68	6.9 36	7.9 41	10.9 57	20.1 105	4.1 21.37	3.4 17
Rampur HEP (Unit#1,2,3,4,5)	343	0.0 0	0.0 0	4.2 14.249	41.9 144	7.1 24	5.6 19	7.7 27	13.8 47	10.6 36.33	
Farakka STPS (1600 MW)	113	0.0 0	1.4 22	0.7 11	0.0 0	0.9 14	1.4 22	0.7 11	2.1 33	0.0 0	
Kahalgaoon - I (840 MW)	261	0.0 0	6.1 51	3.0 26	0.0 0	3.7 31	6.1 51	3.0 26	9.1 77	0.0 0	
Mezia unit 6 (250 MW)	150	0.0 0	19.6 29	9.8 15	0.0 0	11.8 18	19.6 29	9.8 15	29.4 44	0.0 0	
Kahalgaoon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2 2	10.5 157	4.6 69	1.5 23	5.6 83	8.0 120	7.1 107	16.7 251	1.9 28	
Firm Power	18606	110	3251	1924	1214	1460	2048	1851	5002	810	936

Stations	Allocated Capacity	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	Southern Region (AP, Telangana and Kerala), MP & Bihar
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	
Stations (Non-Firm Allocations))	440										
Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power	374	0 0	0 0	10.91 48	0 0	7.95 35	22.7 100	28.4 125	15 66	0 0	0
Dedicated Stations											
Badarpur TPS	705		100 420								285
Tanda TPS	440								100 440		
Faridabad CCGT	431			100 431							
Rajasthan Atomic Power Station (RAPS U-1 & 2)	300							100 300			
Chutak(H) 4*11	44					100.00 44.00					
Barsingar Lignite(T) 2*125	250							100 250			
Total Firm power from Dedicated Stations	2170		0	420	431	0	44	0	550	440	0
Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)	21150		110	3671	2403	1214	1539	2148	2526	5508	810
Total Unallocated Power	2448										
Total Unallocated Power including power from WR and excluding export to BPDB	2448										
(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh	826	0	0	0	0	77	27	260	360	0	
To Power Grid (HVDC) \$	2										
To Railways \$\$	100					77					
To J&KSSS	77										
For bundling with Solar power (under JNNSM)	347						27	260	60		
To UP (due to drought)	300								300		
(B) Unallocated Power (NR Pool)*	1303	4 52	0 0	0 0	0 0	18 235	30 391	6 78	35 456	7 91	
(C) Unallocated Power (RAPS 3 & 4)	66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0	
(D) Unallocated Power of Tala	153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0	
Total Unallocated from others [C+D+E]	319	14	30	15	0	118	30	52	60	0	
Total Unallocated in NR [A+B+C+D]	2348	66	30	15	0	330	448	390	876	91	
Details of Unallocated power from / to Other Regions											
Unallocated Power from Eastern Region	0	0	0	0.0	0	0	0.0	0	0	0	
Power from DVC's share of ER	0			0							
(E) Diverted Unallocated power from Western Region to J&K	100					100					
Diverted unallocated power from NR to Bangladesh	-100										
Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)	22377	176	3701	2418	1214	1969	2596	2916	6384	901	
Unit commissioned but yet to be declared under Commercial operation											
Nimmo Bazgo unit 2 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 3 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 1 commissioned on 2.11.2013	15										
Total	45										
Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)	22422										

Note : Revised due to Re-allocation of balance surrendered firm share of Delhi (285 MW of Badarpur TPS) to Madhya Pradesh w.e.f. 1.10.2014 and allocating 77MW unallocated power to J&K during winter months w.e.f. 1.10.2014 (41MW out of unallocated power of RAPP-C(unit#5&6) as per MoP letter No. 8/23/2002-TH-3 dated 20.07.2005 and 36 MW as entire unallocated share of 15% of 240MW Uri-II HEP as per MoP letter no. 2/8/2009(NHPC) dated 11.12.2012). Re-allocation of 63.27 MW surrendered firm share of Himachal Pradesh (from Chamara III-7.76MW, Parbati III-17.47MW, Tehri-28MW & Koteswar-10.04MW) to Madhya Pradesh w.e.f. 29.10.2014 to 27.01.2015.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Note : Revised due to Re-allocation of balance surrendered firm share (180 MW of Dadri-I) of Delhi to Eastern Region (Bihar) w.e.f. 10.09.2014 to 31.08.2015. Re-allocation of balance surrendered firm share (376.83 MW of Jhajjar) of Delhi to Andhra Pradesh (200MW), Talangana(100MW) and Kerala (76.83 MW) w.e.f. 1.08.2014 to 31.05.2015. Extension of Re-allocation of firm share (316 MW of Jhajjar) of Delhi to Andhra Pradesh (Including Telangana w.e.f. 2.06.2014) (226 MW) and Kerala (90 MW) w.e.f. 1.06.2014 to 31.05.2015. Allocation of 100 MW to J&K from Unallocated Power from CGSs of Western Region w.e.f. 8.11.2013 till further order. Un-allocated share of Chutak(H) is continue to J&K due to non-availability of line to Grid till further order.

* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

Eastern Region Allocation Sheet

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

STATION	Total Allocated Capacity (e)		BHAR		JHARKHAND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		Allocation in ER		ASSAM		TAMIL NADU		NORTHERN REGION		WESTERN REGION		MERCHANT POWER (\$\$)		TOTAL (Excluding UA)	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
Farakka (Unit 1 to 5)	1600	23.71	379	6.38	102	0.00	0	13.63	218	30.54	489	1.63	26	75.89	1214	0.73	12	1.29	21		113						77.91	1360
Farakka (Unit 6)	500	11.08	55	6.50	33	6.36	32	16.62	83	29.44	147	0.00	0	70.00	350									15	75***	85.00	425	
Kahalgao	840	34.88	293	1.20	10	0.00	0	15.24	128	0.00	0	1.55	13	52.87	444	0.41	3	0.70	6		261					53.98	714	
Kahalgao-II (3 units)	1500							2.05	31			0.33	5	2.38	36					33.20	841	26.53	398			62.11	1275	
Talcher	1000	34.35	344	5.70	57	0.31	3	31.80	318	9.10	91	2.40	24	83.66	837	0.49	5	0.85	8							85.00	850	
Total NTPC	5440		1071		202		35		778		727		68		2881		20		35		1215		398		75		4624	
Rangit HPS (NHPC)	60	30.00	18	11.67	7	8.33	5	0.00	0	23.33	14	11.67	7	85.00	51											85.00	51	
Teesta-V HPS (3 units) (NHPC)	510	18.04	92	10.59	54	7.45	38	17.45	89	20.39	104	11.18	57	85.00	434											85.00	434	
Chukha HPS * (Bhutan)	270	25.19	68	8.89	24	8.89	24	12.96	35	27.04	73	1.85	5	85.00	229											85.00	229	
Kurichu HPS (Bhutan)	60	0.00	0	0.00	0	43.33	26	0.00	0	41.67	25	0.00	0	85.00	51											85.00	51	
Tala HPS (Bhutan) \$	1020	25.50	260	11.46	117	5.59	57	4.25	43	38.25	390	0.00	0	85.00	867											85.00	867	
Firm Power	4513		1509		404		185		945		1333		137		4513													
U/A Power In lieu of Dadri Solar Power									5					5														
For bundling with Solar power (under JNNISM)	90						35		20		35			90													90	
UA power of NTPC stations	504		377		118		0		0		9		0	504													504	
Unallocated power of NHPC Satations	85		20		10		7		16		21		11	85													85	
Unallocated Power of Bhutan HPSs	50		12		5		8		6		18		1	50													50	
Allocation of DVC's surrendered share to other regions (###)	55															20		35		0							55	
Merchant Power from Farakka-III	75													0	75												75	
Dedicated Stations																												
Talcher TPS	460							100.0	460					460													460	
DVC	5933						5783							5783							150®					100.0	5933	
Teesta Low Dam											100	132																
Allocation from TalcherSt. II (T)	200								200					200														
Surrender Power of Dadri-I	180		180												180													
Entitlement of ER constituents			2098		537		6018		1652		1548		149		12002													

Unit commissioned but yet to be declare under Commercial operation								
1. Muzaffpur TPS		220					220	
2. Koderma (DVC) 3.Barh STPS				500			500 660	
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)							13382	

* Out of total capacity of 336 MW only 270 MW allocated to India |\$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR

\$\$ Power to be sold outside Long term PPA. (#) This is total share in Central Generating Stations ## Firm share in lieu Tala HEP allocated to NR as per Tab-3.@ Allocation from Mejia U# 6.

& DVC includes(Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)).

(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION	NORTH EASTERN REGION (Assam, Meghalaya & Nistaland)	WESTERN REGION	NORTHERN REGION	Bihar	Jharkhand	DVC	Odisha	West Bengal	Sikkim	PGCIL	Power to Bangladesh	TOTAL MW
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	MW	MW
Farakka (Unit 1 to 5)	1600	0.00	0	2.42	39	0.00	0	7.50	120.0	2.90	46.4	0.00	0.0	210
Farakka (Unit 6)	500							10.90	54.5	0.44	2.3	0.00	0.0	66
Kahalgaon	840	0.00	0	2.40	20	0.00	0	6.80	57.2	2.70	22.7	0.00	0.0	111
Kahalgaon-II (3 units)	1500	0.00	0	5.30	79	0.00	0	5.18	77.8	1.29	19.4	0.00	0.0	196
Talcher U/A Power in lieu of Solar Mission	1000	0.00	0	2.33	23	0.00	0	6.70	67.1	2.60	26.7	0.00	0.0	132
Total			0	166	0	0	0	377	118	35	25	44	0	816

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

REGION	Farakka 1600 MW	Kahalgaon 840 MW	Kahalgaon II (1500 MW)	Mejia #6 150 MW	Tala Unallocated 1020 MW
	% MW	% MW	% MW	% MW	% MW
NORTHERN	7.09 113	31.02 261	22.89 343	150	15.00 153

To ER Constituents							
Merchant Power+Dadri	Firm Power	Dedicated Stn.+ Talcher-II	UA(Farakka+TPS +Khtps-I).	UA power of hydro stations	UA power of Kahalgaon-II	Total UA allocated of ER constituents	Total Power to ER constituents
180	4513	6575	502	135	97	734	12002

***~75 MW Merchant Power of Farakka-III is allocated to Odisha (50 MW) & Assam (25 MW) w.e.f. 1.9.12

The shares as given in % may be taken, the MW values are indicative.

Unallocated power of Rangit HPS, Chukha HPS, Kruchu HPS and Teesta-V HPS allocated to ER constituents.

Note-(2) 40 MW ER U/A Power allocated to Bangladesh wef.-17/10/2013

As on 31.10.2014

Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
NHPC Station															
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
NEEPCO Stations															
Khandong HPS	50	4.0	2	49.67	25.0	5.33	3.0	12.00	6	2.67	1.0	6.00	3	5.33	3.0
Kopili + Kopili Extn. HPS *	200	5.0	10	46.83	94.0	6.17	12.0	12.50	25.0	3.33	7.0	5.50	11.0	5.67	11.0
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Doyang HPS**	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS***	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Firm Power	1052		119		508		107		101		50		72		95
Unallocated Regional Power	183	2.7	5	37.3	68	9.0	16	33.7	62	8.5	16	3.5	6	5.3	10
Entitlement in NER	1235		124		576		123		163		66		78		105
For bundling with Solar power (under JNNSM)	5				5										
Unallocated power of Kahalgaon - II (1500 MW)	79			4.1	79										
Unallocated Power from other NTPC Stations of Eastern Region	82		9		64					8		1			
Merchant power of Farakka-III	75				75										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20										0
Total Power incld. ER	1496		133		819		123		163		74		79		105
Unit commissioned but yet to be declare under Commercial operation															
Palatana (CCGT)	363.3														
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	1859														

* 12% free power is being shared equally between Assam and Meghalaya

** MOP order No. 1/20/93 - D(T&H)/Hydel II dated 31.1.2000

*** MOP order No. 1/2/95 - D(T&H)/Hydel II dated 28.9.2001

**** includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(# This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CGSs TO SOUTHERN REGION

STATIONS	INSTALLED CAPACITY		ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA		GOA		# ALLOCATED CAPACITY
	MW		%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	
## Ramagundam St. I & II (T)	2100		12.7	267.4	16.4	345.0	11.7	245.0	22.4	470.0	14.9	312.6	2.4	50.0	0.0	0.0					100	1790	
Ramagundam St. III (T)	500		13.5	67.3	17.4	87.0	12.2	61.0	23.6	118.0	15.7	78.7	2.6	13.0	0.0	0.0						425	
S Talcher St. II (T)	2000		8.6	172.9	17.5	350.0	12.4	247.0	23.9	477.0	10.1	202.1	2.6	51.0	0.0	0.0			200			1700	
Simhadri STPS St.II U# 1	1000		17.7	177.3	17.6	176.4	8.1	80.9	19.8	197.7	20.7	207.2	1.1	10.6	0.0	0.0						850	
Neyveli - II St. I (T)	630		7.1	44.7	13.3	84.0	10.0	63.0	27.9	176.0	8.3	52.3	10.3	65.0	7.9	50.0						535	
Neyveli - II St. II (T)	840		9.9	83.0	13.7	115.0	10.7	90.0	31.6	265.0	11.5	97.0	1.8	15.0	6.0	50.0						715	
Neyveli - I Expn. (T)	420		0.0	0.0	22.0	92.4	14.0	58.8	46.0	193.2	0.0	0.0	3.0	12.6	0.0	0.0						357	
Madras APS (N)	440		4.0	17.5	6.5	29.0	5.3	23.0	74.4	327.0	4.7	20.5	1.2	5.0	0.0	0.0						422	
Kaiga APS Unit 1 & 2 (N)	440		12.1	53.0	24.5	108.0	8.6	38.0	23.9	105.0	14.1	62.0	1.8	8.0	0.0	0.0						374	
Kaiga APS Unit 3 & 4 (N)	440		12.9	56.7	26.8	119.0	7.7	35.0	20.9	91.0	15.1	66.3	1.4	6.0	0.0	0.0						374	
Vallur STPS U# 1 & 2	1000		5.5	55.0	7.5	74.3	6.7	33.3	####	693.7	6.4	64.2	0.6	4.5	0.0	0.0						925	
FIRM SHARE (A)	9810.0			994.9		1580.1		975.0		3113.6		1162.7		240.7		100						8167	
Simhadri Kayamkulam CCGT Neyveli - I DEDICATED STATIONS (B)			####	461.1				####	360	0.0	0	####	538.9									1000 360 600 1960	
(i) NVVN Coal power for bundling with Solar power (under JNNSM) (ii) NTPC Coal power (iii) Balance unallocated power UNALLOCATED QUOTA (C) [=(i)+(ii)+(iii)]				16.14		70				5		18.86										110 10 1223 1343	
ENTITLEMENT IN SR (D) [=A+B+C]				1800.7		1836.6		1518.9		3991.4		1830.1		386.2		100		6.3				11470.0	
Unallocated Power from NTPC Stations of Eastern Region (E) Power from DVC's share of ER (F) Diversion of surrendered firm share (316 MW) of Delhi in Indira Gandhi STPS (Jhajjar) - 231 MW from U# 1(500MW) & 85 MW from U# 3 (G) Additional surrendered firm share (376.83 MW) of Delhi in Indira Gandhi STPS (H) TOTAL ALLOCATION INCLUDING OTHER REGIONS POWER (I) =[D+E+F+G+H]				104.29				90				121.88										0 35 316.17 376.83 12198	
NLC TPS-II, Expn (250) Vallur STPS (500) COMMISSIONED BUT NON-CoD UNITS (J)																						250 500 750	
TOTAL POWER (K) [=I+J]				2105		1837		1686		4026		2052		386		100		6.25				12948	

Note-0: 200MW allocated to AP for one month for restoration work post HudHud w.e.f. 20.10.2014 to 19.11.2014

Note-1: AP & Kerala received 45 & 40 MW respectively from Jhajjar U# 3 w.e.f. 26.04.2013 (MoP order dated 23.04.2013)

Note-2: Firm Share surrendered by Delhi to AP (181.17 MW) & Kerala (50 MW) continued till 31.05.2014 (MoP order dated 20.05.2013)

Note-3: Additional surrendered firm share of Delhi in Indira Gandhi STPS (376.83 MW) allocated to AP(200MW), Telangana(100MW) and Kerala(76.83MW) for the period of Aug, 2014 - Mar, 2015

(#) This is total share of the region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

Western Region

[illegible]

is total share of the Region in Central Generating Stations

*****100 MW allocated to Bangladesh
\$\$ 50 MW Allocated to J&K from DNH ,reallocated to DNH w.e.f. 07
\$\$\$ COD of 500 MW unit of VSTPS-IV w.e.f.27.03.2014
\$\$\$\$ COD of unit no.2 (500 MW) of Mauda-I w.e.f.00:00 hrs of 30.03.2014
(@@@) Allocation revised due to 50 MW allocated to MPPMCL for Raigarh solar PV w.e.f. 30.04.2014
(@@@@) Allocation revised due to 20 MW allocated to CSPDCL for bundling with solar PV w.e.f. 01.07.2014
(******) 18 MW for SEZ Indore withdrawn w.e.f. 01.07.2014
^^ 10 MW specific allocation to BARC facilities from TAPS (3&4)
Surrendered firm share of 285 MW from Delhi & 63.27 MW from Himachal Pradesh
allocated to Madhya Pradesh