



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB) Route
June, 2026**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	43	20,615	192,100	125,486
Private TSPs	43	18,405	158,900	118,936
Total	86	39,020	351,000	244,422

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of June, 2026.

	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
1	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, (SPV: POWERGRID Ramgarh II Transmission Ltd)	PGCIL			1,160	Oct-23	Apr-25	Jul - 26								
	2x1500MVA, 765/400kV & 2x500MVA, 400/220 kV Ramgarh PS	PGCIL				Oct-23	Apr-25	Feb - 26					100.00%	100.00%	100.00%	1x1500 MVA ICT charged on 16.02.2026 1x1500 MVA ICT charged on 18.02.2026 2x500 MVA ICTs charged on 21.02.2026
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL				Oct-23	Apr-25	Feb - 26	467	467	467	372.00				Line Charged on 12.02.2026
	2x300 MVAR Statcom with 4x125 MVAR MSC, 2x125 MVAR MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	Jul - 26					100.00%	100.00%	95.00%	Work under progress
2	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka, (SPV: POWERGRID Koppal Gadag Transmission Ltd)	PGCIL			4,445	Dec-23	Dec-25	Sep - 26								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Sep - 26					97.00%	95.00%	80.00%	Pvt. Land (174.575 Acre): Acquired
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Jul - 26					98.00%	99.00%	99.00%	Pvt. Land (50.97 Acre): Acquired
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	238			Dec-23	Dec-25	Sep - 26	310	307	288	32.34				Erection RoW (16 loc): Vijayapura District (1), Bagalkote (1) & Koppal (14) in Karnataka Stringing RoW (62 loc): Bagalkote District (4), Koppal (58) in Karnataka Forest : Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm)-Stage-II received on 20.02.2026.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Jul - 26	104	104	104	77.00				Work under progress
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	293			Dec-23	Dec-25	Jul - 26	375	375	375	268.26				Work under progress
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Jul - 26					97.00%	90.00%	60.00%	Under progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Sep - 26					97.00%	80.00%	60.00%	Under progress
3	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B, (SPV: POWERGRID Vataman Transmission Ltd)	PGCIL			4,231	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					72.00%	85.00%	30.00%	Land (154.36 Acre): Acquired Priority bays by Aug'26. Balance, progressively by Dec'26.
	Halvad – Vataman 765 kV D/c line	PGCIL	254			Dec-23	Dec-25	Sep - 26	336	320	230	5.40				Foundation RoW (8 loc.): Surendranagar- 8 Erection RoW (16 loc.): Surendranagar- 15, Morbi-1 Stringing RoW (1 loc.): Surendranagar- 1 Forest,Gujarat (2.717 Ha, 1 loc, 1.28Ckm) Stage-II issued on 20.10.2025.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	56			Dec-23	Dec-25	Sep - 26	82	82	80	54.62				Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	492			Dec-23	Dec-25	Dec - 26	689	669	548	82.38				Foundation RoW (10 loc.): Bharuch (2), Surat (7), Navsari (1) in Gujarat Forest Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-II issued on 17.11.2025
4	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A (SPV: POWERGRID Bikaner Neemrana Transmission	PGCIL			4,741	Dec-23	Dec-25	Apr - 27								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		8500		Dec-23	Dec-25	Aug - 26					99.00%	99.00%	92.00%	Work under progress. 1X1500 MVA ICT-1 Charged on 23.04.2026. 1X1500 MVA ICT-2 Charged on 24.04.2026. 400kV ICT-1 & 3 charged on 27.06.26 on No load
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Jul - 26	86	85	81	19.36				Forest in Bikaner (0.442 Ha, Nil locs, 0.5km): Stage-II received on 24.11.25.
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	682			Dec-23	Dec-25	Apr - 27	905	896	879	263.42				Foundation RoW (1 loc.): Mahendragarh (1) in Haryana Erection RoW (3 locs.): Kotputli Behror (2) in Rajasthan, Mahendragarh (1) in Haryana Stringing RoW (4 locs.): Kotputli Behror (2) in Rajasthan.,Mahendragarh (2) in Haryana Forest: i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II received on 14.11.2025 ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II received on 05.01.2026.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL				Dec-23	Dec-25	Mar - 26	102	102	102	74.00				Line charged on 26.03.2026
5	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D, (SPV: POWERGRID Neemrana Bareilly Transmission	PGCIL			3,271	Dec-23	Dec-25	Apr - 27								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	666			Dec-23	Dec-25	Apr - 27	863	856	833	563.70				Foundation RoW (1 loc.): Khertal Tijara (1) in Rajasthan,Court case. i)Forest,Rajasthan, Alwar (16.054 Ha,6 loc, 3km) Division: Stage-II received on 18.02.2026. ii) Forest, Haryana (11.849 Ha,2 loc, 2 km): Stage-II received on 19.03.2026. iii) Forest,Haryana, Palwal (2.37 Ha,19 loc, 24.2km): Stage-II obtained on 20.11.25. iv) Forest, Uttar Pradesh (2.44 Ha,24loc, 5.5km): Stage-II obtained on 28.12.25. Land handover pending from M/s Sterilite

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Compl etion Target - Original	Completi n Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
6	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Aug - 26								
	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	479			Feb-24	Feb-26	Aug - 26	628	628	620	412.10				Foundation RoW (1 loc.): Ranga Reddy District (1) in Telangana.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Aug - 26					90.00%	90.00%	80.00%	Land (162.07 Acre): Pending (8.87) Acre
7	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D, (SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Mar - 27								
	Sikar-II –Narela 765 kV D/C line	PGCIL	473			Feb-24	Aug-25	Mar - 27	630	570	517	148.50				Foundation RoW (44 loc.): Sonipat(22), Jhajjar (14), Rohtak (3) in Haryana, North West Delhi (4) in Delhi. Stringing RoW (44 loc.): Rohtak (37) in Haryana ,Sikar(5), Jhunjhunu (2) in Rajasthan (i)Forest Haryana (16.75 Ha,0 loc, 6km) - Stage-I issued on 22.12.25. Stage-II received on 06.02.2026. (ii) Forest Delhi (0.470 ha,0 loc, 1.2km): Stage-I issued on 27.12.25. Stage-II received on 10.02.2026. (iii)DPTA Proposal for 38 trees: Demand note towards transplantation security deposit received from DFO on 11.05.26. Payment done on 03.06.26.
	Sikar-II –Khetri765 kV D/C line	PGCIL	145			Feb-24	Aug-25	Sep - 26	197	187	186	100.70				Stringing RoW (1 loc.): Sikar(1) in Rajasthan Forest Rajasthan (29.97 Ha, 15 locs, 8km)- Stage-II Awaited
8	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)	PGCIL			697	May-24	Feb-26	Sep - 26								
	Augmentiaon of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Sep - 26					90.00%	80.00%	70.00%	Work under progress.
9	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)	PGCIL			2,708	Aug-24	Aug-26	Mar - 27								
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Mar - 27					85.00%	48.00%	35.00%	Land (196.49 Acre): Pending (4.19) Acre Govt. (143.32 Acre): Pending (Nil) Proposal for Govt. Land has been approved by State Nazul Samiti on 23.01.2025. Transfer of land to POWERGRID and registry work completed. Pvt.(36.32 Acre): Pending (2.94 Acre). Registry of 33.38 acres of land completed. Registry of remaining land is under process. Patta (15.6 Acre): Registry is 15.6 acre land completed. 1.25 acre of patta land cancelled so it is treated as Govt. Land and is at process at Revenue department , Bhopal.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	351			Aug-24	Aug-26	Mar - 27	472	392	339	88.68				Foundation RoW (23 locs): Indore (20), Ujjain (3) in Madhya Pradesh.
10	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)	PGCIL			3,251	Aug-24	Aug-26	Apr - 27								
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Apr - 27					12.00%	12.00%		Land (202 Acre): Pending (101) Acre *Govt . Land acquisition was completed, now acquired land has been converted to wet land. Pvt. land: Registration of 101 acres (of which 58.35 acres present scope) of land completed. Documents are being collected from remaining consented Landowners.
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421			Aug-24	Aug-26	Apr - 27	605	513	334	69.58				Foundation RoW (7 locs): Sirohi (1), Udaipur (6) in Rajasthan. Forest: Rajasthan (101.29 Ha, 46 locs, 15.15 km)- Stage-II received on 22.06.2026.
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	250			Aug-24	Aug-26	Apr - 27	323	299	274	69.32				Foundation RoW (3 locs): Udaipur (3) in Rajasthan. Erection RoW (2 loc.): Udaipur(1), Pratapgarh(1) in Rajasthan Forest: Rajasthan (6.458 Ha, 3 locs, 3 km) Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	14			Aug-24	Aug-26	Apr - 27	24	2						Survey under progress
11	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B, (SPV Name: POWERGRID Sirohi Transmission Limited)	PGCIL			3,279	Aug-24	Aug-26	Apr - 27								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Mar - 27					42.00%	65.00%	8.00%	Work under progress
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	413			Aug-24	Aug-26	Apr - 27	539	419	296	105.98				Foundation RoW (55 loc.): Jalore (1), Barmer (51), Balotra (3) in Rajasthan Erection RoW (1 loc): Jalore (1) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	445			Aug-24	Aug-26	Mar - 27	602	499	420	126.22				Foundation RoW (32 loc.): Sirohi (3), Chhitorgarh (1), Udaipur(21), Rajsamand(7) in Rajasthan Erection RoW (4 loc.): Sirohi (4) in Rajasthan i)Forest, Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-II received on 02.04.2026.

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Compl etion Target - Original	Completi on Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
12	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D, (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Dec - 26								
	Beawar-Mandsaur PS 765kV D/C line	PGCIL	553			Aug-24	Aug-26	Dec - 26	734	703	607	76.50				Foundation RoW (7 loc.): Beawar (4) in Rajasthan, Mandsaur(3) in Madhya Pradesh Erection RoW (1 loc.):Bhilwara (1) in Rajasthan Forest : Rajasthan (49.81 Ha,20 loc, 8km)- Stage-II received on 07.01.2026. Forest : Madhya Pradesh (14.08 Ha,6 loc, 2km)-Stage-II received on 27.11.25.
13	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL			3,674	Oct-24	Oct-26	Jun - 27								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Jun - 27					37.00%	35.00%		Land (173.15 Acre): Pending (60.15) Acre Pvt. (149.68 Acre): Pending (35.88) Acre. Govt. (23.47 Acre): Pending (23.47) Acre.
	765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Jun - 27					37.00%	35.00%		work under progress.
	400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Jun - 27					37.00%	35.00%		work under progress.
	220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Jun - 27					37.00%	35.00%		work under progress.
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	402			Oct-24	Oct-26	Jun - 27	536	500	440	122.98				work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	112			Oct-24	Oct-26	Jun - 27	151	129	42					work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	59			Oct-24	Oct-26	Jun - 27	84	67	31					work under progress.
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112			Oct-24	Oct-26	Jun - 27	154	58	9					Forest, Madhya Pradesh (28.03 Ha)- Stage-I Awaited
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	52			Oct-24	Oct-26	Jun - 27	70	70	49					work under progress.
14	Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambhaliya Transmisison Ltd.)	PGCIL			329	Oct-24	Jul-26	Apr - 27								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Apr - 27					45.00%	36.00%		Work under progress. 400 kV GIS Hall drawing yet to be recived from M/s Adani.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Apr - 27					45.00%	20.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Apr - 27					45.00%	20.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Apr - 27					45.00%	20.00%		Work under progress.
15	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL			4,766	Oct-24	Oct-26	Oct - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Oct - 27						17.00%		Land (107 Acre): Pending (107) Acre Pvt. (107 Acre): Pending (107) Acre. Final approval accorded by Chief Minister, Gujarat on 03.06.2026. The award letter was issued on 04.06.2026. Award/Possession of the land by the district administration is expected from 3rd week of July 2026.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249			Oct-24	Oct-26	Oct - 27	360	179	65					Foundation RoW (171 locs.): Vadodara (19), Bharuch (125), Surat (27) in Gujarat Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Stage-I Awaited
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Oct - 27	12							Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	455			Oct-24	Oct-26	Oct - 27	601	349	247	5.30				Foundation RoW (138 locs.): Ahmedabad (20), Kheda (1), Anand(2), Vadodara (2), Bharuch (107), Surat(6) in Gujarat Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited
16	Transmission System Strengthening for Interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL			1,382	Aug-24	Aug-26	Mar - 27								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Mar - 27	327	246	118					Foundation RoW Locs. (9): Bikaner District (9) in Rajasthan Forest, Rajasthan (6.8714 ha) : Stage-II received on 15.04.2026.
17	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION	PGCIL			2,735	Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27					5.00%	20.00%		Engg under progress, Delay in Land Handover, Unable to work at Site due to protest from Villagers
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	111			Nov-24	Nov-26	Jun - 27	149	68	7					Foundation RoW (50 loc.): Barmer (48), Jaisalmer(2) in Rajasthan.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	416			Nov-24	Nov-26	Jun - 27	558	458	296					Foundation RoW (18 loc.): Barmer (18) in Rajasthan. Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025

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18	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6 GW) [BIKANER COMPLEX]:PART-A (SPV Name: POWERGRID Bikaner IV Transmission Limited)	PGCIL			5,969	Nov-24	Nov-26	Apr - 27								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Apr - 27					49.00%	20.00%	10.00%	Land (235.86 Acre):Acquired
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	42			Nov-24	Nov-26	Apr - 27	65	22						Work under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	486			Nov-24	Nov-26	Apr - 27	628	520	279					Foundation RoW (1 loc.): Churu(1) in Rajasthan. Erection RoW (1 loc.): Churu(1) in Rajasthan. Forest, Rajasthan (1.2609 ha): Stage-II received on 25.03.2026. Forest, Haryana (0.7817 ha): Stage-I Awaited
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Apr - 27	220	26	7					Foundation RoW (197 loc.): Bhiwani (57 locs), Hisar (89 locs), Fatehabad (51 locs) districts Erection RoW (16 loc.): Hisar (16 locs) districts Forest, Haryana (4.94 ha, Nil locs, 0.0205 km): Stage-I Awaited
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281			Nov-24	Nov-26	Apr - 27	399	74	28					Foundation RoW (339 loc.): Bhiwani (57 locs), Hisar (109 locs), Jind (8 locs) and Fatehabad (79 locs) districts of Haryana. Sangroor (48 locs), Patiala (38 locs) districts of Punjab. Erection RoW (24 loc.): Bhiwani (3 locs), Hisar (19 locs), Fatehabad (2 locs) districts of Haryana. Forest, Haryana (8.71 ha) : Stage-I Awaited. Forest, Punjab (0.49 ha, Nil locs., 0.00597Km) : Stage-I Awaited.
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) & MSR (2x125 MVAR) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Apr - 27					3.00%			Engg under progress
19	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL			24,819	Nov-24	May-29	May - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					18.00%	3.00%		Nagpur: Land (402 Acre): Pending (76.4) Acre
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29					8.00%	2.00%		Engg. Under Progress
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28					4.00%	2.00%		Engg. Under Progress
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,390			Nov-24	Nov-28	Nov - 28	3,171	769	111					Foundation RoW (488 loc.): Kutch (118), Morbi (133), Surendranagar(167), Ahmedabad(20), Kheda(35), Khargoon(15) in Gujarat. i)Forest, Gujarat (373.89 ha, 54.188 Km) : Stage-I Awaited ii) Gujarat, WL- Wild Ass Sanctuary (26.4907 ha): Proposal submitted online on 03.06.25. Site inspection completed by DCF on 12.02.26. Observations related to site inspection submitted on 24.03.26. Proposal forwarded to PCCF (WL) on 02.05.26. SBWL meeting expected in Jul'26. iii)Forest, Madhya Pradesh (156.936 ha) : Stage-I Awaited iv)Forest, Maharashtra (60.76 ha) : Stage-I Awaited v)Maharashtra, WL- Melghat Tiger Corridor (112.76 ha): Proposal submitted on 04.06.26. Wardha - Tiger corridor boundary not final.
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	PGCIL	66			Nov-24	Nov-28	Nov - 28	86	40						Work Under Progress
20	Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)	PGCIL			501	Nov-24	Nov-26	Nov - 26								
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					2.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					2.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					40.00%	5.00%		Work under progress
21	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)	PGCIL			5,357	Nov-24	Nov-26	Jun - 27								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Jun - 27					38.00%	28.00%	10.00%	Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	482			Nov-24	Nov-26	Jun - 27	632	562	427					Foundation RoW (3 loc.): Churu(2), Bikaner(1) in Rajasthan. Erection RoW (1 loc.): Bikaner(1) in Rajasthan. Forest, Rajasthan (1.25 ha): Stage-II received on 31.03.2026. Forest, Haryana (0.55 ha): Stage-I Awaited Proposal submitted on 18.06.25. Stage-I issued on 08.06.26. Demand for compensatory levies issued on 12.06.26.

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Compl etion Target - Original	Completi n Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	273			Nov-24	Nov-26	Jun - 27	380	13						Foundation RoW (370 loc.): Bhiwani(189), Rohtak (135), Sonipat(46) in Haryana. Forest, Haryana (9.53 ha): Stage-I Awaited.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	194			Nov-24	Nov-26	Jun - 27	269	33						Foundation RoW (248 loc.): Bhiwani(50), Hisar(61), Hansi(111), Jind(26) in Haryana. Forest, Haryana (4.22 ha): Stage-I Awaited.
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) and MSR (2x125 MVAR) at Siwani S/s.	PGCIL				Nov-24	Nov-26	Jun - 27					5.00%			Engg under progress
22	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL			369	Aug-24	Feb-26	Sep - 26								
	Augmentation of 2x500 MVA (4th & 5th), 400/220 kV ICTs at Bhadla-III PS	PGCIL		1000		Aug-24	Feb-26	Sep - 26					92.00%	95.00%	70.00%	work under progress
	Augmentation of 1x1500 MVA 765/400 kV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Sep - 26					92.00%	95.00%	30.00%	work under progress
	Augmentation of 1x1500 MVA 765/400kV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Jul - 26					98.00%	95.00%	70.00%	work under progress
23	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghior Transmission Limited)	PGCIL			5,846	Dec-24	Dec-26	Jun - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghior (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Jun - 27					45.00%	13.00%		Pvt. (146.50 Acre): Pending (9.61) Acre.
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th & 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Jun - 27						5.00%		Work under progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS	PGCIL		2500		Dec-24	Dec-26	Jun - 27						5.00%		Work under progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	90			Dec-24	Dec-26	Jun - 27	120	24						Foundation RoW (16 loc.): Barmer (16) in Rajasthan. Forest, Rajasthan (0.1656 ha): Stage-II obtained on 17.12.2025.
	Dausa - Ghior 765 kV D/c line	PGCIL	548			Dec-24	Dec-26	Jun - 27	709	596	383					Foundation RoW (23 loc.): Dausa (3), Karauli (2), Bharatpur(18) in Rajasthan. Forest, Uttar Pradesh (16.003 ha,): Stage-II Awaited Forest, Rajasthan (16.46 ha,): Stage-I Awaited
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghior S/s	PGCIL	52			Dec-24	Dec-26	Jun - 27	70	70	51					Forest, Uttar Pradesh (2.689 ha,):Stage-II obtained on 28.12.2025.
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2xS/c line at Ghior S/s	PGCIL	50			Dec-24	Dec-26	Jun - 27	67	62	39					Forest, Uttar Pradesh (0.410 ha,): Stage-II obtained on 28.12.2025.
	400kV Ghior-Firozabad (UPPTCL) D/c line.	PGCIL	97			Dec-24	Dec-26	Jun - 27	132	89	60					Forest, Uttar Pradesh (22.8045 ha,): Stage-II Awaited
24	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL			548	Jan-25	Dec-26	Mar - 27								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	208			Jan-25	Dec-26	Mar - 27	278	144	110					Foundation RoW (34 loc.): Tuticorin District (27), Tirunelveli (7) in Tamilnadu.
25	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL			1,354	Jan-25	Jan-27	Jun - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	77			Jan-25	Jan-27	Mar - 27	105	57	22					Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Mar - 27					65.00%	10.00%	5.00%	Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Mar - 27					65.00%	10.00%	5.00%	Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Apr - 27					50.00%	10.00%		Work under progress
26	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL			288	Feb-25	Feb-27	Jun - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					30.00%	3.00%		Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					30.00%	3.00%		Work under progress.
27	Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL			466	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27					60.00%	40.00%		Work under progress.
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27					60.00%	40.00%	5.00%	Work under progress.
28	Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL			172	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					65.00%	10.00%		Work under progress.

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Comple tion Target - Original	Completi on Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
29	Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL			5,550	Mar-25	Mar-27	Sep - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Pvt Land (191.76 (Present scope -135 acre, Future scope- 56.76)): Pending (40.45) Acre 'Consent Award for 151.31 acres of land (Present Scope-135) has been issued and payment for 151.31 acres has been made . Present Scope has been completed and remaining land (future scope) registration/ acquisition is under process. Application dated 06.03.2025 was submitted to DC, Kurnool for voluntary acquisition of land under Andhra Pradesh state specific amendments /rules (Act No.22 of 2018) in RFCTLARR Act, 2013. Land rate of 18 lakh per acre has been finalised. Consent has been received for 30 acres of land and is being processed by District Administration.
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	692			Mar-25	Mar-27	Sep - 27	857	498	193					Foundation RoW (46 loc.): Bidar (2), Raichur (8) in Karnataka. Sangareddy (3), Narayanpet (18), Vikarabad(6) in Telangana. Kurnool (9) in Andhra Pradesh. Forest, Telangana (11.66 ha,); Stage-I Awaited. Forest, Karnataka (6.83 ha,); Stage-I Awaited.
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	246			Mar-25	Mar-27	Sep - 27	319	192	123					Foundation RoW (21 loc.): Nandyala (9), Ananthapur (4), Kurnool(8) in Andhra Pradesh.
	300 MVAr STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR	PGCIL				Mar-25	Mar-27	Sep - 27								Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Sep - 27					25.00%	4.00%		Work under progress.
	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	70			Mar-25	Mar-27	Sep - 27	108	29						Foundation RoW (5 loc.): Palanadu(5) in Andhra Pradesh.
30	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED)	PGCIL			5,028	Mar-25	Mar-27	Jun - 27								
	Augmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Jun - 27					11.00%	1.00%		work under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	621			Mar-25	Mar-27	Jun - 27	852	421	135					Foundation RoW (20 loc.): Sirohi (20) in Rajasthan. Forest,Rajasthan (57.30 ha,); Stage-I Awaited Forest,Madhya Pradesh (10.99 ha,); Stage-I Awaited.
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535			Mar-25	Mar-27	Jun - 27	710	476	307					Forest,Madhya Pradesh (95.28 ha,); Stage-I Awaited.
31	Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)	PGCIL			3,453	Mar-25	Sep-27	Sep - 27								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Land (160 Acre): Pending (32) Acre Pvt. (160 Acre): Pending (32) Acre.
	LILO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	137			Mar-25	Mar-27	Sep - 27	204	5						Engg. under progress.
	Upgradation of Madhugiri (Tumkur (Vasantnarsapura)) substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500		Mar-25	Mar-27	Sep - 27					90.00%	65.00%	5.00%	work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL				Mar-25	Mar-27	Sep - 27					50.00%	25.00%		work under progress
	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000		Mar-25	Sep-27	Sep - 27					2.00%			Land (69.72 Acre): Pending (27.54) Acre Pvt. (69.72 Acre): Pending (27.54) Acre.
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	142			Mar-25	Sep-27	Sep - 27	186	85						
32	Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission	PGCIL			404	Mar-25	Dec-26	Jun - 27								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500		Mar-25	Dec-26	Jun - 27					60.00%	30.00%		work under progress
	Augmentation with 400/220 kV, 3x500 MVA (6th ,7th & 8th) ICTs at Fatehgarh-IV PS(Section-II)	PGCIL		1500		Mar-25	Nov-26	Apr - 27					18.00%	5.00%		work under progress
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000		Mar-25	Nov-26	Jun - 27					4.00%	0.00%		work under progress
33	Transmission system strengthening at Kurnool- III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA Transmission Limited)	PGCIL			2,886	Mar-25	Mar-27	Jun - 27								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500		Mar-25	Mar-27	Apr - 27					35.00%	10.00%		Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/c line	PGCIL	589			Mar-25	Mar-27	Jun - 27	731	536	363					Foundation RoW (45 loc.): Nandyala District (3), YSR Kadapa (11), Markapuram (17), Prakasham (5), Palanadu (9) in Andhra Pradesh. Forest,Andhra Pradesh (40.07 ha,); Stage-I Awaited. Wildlife,Andhra Pradesh (40.07 ha,); Tiger Corridor. Proposal submitted on 23.03.2026. Wildlife mitigation measures under approval by CWLW.

[illegible]

	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	04 nos. of 220kV line bays and 01 no. of 400kV line bay at Davanagere PS for termination of dedicated transmission lines of RE generation projects	PGCIL				Feb-26	Feb-28	Feb - 28								Engg Under Progress
	05 nos. of 220kV line bays at Bellary PS for termination of dedicated transmission lines of RE developers	PGCIL				Feb-26	Feb-28	Feb - 28								Engg Under Progress
40	Inter-Regional Strengthening between SR Grid and ER Grid	PGCIL			2,723	Feb-26	Aug-28	Aug - 28								
	Angul – Srikakulam 765 kV 2nd D/c line (about 275 km) with 240 MVAR SLR at both ends on both circuits	PGCIL	550			Feb-26	Aug-28	Aug - 28	355	21						Engg Under Progress
	1x330 MVAR, 765 kV bus reactor (3rd) at Angul Substation.	PGCIL				Feb-26	Aug-28	Aug - 28								Engg Under Progress
41	Transmission system strengthening at Tumkur-II for integration of additional RE potential (2.7 GW)	PGCIL			1,051	May-26	May-29	May - 29								
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (5th to 7th)	PGCIL		1500		May-26	May-29	May - 29								Work under progress
	Tumkur-II – Madhugiri 400 kV (Quad) D/C line	PGCIL	200			May-26	May-29	May - 29								Work under progress
	± 300 MVAR STATCOM at Tumkur-II PS with switching arrangement of under implementation 2x125 MVAR bus reactors.	PGCIL				May-26	May-29	May - 29								Work under progress
	2 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-29	May - 29								Work under progress
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (8th to 10th)	PGCIL		1500		May-26	May-29	May - 29								Work under progress
	4 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-29	May - 29								Work under progress
42	WR-ER Inter-Regional Network Expansion Scheme Part-A	PGCIL			6,272	Jun-26	Jun-29	Jun - 29								
	Establishment of 3x1500 MVA, 765/400kV S/s at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	PGCIL		4500		Jun-26	Jun-28	Jun - 28								Work under progress
	Extension at Raigarh (Kotra)-II 765/400 kV S/s	PGCIL		4500		Jun-26	Jun-28	Jun - 28								Work under progress
	LILO of Dharamjaygarh (Sec-B) – Jharsuguda (Sec-A) 765 kV D/c line at Raigarh (Kotra)-II S/s	PGCIL	95			Jun-26	Jun-28	Jun - 28								Work under progress
	Installation of new 765/400 kV, 1x1500 MVA (3x500 MVA single phase units) ICT (3rd) at Jeerat (New) S/s of M/s POWERGRID Medinipur Jeerat Transmission Limited (PMJTL)	PGCIL		1500		Jun-26	Jun-28	Jun - 28								Work under progress
	Establishment of 2x1500 MVA, 765/400 kV S/s at Jamshedpur (New) in Jharkhand	PGCIL		3000		Jun-26	Dec-28	Dec - 28								Work under progress
	LILO of Ranchi (New) – Medinipur 765 kV D/c line at Jamshedpur (New)	PGCIL	228			Jun-26	Dec-28	Dec - 28								Work under progress
	LILO of Ranchi (New) – New PPSP 400 kV D/c line at Jamshedpur (New)	PGCIL	284			Jun-26	Dec-28	Dec - 28								Work under progress
	Bypassing of Raigarh (Tamnar) – Dharamjaygarh (Sec-B) 765 kV D/c line & Raigarh(Kotra) – Raigarh (Tamnar) 765 kV D/c line at Raigarh (Tamnar) S/s so as to form at Raigarh (Kotra) – Dharamjaygarh (Sec-B) 765 kV D/c line	PGCIL	9			Jun-26	Jun-29	Jun - 29								Work under progress
	Raigarh (Tamnar) - Raigarh (Kotra)-II S/s 765 kV D/c line	PGCIL	80			Jun-26	Jun-29	Jun - 29								Work under progress
	Raigarh (Tamnar) – Jamshedpur (New) 765 kV D/c line	PGCIL	581			Jun-26	Jun-29	Jun - 29								Work under progress
43	Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area (Phase-I)	PGCIL				Jun-26	Dec-28	Dec - 28								
	Establishment of Kakinada 765/400 kV, 3x1500 MVA substation (GIS) alongwith 240 MVAR bus reactor.	PGCIL		4500		Jun-26	Dec-28	Dec - 28								Work under progress
	LILO of Vemagiri – Srikakulam 765 kV D/c line at Kakinada substation (~20 km) {with 240 MVAR SLR at Kakinada GH end on Srikakulam – Kakinada section}	PGCIL	80			Jun-26	Dec-28	Dec - 28								Work under progress
44	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTPL)	Sterlite			1,531	Mar-18	Nov-21	Dec - 27								

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Comple tion Target - Original	Completi n Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Dec - 27	279	77	35	0.00				1.RoW (7 locs.) : Dharwad (7) 2. Forest (174.634 Ha, 104 locs, 75.928 ckm) in Karnataka (Wildlife area included): Stage I Pending. Applied on 22-07-2023 3. Wildlife (32.06 Ha, 22 locs, 13.92 ckm) in Karnataka. Stage I pending. NBWL awaited. 4. Forest (76.994 Ha, 49 locs, 33.478 ckm) in Goa (Wildlife area included): Stage I Pending. 5. Wildlife (27.092 Ha, 16 locs, 11.78 ckm) in Goa: Received on 23-08-24 from NBWL.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024.Powerflow commenced on 31-05-2025.
45	Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Dec - 26								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Dec - 26	281	281	265	148.80				Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II received 06-11-25. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II received 21-10-24. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Dec - 26					100.00%	100.00%	100.00%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
46	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Aug - 26								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Aug - 26	806	806	805	534.00				1. RoW (01 locs.) in Rajasthan: Barmer (01 locs.: 01 Erection) 2. RoW stringing (41.2 ckm): Barmer (30 ckm) & Balotra (11.2 ckm) 3. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage II accorded on 09-05-2026. WP recieved on 16-06-25. Stage I received on 05-07-2024.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25	Aug - 26	178	178	177	122.00				1. Shutdown of existing 765kV Ajmer Chittohgarh line approved from 06-07-2026 to 21-07-2026. 2. Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II accorded on 12.01.2026. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024.
	LILO of Kota – Merta 400 kV D/c at Beawar	Sterlite				Sep-23	Mar-25	Apr - 26	90	90	90	66.00				Line charged.
	2X1500MVA , 765/400kV Beawar S/s	Sterlite				Sep-23	Mar-25	Apr - 26					100.00%	100.00%	100.00%	S/s Charged.
	(+/-)2x300 MVAR Statcom, 4x125 MVAR MSC, 2x125 MVAR MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Apr - 26					100.00%	100.00%	100.00%	STATCOM Charged.
47	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-	Sterlite			1,788	Dec-23	Dec-25	Apr - 27								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Apr - 27					0.46%	92.50%	0.00%	Land acquisition under process.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87			Dec-23	Dec-25	Apr - 27	126	121	113	61.20				Forest (8.39 Ha, 6 locs, 7.09 ckm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395			Dec-23	Dec-25	Apr - 27	517	475	426	94.08				1. RoW (2 locs.) in Haryana: Nuh (1 locs) and Gurgaon (1 locs) 2. Forest (22.86 Ha, 14 locs, 11.47 ckm) in Haryana: Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024. 3. Forest (21.77 Ha, 17 locs, 19.66 ckm) in Rajasthan: Stage II accorded on 15-12-2026. Stage I received on 14-08-2025. 4. 3 nos. of approvals are pending: PGCIL (1 nos.) & NHAI (2 nos.).
48	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite			5,390	Aug-24	Oct-26	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					86.90%	85.20%	42.60%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465			Aug-24	Oct-26	Mar - 27	646	612	466	129.00				1. RoW (26 locs.) in Gujarat: Olpad tehsil (26) 2. Work halted due to pending allocation of land of South Olpad S/s by PGCIL and route conflict b/w M/s Resonia & M/s PGCIL. 3. Forest (134.15 Ha, 51 locs., 40 ckm) in Gujarat. Stage II accorded on 02.04.2026. Stage I accorded on 24.02.2026. 4. Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra. Stage II awaited. WP granted on 21-04-2026. Stage I accorded on 13-03-2026. 5. Forest (8.49 Ha) in DNH: Stage-II accorded on 27.03.2026. Stage I accorded on 19.02.2026.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Mar - 27	74	25	4	0.00				1. RoW (4 locs.) in Maharashtra: Palghar (4 locs.) 2. Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I awaited, applied on 07-03-25. PSC-1 accepted on 12-08-2025. 3. 16 locations and 10 km of route length affected due to delays in' sharing of technical land details for the Valegaon substation.

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Compl etion Target - Original	Completi n Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Mar - 27	174	133	83	8.00				1. RoW (2 locs.) in Maharashtra: Bhiwandi Taluka, Thane District (2 locs) 2. 2 locs and 1 km stringing affected due to PLC approval between AP 78/0 – 79/0 pending from PGCIL since Mar'25 on account of demand for route diversion by M/s PGCIL which is not feasible. 3. Forest (66.02 Ha, 46 locs, 28.7 ckm) in Maharashtra: Stage-I accorded on 09-06-2026. WP, TCP & FRA awaited. Stage II Awaited.
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					92.53%	83.77%	6470.00%	Work under progress
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					65.50%	56.50%	490.00%	Work under progress
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	71	71	71	16.40				Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. Stage II awaited. WP granted on 05-03-2016.Stage I accorded on 24-12-2025.
49	Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)	Sterlite			4,679	Mar-25	Mar-27	Apr - 27								
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Apr - 27					40.54%	46.39%	0.00%	Total Land (236 acres): Pending future scope (25 Acres) due to delay in Conversion of NA land and Working permission by the District Administration.
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	180			Mar-25	Mar-27	Apr - 27	242	158	85	0.00				1. Delay in handover of critical D&E inputs and land handover at Davanagere S/s by PGCIL for route finalisation and construction of 2 nos. 765 kV line bays at the Davanagere S/s. Unable to release MFC for tower and hardware materials. 2. RoW (60 locs.) in Karnataka: Davangere (39 locs.), Vijayanagra (9 locs.) & Chitradurga (12 locs.). 3. RoW (3 locs.) in Andhra Pradesh: Ananthpuram (3 locs.) due to demand for route diversion by NTPC. 4 Forest (25.61 Ha) in Karnataka: Stage I awaited. Submitted on 13.06.2025.
	Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	432			Mar-25	Mar-27	Apr - 27	566	479	284	0.00				1. RoW (83 locs.) in Andhra Pradesh: Anantapur District :17 locs and Y S R Kadapa District : 66 locs. (49 locs in C K Dinne Tehshil are very critical due to manhandling law & order issue by the landownrs). 2. Forest (51.01 Ha) in Andhra Pradesh. Stage I awaited. Submitted on 02-02-2026. Delay in submission due to DGPS submission and verification process.
	±300 MVar STATCOM at Ananthapuram-II PS along with 2x125 MVar MSR	Sterlite				Mar-25	Mar-27	Apr - 27					40.54%	42.17%		
50	North-Eastern Region Expansion Scheme-XXV Part-A (NERES)	Sterlite			825	Jul-25	Jul-28	Jul - 28								
	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	54			Jul-25	Jul-28	Jul - 28	50	11	2	0.00				Work under progress
	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite				Jul-25	Jul-28	Jul - 28					0.00%	8.89%	0.00%	Total land (155 Acres) in Bajali: Pending 146 Acres. Sale deed executed for 9 acres, however, unable to start work due to severe hindrances in form of agitation for the landowners.
	Disconnection of Alipurduar (POWERGRID) – Bongaigaon (POWERGRID) 400 kV D/C (Quad) line from Bongaigaon (POWERGRID) end and extension of the line for termination at Bornagar (ISTS) S/s so as to form Alipurduar (POWERGRID) – Bornagar (ISTS) 400 kV D/C (Quad) line	Sterlite	175			Jul-25	Jul-28	Jul - 28	268	138	41					1. RoW (82 locs.) in Assam: BTC district: 82 locs. (Kokrajhar (24 locs) & Chirang (58 locs.) on account of demand for route diversion or higher compensation. Landowners have commenced extensive plantation activities within the RoW corridor of the TL and are demanding additional compensation for mid-grown trees. Approximately 13,000 saplings have already been planted.
51	Transmission System for Kurnool-IV REZ - Phase-II (3 GW)	Sterlite			3,841	May-26	May-29	May - 29								
	Augmentation of Kurnool-IV PS by 400/220 kV, 4x500 MVA ICTs	Sterlite		2000		May-26	May-29	May - 29								Work under progress
	Augmentation of Kurnool-IV PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	Sterlite		6000		Jun-26	Jun-29	Jun - 29								Work under progress
	Establishment of 4x1500 MVA, 765/400 kV Doma Station with 2x330 MVar (765 kV) bus reactors with space provision for establishment of 220 kV switchyard	Sterlite		6000		Jun-26	Jun-29	Jun - 29								Work under progress
	LILO of Kurnool-IV – Bidar 765 kV D/C line at Doma (about 20 kms)	Sterlite	40			Jun-26	Jun-29	Jun - 29								Work under progress
	Doma – Shadnagar GIS S/s (TGTRANSCO) 400 kV Twin HTLS D/C line (about 40 kms) (TGTRANSCO to upgrade Shadnagar GIS (TGTRANSCO) S/s to 400 kV in matching time frame)	Sterlite	80			Jun-26	Jun-29	Jun - 29								Work under progress
	Doma – Kethiredipally (TGTRANSCO) 400 kV Twin HTLS D/C line (about 50 kms)	Sterlite	100			Jun-26	Jun-29	Jun - 29								Work under progress
52	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Oct - 26								

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Comple tion Target - Original	Completi on Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Oct - 26	795	790	726	294.00				Karnataka Foundation RoW (4 locs.) : Vijayapura District (4) in Karnataka, affected near Kudgi end. Karnataka Erection RoW (13 locs.) : Basvan Bagewadi (6), Kolhar (2), Bableshtar (3), Tikota (2) Karnataka Stringing RoW: Vijayapura (28.14 Km) Maharashtra Erection RoW (11) : Jath (2), Sangola (2), Baramati (1), Haveli (1) & Shirur (5) Maharashtra Stringing RoW (23 Km): Jath (3.5 Km), Sangola (13.4 Km) & Atpadi (6.1 Km) Forest (76.87 Ha, 29 loc): Stage-I received on 17.12.25 and WP was received on 19.01.26 for Pune, Satara-23.01.26 and Sangli 27.01.26
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Oct - 26					100.00%	100.00%	100.00%	HV Testing has been completed for Pune SS And Narendra SS
53	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III	Adani			3,100	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors	Adani				Dec-23	Dec-25	Jul - 26					99.00%	100.00%	100.00%	Land required: (201.83 Acre) (Present scope acquisition completed) Pvt. land (193.4): Aquired (193.4) Govt. land (8.36): Pending (8.36), Under acquisition 765kV AIS Halvad Substation - Physical work completed. Equipment Testing Completed CEIG Inspection Completed. Bay Extn at 765kV GIS KPS2 - HV Test Completed. CEIG Inspection Completed.
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Dec - 26	690	639	600	334.00				1) Foundation RoW: (36 Locs): Morbi - (36) 2) Erection RoW: (13 Locs): Morbi - (13) 3) Forest (266.6997 Ha, 99 locs) in Gujarat- Working Permission Received-03-Oct-25, Stage -1 Clearance granted on 05-Aug-25 , Stage-II received on 27-Mar-26 4) Wildlife (36.6493 Ha, 18 locs.) in Gujarat- SBWL- 28-May-25, NBWL- 09-Jul-25 5) (09 WIP Foundation Locations in Jetpar and Piludi are kept on hold due to administrative orders from DM, Morbi until further notice.)
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Jul - 26	102	100	100	38.50				Foundation RoW: (2 Locs) : Morbi- (2)
54	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani			4,091	Aug-24	Aug-26	Mar - 27								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Mar - 27					85.00%	97.00%	75.00%	Work under progress
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Mar - 27	515	357	249	46.40				1) ROW: (44 Locs.) : (Foundation - (40), Tower Erection - (4)). 2) 11/32 Village section 16 (1) hearing completed, DLVC order awaited 3) Forest (317.61 Ha, 128 locs) - Working permission received on 10-Jun-26, Stage 1 granted on 13.04.2026. Stage-II Received on 03-07.2026
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Oct - 26	285	285	207	85.60				1) ROW: (2 Locs): 2 Locs, Bhuj - (Foundation -(0), Tower Erection - (2) 2) 1/1 Village section 16 (1) hearing completed on 23-Mar-26, DLVC order awaited. 3) Forest (220.81 Ha, 128 locs.) - Working permission received on 18-Apr-26, Stage-I granted on 16-Mar-26, Stage 2 Granted by IRO MoEF&CC on 12-May-2026
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Aug - 26					85.00%	60.00%	20.00%	Work under progress
55	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani			2,384	Oct-24	Jul-26	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Mar - 27					80.00%	85.00%	43.00%	Land (65 Acre): All Pvt Land acquired.
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Mar - 27	368	208	131	8.52				1) Forest-(73.9278 Ha, 42 locs): State Govt. raised EDS regarding E-Sarkar compliances on 21.05.2026. Nodal replied the EDS on 19-Jun-2026 and Currently pending at State Govt. for recommendations. 2) RoW: (123 locs.): Locs in Foundation (Nakhtrana- (39), Bhuj- (8), Mandvi (5), Mundra (71) 3) RoW: (77 Locs.): in Erection where foundation completed (Nakhtrana- (42), Bhuj- (1), Mandvi (7), Mundra (27)
56	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)	Adani			3,815	Oct-24	Oct-26	Jul - 27								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Jul - 27								Land required (134.4 Acre) : Pvt. land (20.5), Govt. land (114): Govt land Application Submitted, land acquisition under progress
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Jul - 27	414	89	32					1) RoW: (305 Locs): (Districts: Surendranagar (3), Morbi (134), Rajkot (18), Jamnagar (150) 2) Forest: (16.552 Ha, 2 Locs.)- Site Verification completed by all respective range officer by Nov-2025 and Part - II completed by DFO-Morbi Division on 18-Oct-25 and DFO Jamnagar on 09-Mar-26.Part-2 by DFO - Jamnagar, Jamnagar SF, Rajkot SF and Surendranagar SF completed. Porposal is pending for consideration in next PSC-2 meeting.

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	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Comple tion Target - Original	Completi n Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	1,910			Jan-25	Jul-29	Jul - 29	2,173	318						1. Forest: Rajasthan State (108 Ha, 46 Locs.): Accepted in PSC-1 on 21-Jan-26. Proposal recommneded in PSC-2 meeting held on 14-May-26. Nodal Office recommended the proposal on 26.05.26, State Govt forwarded the proposal to IRO on 29.05.26, Proposal was discussed in REC Meeting held on 24-Jun-26. MoM awaited 2. Forest: Madhya Pradesh (27.5 Ha, 10 Locs.) : Proposal accepted by PSC-1. Proposal considered in PSC-2 held on 04-May-26 and raised an EDS to DFO for Medicinal Plantation scheme, SMC Plan and Tree cutting details. EDS responded by DFO on 02-Jun-26 and proposal recommended by PSC-2 on 08-Jun-26. Currently proposal is pending for recommendation with Nodal Office 3. Forest: Uttar Pradesh (27.8 Ha, 10 Locs.): Proposal considered in PSC-1 meeting. Based on Joint site verification, revised proposal submitted on 19.06.2026. Currently Proposal is Pending at DFO for Recommendation in Part-2. CA Land identification under progress. 4. Wildlife: Rajasthan State (39.99 Ha, 15 Locs): Proposal submitted on 08-Jan-26.Currently pending for NBWL Meeting 5. Wildlife: Madhya Pradesh (8.5 Ha, 3 Locs.): Proposal submitted on 28-Feb-2026. Currently pending with CWLW for recommendation.
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	8			Jan-25	Jul-29	Jul - 29	18							Inputs pending on SLD and Bhadla III substation layout from PGCIL.
	LILO of both ckts of 765 kV Varanasi– Kanpur(GIS) D/c line at Fatehpur	Adani	94			Jan-25	Jul-29	Jul - 29	86	50						1. 765kV LILO (2.9 Ha, 0 Locs): Proposal for 765kV LILO to existing 765kV Varanasi - Kanpur (GIS) D/C Line submitted on 08-May-26 and EDS raised by DFO for joint area verification. Based on Joint site verification, EDS response submitted on 08-Jun-26. Currently Proposal is Pending at DFO for Recommendation in Part-2. CA Land identification under progress.
59	Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION LIMITED)	Adani			2,817	Mar-25	Mar-28	Mar - 28								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTS	Adani		3000		Mar-25	Mar-28	Mar - 28								Civil Work Commenced at site.
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28	202							Engineering work in progress. Transmission license not yet received applied on 27-Mar-25
	±300MVAr STATCOM along with 2x125MVAr MSC & 1x125MVAr MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
	±300MVAr STATCOM along with 2x125MVAr MSC & 1x125MVAr MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
60	Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited	Adani			1,663	May-25	Jan-28	Jan - 28								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAr, 765 kV bus reactor and 2x125 MVAr, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								1. Land (350 Acre), all Pvt. land): Pending (242) Acre Present scope Land is in posession. Soil Investigation work is in progress.. Countouring work completed.
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							Route alignment finalization is in progress.
61	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part C (SPV: KPS III HVDC TRANSMISSION LIMITED)	Adani			12,000	Dec-25	Dec-29	Dec - 29								
	Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard	Adani		2500		Dec-25	Dec-29	Dec - 29								Land Handing over DD submitted to District Collector as per the advice from GPCL
	Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s	Adani				Dec-25	Dec-29	Dec - 29								Land Handing over Allocation awaited from Powergrid at South Olpad
	KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations	Adani	4			Dec-25	Dec-29	Dec - 29								Check survey in progress
	±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)	Adani	1,157			Dec-25	Dec-29	Dec - 29	1,488							Check survey in progress Forest (296.83 Ha, 131 Locs.) - Proposal submitted online on Parivesh portal on 12-May-26.
62	Network Expansion Scheme for drawal of power at South Kalamb S/s : Part A (SPV: South Kalamb Power Transmission Limited)	Adani			901	Mar-26	Mar-28	Mar - 28								

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Compl etion Target - Original	Completi n Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	Creation of New 765 kV Bus Sections-II & III & 400 kV Bus Sections-I & III through 765 kV Sectionalization bay: 2 set & 400 kV Sectionalization bay: 2 set and Installation of 3x1500MVA, 765/400 kV ICTs at South Kalamb S/s (400 kV Sec-III & 765 kV Section-III) alongwith 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-III	Adani		4500		Mar-26	Mar-28	Mar - 28								OGA and SLD under approval. Awarded to M/s Techno.
	LILO of Nagothane – Padghe 400 kV D/C line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment under Finalization
	LILO of Pune (AIS) – Navi Mumbai 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment under Finalization
	LILO of Pune (AIS) – Vikhroli 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment under Finalization
63	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-	Tata Power			2,440	Dec-23	Dec-25	Apr - 27								
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Apr - 27	885	877	820	280.00	50.00%	98.00%	50.00%	1) Erection RoW (24 Nos. Locations): Bikaner (1 No.), Churu (5 Nos.), Kotputli (1 No.), Jhunjhunu (1 No.), in Rajasthan & Mahendragarh (16 Nos.) in Haryana. 2) Stringing RoW (35.4 kms): Bikaner (8 kms), Churu (8 kms), Sikar(2.4 kms), Kotputli (2 kms) in Rajasthan & Mahendragarh (15 kms) in Haryana. 3) 4 Nos. tower locations on hold due to ban on tree-cutting by Haryana High Court in entire state (although Stage-II forest clearance has been received). 4) 11 Nos. tower locations affected due to non-finalization of Neemrana Gantry location (4 Nos. for foundations and 11 Nos. for tower erection).
64	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power			2,828	Nov-24	Dec-27	Dec - 27						7.00%		
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								Work under progress
	Angul - Gopalpur 765 kV D/c line	Tata Power	399			Nov-24	Dec-27	Dec - 27	452	180	9	0.00	38.00%			Work under progress
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power	51			Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%			Work under progress
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Tree cutting is in progress at PGCIL, Angul and site work is being taken up.
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Location of 400 kV Substation at Badakushastali is being shifted to Tata Steel SEZ by OPTCL. Formal communication from OPTCL regarding location of Gantry is awaited.
65	Eastern Region Expansion Scheme ERES-XXXIV : Paradeep	Tata Power			2,564	Nov-24	Nov-26	Sep - 27						8.00%		
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Sep - 27					0.00%			Land: In-principle approval received from DM, Jagatsinghpur for allotment of 80.67 acres of government land in Jalau, Erasama, Jagatsinghpur for construction of 765 / 400 kV Paradeep substation.
	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata Power	358			Nov-24	Nov-26	Sep - 27	520	356	77	0.00	68.00%			Foundation work between Location Nos. 58 to 71 in the ARC area at Charbatia is on hold. Alternate route proposal to secure NOC from ARC has been submitted. Follow-up is in progress to obtain the NOC. In the meantime, 356 Nos. foundations have been completed and 77 Nos. towers have been erected.
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power	26			Nov-24	Nov-26	Sep - 27	39	20	0	0.00	51.00%			Work is in progress - 20 Nos. foundations have been completed.
66	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			619	Feb-24	Feb-26	Aug - 26								
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	35			Feb-24	Feb-26	Aug - 26	47	47	47	14.37				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000		Feb-24	Feb-26	Jul - 26					93.00%	100.00%	66.00%	3.00 Acres of Pvt Land is pending out of Total required of 157.00 Acres
67	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			513	Feb-24	Feb-26	Dec - 26								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd	133			Feb-24	Feb-26	Dec - 26	185	163	152	22.35				Forest (25.0593 Ha, 16 Loc, 10.80 ckm) in the State of Maharashtra. Stage-I Received on 24.12.2025, WoP received on 27.02.2026
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrd		2000		Feb-24	Feb-26	Dec - 26					55.00%	73.00%	35.00%	Work in Progress
68	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrd			160	Apr-24	Oct-25	Oct - 26								
	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrd	54			Apr-24	Oct-25	Oct - 26	41	28	6					RoW issues in Dharashiv district
69	Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission Limited)	Indigrd			1,469	Mar-25	Mar-27	Mar - 27								
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrd	3			Mar-25	Mar-27	Mar - 27	18	5						Check Survey is completed,, foundation in progress
	400 kV Kishenpur-Samba D/C line	Indigrd	67			Mar-25	Mar-27	Mar - 27	116	64	6					Foundation Work Started.
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrd				Mar-25	Mar-27	Mar - 27								Check Survey completed.
	400 kV Samba- Jalandhar D/C line	Indigrd	277			Mar-25	Mar-27	Mar - 27	389	349	242	1.47				Foundation, Erection & Strining Work Started. All statutory proposal submitted and forest working permission received.

	Name of the Transmission Project & Scope	Executi ng Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Compl etion Target - Original	Completi n Target - Anticipate d	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba- Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	IndigrId				Mar-25	Mar-27	Mar - 27								Check Survey completed.
70	Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)	IndigrId			1,692	Feb-26	May-28	May - 28								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVAr 765 kV bus reactor and 2x125 MVAr 420 kV bus reactor.	IndigrId		5500		Feb-26	May-28	May - 28								Present Scope of 116 Acre (69 Land Parcel) identification completed out of total land required for the project is 204 Acre.
	Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line 90 km (approx.)	IndigrId	180			Feb-26	May-28	May - 28	224	29						Detailed Survey Completed & Check Survey & Soil Investigation completed and foundation works started
	2 Nos. of 765 kV line bays at Karera (near Datia) for termination of Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line	IndigrId				Feb-26	May-28	May - 28								Work under progress
	Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd)	IndigrId		500		Feb-26	May-28	May - 28								Work under progress
71	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			488	Sep-24	Sep-26	Mar - 27								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 26					78.60%	90.00%	6.90%	Land: 70 Acre acquired. Transformers/Reactors receivd
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Mar - 27	73	24	0	0.00				ROW : Sathya Sai, District Andhra Pradesh (39 locs), Tumkur, District Karnataka (10 Locs) Status of receipt of conductors/Tower material: Supply of Conductor is Complete. Supply of Tower is in progress. expected to complete by 31.08.2026.
72	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra			1,113	Jan-25	Jan-27	Apr - 27								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Apr - 27					9.60%	28.00%	0.00%	Land (65 Acre): Pvt. (65 Acre): 100% acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Apr - 27	360	154	18	0.00				Status of receipt of conductors/Tower material: Expected to complete by 31.08.2026
73	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra			3,472	Sep-25	Sep-27	Sep - 27								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionaliser and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					2.00%	0.00%	0.00%	Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	352			Sep-25	Sep-27	Sep - 27	452	163	26	0.00				Work under progress
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					1.70%	0.00%	0.00%	Work under progress
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	398			Sep-25	Sep-27	Sep - 27	495	216	15	0.00				Forest: Madhya Pradesh :65.623 Ha, Rajasthan: 16.55 Ha
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27					7.45%	0.00%	0.00%	Land (39.53 Acre): Land acquisition completed
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	378			Sep-25	Sep-27	Sep - 27	523	236	29	0.00				Forest: 22.66 Ha (MP)
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	50			Sep-25	Sep-27	Sep - 27	43	0	0	0.00				
74	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	Dec - 26								
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Dec - 26	498	449	340	52.49				RoW in Uttarakhand : Pouri Gehwal (1 loc). 43 nos locations in Reserve Forest. Udam singh nagar (4 Locs). 04 nos (261/1, 261/2, 241/0 & 241/3) locations severe (Foundation) ROW. (2nos. High court & Civil Court case) ROW of Stringing stretch 04 nos. (Locations 231-232, 240A/1, 253/0 to 253/1 & 259/0 to 260/0) in High Court Nainital. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : "In-principle approval and final approval is granted on 17.02.2025 and 17.03.2026, respectively. Thereafter, "The tree clear-felling list has been forwarded by the Divisional Forest Officer to the Van Nigam. The requisite tree cost has been deposited, and the tree clear-felling work is being carried out by the Van Nigam. Status of receipt of conductors/Tower material: All Tower material supplies been completed. Conductor Order given on Sep'2024 & as per the plan supplies been scheduled. Status of receipt of Reactors: 2/2units received. Ordered Dt: 28.05.2024 For Substation Bay Extension Work: Land Lease / Rent agreement are yet to be finalized by PTCUL for Space to construct Bay Extension at Rampura & Khandukhal Substations.
75	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy			650	Aug-23	Feb-25	Oct - 26								

	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE- CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Oct - 26	584	551	500	112.00	0.00%			RoW (20 loc.): Jaisalmer (15), Phalodi (5) in Rajasthan State.
76	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Jul - 26				0.00				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Jul - 26								Status of Land: Total Land Required:165.5 Acre, Total Pending Land to be acquired: 71.3 Acre, Required Land for Present Scope is acquired and work in progress and For Future Scope 27.9 Acre land is in under acquisition.
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Jul - 26	117	117	117	85.29	0.00%			Shutdown for the 765kV Satna Gwalior LILO Line required for execution of LILO Works
77	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Oct - 26								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Oct - 26					95.00%	92.00%	30.00%	Work under progress
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Oct - 26	513	325	234	49.00				Required Administrative Support for RoW (67): 1. Barmer Dist (18) - Batadu (7), Barmer (11) 2. Balotra Dist (33) - Baitu Taluka (31), Sindri (1) 3. Jalore District (16) - Salla (8), Bagoda (7), Jaswantpoora (1)
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	28			Aug-24	Aug-26	Oct - 26	43	40	7	0.00				Required Administrative Support for RoW (03) at Sheo (03)
78	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Aug - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Aug - 26					75.00%	35.00%	35.00%	Land : 79 acres out of 83 Acres acquired. Only about 25 acres of land are required for the present scope. Substation Supply Status: • All 4 ICTs& 01 Reactor recd at site . Delivery of balance 1 Reactor is expected in Aug'26 end.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Aug - 26	111	107	96	18.00				Severe RoW Issues: Dharashiv District.- 10 Loc (including tower erection) • Applications Submitted to DC (09 Loc. in Dharashiv & 01 Loc. Solapur) for resolution under Section 16(1). Orders awaited for 10 locations. • One location (Tower Erection) is under a Stay order issued by the Solapur District Court dated 31.03.2026. Hearing schedule on 04.08.2026 & another 03 cases are pending at District Court, Solapur. • Cases pertaining to 07 locations have been pending before the Aurangabad Bench of the Bombay High Court.
79	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric			289	Jun-24	Nov-26	Mar - 27	100							As on 30.06.2026
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Mar - 27								Route alignment and details survey work completed. Design and engineering under process.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Mar - 27								Route alignment and details survey work completed. Design and engineering under process.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Mar - 27								Gogamukh SS Land acquisition (100%) completed (Total Land area: 45.22 Acre approximate (Private Land-29.08 Acre & Govt. Land-16.15 Acre)). Gekukhamukh SS Bay land acquisition completed on 31.07.2025. The Soil filling works and pile casting works has been under process in Gogamukh Sub Station.
80	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL			6,395	Dec-24	Dec-26	Jun - 27								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation and 400/220 kV 5x500 MVA ICTs	DRAIPL		5500		Dec-24	Dec-26	Jun - 27			0	0.00	30.00%	15.00%	0.00%	Land (187 Bigha out of 450 Bigha) Land acquired for present scope
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	686			Dec-24	Dec-26	Jun - 27	864	596	322	26.02	0.00%	0.00%	0.00%	RoW (131 locs) in Rajasthan: Barmer (12), Jodhpur (74), Balotra(17), Nagaur(28) Protest by villagers for cutting of khejri trees coming at tower position.
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	143			Dec-24	Dec-26	Jun - 27	197	112	63	0.00	0.00%	0.00%	0.00%	RoW (82 Locs) in Rajasthan: Beawar (37) , Nagaur (45) Forest (0.1646 Ha, 2 locs) in Rajasthan: Stage II received.
	Merta II – Dausa 765 kV D/c line	DRAIPL	494			Dec-24	Dec-26	Jun - 27	650	576	168	0.00	0.00%	0.00%	0.00%	RoW (40 Locs) in Rajasthan: Nagaur (13 Nos), Didwana (1 Nos), Jaipur Rural (1 Nos), Jaipur (25 Nos) , Forest Clearance - Forest (1.3636 Ha, 5 locs) Stage II recieved
81	Transmission System for evacuation of RE power from Raghnesda area of Gujarat – 3GW under Phase-I (SPV: Raghnesda RE Transmission Limited)	DRAIPL			2,102	Jul-25	Oct-27	Oct - 27								
	Establishment 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	DRAIPL		6000		Jul-25	Oct-27	Oct - 27								Land

[illegible]