

1. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 30-09-11)

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	99753.38	17742.85	1199.75	118695.98	4780.00	38706.40	20162.24	182344.62
%age	54.7	9.7	0.7	65.1	2.6	21.2	11.1	100.0

@ Based on data as on 30.06.2011.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2011-12)

	Hydro	Thermal	Nuclear	Total
Target (MW)	2080.0	14636.0	1000.0	17716.0
Achievement up to Sep.,11 (MW)	1139.0	6016.5	0.0	7155.5
%age	54.8	41.1	0.0	40.4

d Electricity Generation Target/achievement (2011-12)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	112050	712234	25130	5586	855000
Achievement up to Sep.,11 MU	80078.7	335043.19	16011.61	3998.39	435131.89
%age	71.47	47.04	63.72	71.58	50.89

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence	Project reports
					given	returned
					by CEA	to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	14	25	2	9	2	3

f All India Thermal PLF (%)

2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12 *
72.7	74.8	73.6	76.8	78.6	77.2	77.48	75.07	71.28

provisional*

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)	
	(As per U. N. methodology)	
2003-04	592.0	
2004-05	612.5	
2005-06	631.5	
2006-07	671.9	
2007-08	717.1	
2008-09	734.5	
2009-10	779*	*provisional

h All India Transformation, T&D and AT&C losses :

Year	T&D losses(DMLF CEA)	AT&C Losses(PFC)
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.74
2009-10	NA	27.15

i a) All India Village Electrification (as on 31.08. 2011):

539562

b) Pumpsets Energised (as on 31.08. 2011):

17481795

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2002-03	253
2003-04	263
2004-05	278
2005-06	280
2006-07	302
2007-08	330
2008-09	355

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	341	262	85.26
2009-10	354	268	89.05

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2011-12(SEPTEMBER,11)*

Region	Energy(MU) Requirement	Deficit%	Peak Demand(MW)	Deficit%
Northern	24,095	-6.7	42,502	-17.5
Western	20,020	-8.3	39,596	-16.3
Southern	20,930	-5.7	33,220	-10.4
Eastern	8,746	-4.2	14,374	-4.8
North Eastern	1,005	-8.6	1,876	-9.9
All India	74,796	-6.6	131,568	-13.9

* Provisional

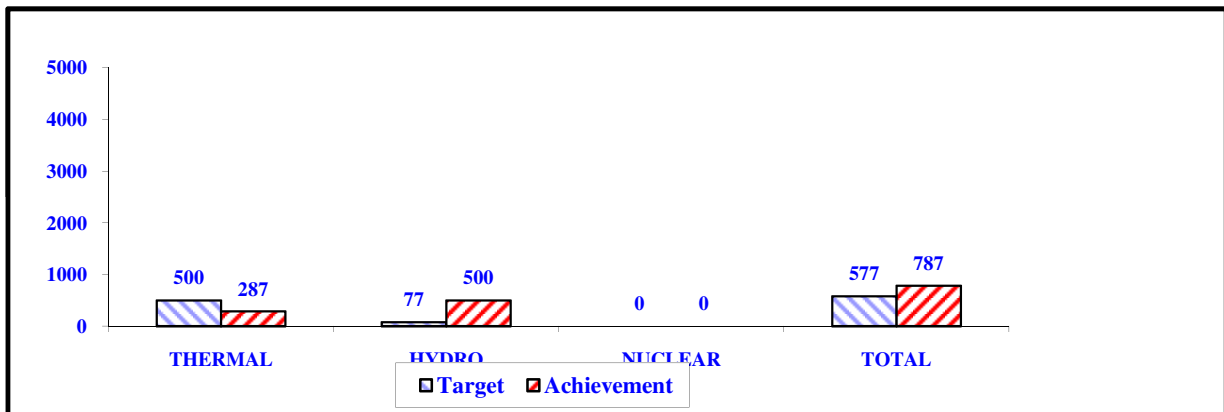
1.1 CAPACITY ADDITION & GENERATION DURING SEPTEMBER. 11

Description	SEPTEMBER. 11		SEPTEMBER.10	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	500.00	286.50	1997.50	1358.00
HYDRO	77.00	500.00	96.00	80.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	577.00	786.50	2093.50	1438.00
GENERATION (MU)				
THERMAL	55370.00	49260.75	53812.75	47303.25
NUCLEAR	2128.00	2677.23	1741.00	2034.64
HYDRO	12746.75	17725.87	13829.72	14463.54
BHUTAN IMPORT	994.00	905.93	1125.59	992.56
TOTAL	71238.75	70569.78	70509.06	64793.99

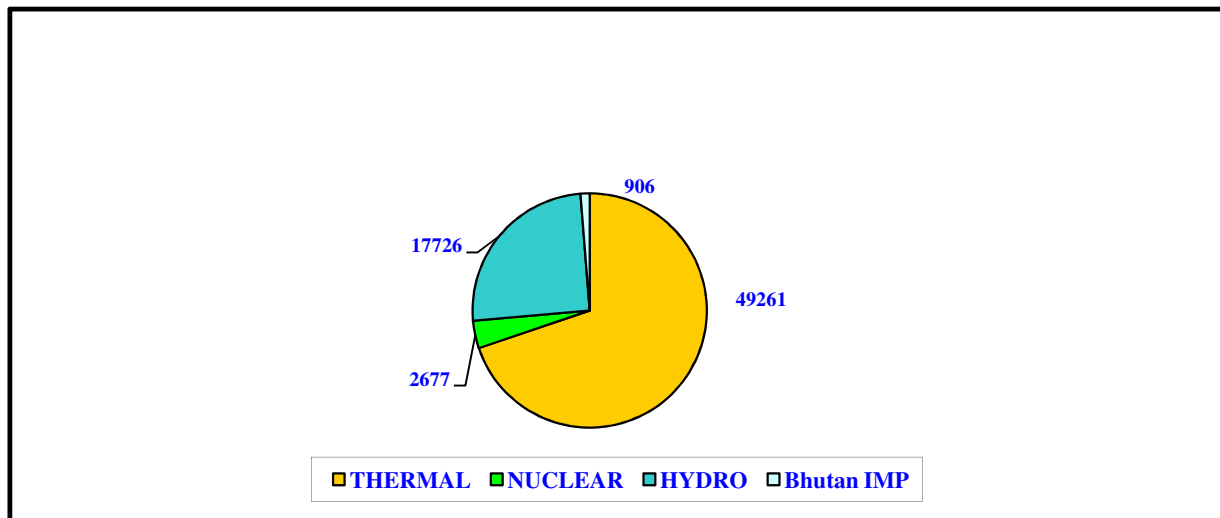
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in SEP,11 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING SEPTEMBER. 11



ACHIEVEMENT IN GENERATION (MU) DURING SEPTEMBER. 11



ENERGY SAVED IS ENERGY PRODUCED

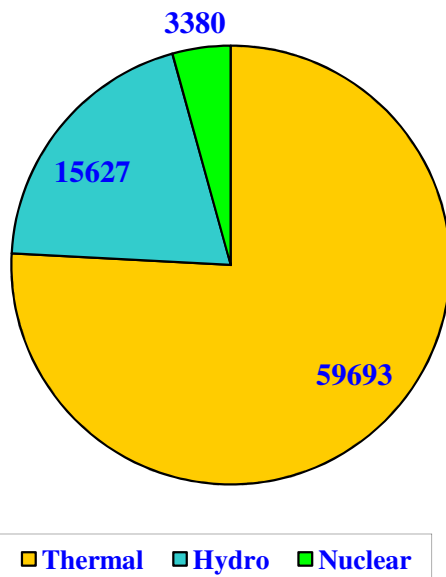
2. CAPACITY ADDITION TARGET 11TH PLAN

2.1 CAPACITY ADDITION TARGET 11TH PLAN

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700

2.2 Capacity addition likely during 11th Plan as per Mid Term Appraisal (MTA) of Planning Commission

MW				
Type/Sector	Central	State	Private	Total
Thermal	14920	18501	17336	50757
Hydro	2922	2854	2461	8237
Nuclear	3380	0	0	3380
Total	21222	21355	19797	62374



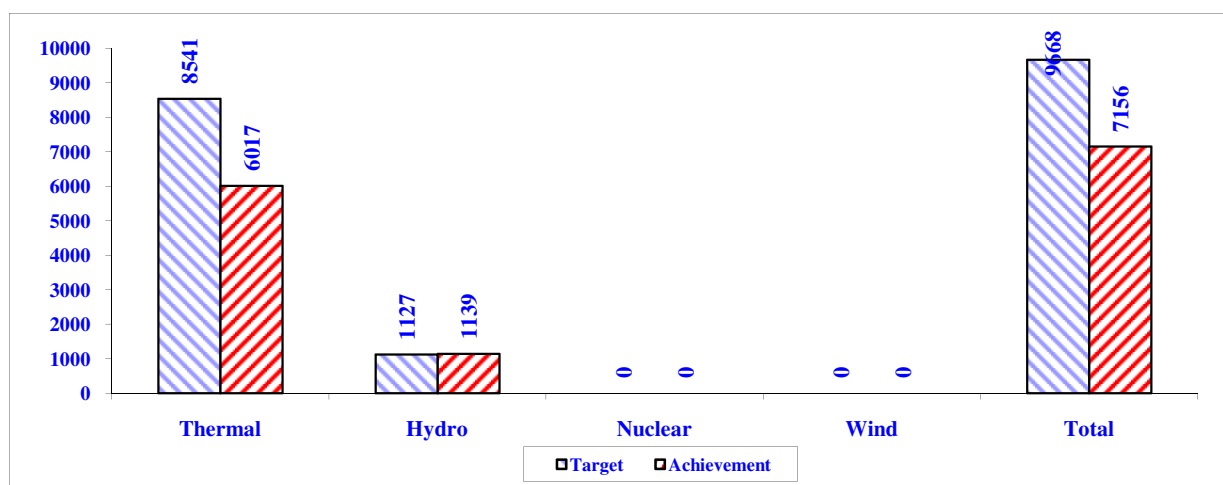
3. CAPACITY ADDITION FOR SEPTEMBER. 11 AND APRIL '11-SEPTEMBER. 11

(MW)

Schemes	Status of Schemes	Target	SEPTEMBER. 11		APRIL '11- SEPTEMBER		Deviation
		2011-12	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	3570.00	0.00	0.00	1660.00	1660.00	0.00
	State	4101.00	500.00	250.00	2601.00	1500.00	-1101.00
	Pvt.	6965.00	0.00	36.50	4280.00	2856.50	-1423.50
	Total	14636.00	500.00	286.50	8541.00	6016.50	-2524.50
Hydro	Central	715.00	77.00	0.00	154.00	0.00	-154.00
	State	195.00	0.00	0.00	123.00	39.00	-84.00
	Pvt.	1170.00	0.00	500.00	850.00	1100.00	250.00
	Total	2080.00	77.00	500.00	1127.00	1139.00	12.00
Nuclear	Central	1000.00	0.00	0.00	0.00	0.00	0.00
	Total	1000.00	0.00	0.00	0.00	0.00	0.00
RES @	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	5285.00	77.00	0.00	1814.00	1660.00	-154.00
	State	4296.00	500.00	250.00	2724.00	1539.00	-1185.00
	Pvt.	8135.00	0.00	536.50	5130.00	3956.50	-1173.50
	Total	17716.00	577.00	786.50	9668.00	7155.50	-2512.50

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET & ACHIEVEMENT (MW) APRIL 11-SEPTEMBER. 11



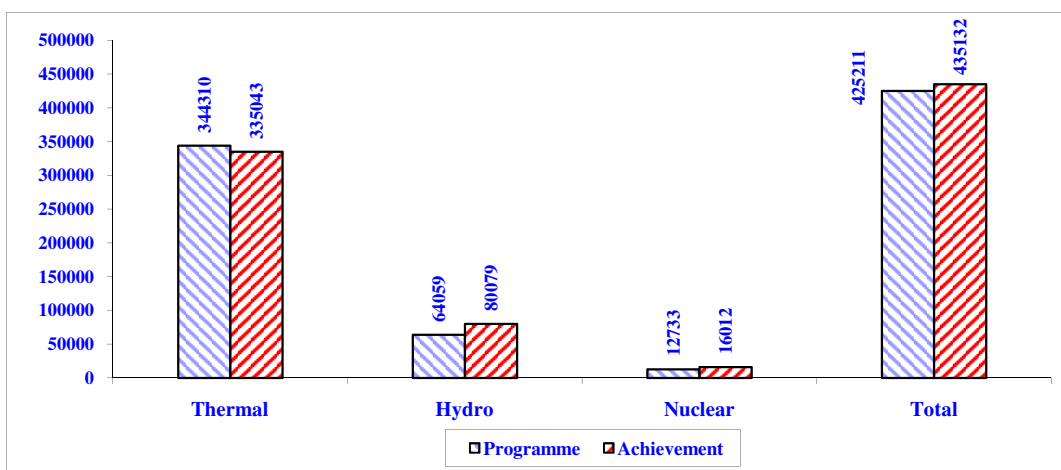
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2011-12)	SEPTEMBER. 11			APRIL'11-	SEPTEMBER. 11	
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	279561.00	21290.00	19731.33	92.68	136084.00	133710.59	98.26
State Sector	297818.00	22985.00	19704.69	85.73	143097.00	139142.12	97.24
Pvt. IPP Sector	108835.00	8833.00	7710.87	87.30	51624.00	48957.19	94.83
Pvt. UTL Sector	26020.00	2262.00	2113.86	93.45	13505.00	13233.29	97.99
Total	712234.00	55370.00	49260.75	88.97	344310.00	335043.19	97.31
Hydro							
Central Sector	42779.02	4587.20	6719.69	146.49	27050.02	34456.57	127.38
State Sector	61941.98	7282.04	9690.72	133.08	32888.76	39508.02	120.13
Pvt. IPP Sector	5764.00	767.11	1151.20	150.07	3353.53	5178.74	154.43
Pvt. UTL Sector	1565.00	110.40	164.26	148.79	766.40	935.37	122.05
Total	112050.00	12746.75	17725.87	139.06	64058.71	80078.70	125.01
Nuclear							
Central Sector	25130.00	2128.00	2677.23	125.81	12733.00	16011.61	125.75
Total	25130.00	2128.00	2677.23	125.81	12733.00	16011.61	125.75
Bhutan Import	5586.00	994.00	905.93	91.14	4109.00	3998.39	97.31
All India							
Central Sector	347470.02	28005.20	29128.25	104.01	175867.02	184178.77	104.73
State Sector	359759.98	30267.04	29395.41	97.12	175985.76	178650.14	101.51
Pvt. Sector	142184.00	11972.51	11140.19	93.05	69248.93	68304.59	98.64
Total	855000.00	71238.75	70569.78	99.06	425210.71	435131.89	102.33

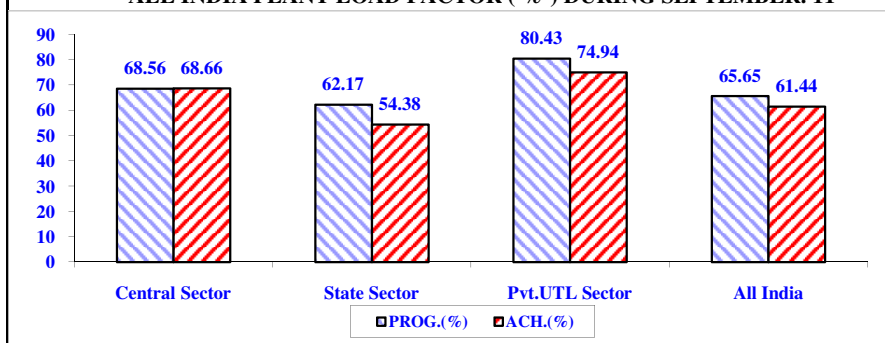
* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'11-SEPTEMBER. 11



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Sep-11		Apr, 11 - Sep,11	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	68.56	68.66	73.95	79.92
State Sector	62.17	54.38	63.91	64.37
Pvt.UTL Sector	80.43	74.94	78.87	77.43
All India	65.65	61.44	68.10	71.28
* Provisional based on actual-cum-Assesment				

ALL INDIA PLANT LOAD FACTOR (%) DURING SEPTEMBER. 11



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING SEPTEMBER. 11

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	INDRA GANDHI STPP	50.83	35.75	15.08
	FARAKKA STPS	69.84	52.48	17.36
	KAHALGAON TPS	68.38	57.51	10.87
	KOBRA STPS	79.59	37.19	42.40
	RIHAND STPS	76.25	68.66	7.59
	SINGRAULI STPS	86.04	76.95	9.09
	TALCHER STPS	80.09	73.74	6.35
	TANDA TPS	85.54	70.41	15.13
	UNCHAHAHAR TPS	79.37	76.92	2.45
	VINDHYACHAL STPS	79.88	70.91	8.97
	NEYVELI (EXT) TPS	89.95	88.99	0.96
	MUZAFFARPUR TPS	28.41	3.00	25.41
	BOKARO 'B' TPS	71.43	70.46	0.97
	CHANDRAPURA(DVC)	37.44	35.02	2.42
II. STATE	PSPCL	82.80	76.97	5.83
	UPRVUNL	56.62	48.40	8.22
	CSPGCL	74.91	60.85	14.06
	GMDCL	66.67	32.22	34.45
	GSECL	75.19	52.17	23.02
	MAHAGENCO	48.62	37.48	11.14
	MPPGCL	59.25	41.90	17.35
	KPCL	49.42	37.42	12.00
	DPL	36.43	27.36	9.07
	JSEB	20.92	6.12	14.80
	OPGC	89.95	72.78	17.17
	TVNL	76.06	54.39	21.67
	WBPDC	62.98	52.24	10.74

**ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF
6. POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL
SECTOR UTILITIES**

(As on 30-09-11)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	24482.50	4171.26	12.99	28666.75	1620.00	14922.75	3509.56	48719.06
2	Western	33105.50	7903.81	17.48	41026.79	1840.00	7447.50	5937.60	56251.89
3	Southern	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59
4	Eastern	21122.88	190.00	17.20	21330.08	0.00	3882.12	356.42	25568.62
5	N. Eastern	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	99753.38	17742.85	1199.75	118695.98	4780.00	38706.40	20162.24	182344.62

Captive Genrating capacity connected to the Grid (MW) = 19509

RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

iv) The installed capacity figures in respect of RES is based on MNRE email of 04.08.2011 from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 20573.10 MW as on 30.06.2011.

(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES

and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP .

under RES Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(20573.10-508.67+67.8+30=20162.24)).

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING SEPTEMBER. 11

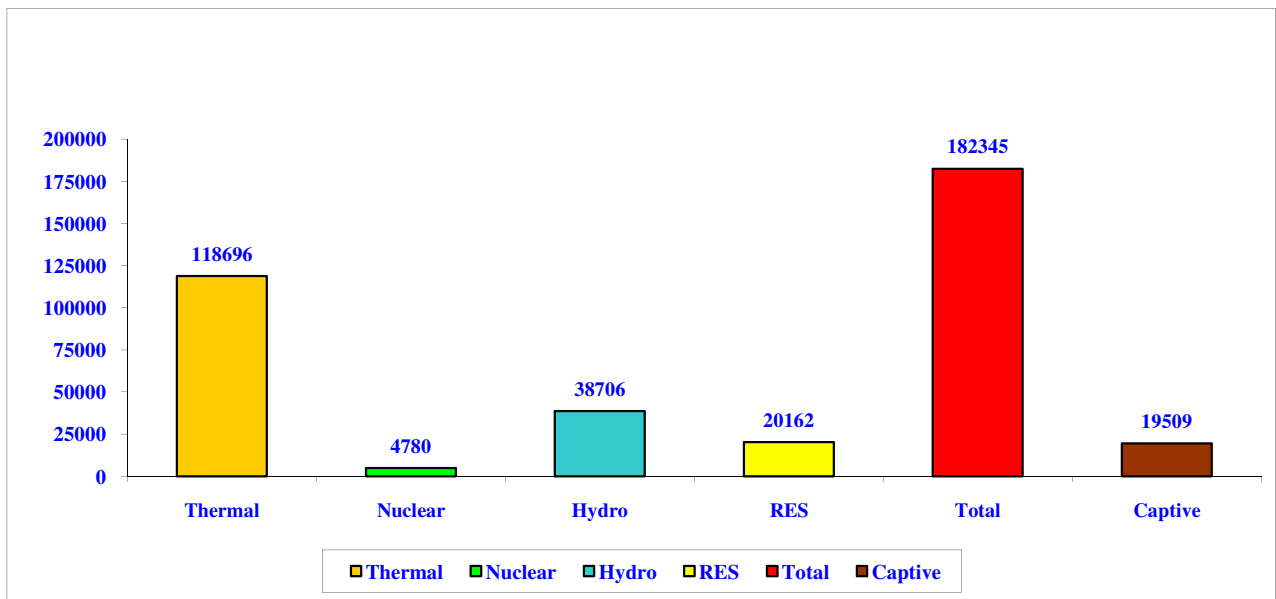
1) Rithala CCPP, ST (36.5 MW) of NDPL has been operated commercially on 04-09-2011

2) Karcham Wangtoo HEP , U-3 (250 MW) of JKHCL. has been commissioned on 08-09-2011

2) Karcham Wangtoo HEP , U-4 (250 MW) of JKHCL. has been commissioned on 13-09-2011

4) Harduaganj TPS, U-8 (250 MW) of UPRVUNL has been commissioned successfully (full load) on 27-09-2011

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-09-11)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-09-11)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	5092.50	0.00	0.00	5092.50	0.00	3734.53	195.43	9022.46
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	530.00	0.00	0.00	530.00	0.00	0.00	59.80	589.80
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	135.00	1050.40	0.00	1185.40	0.00	0.00	0.00	1185.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4220.00	892.72	17.28	5130.00	0.00	772.00	32.90	5934.90
HARYANA	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	418.96	812.69
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2220.00	0.00	127.92	2347.92	0.00	3599.80	762.05	6709.77
KERALA	0.00	0.00	234.60	234.60	0.00	1881.50	149.86	2265.96
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
MAHARASHTRA	7650.00	672.00	0.00	8322.00	0.00	2884.84	280.53	11487.37
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.65	5705.05
TRIPURA	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
UTTAR PRADESH	4322.00	0.00	0.00	4322.00	0.00	524.10	25.10	4871.20
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	134.62	1386.77
WEST BENGAL	5030.00	100.00	12.06	5142.06	0.00	977.00	147.70	6266.76
Total State	48112.00	4327.12	602.61	53041.73	0.00	27296.00	3225.92	83563.65

Contd...

(As on 30-09-11)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	5200.00	90.00	0.00	5290.00	0.00	143.20	0.00	5433.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. COR	2740.00	0.00	0.00	2740.00	0.00	0.00	0.00	2740.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	27765.00	4017.23	0.00	31782.23	0.00	0.00	0.00	31782.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1200.00	0.00	1200.00
NTPC+HPGCL+IPGC	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
Total Central	36205.00	6702.23	0.00	42907.23	4780.00	8885.40	0.00	56572.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	3098.40	36.80	3135.20	0.00	0.00	598.91	3734.11
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
CHHATISGARH	1600.00	0.00	0.00	1600.00	0.00	0.00	239.90	1839.90
DELHI	0.00	108.00	0.00	108.00	0.00	0.00	2.14	110.14
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	3290.00	2577.50	0.20	5867.70	0.00	0.00	2164.19	8031.89
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	36.80	36.80
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	1678.00	0.00	1678.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	885.00	0.00	0.00	885.00	0.00	0.00	0.00	885.00
KARNATAKA	2060.00	0.00	106.50	2166.50	0.00	0.00	2074.73	4241.23
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	279.10	279.10
MAHARASHTRA	3340.00	180.00	0.00	3520.00	0.00	447.00	2805.12	6772.12
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	1800.00	0.00	0.00	1800.00	0.00	0.00	1.81	1801.81
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	102.08	102.08
RAJASTHAN	270.00	0.00	0.00	270.00	0.00	0.00	1692.75	1962.75
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	6258.28	7423.04
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	600.00	0.00	0.00	600.00	0.00	0.00	612.88	1212.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	10.05	410.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
Total Pvt. Sector	15436.38	6713.50	597.14	22747.02	0.00	2525.00	16936.32	42208.34
TOTAL	99753.38	17742.85	1199.75	118695.98	4780.00	38706.40	20162.24	182344.62

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ENERGY SAVED IS ENERGY PRODUCED

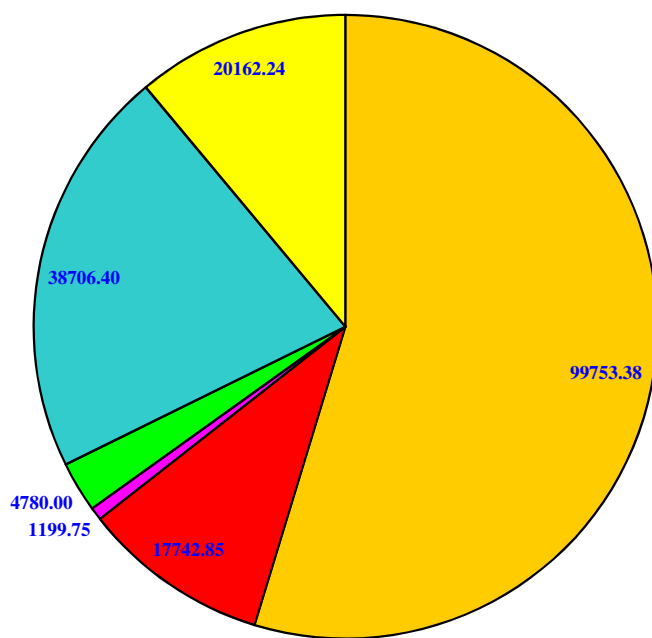
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
SEPTEMBER. 11	99753.38	17742.85	1199.75	118695.98	4780.00	38706.40	20162.24	182344.62

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-09-11)



TOTAL: 182344.62

■ Coal ■ Gas ■ Diesel ■ Nuclear ■ Hydro ■ RES

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-09-11)

NORTHERN		
1	Rajghat	Due to less receipt of coal during the month of September, 2011
2	Badarpur	Due to less receipt of coal during the month of September, 2011
3	Panipat	Due to less receipt of coal during the month of September, 2011
4	Chabbra	Due to inadequate receipt of coal from SECL during the month of September, 2011
5	Dadri (NCTPP)	Due to less receipt from CCL during the month of September, 2011
6	Rihand STPS	Due to less receipt of coal from NCL during the month of September, 2011
7	Singrauli STPS	Due to less receipt of coal from NCL during the month of September, 2011
8	Unchahar	Due to less receipt from CCL during the month of September, 2011
WESTERN		
9	Bhilai	Due to no import
10	Dhanu	Due to less receipt from SECL during the month of September, 2011
11	Sanjay Gandhi	Due to less receipt of coal during the month of September, 2011 and no import
12	Sipat STPS	Due to less receipt from SECL during the month of September, 2011
13	Vindhyachal	Due to less receipt of coal from NCL during the month of September, 2011
14	Khaparkheda -II	Due to less receipt of coal during the month of September, 2011
SOUTHERN		
15	Dr. N. Tata Rao	Due to less receipt of coal from NCL during the month of September, 2011
16	Rayalaseema	Due to strike in Telangana area
17	Tuticorin	Due to less receipt of coal during the month of September, 2011
18	Simhadri	Due to less receipt from MCL
19	Ramagundem	Less receipt due to strike in Telangana area
20	Ennore	Due to less receipt of coal during the month of September, 2011
21	Kothagudem	Due to strike in Telangana area
EASTERN		
22	Kahalgaon	i. Due to inadequate coal availability in linked mine ECL (Rajmahal) ii)Due to less receipt of imported coal because of transportation constraint of Railways
23	I B Valley	Due to less receipt of coal from MCL during the month of September, 2011
24	Talcher STPS	Due to less receipt of coal from MCL during the month of September, 2011
25	Kolaghat	Due to less receipt of coal during the month of September, 2011
26	Bakreswar TPS	Due to less receipt of coal during the month of September, 2011
27	Sagardighi	Due to less receipt of coal during the month of September, 2011
28	Santaldih	Due to less receipt of coal during the month of September, 2011
29	Bandel	Due to less receipt of coal during the month of September, 2011
30	Farakka	Due to less receipt and inadequate coal availability in linked mine ECL (Rajmahal) because frequent breakdown of CHP system
31	Mejia	Due to Higher Turn around time of rakes between Raniganj and the power station and no import

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) SEP 11

(Fig.in ckt Kms)

VOLTAGE	PROGRAMME	Sep-11		April 2011- Sep-11	
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	822	0	0	13	13
State Sector	2	0	0	2	0
Total	824	0	0	15	13
400 Kv					
Central Sector	6762	1250	722	2562	3867
State Sector	2626	168	153	1022	650
JV/Private Sector	3013	552	0	793	209
Total	12401	1970	875	4377	4726
220kV					
Central Sector	575	443	0	443	30
State Sector	5992	1123	422	2532	2391
JV/Private Sector	0	0	2	0	2
Total	6567	1566	424	2975	2423
Grand Total	19792	3536	1299	7367	7162

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) AUG 11*

(Fig. in MVA/MW)

VOLTAGE	PROGRAMME	Aug-11		April 2011- Aug-11	
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	3315	0	0	0	0
State Sector	1000	0	0	1000	0
Total	4315	0	0	1000	0
400 kV					
Central Sector	2630	500	1260	1000	2390
State Sector	5780	1260	1130	1575	1130
JV/Private Sector	0	0	0	0	0
Total	8410	1760	2390	2575	3520
220 kV					
Central Sector	940	0	0	80	80
State Sector	13715	0	460	1650	3230
JV/Private Sector	0	0	0	0	0
Total	14655	0	460	1730	3310
Grand Total	27380	1760	2850	5305	6830

*Data not furnished for current month

11. TRANSMISSION LINES COMMISSIONED DURING SEPTEMBER 11				
A. TRANSMISSION LINES				
Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765	Nil			
400	Bacchchau - Ranchodpura	D/C	PGCIL	566
	Patiala - Ludhiana	D/C	PGCIL	156
Total CS				722
State Sector				
400	LILO of Hissar - Fatehabad at Nuhiawali	D/C	HVPNL	153
220	Fatehabad - Chormar line	D/C	HVPNL	158
	Hazira (GSEC) - Kosamba	D/C	GETCL	125
	Humnabad - Halbaraga	D/C	KPTCL	79
	LILO of Shimoga - Mysore at Chikk Magalur	D/C	KPTCL	57
	Volkswagen - M/s Mahindra S/S	S/C	MSETCL	3
Total SS				575
Private Sector				
400	LILO of Allain Duhangan - Nalagarh at Chhaur	D/C	EPCL	2
220	Nil			
Total PS				2
Grand Total				1299

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B. SUB-STATION*				
Voltage level	Name of the Substation	Type	Executive	Capacity
(kV)			Agency	(MVA)
Central Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	GIS pooling Station near Chamera-II HEP	400/220	PGCIL	630
	Bachchau	400/220	PGCIL	630
220 kV	Nil			
Total CS				1260
State Sector				
+/-500 kV HVDC Termina	Nil			0
765 kV	Nil			0
400 kV	Bhusaval (2X500) (1st Trf.)	400/220	MSTCL	500
	Sunguvarchatram	400/220	Tan Transco	630
220kV	Lairu	220/66	PSTCL	100
	Kapurthala (Kanijli) (New)	220/66	PSTCL	100
	Algaon	220/66	PSTCL	100
	Bemetara	220/132	CSPTCL	160
Total SS				1590
State Sector				
400kV	Nil			
220kV	Nil			
Total PS				
Grand Total				2850

*Data not furnished for current month

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto SEPTEMBER.	72881	31818	6387	111086	10552	125887	425	136864

B. SUB-STATIONS (MVA)*

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto August	69100	67652	630	137382	5856	203165	1440	210461

*Data not furnished for current month

GROWTH OF TRANSMISSION SECTOR (As on 30-09-11)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	4704	409		5113
400 kV	72881	31818	6387	111086
220 kV	10552	125887	425	136864
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)*				
765 kV	4500	0		4500
400 kV	69100	67652	630	137382
220 kV	5856	203165	1440	210461
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	9500	1700		11200

*Data not furnished for current month

13. RURAL ELECTRIFICATION(as on 31.08.2011)

1. Total No. of Villages	593732
2. No. of villages Electrified	539562
3. % of Villages Electrified	90.9%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	17481795
6. % of Pumpsets Energised	88.8%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98		3207	284064
1998-99		2780	367244
1999-00		2093	297594
2000-01		1218	311060
2001-02		4111	316074
9th Plan		13409	1576036
Cumu. upto End of 9th Plan(31-3-2002)		489699 *	13141378
2002-03		2626	651095
2003-04		2781	322968
2004-05		3884	331020
2005-06		12632	397343
2006-07		22594	611750
10th Plan		44517	2314176
Cumu. upto End of 10th Plan(31-3-2007)		482864 #	15455554
01.04.07 to 31.03.08		5743	412667
01.04.08 to 31.03.09		8629	474936
01.04.09 to 31.03.10		3684	417298
01.04.10 to 31.03.11		35642	641813
01.04.11 to 31.08.11		3000	79527
11th Plan		56698	2026241
Cumu. upto 11th Plan(31-08-2011)		539562	17481795

* Cumulative achvd.were recast as per definition of villages electrification notified by GOI in Oct. 1997.As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699

Cumulative achvd. Of villages electrified has been revised as per list of villages as per 2001 census and new definition .

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '11-SEPTEMBER. 11

Sl.No	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of
						Clearance
						by CEA
1	Kolodyne Stage II HEP	Mizoram	NTPC Ltd..	4X115=460	US \$ 121.90 Million + Rs 4627.39 Crores at FE Rate of Rs.46/US \$	14-09-2011
2	Tawang HEP Stage II	Arunachal Pradesh	M/s NHPC Ltd	4X200=800	US \$ 24.86 Million+ Rs 5996.83 Crores at an FE rate of Rs.46.45/US \$	22-09-2011

15. GENERATION CAPACITY ADDITION DURING 2011-12									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2011)									
CENTRAL SECTOR									
1	Koderma #	1	Jharkhand	DVC	TH	500.00	500.00	June,11	20-07-11(A)
STATE SECTOR									
2	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00	39.00	June,11	09-06-11(A)
3	Myntdu	1	Meghalaya	MeECL	HY	42.00		June,11	
4	Khaperkheda TPS Expn #	5	Maharashtra	MSPGCL	TH	500.00	500.00	June,11	05-08-11(A)
5	Kothagudem TPP - VI	11	A.P.	APGENCO	TH	500.00	500.00	June,11	26-06-11(A)
PRIVATE SECTOR									
6	Malana-II	1	H.P.	Everest PPL	HY	50.00	50.00	May,11	06-08-11(A)
7		2	H.P.	Everest PPL	HY	50.00	50.00	June,11	14-08-11(A)
8	Karcham Wangtoo	1	H.P.	JKHCL	HY	250.00	250.00	May,11	24-05-11(A)
9	JSW Ratnagiri TPP #	3	Maharashtra	JSW Energy(Ratnagiri) ltd	TH	300.00	300.00	May,11	06-05-11(A)
10	Maithon RB TPP #	1	Jharkhand	DVC- Tata JV	TH	525.00	525.00	June,11	30-06-11(A)
11	Udupi TPP #	2	Karnatka	UPCL	TH	600.00	600.00	April, 11	17-04-11(A)
12	Wardha Warora @	4	Maharashtra	Wardha Power co.ltd (KSK)	TH	135.00	135.00	April, 11	30-04-11(A)
				Sub Total		3491.00	3449.00		
IIND QUARTER (JULY-SEPTEMBER 2011)									
CENTRAL SECTOR									
13	Chamera-III	1	H.P.	NHPC	HY	77.00		Aug,11	
14		2	H.P.	NHPC	HY	77.00		Sep,11	
15	Sipat -1 *	1	C.G.	NTPC	TH	660.00	660.00	July,11	28-06-11(A)
16	Durgapur Steel TPS #	1	WB	DVC	TH	500.00	500.00	Aug,11	29-07-11(A)
STATE SECTOR									
17	Myntdu	2	Meghalaya	MeECL	HY	42.00		July,11	
18	Harduaganj Extn #	8	UP	UPRVUNL	TH	250.00	250.00	Sep,11	27-09-11(A)
19	Bhusawal TPS Expn #	4	Maharashtra	MSPGCL	TH	500.00		July,11	
20	Santaldih TPP Extn Ph-II #	6	WB	WBPCL	TH	250.00	250.00	July,11	29-06-11(A)
21	Hazira CCPP Extn #	GT+ST	Gujarat	GSECL	GT+ST	351.00		Aug,11	
22	Pragati CCGT- III #	GT-3	Delhi	PPCL	GT-3	250.00		Sep,11	
PRIVATE SECTOR									
23	Karcham Wangtoo	2	H.P.	JKHCL	HY	250.00	250.00	July,11	21-06-11(A)
24		3	H.P.	JKHCL	HY	250.00	250.00	Aug,11	08-09-11(A)
25	Jallipa-Kapurdi TPP #	3	Rajasthan	Raj West Power Ltd	TH	135.00		Aug,11	
26	Anpara-C TPS #	1	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00		July,11	
27	Mundra UM TPP	1	Gujarat	Tata Power Ltd	TH	800.00		Aug,11	
28	Mundra TPP Ph-II	2	Gujarat	Adani Power Ltd	TH	660.00	660.00	Aug,11	20-07-11(A)
				Sub Total		5652.00	2820.00		

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IIIRD QUARTER (OCTOBER-DECEMBER 2011)									
CENTRAL SECTOR									
29	Chutak	1	J&K	NHPC	HY	11		Oct,11	
30		2	J&K	NHPC	HY	11		Nov,11	
31		3	J&K	NHPC	HY	11		Nov,11	
32		4	J&K	NHPC	HY	11		Dec,11	
33	Koteshwar	3	Uttanchal	THDC	HY	100.00		Nov,11	
34	Chamera-III	1	HP	NHPC	HY	77.00		Oct,11	
35	Uri-II	1	J&K	NHPC	HY	60.00		Nov,11	
36		2	J&K	NHPC	HY	60.00		Dec,11	
37	Indra Gandhi TPP	2	Haryana	APCPL	TH	500.00		Nov,11	
38	Sipat -2 *	1	C.G.	NTPC	TH	660.00		Nov,11	
39	Neyveli TPS Exp #	1	T.N.	NLC	TH	250.00		Oct,11	
STATE SECTOR									
40	Bellary TPP St-II	2	Karnatka	KPCL	TH	500.00		Nov,11	
41	Pragati CCGT- III ST-1 #	ST-1	Delhi	PPCL	ST-1	250.00		Oct,11	
PRIVATE SECTOR									
42	Budhil	1	HP	LANCO	HY	35.00		Oct,11	
43		2	HP	LANCO	HY	35.00		Nov,11	
44	Karcham Wangtoo	4	H.P.	JKHCL	HY	250.00	250.00	Oct,11	13-09-11(A)
45	JSW Ratnagiri TPP #	4	Maharashtra	JSW Energy (Ratnagiri) ltd	TH	300.00		Oct,11	
46	Anpara-C TPS #	2	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00		Oct,11	
47	Sterlite (Jharsugda)*	3	Orissa	Sterlite Energy Ltd.	TH	600.00	600.00	Oct,11	16-08-11(A)
	Rithala CCPP	ST	Delhi	NDPL	TH		36.50		04-09-11(A)
				Sub Total		4321.00	886.50		
IVTH QUARTER (JANUARY-MARCH 2012)									
CENTRAL SECTOR									
48	Kudankulam	1	TN	NPC	Nucl.	1000.00		Feb,12	
49	Uri-II	3	J&K	NHPC	HY	60.00		Jan,12	
50		4	J&K	NHPC	HY	60.00		Feb,12	
51	Koteshwar	4	Uttanchal	THDC	HY	100.00		Mar,12	
52	Durgapur Steel TPS#	2	WB	DVC	TH	500.00		Jan,12	
STATE SECTOR									
53	Bhawani Barrage-II	1	T.N.	TANGEDCO	HY	15.00		Feb,12	
54		2	T.N.	TANGEDCO	HY	15.00		Feb,12	
55	Myntdu	3	Meghalaya	MeECL	HY	42.00		Feb,12	
56	Harduaganj Extn #	9	UP	UPRVUNL	TH	250.00		Feb,12	
57	Bhusawal TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Jan,12	
PRIVATE SECTOR									
58	Maithon RB TPP	2	Jharkhand	JV of DVC-Tata	TH	525.00		Jan,12	
59	Tirora TPP Ph-1	1	Maharashtra	Adani Power Ltd	TH	660.00		Jan,12	
				Sub Total		3727.00	0.00		
				Grand Total		17191.00	7155.50		
	* - 11th Plan Best effort Units			# - Units slipped from 2011-11 Target					
	@ - Additional Units not included in 11th Plan Target								

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2011-12

					Rithala CCPP NDPL (PST) Delhi ST, 36.5 MW		Koteshwar (THDC) Utranchal (CS) Unit-3, 100 MW																
					Santaladh TPP Extn Ph-I# WPBDC, W.B.(SS) Unit-6, 250 MW		Indra Gandhi TPP(CS) APCPL Haryana Unit-2, 500 MW		Nayveli TPS- II Exp# NLC, (CS) Unit-1, 250 MW		Budhli (LANCO) H.P.(Pvt.) Unit-1, 35 MW												
					Sipat -1* (CS) NTPC C.G. Unit-1 660 MW		Mundra UM TPP (Pvt.) Tata Power Ltd Gujarat Unit-1 800 MW		Pragati CCGT-III(SS)# PPCL Delhi GT-3, 250 MW		Sipat-1(CS) * NTPC C.G. Unit-2 660 MW		Bellary TPP St-II(SS) KPCL Karnataka Unit-2 500 MW		Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-4 250 MW		Tirora TPP Ph-I(Pvt.) Adani P. Ltd.Maharashtra Unit-1 660 MW						
Kodarma TPP DVC, Barkhand (cs) Unit-1, 500 MW		Maithon RB TPP # DVC-JV Tata, Barkhand (PS) Unit-1, 525 MW		KhaperheraTPS Extn# MSPGCL, Maharashtra (SS) Unit-5, 500 MW		Harduaganj Extn# UPRVUNL, U.P. (SS) Unit-8, 250 MW		Hazira CCPP Extn# GSECL, Gujarat, (SS) GT-ST, 351 MW		Jallipa Kapurdi TPP(Pvt)# RWPL(JSW), Rajasthan Unit-3, 135 MW		Chamera-III (NHPC) J & K (CS) Unit-3, 77 MW		Pragati CCGT-III(SS)# PPCL Delhi ST-1, 250 MW		Anpara-C TPS (Pvt)# Lanco A.Power Ltd. U.P. Unit-2, 600 MW		Durgapur Steel TPS# DVC, W.B. (CS) Unit-2, 500 MW		Bhusawal Extn (SS) MSPGCL, Maharashtra Unit-5, 500 MW			
Kothagudem TPP(V/SS) APGENCO A.P. Unit-1, 500 MW		JSW Ratnagiri (Pvt)# JSW Energy, Maharashtra Unit-3, 300 MW		Udupi TPP # (Pvt) UPCL, Karnataka Unit-2, 600 MW		Bhusawal Extn (SS)# MSPGCL, Maharashtra Unit-4, 500 MW		Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-2 250 MW		Anpara-C TPS (Pvt)# Lanco A.Power Ltd. U.P. Unit-1, 600 MW		Chutak (NHPC) J & K (CS) Unit-1 11 MW		JSW Ratnagiri (Pvt) # JSW Energy, Maharashtra Unit-4, 300 MW		SterliteJharsuguda(Pvt) Sterlite Energy, Orissa Unit-3, 600 MW		Harduaganj Extn# UPRVUNL, U.P. (SS) Unit-9, 250 MW		Bhawani Barrage-II(SS) TANGEDCO T.N. Unit-1 15 MW			
Myntdu MeECL Meghalaya(SS) Unit-1, 42 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-2, 50 MW		Wardha Warora (Pvt.)# WPCL(KSK), Maharashtra Unit-4, 135 MW		Durgapur Steel TPS# DVC, W.B. (CS) Unit-1, 500 MW		Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-3 250 MW		MundraTPP Ph-II (Pvt.) Adani Power Ltd Gujarat Unit-2 660 MW		Chutak (NHPC) J & K (CS) Unit-2 11 MW		Budhli (LANCO) H.P.(Pvt.) J & K (CS) Unit-2, 35 MW		Uri-II (NHPC) J & K (CS) Unit-1, 60 MW		Uri-II (NHPC) J & K (CS) Unit-3, 60 MW		Bhawani Barrage-II(SS) TANGEDCO T.N. Unit-2 15 MW			
Priyadarshni Jurla APGENCO A.P. (SS) Unit-6, 39 MW		Karcham Wangtoo(Pvt.) JKHCL J.K. Unit-1 250 MW		Malana-II (Everest PC) H.P.(Pvt.) Unit-1, 50 MW		Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW		Chamera-III (NHPC) J & K (CS) Unit-2, 77 MW		Myntdu MeECL Meghalaya(SS) Unit-2, 42 MW		Chutak (NHPC) J & K (CS) Unit-3 11 MW		Chutak (NHPC) J & K (CS) Unit-4 11 MW		Uri-II (NHPC) J & K (CS) Unit-2, 60 MW		Uri-II (NHPC) J & K (CS) Unit-4, 60 MW		Myntdu MeECL Tamil Nadu(CS) Unit-3, 42 MW			
APRIL		MAY		JUNE		JULY		AUGUST		SEPTEMBER		OCTOBER		NOVEMBER		DECEMBER		JANUARY		FEBRUARY		MARCH	
1st QUARTER (APRIL 2011---JUNE 2011)						2nd QUARTER (JULY 2011---SEPTEMBER 2011)						3rd QUARTER (OCTOBER 2011---DECEMBER 2011)						4th QUARTER (JANUARY 2012---MARCH 2012)					

Notified Power Cuts/Restrictions on Industries during Sep., 2011		
State/ Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0.4 to 5.6 MU and 400MW (different for different days)	
Himachal Pradesh*	0 MU / day on HT/LT industries	0 MW cut from 19:00 hrs to 22:00 hrs.(peak hrs.) on HT / LT industries.
Jammu & Kashmir	-	
Punjab	1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries from 19:00 to 22:00 hrs.
Rajasthan	1.8 to 3.7 MU/day on HT/LT industries	154 MW to 450 MW cut on HT/LT industries from 19:00 to 23:00 hrs. on different days
Uttar Pradesh	0.983 MU and 590MW (from 22:00 hrs to 06:00 hrs)	
Uttarakhand*	0 to 2.56 MU/day on HT/LT industries on different days.	0 to 70 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chhattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding of up to 3051 MW (387.97 MU for the month)	
Karnataka	Nil; However, there was load shedding up to 1700 MW (409.36 MU for the month)	
Kerala	Nil; However, there was load shedding up to 500 MW (15.66 MU for the month)	
Tamil Nadu	20% power cut for HT, LT and Commercial consumers; However, there was load shedding up to 2758 MW (277.969 MU for the month)	
Puducherry	Nil; However, there was load shedding of upto 71 MW (Total 1.74 MU)	
Eastern Region		
Bihar	No Notified Cuts	
Jharkhand	No Notified Cuts	
Orissa	No Notified Cuts	
West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day		
* Data not furnished for current month		

Power Supply to Agricultural Sector during Sep., 2011		
State/ Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs./day	
Delhi	24 hrs. / day	
Haryana	Three Phase Supply : average 9.50 hrs/day	
Himachal Pradesh*	24 hrs. / day	
Jammu & Kashmir	-	
Punjab	Three Phase Supply : 9.63 hrs/day	
Rajasthan	Three Phase Supply : 4.00 hrs/day	
Uttar Pradesh	11.33 hrs./day	
Uttarakhand*	22.09 hrs./day	
Western Region		
Chhattisgarh	Three Phase Supply : 18 hrs/day	
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.	
Madhya Pradesh	Three Phase Supply: 20:47 hrs /day (Average)	Single phase Supply: 00:00 hrs./day (Average)
Maharashtra	Three Phase Supply : 16 hrs/day (Average)	Single phase Supply : 16 hrs/day (Average)
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs/day .	
Karnataka	Three Phase/ Single Phase Supply : 06 hrs/day	No Supply : 12 hrs/day
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 9 hrs/day	Single Phase Supply : 15 hrs/day
Pondicherry	No Restrictions	
Eastern Region		
Bihar	About 18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs.	
West Bengal	About 23 hrs	
* Data not furnished.for current month		

18. Power Supply Position(Provisional)								
					(Figures in net MU)			
State /	SEPTEMBER. 11				APRIL '11-SEPTEMBER. 11			
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	148	148	0	0.0	913	913	0	0.0
Delhi	2,585	2,580	-5	-0.2	15,669	15,651	-18	-0.1
Haryana	3,339	3,211	-128	-3.8	19,400	18,975	-425	-2.2
Himachal Pradesh	667	654	-13	-1.9	4,008	3,983	-25	-0.6
Jammu & Kashmir	1,063	778	-285	-26.8	6,363	4,954	-1,409	-22.1
Punjab	4,573	4,374	-199	-4.4	26,841	26,141	-700	-2.6
Rajasthan	3,629	3,493	-136	-3.7	23,039	22,757	-282	-1.2
Uttar Pradesh	7,221	6,398	-823	-11.4	40,473	36,808	-3,665	-9.1
Uttarakhand	870	843	-27	-3.1	5,239	5,097	-142	-2.7
Northern Region	24,095	22,479	-1,616	-6.7	141,945	135,279	-6,666	-4.7
Chattisgarh	1,151	1,102	-49	-4.3	7,042	6,889	-153	-2.2
Gujarat	5,021	5,005	-16	-0.3	35,663	35,560	-103	-0.3
Madhya Pradesh	2,855	2,751	-104	-3.6	20,018	17,638	-2,380	-11.9
Maharashtra	10,208	8,743	-1,465	-14.4	66,054	56,563	-9,491	-14.4
Daman & Diu	176	158	-18	-10.2	1,126	1,014	-112	-9.9
Dadar Nagar Haveli	373	370	-3	-0.8	2,273	2,260	-13	-0.6
Goa	236	232	-4	-1.7	1,560	1,547	-13	-0.8
Western Region	20,020	18,361	-1,659	-8.3	133,736	121,471	-12,265	-9.2
Andhra Pradesh	7,607	7,187	-420	-5.5	43,191	41,892	-1,299	-3.0
Karnataka	4,693	4,263	-430	-9.2	27,691	25,461	-2,230	-8.1
Kerala	1,530	1,506	-24	-1.6	9,515	9,354	-161	-1.7
Tamil Nadu	6,912	6,604	-308	-4.5	43,214	40,836	-2,378	-5.5
Puducherry	188	185	-3	-1.6	1,152	1,140	-12	-1.0
Lakshadweep #	3	3	0	0	19	19	0	0
Southern Region	20,930	19,745	-1,185	-5.7	124,763	118,683	-6,080	-4.9
Bihar	1,387	1,103	-284	-20.5	6,887	5,427	-1,460	-21.2
DVC	1,284	1,279	-5	-0.4	8,046	7,728	-318	-4.0
Jharkhand	453	421	-32	-7.1	2,921	2,816	-105	-3.6
Orissa	2,221	2,213	-8	-0.4	11,624	11,588	-36	-0.3
West Bengal	3,377	3,340	-37	-1.1	20,198	20,094	-104	-0.5
Sikkim	24	24	0	0.0	171	170	-1	-0.6
Andaman- Nicobar#	20	15	-5	-25	120	90	-30	-25
Eastern Region	8,746	8,380	-366	-4.2	49,847	47,823	-2,024	-4.1
Arunachal Pradesh	50	45	-5	-10.0	289	263	-26	-9.0
Assam	576	545	-31	-5.4	3,195	3,022	-173	-5.4
Manipur	48	44	-4	-8.3	275	248	-27	-9.8
Meghalaya	164	129	-35	-21.3	978	745	-233	-23.8
Mizoram	29	26	-3	-10.3	193	171	-22	-11.4
Nagaland	52	49	-3	-5.8	305	275	-30	-9.8
Tripura	86	81	-5	-5.8	485	457	-28	-5.8
N. Eastern Region	1,005	919	-86	-8.6	5,720	5,181	-539	-9.4
All India	74,796	69,884	-4,912	-6.6	456,011	428,437	-27,574	-6.0
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	SEPTEMBER. 11				APRIL'11-SEPTEMBER. 11			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	266	266	0	0.0	266	266	0	0.0
Delhi	5,150	4,713	-437	-8.5	5,150	5,028	-122	-2.4
Haryana	6,067	5,864	-203	-3.3	6,533	6,259	-274	-4.2
Himachal Pradesh	1,178	1,108	-70	-5.9	1,183	1,141	-42	-3.6
Jammu & Kashmir	2,400	1,483	-917	-38.2	2,400	1,560	-840	-35.0
Punjab	8,273	7,801	-472	-5.7	10,471	8,701	-1,770	-16.9
Rajasthan	6,676	4,058	-2,618	-39.2	7,054	6,768	-286	-4.1
Uttar Pradesh	11,821	9,866	-1,955	-16.5	12,038	10,885	-1,153	-9.6
Uttarakhand	1,737	1,427	-310	-17.8	1,737	1,517	-220	-12.7
Northern Region	42,502	35,044	-7,458	-17.5	42,502	37,117	-5,385	-12.7
Chattisgarh	2,754	2,480	-274	-9.9	3,239	2,745	-494	-15.3
Gujarat	9,936	9,785	-151	-1.5	10,550	10,221	-329	-3.1
Madhya Pradesh	6,492	5,918	-574	-8.8	7,442	7,290	-152	-2.0
Maharashtra	20,118	14,881	-5,237	-26.0	20,118	16,340	-3,778	-18.8
Daman & Diu	297	272	-25	-8.4	301	276	-25	-8.3
Dadar Nagar Haveli	615	605	-10	-1.6	615	605	-10	-1.6
Goa	454	428	-26	-5.7	514	471	-43	-8.4
Western Region	39,596	33,142	-6,454	-16.3	39,596	33,705	-5,891	-14.9
Andhra Pradesh	12,166	11,552	-614	-5.0	12,636	11,579	-1,057	-8.4
Karnataka	8,144	7,032	-1,112	-13.7	8,479	7,509	-970	-11.4
Kerala	3,179	2,942	-237	-7.5	3,281	3,017	-264	-8.0
Tamil Nadu	11,148	10,237	-911	-8.2	11,911	10,566	-1,345	-11.3
Puducherry	330	320	-10	-3.0	330	320	-10	-3.0
Lakshadweep #	7	7	0	0	8	8	0	0
Southern Region	33,220	29,776	-3,444	-10.4	33,937	31,489	-2,448	-7.2
Bihar	2,159	1,699	-460	-21.3	2,159	1,738	-421	-19.5
DVC	2,022	1,960	-62	-3.1	2,318	2,018	-300	-12.9
Jharkhand	885	852	-33	-3.7	1,030	852	-178	-17.3
Orissa	3,558	3,537	-21	-0.6	3,558	3,537	-21	-0.6
West Bengal	6,106	5,970	-136	-2.2	6,409	6,282	-127	-2.0
Sikkim	75	75	0	0.0	100	95	-5	-5.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	14,374	13,683	-691	-4.8	14,374	13,811	-563	-3.9
Arunachal Pradesh	113	108	-5	-4.4	113	108	-5	-4.4
Assam	1,069	990	-79	-7.4	1,112	1,014	-98	-8.8
Manipur	111	104	-7	-6.3	111	104	-7	-6.3
Meghalaya	286	259	-27	-9.4	319	262	-57	-17.9
Mizoram	61	56	-5	-8.2	77	67	-10	-13.0
Nagaland	100	103	3	3.0	106	103	-3	-2.8
Tripura	186	185	-1	-0.5	194	191	-3	-1.5
N -Eastern Region	1,876	1,690	-186	-9.9	1,920	1,698	-222	-11.6
All India	131,568	113,335	-18,233	-13.9	131,568	114,233	-17,335	-13.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

ENERGY SAVED IS ENERGY PRODUCED

18. Actual Power Supply Position(Previos Month)								
							(Figures in net MU)	
	Aug-11				Apr 11-Aug 11			
State /								
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	154	154	0	0.0	765	765	0	0.0
Delhi	2,670	2,666	-4	-0.1	13,084	13,071	-13	-0.1
Haryana	3,679	3,616	-63	-1.7	16,061	15,764	-297	-1.8
Himachal Pradesh	646	642	-4	-0.6	3,341	3,329	-12	-0.4
Jammu & Kashmir	1,074	805	-269	-25.0	5,300	4,176	-1,124	-21.2
Punjab	5,189	5,016	-173	-3.3	22,268	21,767	-501	-2.2
Rajasthan	3,511	3,462	-49	-1.4	19,410	19,264	-146	-0.8
Uttar Pradesh	6,886	6,194	-692	-10.0	33,252	30,410	-2,842	-8.5
Uttarakhand	826	812	-14	-1.7	4,369	4,254	-115	-2.6
Northern Region	24,635	23,367	-1,268	-5.1	117,850	112,800	-5,050	-4.3
Chattisgarh	1,382	1,364	-18	-1.3	5,891	5,787	-104	-1.8
Gujarat	5,234	5,227	-7	-0.1	30,642	30,555	-87	-0.3
Madhya Pradesh	2,965	2,782	-183	-6.2	17,163	14,887	-2,276	-13.3
Maharashtra	10,266	9,001	-1,265	-12.3	55,846	47,820	-8,026	-14.4
Daman & Diu	189	170	-19	-10.1	950	856	-94	-9.9
Dadar Nagar Haveli	396	393	-3	-0.8	1,900	1,890	-10	-0.5
Goa	247	247	0	0.0	1,324	1,315	-9	-0.7
Western Region	20,679	19,184	-1,495	-7.2	113,716	103,110	-10,606	-9.3
Andhra Pradesh	7,233	7,165	-68	-0.9	35,584	34,705	-879	-2.5
Karnataka	4,552	4,228	-324	-7.1	22,998	21,198	-1,800	-7.8
Kerala	1,569	1,550	-19	-1.2	7,985	7,848	-137	-1.7
Tamil Nadu	7,454	7,252	-202	-2.7	36,302	34,232	-2,070	-5.7
Puducherry	189	189	0	0.0	964	955	-9	-0.9
Lakshadweep #	4	4	0	0	16	16	0	0
Southern Region	20,997	20,384	-613	-2.9	103,833	98,938	-4,895	-4.7
Bihar	1,306	1,028	-278	-21.3	5,500	4,324	-1,176	-21.4
DVC	1,318	1,313	-5	-0.4	6,762	6,449	-313	-4.6
Jharkhand	517	510	-7	-1.4	2,468	2,395	-73	-3.0
Orissa	1,877	1,871	-6	-0.3	9,403	9,375	-28	-0.3
West Bengal	3,503	3,490	-13	-0.4	16,821	16,754	-67	-0.4
Sikkim	30	30	0	0.0	147	146	-1	-0.7
Andaman- Nicobar#	20	15	-5	-25	100	75	-25	-25
Eastern Region	8,551	8,242	-309	-3.6	41,101	39,443	-1,658	-4.0
Arunachal Pradesh	53	48	-5	-9.4	239	218	-21	-8.8
Assam	587	553	-34	-5.8	2,619	2,477	-142	-5.4
Manipur	49	44	-5	-10.2	227	204	-23	-10.1
Meghalaya	178	136	-42	-23.6	814	616	-198	-24.3
Mizoram	32	29	-3	-9.4	164	145	-19	-11.6
Nagaland	57	53	-4	-7.0	253	226	-27	-10.7
Tripura	86	81	-5	-5.8	399	376	-23	-5.8
N. Eastern Region	1,042	944	-98	-9.4	4,715	4,262	-453	-9.6
All India	75,904	72,121	-3,783	-5.0	381,215	358,553	-22,662	-5.9
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

Actual Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State /	Aug-11				Apr 11-Aug 11			
System /	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	urplus / Deficit (-)	
Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	263	263	0	0.0	263	263	0	0.0
Delhi	5,031	5,028	-3	-0.1	5,031	5,028	-3	-0.1
Haryana	6,480	6,147	-333	-5.1	6,533	6,259	-274	-4.2
Himachal Pradesh	1,123	1,122	-1	-0.1	1,183	1,141	-42	-3.6
Jammu & Kashmir	2,250	1,560	-690	-30.6	2,250	1,560	-690	-30.6
Punjab	10,471	8,274	-2,197	-21.0	10,471	8,701	-1,770	-16.9
Rajasthan	6,443	6,183	-260	-4.0	7,054	6,768	-286	-4.1
Uttar Pradesh	12,038	10,885	-1,153	-9.6	12,038	10,885	-1,153	-9.6
Uttarakhand	1,529	1,429	-100	-6.5	1,566	1,517	-49	-3.1
Northern Region	40,248	36,701	-3,547	-8.8	40,248	37,117	-3,131	-7.8
Chattisgarh	2,810	2,739	-71	-2.5	3,239	2,745	-494	-15.3
Gujarat	8,707	8,637	-70	-0.8	10,550	10,221	-329	-3.1
Madhya Pradesh	5,667	5,322	-345	-6.1	7,442	7,290	-152	-2.0
Maharashtra	18,115	14,903	-3,212	-17.7	20,072	16,340	-3,732	-18.6
Daman & Diu	297	272	-25	-8.4	301	276	-25	-8.3
Dadar Nagar Haveli	615	605	-10	-1.6	615	605	-10	-1.6
Goa	431	426	-5	-1.2	514	471	-43	-8.4
Western Region	33,992	30,093	-3,899	-11.5	39,566	33,705	-5,861	-14.8
Andhra Pradesh	11,483	11,377	-106	-0.9	12,636	11,579	-1,057	-8.4
Karnataka	7,672	7,085	-587	-7.7	8,479	7,509	-970	-11.4
Kerala	2,984	2,890	-94	-3.2	3,281	3,017	-264	-8.0
Tamil Nadu	10,855	10,203	-652	-6.0	11,911	10,566	-1,345	-11.3
Puducherry	318	310	-8	-2.5	318	312	-6	-1.9
Lakshadweep #	8	8	0	0	8	8	0	0.0
Southern Region	31,197	29,545	-1,652	-5.3	33,937	31,489	-2,448	-7.2
Bihar	1,972	1,738	-234	-11.9	2,031	1,738	-293	-14.4
DVC	2,113	1,963	-150	-7.1	2,318	2,018	-300	-12.9
Jharkhand	825	823	-2	-0.2	1,030	833	-197	-19.1
Orissa	3,390	3,330	-60	-1.8	3,390	3,330	-60	-1.8
West Bengal	6,382	6,282	-100	-1.6	6,409	6,282	-127	-2.0
Sikkim	90	90	0	0.0	100	95	-5	-5.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	14,343	13,811	-532	-3.7	14,343	13,811	-532	-3.7
Arunachal Pradesh	102	103	1	1.0	102	103	1	1.0
Assam	1,112	1,014	-98	-8.8	1,112	1,014	-98	-8.8
Manipur	105	102	-3	-2.9	105	102	-3	-2.9
Meghalaya	301	261	-40	-13.3	319	262	-57	-17.9
Mizoram	60	53	-7	-11.7	77	67	-10	-13.0
Nagaland	106	102	-4	-3.8	106	102	-4	-3.8
Tripura	194	191	-3	-1.5	194	191	-3	-1.5
N - Eastern Region	1,905	1,698	-207	-10.9	1,920	1,698	-222	-11.6
All India	121,685	111,848	-9,837	-8.1	124,496	114,233	-10,263	-8.2
# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems,								
power supply position of these,does not form part of regional requirement and availability								

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-11)

State	Ownership	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
	Sector	Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Delhi	State	135.00	1050.40	0.00	1185.40	0.00	0.00	0.00	1185.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	2.14	110.14
	Central	3577.46	207.61	0.00	3785.07	122.08	617.12	0.00	4524.27
	Sub-Total	3712.46	1366.01	0.00	5078.47	122.08	617.12	2.14	5819.81
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	36.80	36.80
	Central	683.99	535.29	0.00	1219.28	109.16	458.67	0.00	1787.11
	Sub-Total	3843.99	560.29	3.92	4408.20	109.16	1343.18	106.90	5967.44
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	418.96	812.69
	Private	0.00	0.00	0.00	0.00	0.00	1678.00	0.00	1678.00
	Central	118.30	61.88	0.00	180.18	34.08	765.34	0.00	979.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	2836.94	418.96	3470.29
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	733.03	0.00	1202.87
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1513.03	129.33	2296.14
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	0.00	0.00	0.00	0.00	0.00	0.00	102.08	102.08
	Central	578.19	263.92	0.00	842.11	208.04	754.66	0.00	1804.81
	Sub-Total	3208.19	288.92	0.00	3497.11	208.04	2984.89	346.58	7036.62
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	270.00	0.00	0.00	270.00	0.00	0.00	1692.75	1962.75
	Central	899.48	221.23	0.00	1120.71	573.00	496.84	0.00	2190.55
	Sub-Total	4784.48	665.03	0.00	5449.51	573.00	1484.80	1723.00	9230.31
Uttar Pradesh	State	4322.00	0.00	0.00	4322.00	0.00	524.10	25.10	4871.20
	Private	600.00	0.00	0.00	600.00	0.00	0.00	612.88	1212.88
	Central	2589.84	549.97	0.00	3139.81	335.72	1176.32	0.00	4651.85
	Sub-Total	7511.84	549.97	0.00	8061.81	335.72	1700.42	637.98	10735.93
Uttrakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	134.62	1386.77
	Private	0.00	0.00	0.00	0.00	0.00	400.00	10.05	410.05
	Central	261.26	69.35	0.00	330.61	22.28	304.03	0.00	656.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1956.18	144.67	2453.74
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	48.74	0.00	99.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	48.74	0.00	99.99
	Central - Unallocated	751.19	290.35	0.00	1041.54	129.80	437.45	0.00	1608.79
Total Northern Region	State	13862.00	1719.20	12.99	15594.19	0.00	7052.55	1052.86	23699.60
	Private	870.00	108.00	0.00	978.00	0.00	2078.00	2456.70	5512.70
	Central	9750.50	2344.06	0.00	12094.56	1620.00	5792.20	0.00	19506.76
	Grand Total	24482.50	4171.26	12.99	28666.75	1620.00	14922.75	3509.56	48719.06

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	289.70	0.00	0.00	289.70	25.80	0.00	0.00	315.50
	Sub-Total	289.70	48.00	0.00	337.70	25.80	0.00	30.05	393.55
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	23.71	4.20	0.00	27.91	7.38	0.00	0.00	35.29
	Sub-Total	23.71	4.20	0.00	27.91	7.38	0.00	0.00	35.29
Gujarat	State	4220.00	892.72	17.28	5130.00	0.00	772.00	32.90	5934.90
	Private	3290.00	2577.50	0.20	5867.70	0.00	0.00	2164.19	8031.89
	Central	1808.89	424.27	0.00	2233.16	559.32	0.00	0.00	2792.48
	Sub-Total	9318.89	3894.49	17.48	13230.86	559.32	772.00	2197.09	16759.27
Madhya Pradesh	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	279.10	279.10
	Central	1646.93	257.18	0.00	1904.11	273.24	1520.00	0.00	3697.35
	Sub-Total	4454.43	257.18	0.00	4711.61	273.24	3223.66	365.86	8574.37
Chhatisgarh	State	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
	Private	1600.00	0.00	0.00	1600.00	0.00	0.00	239.90	1839.90
	Central	908.33	0.00	0.00	908.33	47.52	0.00	0.00	955.85
	Sub-Total	4568.33	0.00	0.00	4568.33	47.52	120.00	258.95	4994.80
Maharastra	State	7650.00	672.00	0.00	8322.00	0.00	2884.84	280.53	11487.37
	Private	3340.00	180.00	0.00	3520.00	0.00	447.00	2805.12	6772.12
	Central	2308.05	2623.93	0.00	4931.98	690.14	0.00	0.00	5622.12
	Sub-Total	13298.05	3475.93	0.00	16773.98	690.14	3331.84	3085.65	23881.61
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	28.04	27.10	0.00	55.14	8.46	0.00	0.00	63.60
	Sub-Total	28.04	27.10	0.00	55.14	8.46	0.00	0.00	63.60
	Central - Unallocated	1124.35	196.91	0.00	1321.26	228.14	0.00	0.00	1549.40
Total western Region	State	16737.50	1564.72	17.28	18319.50	0.00	5480.50	419.29	24219.29
	Private	8230.00	2805.50	0.20	11035.70	0.00	447.00	5518.31	17001.01
	Central	8138.00	3533.59	0.00	11671.59	1840.00	1520.00	0.00	15031.59
	Grand Total	33105.50	7903.81	17.48	41026.79	1840.00	7447.50	5937.60	56251.89

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	195.43	9022.46
	Private	0.00	3098.40	36.80	3135.20	0.00	0.00	598.91	3734.11
	Central	2569.58	0.00	0.00	2569.58	275.78	0.00	0.00	2845.36
	Sub-Total	7662.08	3098.40	36.80	10797.28	275.78	3734.53	794.34	15601.93
Karnataka									
	State	2220.00	0.00	127.92	2347.92	0.00	3599.80	762.05	6709.77
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2074.73	4241.23
	Central	1160.87	0.00	0.00	1160.87	254.86	0.00	0.00	1415.73
	Sub-Total	5440.87	0.00	234.42	5675.29	254.86	3599.80	2836.78	12366.73
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1881.50	149.86	2265.96
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	805.83	359.58	0.00	1165.41	95.60	0.00	0.00	1261.01
	Sub-Total	805.83	533.58	256.44	1595.85	95.60	1881.50	149.89	3722.84
Tamil Nadu									
	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.65	5705.05
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	6258.28	7423.04
	Central	2398.66	0.00	0.00	2398.66	524.00	0.00	0.00	2922.66
	Sub-Total	5618.66	1026.30	411.66	7056.62	524.00	2122.20	6347.93	16050.75
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	212.31	0.00	0.00	212.31	19.28	0.00	0.00	231.59
	Sub-Total	212.31	32.50	0.00	244.81	19.28	0.00	0.03	264.12
	Central - Unallocated	1142.58	0.00	0.00	1142.58	150.48	0.00	0.00	1293.06
Total Southern Region	State	10282.50	555.70	362.52	11200.72	0.00	11338.03	1196.99	23735.74
	Private	2310.00	3775.50	576.80	6662.30	0.00	0.00	8931.97	15594.27
	Central	8390.00	359.58	0.00	8749.58	1320.00	0.00	0.00	10069.58
	Grand Total	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	530.00	0.00	0.00	530.00	0.00	0.00	59.80	589.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1724.70	0.00	0.00	1724.70	0.00	129.43	69.30	1923.43
Jharkhand									
	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	885.00	0.00	0.00	885.00	0.00	0.00	0.00	885.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2303.88	0.00	0.00	2303.88	0.00	200.93	4.05	2508.86
West Bengal									
	State	5030.00	100.00	12.06	5142.06	0.00	977.00	147.70	6266.76
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
	Central	805.96	0.00	0.00	805.96	0.00	139.30	0.00	945.26
	Sub-Total	7177.34	100.00	12.20	7289.54	0.00	1116.30	164.85	8570.69
DVC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	4755.60	90.00	0.00	4845.60	0.00	193.26	0.00	5038.86
	Sub-Total	4755.60	90.00	0.00	4845.60	0.00	193.26	0.00	5038.86
Orissa									
	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	1800.00	0.00	0.00	1800.00	0.00	0.00	1.81	1801.81
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	3732.10	0.00	0.00	3732.10	0.00	2166.93	66.11	5965.14
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Una	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total Eastern Region	State	7170.00	100.00	17.06	7287.06	0.00	3168.92	327.96	10783.94
	Private	4026.38	0.00	0.14	4026.52	0.00	0.00	28.46	4054.98
	Central	9926.50	90.00	0.00	10016.50	0.00	713.20	0.00	10729.70
	Grand Total	21122.88	190.00	17.20	21330.08	0.00	3882.12	356.42	25568.62

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-09-11)

State	Ownership	Modewise breakup			Total	Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
			Thermal						
	Sector								
		Coal	Gas	Diesel	Thermal				
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	441.32	20.69	522.01	0.00	429.72	27.11	978.84
Arunachal	State	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	78.86	213.36
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	230.58	31.03	289.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Una	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	387.50	142.74	590.24	0.00	256.00	223.57	1069.81
North- Eastern	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
Region	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-09-11)

State	Ownership	Modewise breakup					Hydro	RES**	Grand Total
	Sector		Thermal		Total	Nuclear	(Renewable)	(MNRE)	
		Coal	Gas	Diesel	Thermal				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
Islands	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-09-11)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Northern Region	State	13862.00	1719.20	12.99	15594.19	0.00	7052.55	1052.86	23699.60
	Private	870.00	108.00	0.00	978.00	0.00	2078.00	2456.70	5512.70
	Central	9750.50	2344.06	0.00	12094.56	1620.00	5792.20	0.00	19506.76
Western Region	Sub Total	24482.50	4171.26	12.99	28666.75	1620.00	14922.75	3509.56	48719.06
	State	16737.50	1564.72	17.28	18319.50	0.00	5480.50	419.29	24219.29
	Private	8230.00	2805.50	0.20	11035.70	0.00	447.00	5518.31	17001.01
	Central	8138.00	3533.59	0.00	11671.59	1840.00	1520.00	0.00	15031.59
Southern Region	Sub Total	33105.50	7903.81	17.48	41026.79	1840.00	7447.50	5937.60	56251.89
	State \$	10282.50	555.70	362.52	11200.72	0.00	11338.03	1196.99	23735.74
	Private	2310.00	3775.50	576.80	6662.30	0.00	0.00	8931.97	15594.27
	Central	8390.00	359.58	0.00	8749.58	1320.00	0.00	0.00	10069.58
Eastern Region	Sub Total	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59
	State	7170.00	100.00	17.06	7287.06	0.00	3168.92	327.96	10783.94
	Private	4026.38	0.00	0.14	4026.52	0.00	0.00	28.46	4054.98
	Central	9926.50	90.00	0.00	10016.50	0.00	713.20	0.00	10729.70
North Eastern Region	Sub Total	21122.88	190.00	17.20	21330.08	0.00	3882.12	356.42	25568.62
	State	60.00	387.50	142.74	590.24	0.00	256.00	223.57	1069.81
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
Islands	Sub Total	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34
	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ENERGY SAVED IS ENERGY PRODUCED

	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	48112.00	4327.12	602.61	53041.73	0.00	27296.00	3225.92	83563.65
	Private	15436.38	6713.50	597.14	22747.02	0.00	2525.00	16936.32	42208.34
	Central	36205.00	6702.23	0.00	42907.23	4780.00	8885.40	0.00	56572.63
	Total	99753.38	17742.85	1199.75	118695.98	4780.00	38706.40	20162.24	182344.62

Note :

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

(i) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

(ii) The Shares of Sipat TPS(NTPC)are proposed shares.

(iii) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div viz 220 MW for NTPC out of 500 MW of Unit I &II the remaining 280 MW to SAIL-Chattisgarh (State Sector)

iv) The installed capacity figures in respect of RES is based on MNRE email dated 04.08.11 from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 20573.10MW as on 30.06.2011.

(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES.

Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(20573.10-508.67+67.8+30=20162.24)).

v)Units No 5 & 6 of 110 MW each of Dhuwaran TPS have since been retired & the IC (220 MW) has been deleted.

vi) As ascertained from I R P Division ,the shares of Indra Gandhi Supper Thermal Power Station(Jhajjar) allocated by M O P are 231 MW each to the States of Delhi & Haryana & 38MW as Unallocated . Accordingly the Installed Capacity owing to Indira Gandhi S T P S is shown in the Central Sector.

vii) The Capacity of The Barge mounted Tanir Bavi Power Station earlier installed and shown in Karnataka is now been shown in Andhara Pradesh(Kakinada) under Pvt. Sector Gas(Prime Mover)as the same has been shifted to Kakinada (A.P)

viii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.

ix) The Unit No 1 (50MW),Unit No 2(55MW) and Unit Nos 1 & 2 (20MW each) of Bhusawal, Parli and Paras T P S respectively of MAHAGENCO have been deleted during the month of June 2011

X) Figures at second place of decimal may not tally due to rounding off .

CENTRAL ELECTRICITY AUTHORITY				
RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2009-10				
Name of Utility/Power Station	Energy Source- Coal/Gas/	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
KANTI BIJLEE UTPADAN NIGAM LTD.				
MUZAFFARPUR THERMAL POWER STATION	THERMAL-COAL	BIHAR	220.00	365
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	92
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	129
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	291
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	189
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	460
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	66
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	125
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	131
Total (NHPC)				189
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	319
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.00	299
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	328
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	1330.00	305
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	830.00	310
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	432.00	270
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	198
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	145
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	295
F. G. UNCHAHAH TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	269
Total (NTPC)				242
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	200
RAJASTHAN A.P.S.	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	235
Total (NPCI)				229
SATLUJ JAL VIDYUT NIGAM LTD.				
SJVN LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	225
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	739
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	55.00	452
PANIPAT TPS	THERMAL-COAL	HARYANA	1367.80	311
DEEN BANDHU CHHOTU RAM TPP, YAMUNA NAGAR	THERMAL-COAL	HARYANA	600.00	338
Sub Total Thermal (HPGCL)				322
WESTERN YAMUNA CANAL & KAKROJ MICRO HYDEL PROJECT	HYDRO-HYDRO	HARYANA	62.70	97
Sub HydroTotal (HPGCL)				97
Total (HPGCL)				314
HIMACHAL PRADESH STATE ELECTRICITY BOARD \$\$				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.50	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUKTI POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTONG POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
CHAMBA POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.45	N.A.
SAI-II POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
KILLAR POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.30	N.A.
HOLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				404
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	416
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270.00	353
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135.00	339
Total (I. P. Power Gen. Co. Ltd.)				356
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.00	210

JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.00				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	49
UPPER SINDH -I	HYDRO	JAMMU & KASHMIR	33.90	31
UPPER SINDH -II	HYDRO	JAMMU & KASHMIR	105.00	158
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	13
BAGLLIHAR	HYDRO	JAMMU & KASHMIR	450.00	354
KARNAH PH	HYDRO	JAMMU & KASHMIR	2.00	97
CHENANI I & II	HYDRO	JAMMU & KASHMIR	25.30	51
CHENANI III	HYDRO	JAMMU & KASHMIR	7.50	243
SEWA-III	HYDRO	JAMMU & KASHMIR	9.00	328
IQBAL MHP	HYDRO	JAMMU & KASHMIR	3.75	94
IGO MERCELLONG	HYDRO	JAMMU & KASHMIR	3.00	546
SUMOOR MHP+HUNDER+ BAZGO	HYDRO	JAMMU & KASHMIR	0.80	126
PAHALGAM	HYDRO	JAMMU & KASHMIR	3.00	648
MACPACHOO	HYDRO	JAMMU & KASHMIR	0.75	574
HAFTAL	HYDRO	JAMMU & KASHMIR	1.00	557
Total Hydro (J&K)				295
PUNJAB STATE ELECTRICITY BOARD \$\$\$				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P.ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P. LEHRA MOHABAT	THERMAL-COAL	PUNJAB	920.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT/UHL	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI +ROPAR)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	452.40	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	574.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				412
RAJASTHAN RAJYA VIDYUT UTPADAN NIGA. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1240.00	260
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1500.00	327
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	110.50	295
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330.00	318
Sub Total Thermal (RRVUNL)				298
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140.00	105
MINI MICRO HYDEL (MMH) POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	378
Sub Total Hydro (RRVUNL)				121
Total (RRVUNL)				297
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	6.00	225
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72.00	102
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.60	39
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99.00	36
RIHAND/PIPRA HPS	HYDRO-HYDRO	UTTAR PRADESH	300.00	24
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.60	318
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	13.70	162
Total (UPJVNL)				54
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA A TPS	THERMAL-COAL	UTTAR PRADESH	630.00	153
ANPARA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	203
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	233.00	397
OBRA A TPS	THERMAL-COAL	UTTAR PRADESH	372.00	213
OBRA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	201
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210.00	367
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	220.00	335
PARICHHA EXTN.TPS	THERMAL-COAL	UTTAR PRADESH	420.00	326
Total (UPRVUNL)				228
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240.00	40
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144.00	47
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	51
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51.00	62
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.40	54
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120.00	56
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30.00	53
TILOTH HPS	HYDRO-HYDRO	UTTARAKHAND	90.00	87
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304.00	259
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	198.00	53
Total (UTTARAKHAND JVNL)				117
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA-II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	260
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	400.00	252
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	642
HINDALCO INDUSTRIES Ltd.				
RENUSAGAR DIVISION	HYDRO-HYDRO	UTTAR PRADESH	741.70	N.A.
RAJ WESTPOWER LTD.				
RAJ WESTPOWER LTD.	THERMAL-COAL	RAJASTHAN	135.00	453
ROJA POWER SUPPLY COMPANY LTD.				
ROJA THERMAL POWER PLANT PH-I	THERMAL-COAL	UTTAR PRADESH	300.00	340

WESTERN REGION				
CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000.00	271
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520.00	303
Total (NHDC LTD.)				281
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	343
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.20	342
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100.00	113
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000.00	204
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260.00	194
Total (NTPC LTD.)				194
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440.00	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	213
Total (NPCI LTD.)				213
RATNAGIRI GAS AND POWER PVT. LTD.				
RGPP, ANJANVEL	THERMAL-GAS	MAHARASHTRA	1977.08	465
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10.00	ψ
BANGO HEP	HYDRO-HYDRO	CHHATTISGARH	120.00	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	1.70	ψ
SIKASAR HEP	HYDRO-HYDRO	CHHATTISGARH	7.00	ψ
Sub Total Hy. (CSPGCL)				ψ
KORBA EAST	THERMAL-COAL	CHHATTISGARH	440.00	ψ
DSPM TPS KORBA EAST	THERMAL-COAL	CHHATTISGARH	500.00	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840.00	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6.00	ψ
Sub Total Thermal (CSPGCL)				ψ
Total (CSPGCL)				144
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP-1	THERMAL-GAS	GUJARAT	107.00	329
DHUVARAN CCPP-2	THERMAL- GAS	GUJARAT	112.00	329
DHUVARAN TPS	THERMAL-LSHS	GUJARAT	220.00	699
GANDHI NAGAR TPS 1-4	THERMAL-COAL	GUJARAT	660.00	319
GANDHI NAGAR TPS 5	THERMAL-COAL	GUJARAT	210.00	265
KUTCH LIG. TPS 1-3	THERMAL-COAL	GUJARAT	215.00	251
KUTCH LIG. TPS 4	THERMAL-COAL	GUJARAT	75.00	240
SIKKA TPS 4	THERMAL-COAL	GUJARAT	240.00	395
UKAI TPS	THERMAL-COAL	GUJARAT	850.00	224
UTRAN GBPS CCPP	THERMAL-GAS	GUJARAT	135.00	289
UTRAN CCPP	THERMAL-GAS	GUJARAT	374.57	272
WANAKBORI TPS 1-6	THERMAL-COAL	GUJARAT	1260.00	264
WANAKBORI TPS 7	THERMAL-COAL	GUJARAT	210.00	262
Sub Total Thermal(GSECL)				282
KADANA HPS	HYDRO-HYDRO	GUJARAT	242.00	609
UKAI HPS	HYDRO-HYDRO	GUJARAT	305.00	77
Sub Total Hydro (GSECL)				211
Total (GSECL)				281
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405.00	163
RANI AVANTI BAI-BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90.00	84
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115.00	140
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	216
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60.00	602
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160.00	57
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	424
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45.00	183
Sub Total Hydro (MPGCL)				139
AMARKANTAK PH-II TPS	THERMAL-COAL	MADHYA PRADESH	240.00	193
AMARKANTAK PH-III TPS	THERMAL-COAL	MADHYA PRADESH	210.00	220
SANJAY GANDHI TPS/SGTPS PH-I/SGTPS PH-II	THERMAL-COAL	MADHYA PRADESH	840.00	205
SANJAY GANDHI TPS/SGTPS PH-III	THERMAL-COAL	MADHYA PRADESH	500.00	223
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.50	191
Sub Total thermal (MPGCL)				204
Total (MPGCL)				198
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	482.50	312
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340.00	204
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840.00	272
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1100.00	244
NASIK TPS	THERMAL-COAL	MAHARASHTRA	910.00	326
PARLI TPS	THERMAL-COAL	MAHARASHTRA	940.00	307
PARAS	THERMAL-COAL	MAHARASHTRA	312.50	342
URAN CCPP	THERMAL-GAS	MAHARASHTRA	612.00	187
SubTotal Thermal (MSPGCL)				253
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1956.00	87
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	513.00	66
SubTotal Hydro (MSPGCL)				83
Total (MSPGCL)				238
SARDAR SAROVAR NARMADA N. LTD.				
SARDAR SAROVAR PROJECT	HYDRO-HYDRO	GUJARAT	1450.00	205

PRIVATE				
ADANI POWER LTD.				
MUNDRA	THERMAL-COAL	GUJARAT	300.00	371
TORRENT POWER LTD.ç				
SABARMATI POWER PLANT	THERMAL-COAL	GUJARAT	400.00	0.00
VATAWA CCPP	THERMAL-GAS	GUJARAT	97.50	0.00
Total Th. (Torrent)				467
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515.00	414
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30.00	257
GOA SPONGE & POWER LTD.				
SANVARDEM DIV. -VII	THERMAL-COAL	GOA	12.00	240
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-GAS	GUJARAT	165.00	245
GIPCL GT IMP	THERMAL-GAS	GUJARAT	145.00	279
SURAT LIG. TPS	THERMAL-L	GUJARAT	250.00	219
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				244
GUJARAT MINERAL DEVELOPMENT CORPN. LTD.				
AKRIMOTA THERMAL POWER STATION	THERMAL-LIGNITE	GUJARAT	250.00	224
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	654.74	360
JINDAL POWER LTD.				
O. P. JINDAL STPS	THERMAL-COAL	CHHATTISGARH	1000.00	536
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48.00	904
DAHANU THERMAL POWER STATION	THERMAL-COAL	MAHARASHTRA	500.00	N.A.
Total (RELIANCE INFRASTRUCTURE LTD.)				N.A.
TATA HY.POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	2318.00	359
SOUTHERN				
CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI TPS I	THERMAL-COAL	TAMIL NADU	600.00	177
NEYVELI TPS- I EXPN.	THERMAL-COAL	TAMIL NADU	420.00	208
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470.00	153
Total (NEYVELI LIGNITE CORP. LTD.)				168
NTPC LIMITED.				
R. GANDHI (KAYAMKULAM)	THERMAL-LF	KERALA	360.00	761
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600.00	196
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000.00	249
Total (NTPC LIMITED.)				254
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660.00	311
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	191
KUNDANKULAM	WIND	TAMIL NADU	10.00	279
Total (NPCIL)				264
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-NATURAL GAS	ANDHRA PRADESH	100.00	163
GAS TURBO POWER STATION STAGE -II	THERMAL-NATURAL GAS	ANDHRA PRADESH	272.00	129
Total (A. P. GAS POWER CORP LTD.)				142
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTPPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
VIJAWADA THERMAL POWER STATION STAGE IV (Dr. NTPPS)				ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V)	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal (A. P. POWER GEN. CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAMPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ
TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
PRIYADARSHINI JURALA	HYDRO-HYDRO	ANDHRA PRADESH	117.00	ψ
Sub Total Hydro (A. P. POWER GEN. CORP. LTD.)				ψ
Total (A. P. POWER GEN. CORP. LTD.) Ø	TH/HY	ANDHRA PRADESH		216

KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500.00	289
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470.00	263
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	108.00	864
Sub Total Thermal (KPCL)				291
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290.00	171
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.20	204
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240.00	119
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32.00	84
MGHE, JOGFALLS HPS	HYDRO-HYDRO	KARNATAKA	139.20	101
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150.00	195
KALINADI HPS/NAGJHARI	HYDRO-HYDRO	KARNATAKA	870.00	39
SUPA HPS	HYDRO-HYDRO	KARNATAKA	100.00	39
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120.00	178
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55.00	20
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28.00	68
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035.00	20
SIVASAMUNDURUM HPS	HYDRO-HYDRO	KARNATAKA	42.00	94
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460.00	98
MANI DAM POWER HOUSE	HYDRO-HYDRO	KARNATAKA	9.00	54
KALMALA	HYDRO-HYDRO	KARNATAKA	0.40	122
GANEKAL	HYDRO-HYDRO	KARNATAKA	0.35	119
SHIMSHAPURA	HYDRO-HYDRO	KARNATAKA	17.20	40
Sub Total Hydro(KPCL)				58
Total (KPCL)				177
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU I & II HPS.	HYDRO-HYDRO	KERALA	6.45	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780.00	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50.00	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15.00	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
KUTTIYADI EXTENSION SCHEME	HYDRO-HYDRO	KERALA	50.00	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	3.75	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180.00	ψ
LOWER MEENMUTTY	HYDRO-HYDRO	KERALA	3.50	ψ
MADUPPETTY HPS.	HYDRO-HYDRO	KERALA	2.00	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.50	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.50	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	52.65	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25.00	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.50	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30.00	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3.00	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32.00	ψ
PORINGALKUTTU LB EXTN. HPS.	HYDRO-HYDRO	KERALA	16.00	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	335.00	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48.00	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54.00	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAHMAPURAM DG	THERMAL-DIESEL	KERALA	106.60	ψ
KOZHICODE DG	THERMAL-DIESEL	KERALA	128.00	ψ
KANJIKODE WIND FARM	WIND	KERALA	2.03	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				378
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	2.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.85	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.45	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADEEP)				280
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CAPP	THERMAL-GAS	PUDUCHERRY	32.50	204
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	ψ
METTUR	THERMAL-COAL	TAMIL NADU	840.00	ψ
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	ψ
NORTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	ψ
BASIN BRIDGE	THERMAL-N	TAMIL NADU	120.00	ψ
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	ψ
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	ψ
KUTTALAM	THERMAL-GAS	TAMIL NADU	101.00	ψ
Sub Total Thermal (TNEB)				ψ
PYKARA	HYDRO	TAMIL NADU	69.95	ψ
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	ψ
MOYAR	HYDRO	TAMIL NADU	36.00	ψ
MARAVAKANDY	HYDRO	TAMIL NADU	0.75	ψ
KUNDAH-I	HYDRO	TAMIL NADU	60.00	ψ
KUNDAH-II	HYDRO	TAMIL NADU	175.00	ψ
KUNDAH-III	HYDRO	TAMIL NADU	180.00	ψ
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	ψ
KUNDAH-V	HYDRO	TAMIL NADU	40.00	ψ
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	ψ
METTUR DAM	HYDRO	TAMIL NADU	50.00	ψ
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	ψ
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	ψ

BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	ψ
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	ψ
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	ψ
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	ψ
SATHANOOR	HYDRO	TAMIL NADU	7.50	ψ
MUKURTHY	HYDRO	TAMIL NADU	0.70	ψ
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	ψ
PERIYAR	HYDRO	TAMIL NADU	140.00	ψ
VAIGAI	HYDRO	TAMIL NADU	6.00	ψ
SURULIYAR	HYDRO	TAMIL NADU	35.00	ψ
PAPANASAM	HYDRO	TAMIL NADU	32.00	ψ
SERVALAR	HYDRO	TAMIL NADU	20.00	ψ
SARKARPATHY	HYDRO	TAMIL NADU	30.00	ψ
ALIYAR	HYDRO	TAMIL NADU	60.00	ψ
KADAMPARAI	HYDRO	TAMIL NADU	400.00	ψ
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	ψ
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	ψ
KODAYAR-I	HYDRO	TAMIL NADU	60.00	ψ
KODAYAR-II	HYDRO	TAMIL NADU	40.00	ψ
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	ψ
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	ψ
AMARAVATHY	HYDRO	TAMIL NADU	4.00	ψ
PERUNCHANI	HYDRO	TAMIL NADU	1.30	ψ
BHAVANI KATTALAI (BKB)	HYDRO	TAMIL NADU	30.00	ψ
Sub Total Hydro (TNEB)				ψ
Total (TNEB)				311
PRIVATE				
BSES KERALA POWER LTD.	THERMAL-N	KERALA	165.00	770
GMR ENERGY LTD.				
GMR ENERGY LTD.	THERMAL-N	KARNATAKA	220.00	655
GMR POWER CORPORATION LTD.				
GMR POWER CORPORATION LTD.	THERMAL-DIESEL	TAMIL NADU	200.00	738
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP, PH-I	THERMAL-NATURAL GAS	ANDHRA PRADESH	216.82	215
JEGURUPADU CCPP, PH-II	THERMAL-NATURAL GAS	ANDHRA PRADESH	228.85	261
GVK GAUTAMI POWER LIMITED.				
469 MW CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	464.00	265
JSW(JINDAL) ENERGY LIMITED				
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	260.00	510
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	600.00	399
Total(JSW(JINDAL) ENERGY LIMITED				445
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-LSHS	ANDHRA PRADESH	36.80	616
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-LSFO	TAMIL NADU	106.00	800
PPN POWER GENERATING COM. PVT. LTD.				
PPN POWER GENERATING COM. PVT. LTD.	THERMAL-N	TAMIL NADU	330.50	637
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220.00	257
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-LSHS	TAMIL NADU	105.66	832
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.				
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.	THERMAL-DIESEL	KARNATAKA	36.00	N. A.
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.30	725
VEMAGIRI POWER GENERATION LTD.				
GMR VEMAGIRI POWER GENERATION LTD.	THERMAL- GAS	ANDHRA PRADESH	387.63	261

EASTERN REGION				
CENTRAL				
DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630.00	369
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	390.00	369
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	350.00	369
GTS, MAITHON	THERMAL-GAS	JHARKHAND	82.50	-
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340.00	369
Sub Total Thermal (DVC)				369
MAITHON HPS.	HYDRO-HYDRO	WEST BENGAL	63.20	369
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80.00	369
TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4.00	369
Sub Total Hydro (DVC)				369
Total (DVC)				369
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60.00	168
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510.00	157
Total (NHPC LIMITED)				158
NTPC LIMITED				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600.00	282
KAHALGAON TPS	THERMAL-COAL	BIHAR	2340.00	286
TALCHER TPS	THERMAL-COAL	ORISSA	460.00	183
TALCHER KANIHA	THERMAL-COAL	ORISSA	3000.00	189
Total (NTPC LIMITED)				230
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. (33 Stns.) \$	TH.-DIESEL+HY.+SOLAR	ANDMAN & N. I.	69.51	386
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	365.00	320
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HEP.	HYDRO-HYDRO	BIHAR	15.00	200
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.30	210
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.60	213
Total (BSHEPCL)				208
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770.00	278
Sub Total Thermal (JSEB)				278
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130.00	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			278
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510.00	72
HIRAKUD HPS (HPS+BURLA)	HYDRO-HYDRO	ORISSA	613.00	90
CHIPLIMA HEP	HYDRO-HYDRO	ORISSA	72.00	96
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250.00	55
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600.00	94
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320.00	40
Total (OHPCL)				78
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420.00	151
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	ψ
J P H	HYDRO	SIKKIM	2.10	ψ
RIMBI - I	HYDRO	SIKKIM	0.60	ψ
ROTHAK	HYDRO	SIKKIM	0.20	ψ
RONGNICHU-II	HYDRO	SIKKIM	2.50	ψ
CHATEN	HYDRO	SIKKIM	0.10	ψ
MEYONG	HYDRO	SIKKIM	4.00	ψ
RIMBI - II	HYDRO	SIKKIM	1.00	ψ
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	ψ
KALEZ	HYDRO	SIKKIM	2.00	ψ
LACHUNG	HYDRO	SIKKIM	0.20	ψ
RABOMCHU	HYDRO	SIKKIM	3.00	ψ
Sub Total Hydro (GOVT. OF SIKKIM)				ψ
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	ψ
Sub Total Thermal (GOVT. OF SIKKIM)				ψ
Total (GOVT. OF SIKKIM)				240
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	213
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701.00	288
WEST BENGAL POWER DEVELOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	231
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	1050.00	192
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	208
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	490.00	196
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	177
Total (WBPDCCL)				205
WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	9.93	ψ
Sub Total Hydro (WBSIEDCL)				ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.82	ψ
Sub Total Thermal (WBSIEDCL)				0.82
Total (WBSIEDCL)				382
PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. \$	THERMAL-COAL	WEST BENGAL	1225.00	409
DPSC LTD.				
DISHERGARH POWER STATION	THERMAL-COAL	WEST BENGAL	12.20	388
CHINAKURI POWER STATION	THERMAL-COAL	WEST BENGAL	30.00	388
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11.00	339

GIDI	THERMAL-WR	JHARKHAND	11.00	362
Total (EASTERN INDIA POWERTECH LTD.-DLF)				350
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	314
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	427.50	251
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	95.00	121
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	GAS	TRIPURA	84.00	226
ASSAM GAS BASED POWER PLANT	GAS	ASSAM	291.00	254
Sub Total Thermal(NEEPCO)				246
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75.00	332
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275.00	111
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	329
Sub Total Hydro(NEEPCO)				234
Total Hydro(NEEPCO)				241
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100.00	200
Sub Total Hydro(APGCL)				200
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120.00	228
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	119.50	186
Sub Total Thermal(APGCL)				210
Total (APGCL)				208
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(76 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	43.72	N. A.
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25.00	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			N. A.
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.70	N. A.
Sub Total Thermal(NAGALAND)				N. A.
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24.00	270
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	270
DUILUMROI MHP -I	HYDRO-HYDRO	NAGALAND	0.54	270
DUILUMROI MHP -II	HYDRO-HYDRO	NAGALAND	0.20	270
TSUTHA MHP	HYDRO-HYDRO	NAGALAND	0.70	N. A.
DZUZA MHP	HYDRO-HYDRO	NAGALAND	1.00	N. A.
BIO MASS GASEFIER	HYDRO-HYDRO	NAGALAND	0.06	N. A.
Sub Total Hydro(NAGALAND)				270
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
L/HYDRO	HYDRO-HYDRO	MANIPUR	0.60	N.A.
Sub Total Hydro (MANIPUR)				N.A.
HFBPP	THERMAL-DIESEL	MANIPUR	36.00	N.A.
IMPHAL POWER HOUSE	THERMAL-DIESEL	MANIPUR	5.26	N.A.
Sub Total Thermal (MANIPUR)				N.A.
Total (MANIPUR)				343
MEGHALAYA ENERGY CORPORATION LTD.				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV, UMTRU & SONAPANI	HYDRO-HYDRO	MEGHALAYA	186.76	425
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.50	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2.00	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3.00	ψ
TUIPANGLUI	HYDRO-HYDRO	MIZORAM	3.00	ψ
KAUTIABUNG	HYDRO-HYDRO	MIZORAM	3.00	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.50	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.50	ψ
Sub Total Thermal(MP&ED)			23.42	ψ
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	21.00	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	74.00	ψ
Sub Total Thermal (TSECL)				ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15.00	ψ
Sub Total Hydro(TSECL)				ψ
Total (TSECL)				285
PRIVATE				
EASTERN INDIA POWERTECH LTD. (DLF)				
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9.00	215
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.50	242
Total (EASTERN INDIA POWERTECH LTD.)				232
LIG: Lignite; MMH: Mini Micro Hydel; N: Nathpa; N.A.: Not Available; & WR: Washery Rejects. # :LICENSED AREA(IN MUMBAI CITY) ψ : Pooled rate of sale of power is given by the utility \$: The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the \$\$: HPSEB provided pooled Energy Sold, Revenue Earned and Rate of Sale of Power. \$\$\$: PSEB being an integrated utility of generation, transmission and distribution system as on 31/03/2010, provided pooled Energy Sold, Revenue Earned x: Jharkhand State Electricity Board is single entity, stationwise energy sold, revenue earned and rate of sale of power is not available. sold to retail consumers at Ahmedabad. \$:Utility wise data given. @: Total Cost of Generation of APGENCO 504744.02+125159.98=629904.00 (125159.98-Interest & financial charges, pension Fund, Tax & others). @@: J&KSPDCL Cost of Generation has been passed by the J&KSERC vide tariff cost letter No. 1 JKSER/04/2010 dated 30/04/2010				