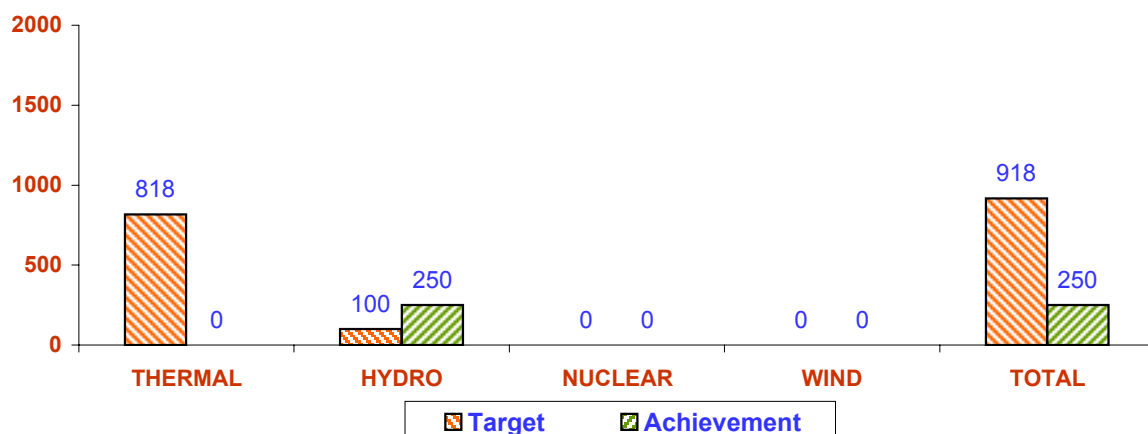


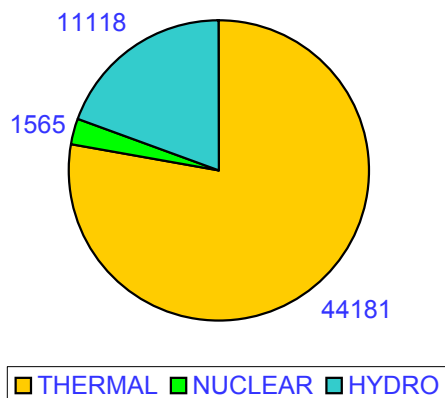
HIGHLIGHTS OF POWER SECTOR DURING ----- OCTOBER 06

Description	OCTOBER 06		OCTOBER 2005	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	817.50	0.00	233.00	178.00
HYDRO	100.00	250.00	0.00	270.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	917.50	250.00	233.00	448.00
GENERATION (MU)				
THERMAL	45230	44180.68	43623	41422.22
NUCLEAR	1398	1564.79	1395	1397.04
HYDRO	8746	11118.27	8173	9126.27
BHUTAN IMP	511	392.43	210	272.15
TOTAL	55885	57256.17	53401	52217.68

Target / Achievement in Capacity Addition (MW) during October 2006



Achievement in Genration(MU) during October 2006



Actual Power Supply Position(Previous month)

(Figures in net MU)

State / System / Region	SEPTEMBER, 2006				April, 2006--September, 2006			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	122	122	0	0.0	766	764	-2	-0.3
Delhi	2,030	2,028	-2	-0.1	12,833	12,498	-335	-2.6
Haryana	2,468	2,153	-315	-12.8	14,349	12,662	-1,687	-11.8
Himachal Pradesh	424	413	-11	-2.5	2,401	2,372	-29	-1.2
Jammu & Kashmir	870	635	-235	-27.0	5,438	3,755	-1,683	-30.9
Punjab	3,592	3,406	-186	-5.2	23,192	20,134	-3,058	-13.2
Rajasthan	2,441	2,424	-17	-0.7	15,080	14,628	-452	-3.0
Uttar Pradesh	4,960	4,426	-534	-10.8	29,050	23,812	-5,238	-18.0
Uttaranchal	493	488	-5	-1.1	2,889	2,790	-99	-3.4
Northern Region	17,400	16,094	-1,306	-7.5	105,998	93,414	-12,584	-11.9
Chattisgarh	1,112	1,051	-61	-5.5	6,846	6,462	-384	-5.6
Gujarat	4,665	4,186	-479	-10.3	27,279	24,868	-2,411	-8.8
Madhya Pradesh	2,440	2,353	-87	-3.6	15,723	13,730	-1,993	-12.7
Maharashtra	7,794	6,939	-855	-11.0	49,784	42,852	-6,932	-13.9
Daman & Diu (*)	136	118	-18	-13.2	784	683	-101	-12.9
Dadar Nagar Haveli (*)	240	239	-1	-0.4	1,419	1,384	-35	-2.5
Goa	210	210	0	0.0	1,239	1,239	0	0.0
Western Region	16,597	15,096	-1,501	-9.0	103,074	91,218	-11,856	-11.5
Andhra Pradesh	4,895	4,742	-153	-3.1	29,137	28,451	-686	-2.4
Karnataka	3,089	3,063	-26	-0.8	18,907	18,666	-241	-1.3
Kerala	1,187	1,175	-12	-1.0	7,252	7,154	-98	-1.4
Tamil Nadu	5,072	5,033	-39	-0.8	31,366	30,999	-367	-1.2
Pondicherry	153	153	0	0.0	936	936	0	0.0
Lakshadweep	2	2	0	0	12	12	0	0
Southern Region	14,396	14,166	-230	-1.6	87,598	86,206	-1,392	-1.6
Bihar	670	617	-53	-7.9	4,006	3,688	-318	-7.9
DVC	953	938	-15	-1.6	5,620	5,531	-89	-1.6
Jharkhand	355	345	-10	-2.8	2,055	1,964	-91	-4.4
Orissa	1,493	1,473	-20	-1.3	8,355	8,245	-110	-1.3
West Bengal	2,226	2,184	-42	-1.9	13,919	13,711	-208	-1.5
Sikkim	17	17	0	0.0	103	102	-1	-1.0
Andaman- Nicobar	20	15	-5	-25	120	90	-30	-25.0
Eastern Region	5,714	5,574	-140	-2.5	34,058	33,241	-817	-2.4
Arunachal Pradesh	18	18	0	0.0	112	108	-4	-3.6
Assam	393	368	-25	-6.4	2,254	2,098	-156	-6.9
Manipur	47	45	-2	-4.3	242	232	-10	-4.1
Meghalaya	120	96	-24	-20.0	694	550	-144	-20.7
Mizoram	18	17	-1	-5.6	111	106	-5	-4.5
Nagaland	31	30	-1	-3.2	179	172	-7	-3.9
Tripura	73	68	-5	-6.8	407	373	-34	-8.4
N. Eastern Region	700	642	-58	-8.3	3,999	3,639	-360	-9.0
All India	54,807	51,572	-3,235	-5.9	334,727	307,718	-27,009	-8.1

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous month)

(Figures in net MW)

State / System / Region	SEPTEMBER, 2006				April, 2006--September, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	221	221	0	0.0	264	247	-17	-6.4
Delhi	3,661	3,661	0	0.0	4,000	3,736	-264	-6.6
Haryana	4,800	4,020	-780	-16.3	4,837	4,201	-636	-13.1
Himachal Pradesh	730	730	0	0.0	730	730	0	0.0
Jammu & Kashmir	1,330	1,180	-150	-11.3	1,470	1,221	-249	-16.9
Punjab	6,893	6,056	-837	-12.1	8,971	6,558	-2,413	-26.9
Rajasthan	4,579	4,288	-291	-6.4	4,763	4,288	-475	-10.0
Uttar Pradesh	8,753	7,531	-1,222	-14.0	8,753	7,531	-1,222	-14.0
Uttaranchal	1,003	991	-12	-1.2	1,003	991	-12	-1.2
Northern Region	30,260	26,581	-3,679	-12.2	31,516	26,644	-4,872	-15.5
Chattisgarh	2,012	1,721	-291	-14.5	2,157	1,817	-340	-15.8
Gujarat	8,967	7,374	-1,593	-17.8	8,993	7,611	-1,382	-15.4
Madhya Pradesh	4,721	4,281	-440	-9.3	5,581	4,281	-1,300	-23.3
Maharashtra	14,075	12,094	-1,981	-14.1	15,854	12,094	-3,760	-23.7
Daman & Diu (*)	201	176	-25	-12.4	204	182	-22	-10.8
Dadar Nagar Haveli (*)	378	353	-25	-6.6	415	359	-56	-13.5
Goa	371	371	0	0.0	371	371	0	0.0
Western Region	28,667	24,311	-4,356	-15.2	31,049	24,535	-6,514	-21.0
Andhra Pradesh	8,585	8,192	-393	-4.6	8,613	8,281	-332	-3.9
Karnataka	5,262	5,197	-65	-1.2	6,130	5,611	-519	-8.5
Kerala	2,603	2,602	-1	0.0	2,672	2,602	-70	-2.6
Tamil Nadu	8,058	8,017	-41	-0.5	8,609	8,449	-160	-1.9
Pondicherry	265	265	0	0.0	265	265	0	0.0
Lakshadweep	5	5	0	0	5	5	0	0
Southern Region	22,680	21,977	-703	-3.1	25,165	23,520	-1,645	-6.5
Bihar	1,308	1,047	-261	-20.0	1,399	1,075	-324	-23.2
DVC	1,636	1,597	-39	-2.4	1,650	1,597	-53	-3.2
Jharkhand	637	626	-11	-1.7	642	626	-16	-2.5
Orissa	2,496	2,445	-51	-2.0	2,547	2,487	-60	-2.4
West Bengal	4,715	4,650	-65	-1.4	4,715	4,650	-65	-1.4
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,317	9,910	-407	-3.9	10,491	9,980	-511	-4.9
Arunachal Pradesh	72	72	0	0.0	77	76	-1	-1.3
Assam	771	676	-95	-12.3	771	688	-83	-10.8
Manipur	106	101	-5	-4.7	106	101	-5	-4.7
Meghalaya	291	169	-122	-41.9	291	181	-110	-37.8
Mizoram	70	68	-2	-2.9	70	68	-2	-2.9
Nagaland	79	79	0	0.0	79	79	0	0.0
Tripura	151	142	-9	-6.0	169	142	-27	-16.0
N -Eastern Region	1,370	1,157	-213	-15.5	1,407	1,165	-242	-17.2
All India	93,294	83,936	-9,358	-10.0	95,583	83,936	-11,647	-12.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	OCTOBER 06				APRIL, 2006--OCTOBER, 2006			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	106	106	0	0.0	872	870	-2	-0.2
Delhi	1,619	1,614	-5	-0.3	14,452	14,112	-340	-2.4
Haryana	2,421	2,221	-200	-8.3	16,770	14,883	-1,887	-11.3
Himachal Pradesh	616	611	-5	-0.8	3,017	2,983	-34	-1.1
Jammu & Kashmir	880	840	-40	-4.5	6,318	4,595	-1,723	-27.3
Punjab	2,711	2,561	-150	-5.5	25,903	22,695	-3,208	-12.4
Rajasthan	2,807	2,707	-100	-3.6	17,887	17,335	-552	-3.1
Uttar Pradesh	4,771	4,121	-650	-13.6	33,821	27,933	-5,888	-17.4
Uttaranchal	564	554	-10	-1.8	3,453	3,344	-109	-3.2
Northern Region	16,495	15,335	-1,160	-7.0	122,493	108,749	-13,744	-11.2
Chattisgarh	1,205	1,131	-74	-6.1	8,051	7,593	-458	-5.7
Gujarat	5,921	5,082	-839	-14.2	33,200	29,950	-3,250	-9.8
Madhya Pradesh	3,193	2,966	-227	-7.1	18,916	16,696	-2,220	-11.7
Maharashtra	8,924	7,517	-1,407	-15.8	58,708	50,369	-8,339	-14.2
Daman & Diu	134	112	-22	-16.4	918	795	-123	-13.4
Dadar Nagar Haveli	231	229	-2	-0.9	1,650	1,613	-37	-2.2
Goa	256	253	-3	-1.2	1,495	1,492	-3	-0.2
Western Region	19,864	17,290	-2,574	-13.0	122,938	108,508	-14,430	-11.7
Andhra Pradesh	5,170	5,027	-143	-2.8	34,307	33,478	-829	-2.4
Karnataka	3,411	3,332	-79	-2.3	22,318	21,998	-320	-1.4
Kerala	1,243	1,217	-26	-2.1	8,495	8,371	-124	-1.5
Tamil Nadu	5,069	4,985	-84	-1.7	36,435	35,984	-451	-1.2
Pondicherry	142	142	0	0.0	1,078	1,078	0	0.0
Lakshadweep#	2	2	0	0	14	14	0	0
Southern Region	15,035	14,703	-332	-2.2	102,633	100,909	-1,724	-1.7
Bihar	783	722	-61	-7.8	4,789	4,410	-379	-7.9
DVC	1,053	1,031	-22	-2.1	6,673	6,562	-111	-1.7
Jharkhand	373	362	-11	-2.9	2,428	2,326	-102	-4.2
Orissa	1,463	1,434	-29	-2.0	9,818	9,679	-139	-1.4
West Bengal	2,320	2,257	-63	-2.7	16,239	15,968	-271	-1.7
Sikkim	17	17	0	0.0	120	119	-1	-0.8
Andaman- Nicobar#	20	15	-5	-25	140	105	-35	-25.0
Eastern Region	6,009	5,823	-186	-3.1	40,067	39,064	-1,003	-2.5
Arunachal Pradesh	20	19	-1	-5.0	132	127	-5	-3.8
Assam	328	301	-27	-8.2	2,582	2,399	-183	-7.1
Manipur	50	48	-2	-4.0	292	280	-12	-4.1
Meghalaya	120	97	-23	-19.2	814	647	-167	-20.5
Mizoram	19	18	-1	-5.3	130	124	-6	-4.6
Nagaland	31	29	-2	-6.5	210	201	-9	-4.3
Tripura	113	107	-6	-5.3	520	480	-40	-7.7
N. Eastern Region	681	619	-62	-9.1	4,680	4,258	-422	-9.0
All India	58,084	53,770	-4,314	-7.4	392,811	361,488	-31,323	-8.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	OCTOBER 06				APRIL, 2006--OCTOBER, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	207	206	-1	-0.5	264	247	-17	-6.4
Delhi	3,701	3,529	-172	-4.6	4,000	3,736	-264	-6.6
Haryana	4,600	3,897	-703	-15.3	4,837	4,201	-636	-13.1
Himachal Pradesh	711	711	0	0.0	730	730	0	0.0
Jammu & Kashmir	1,400	1,282	-118	-8.4	1,470	1,282	-188	-12.8
Punjab	6,300	5,318	-982	-15.6	8,971	6,558	-2,413	-26.9
Rajasthan	5,012	4,387	-625	-12.5	5,012	4,387	-625	-12.5
Uttar Pradesh	8,656	7,637	-1,019	-11.8	8,753	7,637	-1,116	-12.7
Uttaranchal	1,084	941	-143	-13.2	1,084	991	-93	-8.6
Northern Region	29,689	26,182	-3,507	-11.8	31,516	26,644	-4,872	-15.5
Chattisgarh	2,065	1,779	-286	-13.8	2,157	1,817	-340	-15.8
Gujarat	10,713	8,030	-2,683	-25.0	10,713	8,030	-2,683	-25.0
Madhya Pradesh	6,910	6,404	-506	-7.3	6,910	6,404	-506	-7.3
Maharashtra	15,707	12,557	-3,150	-20.1	15,854	12,557	-3,297	-20.8
Daman & Diu	205	180	-25	-12.2	205	182	-23	-11.2
Dadar Nagar Haveli	379	355	-24	-6.3	415	359	-56	-13.5
Goa	363	298	-65	-17.9	371	371	0	0.0
Western Region	33,915	26,882	-7,033	-20.7	33,915	26,882	-7,033	-20.7
Andhra Pradesh	9,082	8,158	-924	-10.2	9,082	8,281	-801	-8.8
Karnataka	5,570	5,195	-375	-6.7	6,130	5,611	-519	-8.5
Kerala	2,649	2,596	-53	-2.0	2,672	2,602	-70	-2.6
Tamil Nadu	8,010	7,819	-191	-2.4	8,609	8,449	-160	-1.9
Pondicherry	224	224	0	0.0	265	265	0	0.0
Lakshadweep#	5	5	0	0	5	5	0	0
Southern Region	23,096	22,189	-907	-3.9	25,165	23,520	-1,645	-6.5
Bihar	1,336	1,162	-174	-13.0	1,399	1,162	-237	-16.9
DVC	1,608	1,569	-39	-2.4	1,650	1,597	-53	-3.2
Jharkhand	647	636	-11	-1.7	647	636	-11	-1.7
Orissa	2,520	2,485	-35	-1.4	2,547	2,487	-60	-2.4
West Bengal	4,784	4,669	-115	-2.4	4,784	4,669	-115	-2.4
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,414	10,058	-356	-3.4	10,491	10,058	-433	-4.1
Arunachal Pradesh	72	70	-2	-2.8	77	76	-1	-1.3
Assam	732	658	-74	-10.1	771	688	-83	-10.8
Manipur	103	100	-3	-2.9	106	101	-5	-4.7
Meghalaya	317	189	-128	-40.4	317	189	-128	-40.4
Mizoram	65	64	-1	-1.5	70	68	-2	-2.9
Nagaland	75	72	-3	-4.0	79	79	0	0.0
Tripura	133	133	0	0.0	169	142	-27	-16.0
N -Eastern Region	1,406	1,157	-249	-17.7	1,407	1,165	-242	-17.2
All India	98,520	86,468	-12,052	-12.2	98,520	86,468	-12,052	-12.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

POWER SUPPLY TO AGRICULTURE SECTOR DURING OCTOBER 2006

State Region	Average Hours of Supply
Northern Region	
Chandigarh	No restriction
Delhi	No restriction
Haryana	Three Phase/Single Phase Supply : 5 hrs 30 hrs./ day
H P	No restriction
J & K	-
Punjab	Three Phase Supply : about 7 hrs /day
Rajasthan	Three Phase Supply : 10 hrs /day
Uttar Pradesh	16 hrs /day
Uttaranchal	Three Phase/Single Phase Supply: Hardwar Distt.: 20 hrs / day; Udham Singh Distt.: 20 hrs/day and rest : 24 hrs/day
Western Region	
Chattisgarh	Three Phase Supply : 21 hrs 15 min /day
Gujarat	Three Phase Supply : average 14 hrs 09 min./day Single Phase Supply : average 9 hrs 17 min. /day.
Madhya Pradesh	Three Phase Supply: 12 hrs/day Single phase Supply: 06 hrs/day
Maharashtra	Three Phase Supply : 16 to 24 hrs/day
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 7 hrs/day Single Phase Supply : No supply
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs/day Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions
Eastern Region	
Bihar	18 hrs
Jharkhand	20 hrs
Orissa	20 hrs (It is being supplied by distribution company)
West Bengal	About 24 hrs

POWER CUTS ON INDUSTRIES DURING OCTOBER 2006

Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 to 3.2 MU/day HT industries at different timing and different days.	200 MW cut on HT industries.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 18:00 hrs to 21:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area.
Punjab	1.8 MU/day on HT/LT industries.	800 MW cut from 19:00 to 22:00 hrs on HT/LT industries.
Rajasthan	1.2 MU / day on HT/LT industries	300 MW cut (1900 hrs. to 2300 hrs.) from 1.10.06 to 12.10.06 and from 1800 hrs to 2200 hrs. thereafter.
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western Region		
Chattisgarh	HT Industries: 0.252 MU/ Day, LT Industries: 0.123 MU/ Day	HT Industries: 102 MW (Average) from 17:00 to 22:00 hrs per day, LT Industries: 50 MW (Average) from 17:00 to 22:00 hrs per day.
Gujarat	Nil	All industries are required to stagger their weekly off days
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	2.58 MU power to HT	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
West Bengal	0.83 MU to LT	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

GENERATION CAPACITY ADDITION DURING 2006-07
(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
CENTRAL SECTOR									
1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00	500.00	July, 06	27.07.06(A)
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00	210.00	July, 06	28.09.06(A)
3	Sipat STPS-II	4	Chhattisgarh	NTPC	TH	500.00		Feb., 07	
		5	Chhattisgarh	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chanderpura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00	250.00	June., 06	17.07.06(A)
		3	Uttaranchal	THDC	HY	250.00	250.00	July, 06	25.10.06(A)
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Maharashtra	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	
Total Central sector						7370.00	1750.00		
STATE SECTOR									
1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Giral TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00		Sept., 06	
5	Dimapur DGPP	DGs	Nagaland, Govt of Nagaland		TH	22.92		Uncertain	
6	Korba East TPP St-V	1	Chhattisgarh	CSEB	TH	250.00		Sept., 06	
		2	Chhattisgarh	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Maharashtra	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Maharashtra	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santaldih TPP	1	WB	WBPDCCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCCL	TH	300.00		Jan., 07	
		2	WB	WBPDCCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	DPL	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCCL	TH	210.00		Mar., 07	

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule		
						Target	Achievement	As Per the Org. Prog.	Actual(A)	
18	Amarkantak TPS	5	MP	MPPGCL	TH	210.00		June, 07		
19	Dholpur CCPP	ST	Rajasthan	RRVUNL	TH	115.00		June, 07		
20	Larji	3	HP	HPSEB	HY	42.00	42.00	May, 06	03.09.06(A)	
		2	HP	HPSEB	HY	42.00	42.00	June, 06	24.09.06(A)	
		1	HP	HPSEB	HY	42.00		July, 06		
21	Sardar Sarovar RBPH	6	Gujarat	SSNNL	HY	200.00	200.00	May, 06	20.06.06(A)	
22	Madhikheda	1	MP	MPGCL	HY	20.00	20.00	July, 06	28.08.06(A)	
		2	MP	MPGCL	HY	20.00	20.00	Aug., 06	09.09.06(A)	
23	Ghatghar PSS	2	Maharshtra	GOMID	HY	125.00		Jan., 07		
24	Bansagar Tons Ph-IV	1	MP	MPGCL	HY	10.00	10.00	July, 06	20.08.06(A)	
		2	MP	MPGCL	HY	10.00	10.00	Aug., 06	30.08.06(A)	
25	Bhawani Kattalai Barrage I	1	TN	TNEB	HY	15.00	15.00	Jun, 06	01.08.06(A)	
		2	TN	TNEB	HY	15.00	15.00	July, 06	22.09.06(A)	
26	Purlia PSS	1	WB	WBSEB	HY	225.00		Feb., 07		
27	Karbi Langpi	1	Assam	ASEB	HY	50.00		Dec., 06		
		2	Assam	ASEB	HY	50.00		Feb., 07		
28	Maneri Bhali-II*	1	Uttranchal	UJVNL	HY	76.00		Dec., 06		
		2	Uttranchal	UJVNL	HY	76.00		Jan., 07		
		3	Uttranchal	UJVNL	HY	76.00		Feb., 07		
		4	Uttranchal	UJVNL	HY	76.00		Mar., 07		
29	Ghatghar PSS*	1	Maharshtra	GOMID	HY	125.00		Mar., 07		
30	Priadarshni Jurala*	1	AP	APGENCO	HY	39.00		Mar., 07		
31	Kuttyadi Addl.*	1	Kerala	KSEB	HY	50.00		Feb., 07		
		2	Kerala	KSEB	HY	50.00		Mar., 07		
32	Balimela Extn.*	1	Orissa	OHPC	HY	75.00		Feb., 07		
		2	Orissa	OHPC	HY	75.00		Mar., 07		
Total State Sector						6876.92	374.00			
PRIVATE SECTOR										
1	OP Jindal TPP Ph-I	1	Chhatisgarh	Jindal Power	TH	250.00		Mar., 07		
2	Sugen CCPP Block-I	B-I	Guj/Torrent Power Gen. Co.		TH	365.00		Mar., 07		
3	Ratangiri CCPP-II GTs+STs #		Mah./Ratangiri Gas & Power Pvt. Ltd.Co.		TH	1444.00	740.00	Jan., 07	30.04.06(A) & 7,14.05.06(A)	
4	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		July., 06		
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		July., 06		
		ST	AP/ Gautami Power Ltd.		TH	174.00		Sept., 06		
5	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Apr., 06		
		GT-2	AP/ Konaseema EPS		TH	140.00		Apr., 06		
		ST	AP/ Konaseema EPS		TH	165.00		Aug., 06		
6	Vemagiri CCPP	ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00	137.00	Apr., 06	08.06.06(A)	
7	Valantharvi GTPP	ST	Tamilnadu/Arkay Energy				14.80	14.80	Apr., 06	15.04.06(A)
8	Vishnu Praayag	1	Uttranchal	JPPVL	HY	100.00	100.00	Apr., 06	03.06.06(A)	
		2	Uttranchal	JPPVL	HY	100.00	100.00	June, 06	23.06.06(A)	
		3	Uttranchal	JPPVL	HY	100.00	100.00	Aug., 06	16.08.06(A)	
		4	Uttranchal	JPPVL	HY	100.00	100.00	Oct., 06	30.09.06(A)	
Total Private Sector						3519.80	1291.80			
Grand Total(Central Sector+StateSector+Private Sector)						17766.72	3415.80			

* Capacity with best efforts

Out of 1444 MW , Two GTs + one ST (740 MW) commissioned .

TARGETTED GENERATION CAPACITY ADDITION DURING 2006-07

Note: - Units likely to slip to 1st quarter of 2007-08 but considered in 10 th Plan

Name of the Project, Unit No.& Capacity	State/Organisation	Tentative Comm. Sch.
1. Sipat STPS-II, U-5 (500 MW)	Chhattisgarh/NTPC	May, 2007
2. Chanderpura TPS U-7&8(each 250 MW)	Jharkhand/DVC	June & Aug., 2007
3. Dimapur DGPP, DGs (22.92 MW)	Nagaland	Uncertain
4. Amarkantak TPS, U-5 (210 MW)	MP/MPPGCL	June, 2007
5. Dholpur CCPP, ST (115 MW)	Rajasthan/RRVUNL	June, 2007

Sugen CCPP Guj./Torrent Power Gen. Ltd. (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDCL(SS) U-4, 210 MW

	Sagardighi TPP WB/WBPDCL(SS) U-2, 300 MW
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	Mejia TPS WB/NTPC(CS) U-6, 250 MW
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	Kahalgaon STPS-II(PH-I) Bihar/NTPC U-6 & 7, 1000 MW
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Tarapur APP Maharashtra(CS) U-3, 540 MW 15.06.06

Ratanagiri CCPP-II # Mah./Ratanagiri Gas & Power Co. (PS) GTs-8TS, 1444 MW 30.04.06, 7.14.05.06
--

Durgapur TPS Extn. WB/Durgapur Projects(SS) U-7, 300 MW

Sagardighi TPP WB/WBPDCL(SS) U-1, 300 MW
--

Santalidh TPP WB/WBPDCL(SS) U-1, 250 MW

Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW

Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-2, 107.5 MW
--

Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW

Korba East TPP St-V Chhattisgarh/CSEB (SS) U-2, 250 MW
--

Korba East TPP St-V Chhattisgarh/CSEB (SS) U-2, 250 MW
--

Maneri bhal-II Utt./UJVNL(SS) U-1, 76 MW
--

Maneri bhal-II Utt./UJVNL(SS) U-2, 76 MW
--

Karbi Langpi Assam/ASEB(SS) U-1, 50 MW
--

Ghatnagar PSS Mah./ GOMID (SS) U-2, 125 MW
--

Kutch Lignite Extn. Gujarat/GSECL (SS) U-4, 75 MW

Sipat STPS-II Chhattisgarh/NTPC(CS) U-4, 500 MW

Balimela Ext. Orissa/OHPC(SS) U-2, 75 MW
--

Balimela Ext. Orissa/OHPC(SS) U-1, 75 MW
--

Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW
--

Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW
--

Priyadarshni Jurala AP/APGENCO(SS) U-1, 39 MW

Ghatghar PSS Mah./GOMID(SS) U-1, 125 MW

Maneri bhal-II Utt./UJVNL(SS) U-4, 76 MW
--

Teesta-V Sikkim/NHPC(CS) U-1, 170 MW
--

Karbi Langpi Assam/ASEB(SS) U-2, 50 MW
--

Purlia PSS WB/WBSEB(SS) U-1, 225 MW

Teesta-V Sikkim/(CS) U-2, 170 MW
--

Gautami CCPP AP/Gautami Power Ltd.(PS) GT-2, 145 MW											
Gautami CCPP AP/Gautami Power Ltd.(PS) GT-1, 145 MW											
Rayalseema TPS-II AP/APGENCO(SS) U-3, 210 MW											
Unchahar TPS-II UP/NTPC(CS) U-8, 210 MW 28.09.06											
Vindhyachal TPS-II MP/NTPC(CS) U-9, 500 MW 27.07.06											
Bhawani Kattalai Barrage TN/TNEB(SS) U-2, 15 MW 22.09.06											
Valantharvi GTPP TN/Arka Energy(PS) ST, 14.8 MW 15.04.2006											
Vemagiri CCPP AP/Vemagiri Power Gen Ltd (PS) ST, 137 MW 06.06.06											
Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-2, 140 MW											
Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-1, 140 MW											
Vishnu Praayag Utt./JPPVCL (PS) U-1, 100 MW 03.06.06											
April 2006	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	November 2006	December 2006	January 2007	February 2007	March 2007

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	2	710.00	0	0.00	5	891.8	7	1601.80
WIND	0	0.00	0	0.00	0	0	0	0.00
HYDRO	2	500.00	9	374.00	4	400	15	1274.00
NUCLEAR	1	540.00	0	0.00	0	0.0	1	540.00
TOTAL	5	1750.00	9	374.00	9	1291.8	23	3415.80

 Thermal Units
  Hydro Units
  Wind Energy
  Nuclear Units
  Unit Commissioned

Out of 1444 MW , two GT + one ST (740 MW) commissioned .

STATUS OF SCHEMES CLEARED**SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 06 TO OCTOBER 06**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1.	Teesta Stage-III H.E. Project	Sikkim	M/s Teesta Urja Ltd. (TUL)	6x200 =1200	Rs. 5705.55 Crs. (Estimated completion cost)	12.05.2006
2.	Rammam Stage III HEP	West Bengal	NTPC Hydro Ltd.	3x40=120	Rs. 633.92 crs. (Present day Cost (2/06 Price Level)	12.09.2006
3.	Vishnugad Pipalkoti HEP	Uttanchal	THDCL	4x111=444	US\$13.5 million +Rs 2031.64 crs. (Present Day Cost) (3/06 Price Level) (ER: 1US\$=Rs44.30)	21.09.2006
4.	Kotlibhel Stage-1 A HEP	Uttanchal	M/s NHPC	3x65 =195	US\$ 4.604 Million +Rs.1074.87Crs. (12/05 Price Level) (ER:1US\$=Rs 45.40)	03.10.2006
5.	Pakal Dul HEP	J&K	M/s NHPC	4x250 =1000	US\$ 14.98 Million +Rs 5024.15 Crs. (07/05 Price Level) (ER:1US\$=Rs 43.20)	03.10.2006
6.	Kotlibhel Stage-1 B HEP	Uttanchal	M/s NHPC	4x80 =320	US\$ 5.371 Million +Rs 1782.05 Crs. (12/05 Price Level) (ER:1US\$=Rs 45.40)	31.10.2006

GROWTH OF TRANSMISSION SECTOR SINCE 6th FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6 th Plan	1831	4198	6029	1641	44364	46005
7 th Plan	13068	6756	19824	4560	55071	59631
8 th Plan	23001	13141	36142	6564	73036	79600
9 th Plan	29345	20033	49378	8687	88306	96993
10 th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6 th Plan	715	8615	9330	500	36791	37291
7 th Plan	6760	14820	21580	1881	51861	53742
8 th Plan	17340	23525	40865	2566	81611	84177
9 th Plan	23575	36805	60380	2866	113497	116363
10 th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON -----OCTOBER 06

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1422	409	1831
400 kV	47252	23897	71149
220 kV	9408	101743	111151
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
<u>Sub Stations: (MVA)</u>			
400 kV	38880	50597	89477
220 kV	4176	145281	149457
HVDC Back to Back	3000	0	3000

RURAL ELECTRIFICATION (as on 30.09.2006)

1. Total No. of Villages	593732
2. No. of villages Electrified	439042
3. % of Villages Electrified	73.9 %
4. Potential of Energisation of Pumps	19594000
5. No. of Pumpsets Energised	14858062
6. % of Pumpsets Energised	75.8 %

TRANSMISSION WORKS COMMISSIONED DURING OCTOBER 06

1) 1/2 2) 3) 4) 5) 6) 7) 8) 9) 10) 11) 12) 13) 14) 15) 16) 17) 18) 19) 20) 21) 22) 23) 24) 25) 26) 27) 28) 29) 30) 31) 32) 33) 34) 35) 36) 37) 38) 39) 40) 41) 42) 43) 44) 45) 46) 47) 48) 49) 50) 51) 52) 53) 54) 55) 56) 57) 58) 59) 60) 61) 62) 63) 64) 65) 66) 67) 68) 69) 70) 71) 72) 73) 74) 75) 76) 77) 78) 79) 80) 81) 82) 83) 84) 85) 86) 87) 88) 89) 90) 91) 92) 93) 94) 95) 96) 97) 98) 99) 100)

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executing Agency	Line length (ckm)
Central Sector				
765kV	Nil			
400 kV	Kishenpur-Wagoora	D/c	PGCIL	388
	LILO of Bawana-Bhiwani at Bahadurgarh	D/c	PGCIL	34
	Kanpur-Auraiya	D/c	PGCIL	144
	Biharshariff-Muzaffarpur	D/c	PGCIL	262
220 kV	Nil			
State Sector				
400kV	SSNNL-Nagda(2nd ckt)		Gujarat MP	60 215
220 kV	Conversion of existing Tee line to LILO at Pirangut(2nd ckt)		Maharashtra	2.6
	LILO of Shimoga-Neelamangala at Nittur	D/c	Karnataka	1
	Narsingarh-Tikamgarh	S/c on D/c	MP	130
	LILO of Paricha-Mainpuri at Orai(P)	D/c	UP	80
	LILO of Panki-Mainpuri at Chibramau	D/c	UP	6
	LILO of Mainpuri-Harduaganj(2nd ckt)at Mainpuri	D/c	UP	37

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Type	Executing Agency	Cap.added (MVA)
Central Sector				
765 kv	Nil			
400kV	Bahadurgarh	400/220	PGCIL	315
	Mainpuri(new)2nd ICT(S)	400/220	PGCIL	315
	Narendra (2nd)	400/220	PGCIL	315
220kV	Nil			
State Sector				
400kV	Nil			
220kV	Nittur	220/110	Karnataka	100
	Adalsar	220/11	Gujarat	50
	Orai (ICT 2)	220/132	UP	100

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	OCTOBER 06		APRIL-2006----	OCTOBER 06
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	660	75	32	315	227
State Sector	0	0	0	0	0
Total	660	75	32	315	227
400 kV					
Central Sector	6509	492	405	2786	2839
State Sector	1439	135	179	655	528
Total	7948	627	584	3441	3367
220 kV					
Central Sector	268	21	0	141	70
State Sector	4000	308	235	1865	1678
Total	4268	329	235	2006	1748

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	OCTOBER 06		APRIL-2006----	OCTOBER 06
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	2331	0	0	0	0
State Sector	0	0	0	0	0
Total	2331	0	0	0	0
400 kV					
Central Sector	6615	0	945	5040	3780
State Sector	4515	0	0	2520	1942
Total	11130	0	945	7560	5722
220 kV					
Central Sector	900	0	0	100	100
State Sector	7283	100	250	2550	2440
Total	8183	100	250	2650	2540

COAL SUPPLY

List of Thermal Power Stations having critical coal stock of less than 7 days as on 31st October 2006
06 ढाँढाँ)

Sl. No.	Region/Name of Power Station	Problem areas and remedial action.
	<u>NORTHERN</u>	
1	Badarpur	Stock has depleted due to less receipt of coal during the month of October, 2006 i.e. 81% of the linkage.
2	Lehra Mohabat	Less receipt of coal during the month of Oct. 2006 i.e. 51% of the linkage and less materialization from their dedicated mine.
3	Ropar	Stock has depleted due to higher generation and less materialization from their dedicated mine.
4	Anpara	Due to higher generation, production constraint in linked mine in NCL area to meet the demand. Further, inability of Rlys.to supplement from other sources in BOBR wagons.
5	Rihand(NTPC)	Due to higher generation, production constraint in linked mine in NCL area to meet the demand. Further, inability of Rlys.to supplement from other sources in BOBR wagons.
	<u>WESTERN</u>	
6	Ahmedabad	Stock has depleted due to higher generation and less materialization from their dedicated mine.
	<u>SOUTHERN</u>	
7	Ennore	Stock has depleted due to less receipt of coal during the month of Oct.06 i.e.53% of the linkage.
	<u>EASTERN</u>	
8	Chandrapura(DVC)	Due to less receipt of coal during the month of Sep.&Oct.06. The receipt is only 37%&59% of the linkage.
9	Durgapur(DVC)	Due to less receipt of coal during the month of Sep.&Oct.06. The receipt is only 54%&48% of the linkage.
10	Mejia	Stock has depleted due to less receipt of coal during the month of Oct.06 i.e.57% of the linkage
11	Kolaghat	Due to less receipt of coal during the month of Sep.&Oct.06. The receipt is only 82%&99% of the linkage.
12	Bakreshwar	Due to less receipt of coal during the month of Sep.&Oct.06. The receipt is only 73%&93% of the linkage.
13	Bandel	Stock has depleted due to less receipt of coal during the month of Oct.06 i.e. 78% of the linkage.
14	Durgapur(DPL)	Stock has depleted due to higher generation during the month of Oct.06 .
15	Titagarh	Stock has depleted due to higher generation during the month of Oct.06.

Total No. of critical thermal power station = 15

Note:- No. of power stations having critical coal stock at the end of previous month =9

GROWTH OF INSTALLED CAPACITY SINCE SIXTH PLAN

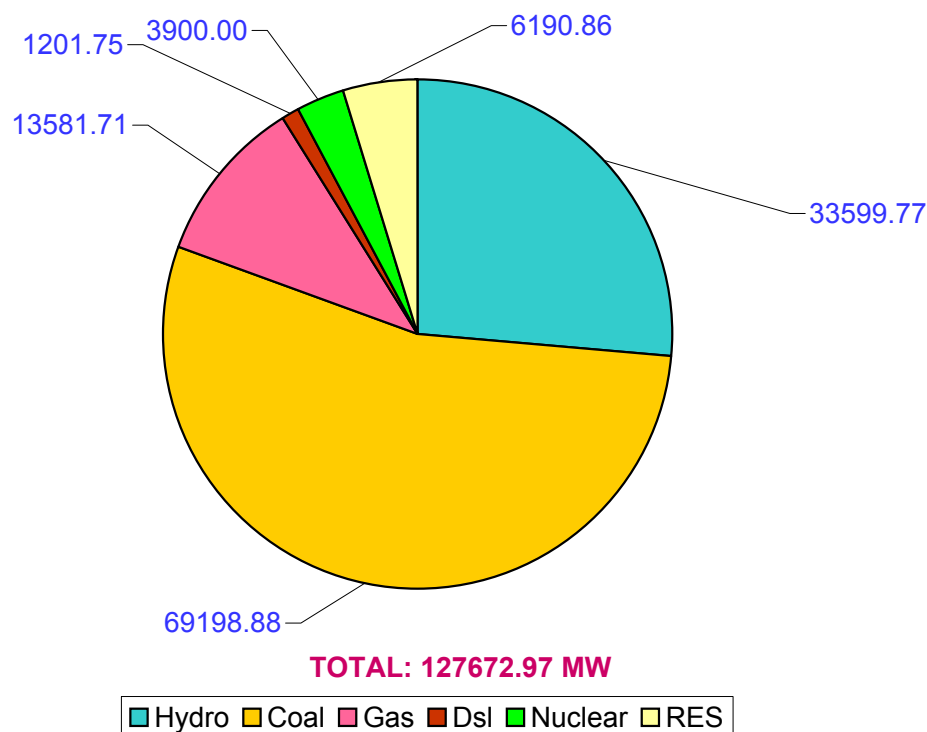
(in MW)

Plan/Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of VI th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of VII th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of VIII th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of IX th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
OCTOBER 06	33599.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127672.97

Capative Genrating capacity connected to the Grid (MW) =

14636

ALL INDIA GENERATING INSTALLED CAPACITY (MW) AS ON 31.10.2006



GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31.10.2006)

State/UT(Utillities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	407.00	49.08	0.00	456.21
J&K	0.00	175.00	8.94	183.94	309.15	10.59	0.00	503.68
PUNJAB	2130.00	0.00	0.00	2130.00	2470.52	115.25	0.00	4715.77
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P	4280.00	0.00	0.00	4280.00	518.60	11.40	0.00	4810.00
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	777.00	99.73	0.00	5801.73
M.P.	2157.50	0.00	0.00	2157.50	1747.17	14.51	0.00	3919.18
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2831.66	74.76	0.00	10243.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2922.50	272.30	0.00	3194.80	3582.61	131.46	0.00	6908.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2175.85	1069.85	0.00	6646.70
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38275.00	3499.72	604.61	42379.33	25621.62	2567.53	0.00	70568.48

(As on 31.10.2006)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3900.00	3900.00
DVC	2772.50	0.00	0.00	2772.50	144.00	0.00	0.00	2916.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
THDC	0.00	0.00	0.00	0.00	500.00	0.00	0.00	500.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	20700.00	4043.99	0.00	24743.99	0.00	0.00	0.00	24743.99
HP/NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	26682.50	4418.99	0.00	31101.49	6672.00	0.00	3900.00	41673.49
PRIVATE SECTOR								
A.P.	0.00	1603.40	36.80	1640.20	3.75	413.83	0.00	2057.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
UTTARANCHAL	0.00	0.00	0.00	0.00	400.00	0.00	0.00	400.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	1660.00	0.00	3310.00	447.00	631.92	0.00	4388.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	5663.00	597.14	10501.52	1306.15	3623.33	0.00	15431.00
TOTAL	69198.88	13581.71	1201.75	83982.34	33599.77	6190.86	3900.00	127672.97

Captive Generating Capacity (MW) connected to the Grid = 14636.00

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ALL INDIA GENERATING INSTALLED CAPACITY(MW)

(As on 31.10.2006)

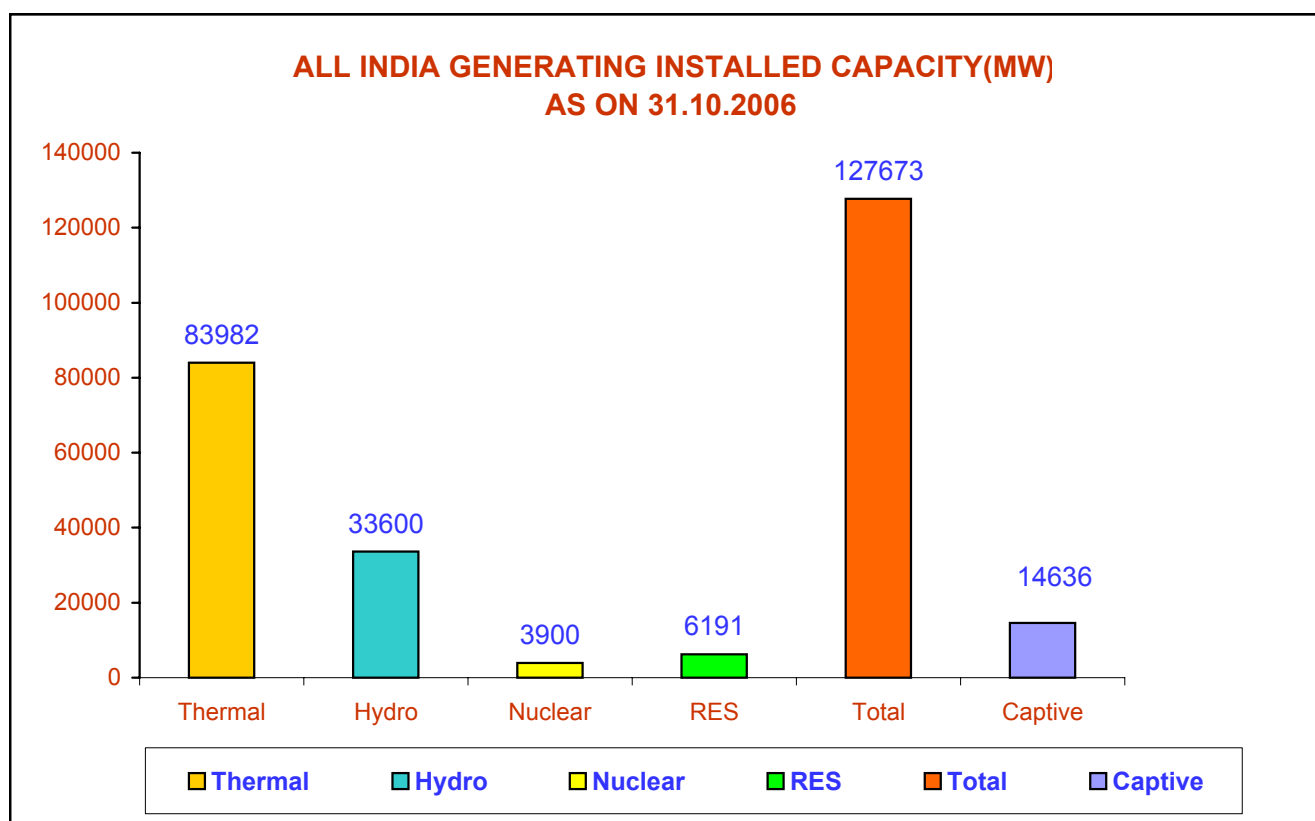
SL. NO.	Region	Hydro	Thermal				Nuclear	R.E.S.@	Total
			Coal	Gas	Diesel	Total			
1	Northern	12045.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34951.15
2	Western	6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86
3	Southern	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32
4	Eastern	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	33599.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127672.97

Captive Genrating capacity connected to the Grid (MW) = 14636

RES@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:- Units commissioned during October 2006

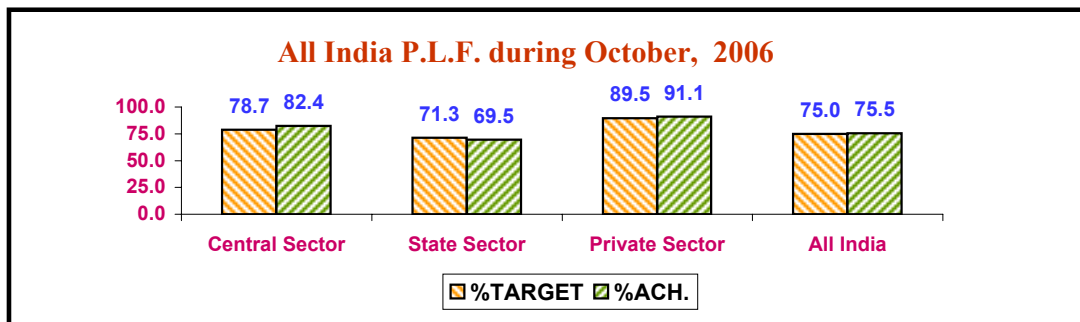
- Tehri HEP, Unit-3 (250 MW) of Tehri Hydroelectric Corporation Ltd. in Uttaranchal synchronized on 25.10.2006



ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE PLF(%) TARGETS & ACHIEVEMENTS- OCTOBER 06

SECTOR	OCTOBER 06		APRIL 2006-- OCTOBER 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	78.7	82.4	78.3	80.4
State Sector	71.3	69.5	69.0	67.9
Private Sector	89.5	91.1	91.2	88.7
All India	75.0	75.5	73.3	73.7



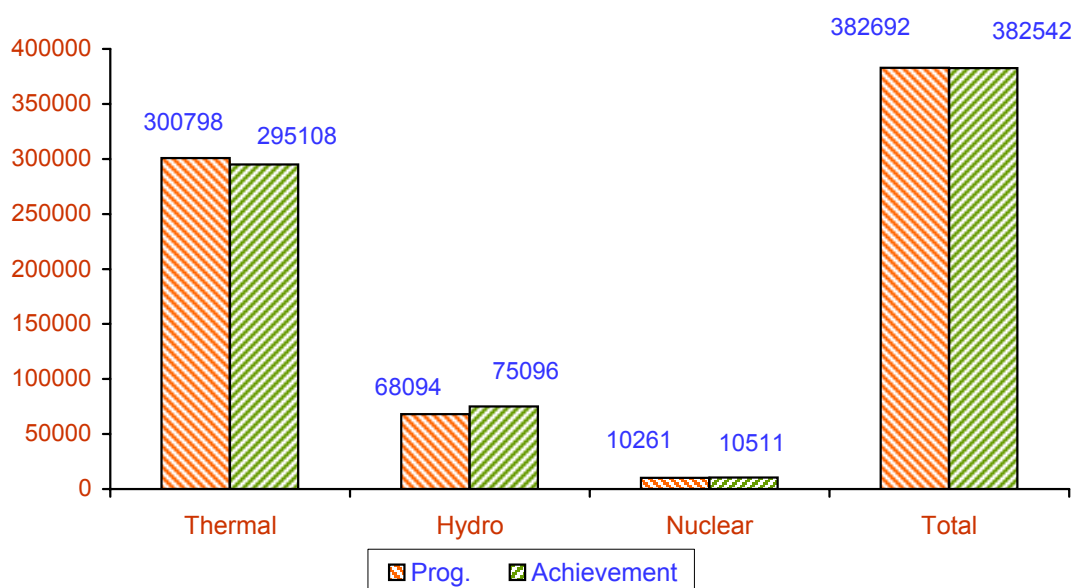
List of Utility/ Organisation whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Station	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	UNCHA HAR	85.5	84.7	0.8
	2	KORBA STPS	94.5	77.8	16.7
	3	KAHALGAON	92.8	90.4	2.4
	4	FARAKKA STPS	84.7	81.9	2.8
	5	NEYVELI ST II	57.5	40.6	16.9
	6	CHANDRAPURA	31.0	28.8	2.2
	7	DURGAPUR	71.0	66.4	4.6
II. STATE	1	GEB	70.0	68.7	1.3
	2	GMDCL	82.3	0.0	82.3
	3	GSECL	92.8	47.3	45.5
	4	MSEB	78.0	70.7	7.3
	5	APGEN	82.4	72.9	9.5
	6	BSEB	14.9	0.0	14.9
	7	JSEB	30.9	7.1	23.8
	8	WBPDC	63.5	55.9	7.6
	9	ASEB	17.8	14	3.8
III PRIVATE	1	AECO	93.4	91.4	2.0

PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

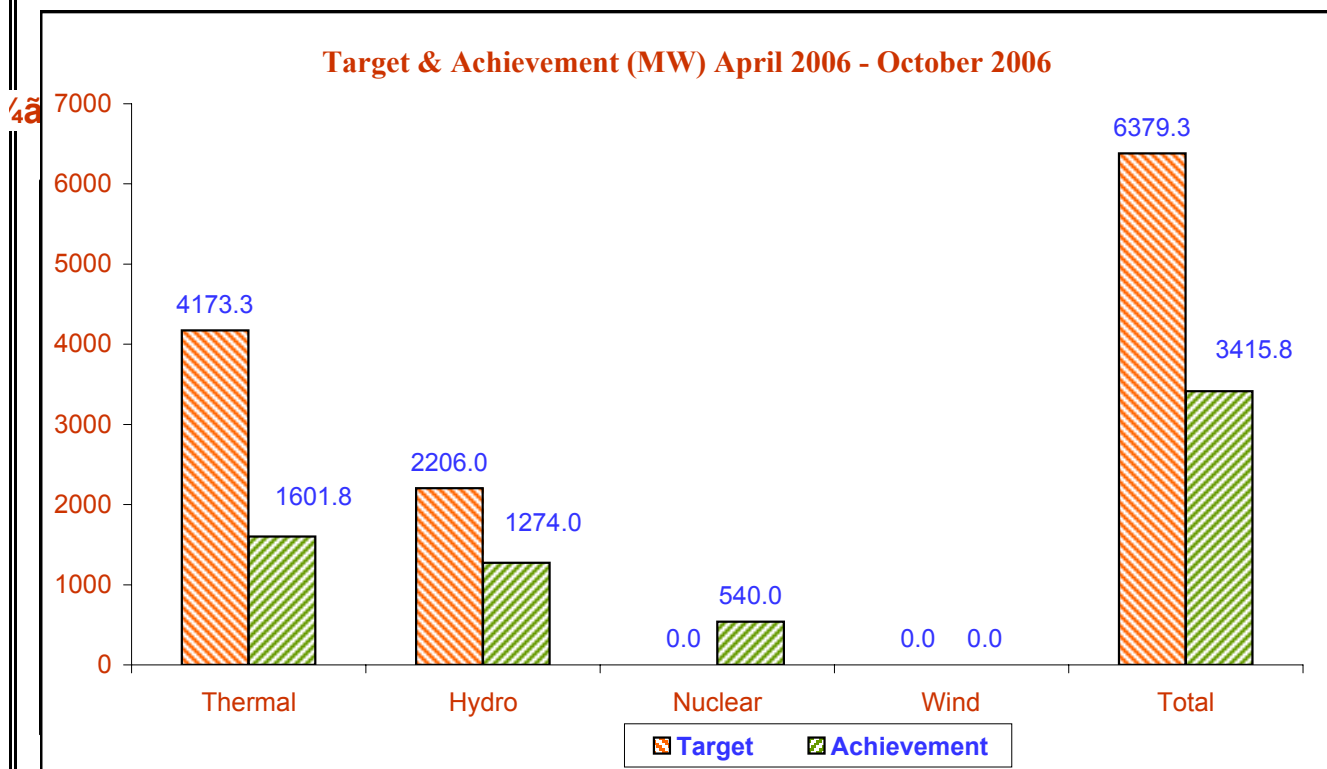
Gen. Sch.	Programme	OCTOBER 06			APRIL 2006-- OCTOBER 06		
Sector-wise	2006-07	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	216049	18057	18485.83	102.4	120789	122333.82	101.3
State Sector	264928	22141	21237.09	95.9	147029	142811.01	97.1
Pvt. Sector	58567	5032	4457.76	88.6	32980	29962.93	90.9
Total	539544	45230	44180.68	97.7	300798	295107.76	98.1
Hydro							
Central Sector	38548	2893	2644.99	91.4	28680	25402.14	88.6
State Sector	58658	5475	8015.72	146.4	36951	45957.50	124.4
Pvt. Sector	3794	378	457.56	121.0	2463	3736.26	151.7
Total	101000	8746	11118.27	127.1	68094	75095.9	110.3
Nuclear							
Central Sector	18406	1398	1564.79	111.9	10261	10511.23	102.4
Total	18406	1398	1564.79	111.9	10261	10511.23	102.4
Bhutan IMP	4050	511	392.43	76.8	3539	1826.86	51.6
All India							
Central Sector	273003	22348	22695.61	101.6	159730	158247.19	99.1
State Sector	323586	27616	29252.81	105.9	183980	188768.51	102.6
Pvt. Sector	62361	5410	4915.32	90.9	35443	33699.19	95.1
Total	663000	55885	57256.17	102.5	382692	382541.75	100.0

All India Energy Generation (MU) during April 2006-October 2006



CAPACITY ADDITION(MW) FOR OCTOBER 06 AND APRIL 06 ----- OCTOBER 06

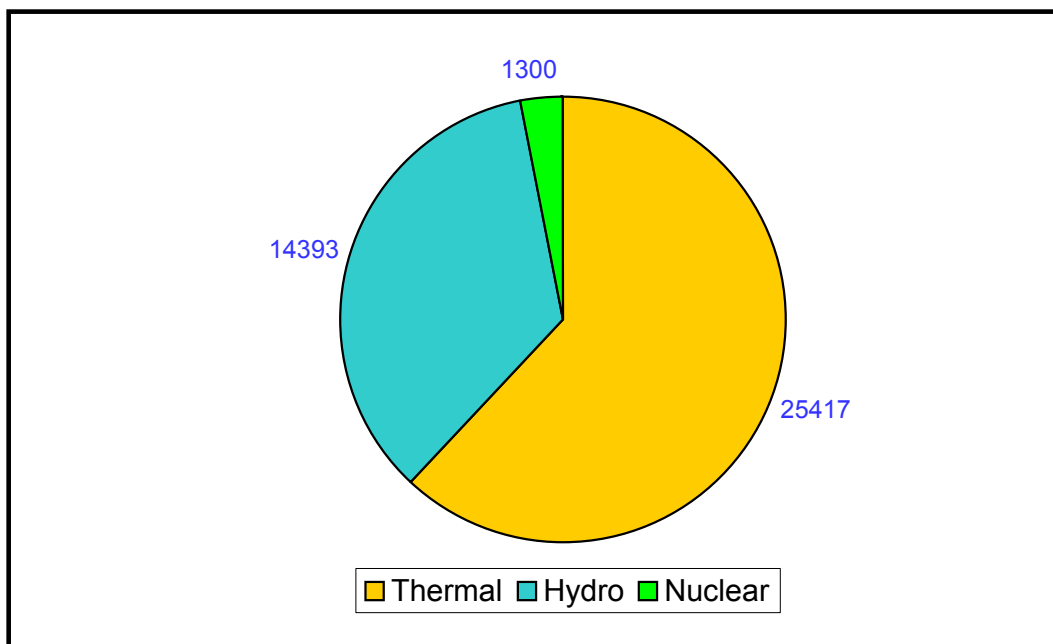
Schemes	Status of Schemes	Target	OCTOBER 06		APRIL 2006 - OCTOBER 06		Deviation (+) / (-)
		2006-07	Target	Achievement	Target	Achievement	
Thermal	Central	4710.00	0.00	0.00	710.00	710.00	0.00
	State	5292.92	817.50	0.00	2402.50	0.00	-2402.50
	Pvt.	3119.80	0.00	0.00	1060.80	891.80	-169.00
	Total	13122.72	817.50	0.00	4173.30	1601.80	-2571.50
Hydro	Central	1900.00	0.00	250.00	1390.00	500.00	-890.00
	State	1584.00	0.00	0.00	416.00	374.00	-42.00
	Pvt.	400.00	100.00	0.00	400.00	400.00	0.00
	Total	3884.00	100.00	250.00	2206.00	1274.00	-932.00
Nuclear	Central	760.00	0.00	0.00	0.00	540.00	540.00
	Total	760.00	0.00	0.00	0.00	540.00	540.00
Wind	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	7370.00	0.00	250.00	2100.00	1750.00	-350.00
	State	6876.92	817.50	0.00	2818.50	374.00	-2444.50
	Pvt.	3519.80	100.00	0.00	1460.80	1291.80	-169.00
	Total	17766.72	917.50	250.00	6379.30	3415.80	-2963.50



CAPACITY ADDITION PROGRAMME 10TH PLAN(ORIGINAL)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 10TH PLAN YEAR WISE

(MW)

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Prog.	3502	1437	2661	3459	13122.72
Achievement	2223	1362	2934	1588.80	1601.80
Hydro Prog.	607	3765	2585	2886	3884
Achievement	649	2590	1015	1340	1274
Nuclear Prog.	0	0	0	590	760
Achievement	0	0	0	540	540
Total Prog.	4109	5202	5246	6935	17766.72
Achievement	2872	3952	3949	3468.80	3415.80

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.10.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	483.53	1920.50	204.30	0.00	2124.80	47.08	0.00	2655.41
	Sub-Total	483.53	2240.50	816.70	0.00	3057.20	47.08	0.07	3587.88
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	404.30	375.57	532.04	0.00	907.61	76.16	0.00	1388.07
	Sub-Total	1350.94	1978.07	532.04	3.92	2514.03	76.16	7.36	3948.49
Himachal	State	407.00	0.00	0.00	0.13	0.13	0.00	49.08	456.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	747.24	95.41	60.89	0.00	156.30	14.08	0.00	917.62
	Sub-Total	1540.24	95.41	60.89	0.13	156.43	14.08	49.09	1759.84
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	183.94	0.00	10.59	503.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Punjab	Central	595.76	198.59	127.09	0.00	325.68	68.00	0.00	989.44
	Sub-Total	904.91	198.59	302.09	8.94	509.62	68.00	11.11	1493.64
Rajasthan	State	2470.52	2130.00	0.00	0.00	2130.00	0.00	115.25	4715.77
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	628.22	546.21	259.72	0.00	805.93	151.04	0.00	1585.19
	Sub-Total	3102.94	2676.21	259.72	0.00	2935.93	151.04	144.95	6334.86
Uttar Pradesh	State	1008.84	2420.00	113.80	0.00	2533.80	0.00	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	389.06	567.49	217.74	0.00	785.23	469.00	0.00	1643.29
	Sub-Total	1397.90	2987.49	331.54	0.00	3319.03	469.00	323.47	5509.40
Uttaranchal	State	518.60	4280.00	0.00	0.00	4280.00	0.00	11.40	4810.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	806.04	2373.31	541.16	0.00	2914.47	203.72	0.00	3924.23
	Sub-Total	1324.64	6653.31	541.16	0.00	7194.47	203.72	125.77	8848.60
Chandigarh	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.00	400.00
	Central	217.98	232.80	68.25	0.00	301.05	16.28	0.00	535.31
	Sub-Total	1604.91	232.80	68.25	0.00	301.05	16.28	32.77	1955.01
Central - Unallocated	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	42.19	26.51	15.07	0.00	41.58	4.84	0.00	88.61
	Sub-Total	42.19	26.51	15.07	2.00	43.58	4.84	0.00	90.61
Total	State	6647.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18769.05
Northern Region	Private	790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
	Central	4608.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	15149.99
Grand Total		12045.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34951.15

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.10.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	263.03	0.00	0.00	263.03	0.00	0.00	263.03
	Sub-Total	0.00	263.03	48.00	0.00	311.03	0.00	0.07	311.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
	Sub-Total	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
Gujarat	State *	777.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5801.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	948.39	417.40	0.00	1365.79	825.00	0.00	2190.79
	Sub-Total	777.00	6017.39	2326.12	17.48	8360.99	825.00	306.88	10269.87
Madhya Pradesh	State	1747.17	2157.50	0.00	0.00	2157.50	0.00	14.51	3919.18
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1194.10	252.91	0.00	1447.01	92.88	0.00	2539.89
	Sub-Total	2760.67	3351.60	252.91	0.00	3604.51	92.88	51.19	6509.25
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharashtra	State	2831.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10243.42
	Private	447.00	1650.00	1660.00	0.00	3310.00	0.00	631.92	4388.92
	Central	0.00	1498.55	397.28	0.00	1895.83	852.06	0.00	2747.89
	Sub-Total	3278.66	9573.55	2969.28	0.00	12542.83	852.06	706.68	17380.23
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
	Sub-Total	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
Central - Unallocated		0.00	725.35	193.67	0.00	919.02	66.10	0.00	985.12
Total western Region	State	5480.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21375.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
Grand Total		6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.10.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra	State	3582.61	2922.50	272.30	0.00	3194.80	0.00	131.46	6908.87
Pradesh	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	413.83	2057.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5350.88	1875.70	36.80	7263.38	37.41	545.29	11432.44
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44
Tamil Nadu	State	2175.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6646.70
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2175.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12375.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
Central - Unallocated		0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total	State	10942.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21167.82
Southern	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
Region	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Grand Total	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.10.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
	Sub-Total	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
Central - Unallocated		0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
Region	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
Grand Total		2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.10.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
Central - Unallocated		128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
Grand Total		1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31.10.2006)

State / UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE
REGIONS OF MAIN LAND AND ISLANDS**

(As on 31.10.2006)

Region	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6647.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18769.05
	Private	790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
	Central	4608.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	15149.99
	Sub Total	12045.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34951.15
Western Region	State	5480.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21375.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
	Sub Total	6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86
Southern Region	State	10942.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21167.82
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Sub Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25621.62	38275.00	3499.72	604.61	42379.33	0.00	2567.53	70568.48
	Private	1306.15	4241.38	5663.00	597.14	10501.52	0.00	3623.33	15431.00
	Central	6672.00	26682.50	4418.99	0.00	31101.49	3900.00	0.00	41673.49
	Total	33599.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127672.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : (i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer