



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB)
Route**

October, 2025

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	46	20,662	185,100	127,672
Private TSPs	45	15,125	139,800	102,848
Total	91	35,787	324,900	230,520

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of October, 2025.

Monitoring Report of Under Construction TBCB Projects							No. of Projects - 91									Remarks / Constraints & assistance required
S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	
1	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd. (CKM-408, MVA-4500)	PGCIL			1,618	May-22	Nov-23	Nov - 25								
	Khetri-Narela 765kV D/C Line	PGCIL	340			May-22	Nov-23	Nov - 25	463	454	427	237.00				Foundation RoW (7): Jhajjar Dist. (7) in Haryana. Erection RoW (2): Jhajjar Dist. (2) in Haryana. Forest Delhi (0.95 Ha, 3 locs, 82.58 Ckm): Stage I received on 05.02.24, Stage-II received on 19.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 168 trees: Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Final DPTA Order issued on 24.09.2025.
	LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL				May-22	Nov-23	Oct - 25	97	97	97	68.00				Line charged on 01.10.2025
	3x1500MVA ,765/400kV GIS substation at Narela	PGCIL				May-22	Nov-23	Oct - 25					100.00%	100.00%	100.00%	ICT-1&3 Charged on 01.10.2025 ICT-2 Charged on 02.10.2025
2	Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II (SPV: POWERGRID Bhadla Sikar Transmission Limited) (CKM-600)	PGCIL			1,644	Mar-23	Sep-24	Nov - 25								
	Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	628			Mar-23	Sep-24	Nov - 25	816	816	816	473.06				Erection RoW Locs. (5): Sikar Dist. (5) in Rajasthan Stringing RoW Locs. (4): Sikar District (4) in Rajasthan
3	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED)	PGCIL			1,238	Mar-23	Mar-25	Nov - 25								
	765kV D/C Lakadia PS-Ahmedabad Line	PGCIL	368			Mar-23	Mar-25	Nov - 25	476	476	461	244.26				Work affected due to severe RoW Issue.
4	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED)	PGCIL			2,821	Mar-23	Mar-25	Dec - 25								
	765kV D/C Ahmedabad- New Navsari (South Gujrat) line	PGCIL	590			Mar-23	Mar-25	Dec - 25	804	794	698	354.74				Forest (5.13 Ha):Stage-I received on 05.11.2024. WP received on 30.12.2024. Stage-II received on 04.02.2025
	765/400kV 3x1500MVA Ahmedabad New S/s	PGCIL		1500		Mar-23	Mar-25	Dec - 25					98.00%	99.00%	98.00%	1x1500 MVA ICT-I & II charged on 06.09.2025. Balance work in progress.
5	Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION SYSTEM LIMITED) (MVA-6000)	PGCIL			789	Mar-23	Dec-24	Nov - 25								
	765/400kV 4x1500MVA KPS2 New SS (GIS)	PGCIL		3000		Mar-23	Dec-24	Nov - 25					98.00%	98.00%	95.00%	1x1500 MVA ICT charged on 12.04.2025. 330 MVar 765kV BR-1 charged on 01.04.2025. 1x1500 MVA ICT-2 charged on 25.07.2025. Balance work in progress
6	Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh SPV: POWERGRID Ananthapuram Kurnool Transmission	PGCIL			823	Sep-23	Sep-25	Mar - 26								
	7x500 MVA , 400/220 KV Ananthapuram S/s	PGCIL		3500		Sep-23	Sep-25	Mar - 26					70.00%	52.00%	30.00%	Land (63.69 Acre): Govt. (48.11 Acre) & Pvt. (15.58 Acre) acquired
	Ananthapuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL	171			Sep-23	Sep-25	Dec - 25	222	222	221	110.80				
	Ananthapuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	371			Sep-23	Sep-25	Mar - 26	490	466	410	133.80				Foundation RoW (3 loc.): YSR kadapa Dist. (3) in Andhra pradesh. Erection RoW (4 loc): YSR Kadapa Dist.(3), Anantpur (1) in A.P.
7	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1 SPV: POWERGRID Bhadla III Transmission Ltd	PGCIL			2,500	Sep-23	Mar-25	Dec - 25								
	Bhadla-III PS – Sikar-II S/s 765 kV D/c line	PGCIL	650			Sep-23	Mar-25	Dec - 25	847	847	798	311.52				Stringing RoW Locs. (1 section): Didwana Kuchanamn (1) in Rajasthan. Forest :Rajasthan (24.32 Ha, 5 locs, 25 km): Proposal applied on 24.05.24. Stage-I issued on 08.05.25. Stage-II issued on 08.09.2025.
	2x1500MVA, 765/400kV & 3x500 MVA, 400/220 kV Bhadla III New S/s	PGCIL		4500		Sep-23	Mar-25	Dec - 25					93.00%	98.00%	96.00%	
8	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh II Transmission Ltd	PGCIL			1,160	Oct-23	Apr-25	Mar - 26								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	2x1500MVA, 765/400kV & 2X500MVA, 400/220 kV Ramgarh PS	PGCIL		4000		Oct-23	Apr-25	Dec - 25					99.00%	100.00%	90.00%	Ready for charging awaiting for readiness of Bhadla-3 Substation & B352 Line for evacuation of Power. 400kV ICT-1 Test charged from 33kV on 16.09.25
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL	372			Oct-23	Apr-25	Dec - 25	467	467	467	372.00				Line is Ready for charging. Forest (49.45 Ha, 18 locs, 77km): Rajasthan, Stage-I issued on 07.03.25. Working permission obtained from State Govt on 11.04.25. Stage-II issued on 24.05.25.
	2x300 MVar Statcom with 4x125 MVar MSC, 2x125 MVar MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	Mar - 26					80.00%	42.00%	5.00%	Work under progress
9	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H SPV: POWERGRID Beawar Dausa Transmission Ltd	PGCIL			1,910	Oct-23	Apr-25	Jan - 26								
	Beawar-Dausa 765kV D/C line	PGCIL	474			Oct-23	Apr-25	Jan - 26	634	625	554	215.62				Foundation RoW locs.(2): Ajmer Dist. (2) in Rajasthan. Erection RoW Locs. (7): Beawar (3), Ajmer Dist. (4) in Rajasthan. Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-I issued on 07.02.25. Working permission issued on 12.05.25. Stage-II issued on 24.05.25.
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL	133			Oct-23	Apr-25	Dec - 25	173	173	155	47.26				Under progress
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL				Oct-23	Apr-25	Jul - 25	59	59	59	45.00				Line charged on 13.07.2025
	2x1500MVA, 765/400kV Dausa S/s	PGCIL		3000		Oct-23	Apr-25	Dec - 25					99.00%	100.00%	99.00%	Land (114.879 Acre): All Acquired Govt. (94.56 Acre) & Pvt. (21.26 Acre)
10	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in karnataka SPV: POWERGRID Koppal Gadag Transmission Ltd	PGCIL			4,445	Dec-23	Dec-25	Jun - 26								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Mar - 26					70.00%	45.00%	10.00%	Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase- A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Mar - 26					75.00%	60.00%	15.00%	Pvt. Land (50.97 Acre): Acquired on 26.12.2024.
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	237			Dec-23	Dec-25	Jun - 26	310	237	108					Foundation RoW (36 loc.): Koppal District (8), Vijayapura District (24), Bagalkote District (4) in Karnataka Forest, Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm)- Stage-II awaited Stage-I issued on 04.05.25. Demand note for compensatory levies approved by NO on 26.06.25. Payment deposited on 12.07.25 and updated online on 16.07.25. Compliance submitted online on 23.08.25 and forwarded to CF on 30.08.25. CF forwarded to NO on 19.09.2025.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Mar - 26	104	63	39					Foundation RoW (42 loc.): Koppal District (31), Gadag District (11) in Karnataka
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	293			Dec-23	Dec-25	Mar - 26	375	342	184	7.16				Foundation RoW (12 loc.): Koppal District (11), Raichur (1) in Karnataka Erection RoW (1 loc): Koppal District (1) in Karnataka.
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Mar - 26					70.00%	40.00%	10.00%	Under progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Mar - 26					70.00%	40.00%	10.00%	Under progress
11	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B SPV: POWERGRID Vataman Transmission Ltd	PGCIL			4,231	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					5.00%	32.00%		Land (154.36 Acre): Acquired in Aug'25
	Halvad – Vataman 765 kV D/c line	PGCIL	255			Dec-23	Dec-25	Dec - 26	336	132	9					Foundation RoW (140 locs.): Surendranagar (125), Morbi (15) in Gujarat Erection RoW (93 locs.): Surendranagar (93) in Gujarat. Forest, Gujarat (2.717 Ha, 1 loc, 1.28Ckm)- Proposal applied on 26.07.24. Stage-I issued on 06.08.25. Stage-II issued on 20.10.2025.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	55			Dec-23	Dec-25	Dec - 26	82	52						Forest: Gujarat (0.5424 Ha, Nil locs, 0.16Ckm)-Stage-II awaited Proposal submitted on 31.05.24. Stage-I issued on 13.10.2025. Demand note verified by NO on 13.10.25. Payment deposited on 16.10.25. Compliance submitted to DFO on 23.10.25.

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	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	495			Dec-23	Dec-25	Dec - 26	689	337	43					Forest,Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-II awaited Proposal submitted in May'24. Area revised from 5.7627 Ha. to 15.2371 Ha. Stage-I issued on 21.10.2025. Demand for compensatory levies approved by NO on 27.10.25
12	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A	PGCIL			4,741	Dec-23	Dec-25	Jun - 26								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500		Dec-23	Dec-25	Mar - 26					75.00%	60.00%	15.00%	Land (213.78 Acre): All Acquired. Allotment letter received Dec'24.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Mar - 26	86	57	36					Foundation RoW (5 locs.): Bikaner (5) in Rajasthan Forest in Bikaner (0.442 Ha, Nil locs, 0.5km): Stage-II Awaited Proposal submitted on 23.07.24. Stage-I issued on 01.05.25. Demand notes issued on 06.05.25. Payment deposited and updated on PARIVESH on 29.05.25. Compliance submitted to DFO on 04.09.25. DFO raised multiple queries and the same has been replied back. DFO forwarded to CF and CF forwarded to NO on 13.10.25. NO forwarded to SG on 29.10.25
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	683			Dec-23	Dec-25	Jun - 26	905	856	624	51.08				Foundation RoW (23 locs.): Churu (15), Jhunjhunu (5), Kotputli Behror (2) in Rajasthan Mahendragarh (1) in Haryana Erection RoW (1 loc.): Mahendragarh (1) in Haryana Forest i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II Awaited Proposal submitted in Jul.'24. Stage-I issued on 15.09.25. Demand note approved by NO on 06.10.25. Payment deposited and updated on 28.10.25. Compliance submitted to DFO on 29.10.25. ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II Awaited. Proposal submitted in Jul.'24. Stage-I issued on 24.10.25. Demand for compensatory levies awaited.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	72			Dec-23	Dec-25	Mar - 26	102	102	89	21.60				Foundation RoW (5 locs.): Bikaner (5) in Rajasthan
13	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D	PGCIL			3,271	Dec-23	Dec-25	Jun - 26								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	672			Dec-23	Dec-25	Jun - 26	871	840	700	192.06				Foundation RoW (1 loc.): Khertal Tijaria (1) in Rajasthan Forest i) Rajasthan,Alwar (16.054 Ha, 6 loc, 3 km) Division: Stage-II Awaited. Stage-I issued on 14.08.25. ii) Haryana (11.849 Ha, 2 loc, 2 km): Stage-I awaited. Proposal submitted in Aug.'24. iii) Haryana, Palwal (2.37 Ha,19 loc, 24.2 km): Stage-II Awaited. Proposal submitted in Jul.'24. Stage-I issued on 19.09.25. iv) Uttar Pradesh (2.44 Ha, 24 loc, 5.5 km): Stage-II Awaited. Proposal submitted in Aug.'24. Stage-I issued on 07.07.25.
14	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Jun - 26								
	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	480			Feb-24	Feb-26	Jun - 26	628	603	446	119.40				Foundation RoW (22 locs.): Bidar District (2), Ranga Reddy District (20) in Telangana. Erection RoW (23 locs.): Ranga Reddy District (23) in Telangana.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Jun - 26					70.00%	30.00%	12.00%	Land (162.07 Acre), all Pvt.: Pending (8.87) Acre Applied on 24.01.2024. Registry of 153.2 acres of land has been completed till date. Remaining 8.87 acres of land is being acquired through RFTLARR Act, 2013.
15	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Jun - 26								

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	Sikar-II –Narela 765 kV D/C line	PGCIL	468			Feb-24	Aug-25	Jun - 26	630	464	355	86.72				Foundation RoW (109 locs): Sonipat (22), Jhajjar (74) in Haryana. North West Delhi (13) in Delhi Forest: i)Haryana (16.75 Ha, 0 loc, 6 km)- Stage-I Awaited. Proposal submitted in Oct.'24. ii) Delhi (1.319 ha, 0 loc, 1.2 km): Stage-I awaited. Proposal submitted in Feb.'25.
	Sikar-II –Khetri765 kV D/C line	PGCIL	144			Feb-24	Aug-25	Jun - 26	198	170	143	33.62				Foundation RoW (4 locs): Sikar (4) in Rajasthan Erection RoW (2 locs): Sikar (2) in Rajasthan Forest i)Rajasthan (29.97 Ha, 15 locs, 8km)- Stage-I Awaited Proposal submitted 22.07.24. PSC I held on 24.02.25. Proposal discussed in PSC II on 15.04.25.Area modified to 29.9758 ha. Revised documents uploaded on 28.07.25. Proposal with revised area submitted and discussed in PSC meeting on 04.08.25. Proposal got recommended and forwarded to DFO for filling of Part-II on 07.08.25.
16	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission	PGCIL			697	May-24	Feb-26	Jun - 26								
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Jun - 26					45.00%	20.00%		Work under progress.
17	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)	PGCIL			2,708	Aug-24	Aug-26	Dec - 26								
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Dec - 26					55.00%	20.00%	2.00%	Land (196.44 Acre): Pending (22.04) Acre Govt. (143.32 Acre): Pending (Nil) Pvt. (36.32 Acre): Pending (5.24) Acre. Registry of 31.08 acres of land completed. Registry of remaining land is under process. Patta (16.8 Acre): Pending (16.8) Acre. Applied on 29.04.2024. Proposal for sale permission of land is with DM. Sale permission notification under process.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	338			Aug-24	Aug-26	Aug - 26	445	313	162					Foundation RoW (12 locs): Indore (8), Ujjain(4) in Madhya Pradesh.
18	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)	PGCIL			3,251	Aug-24	Aug-26	Mar - 27								
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Mar - 27								Land (197.68 Acre): Pending (197.68) Acre *Govt. Land acquisition was completed, now acquired land has been converted to wet land. Alternative 01 Pvt. (197.68 Acre): Pending (177.48) Acre., Alternative pvt. Land 197.68 acres has been identified. Negotiation with land owner for present scope completed. Approval for purchase obtained from competent authority. Registration of 20.2 acres of land completed. Alternative 02- Govt. land site is situated about 19 kms away from BPC coordinate. Proposal is currently with Minister Revenue (GoR).
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	415			Aug-24	Aug-26	Mar - 27	582	345	154	2.48				Foundation RoW (7 locs): Sirohi (6), Udaipur (1) in Rajasthan. Forest: i)Rajasthan (101.29 Ha, 46 locs, 15.15 km)- Stage-I Awaited Proposal submitted on 26.01.25. Proposal discussed in PSC I on 25.04.25 and further to MS of PSC II on 20.06.25. DFO Sirohi and DFO Udaipur have not recommended proposal due to wetland. Proposal discussed in PSC II on 04.07.25. Correction in forest area done and proposal forwarded to MS (PSC) on 03.10.25.Proposal to be discussed in PSC meeting on 10.10.25 and forwarded to DFO for filling of Part-II.

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	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	253			Aug-24	Aug-26	Mar - 27	327	234	122					Forest: i)Rajasthan (6.458 Ha, 3 locs, 3 km)- Stage-II Awaited Proposal submitted on 25.09.2024. Stage-1 clearance received on 07.03.2025. Demand note for compensatory levies approved by NO on 24.04.25. Payment deposited on 28.05.25. Compliance uploaded on 13.06.25. DFO raised queries on 23.06.25. Clarifications submitted on 03.07.25. Compliance forwarded to NO (Jaipur) on 05.08.25 and further forwarded to SG on 13.08.25. SG forwarded to IRO on 22.08.25. IRO raised query regarding demarcation of forest boundary on 14.09.25. Working permission issued on 18.09.25
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/s	PGCIL	25			Aug-24	Aug-26	Mar - 27	34	5						Survey under progress
19	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B (SPV Name: POWERGRID Sirohi Transmission Limited)	PGCIL			3,279	Aug-24	Aug-26	Dec - 26								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Dec - 26					7.00%	5.00%		Work under progress
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	412			Aug-24	Aug-26	Dec - 26	537	305	159					Foundation RoW (35 loc.): Balotra (29), Jalore (6) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	446			Aug-24	Aug-26	Dec - 26	604	350	233					Foundation RoW (9 loc.): Sirohi (9) in Rajasthan Forest in Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-I Awaited Proposal submitted on 25.01.2025. Proposal discussed in PSC I on 25.04.25 and forwarded to concerned DFOs for filling of Part-II on 28.04.25. Part-II filled on 12.08.25 and forwarded to MS (PSC-II) for recommendation. Proposal recommended in PSC-II meeting on 12.09.25 and forwarded to NO on 12.09.25. NO forwarded proposal to SG on 18.09.25.
20	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Aug - 26								
	Beawar-Mandsaur PS 765KV D/C line	PGCIL	544			Aug-24	Aug-26	Aug - 26	742	498	187					Foundation RoW (41 loc.): Bhilwara (30), Beawar (11) in Rajasthan Forest in Rajasthan (49.81 Ha,20 loc, 8km)- Stage-II Awaited. Payment to be deposited. Forest in Madhya Pradesh (14.08 Ha,6 loc, 2km)- Stage-II Awaited Demand note for compensatory levies approved by NO on 23.09.25. Payment deposited and compliance submitted to DFO on 31.10.25.
21	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission)	PGCIL			3,674	Oct-24	Oct-26	Mar - 27								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Mar - 27					1.00%	1.00%		Land (173.15 Acre): Pending (64.15) Acre Pvt. (149.68 Acre): Pending (40.68) Acre. Rate negotiation committee has visited the site on 20.01.2025 and negotiation completed successfully. Registration of 109 acres of land completed. In absence of farmer's consent, for 16.30 acres of land, application has been submitted to DM on 24.03.2025 for acquisition under LA Act., 2013. Notification under section 11 issued on 13.08.25. Govt. (23.47 Acre): Pending (23.47) Acre. Applied on 08.10.2024.Govt. land file forwarded by SDM to collector on 21.07.2025. Proposal has been marked to District Level committee.
	a) 765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	b) 400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	c) 220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	412			Oct-24	Oct-26	Mar - 27	522	391	138					work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	116			Oct-24	Oct-26	Mar - 27	159	9						work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	66			Oct-24	Oct-26	Mar - 27	90	3						Engg. & survey Under Progress
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	116			Oct-24	Oct-26	Mar - 27	154							i)Madhya Pradesh (31.97 Ha, 18 locs., 6.95 km)- Stage-I Awaited Proposal submitted on 13.11.2024. Proposal recommended in PSC-I meeting held on 19.11.24. Part-II to be filled by DFO.
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	25			Oct-24	Oct-26	Mar - 27	69	35						work under progress.
22	Augmentation of transformation capacity at Jam Khambaliya PS(GIS) (SPV: POWERGRID Jam Khambaliya Transmisison Ltd.)	PGCIL			329	Oct-24	Jul-26	Jul - 26								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Jul - 26					10.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Jul - 26					10.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Jul - 26					10.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Jul - 26					10.00%	1.00%		Work under progress
23	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission	PGCIL			4,766	Oct-24	Oct-26	Mar - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Mar - 27								Land (107 Acre), all Pvt.: Pending (107) Acre Application for acquisition of land under LARR,2013 submitted on 27.11.2024. Approval under section 10 (A) received on 20.06.2025. Notification under Section 11 has been issued on 12.08.2025. Negotiation with land owners failed due to exorbitant demand of land owners. DLVC to finalize rates by 07.11.25.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	266			Oct-24	Oct-26	Mar - 27	343	35						Foundation RoW (242 locs.): Vadodara (95), Bharuch (147) Forest, Gujarat (2.48 ha, Nil Locs, 0.351 Km) : Stage-I Awaited Proposal submitted on 26.02.25. DFO raised query regarding submission of hard copies on 17.04.25. Reply submitted on 08.07.25. DFO raised query on 11.07.25 for site inspection. Query replied back on 20.09.2025. DFO again raised query on 20.09.2025 regarding submission of hard copies.
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Mar - 27	12	0						Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	456			Oct-24	Oct-26	Mar - 27	607	134	4					Foundation RoW (80 locs.): Ahmedabad (24), Anand (11), Vadodara (6), Bharuch (39) in Gujarat Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited Proposal submitted online on 14.04.25 . Proposal recommended in PSC I on 12.06.25. MoM issued on 07.07.25 and proposal forwarded to DFOs for filling of Part-II.
24	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION	PGCIL			1,382	Aug-24	Aug-26	Dec - 26								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	258			Aug-24	Aug-26	Dec - 26	328	85	7					Forest, Rajasthan (6.8714 ha) : Stage-I Awaited Proposal submitted online on 06.05.25. Proposal recommended in PSC I on 17.07.25. Proposal discussed in PSC meeting on 10.10.25 and returned back for correction in Part-I due to change in forest area. Correction made and forwarded to MS (PSC-II) on 16.10.25
25	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)	PGCIL			2,735	Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27								Land (143.5 Acre), all Govt.: Pending (143.5) Acre D.M Barmer vide letter dated 21.07.25 submitted proposal to state revenue department. DM Barmer revisited the proposal and recommended it again and file is currently with Principal Secretary (Revenue) . Parallely, consideration of two alternative sites (one Govt. land within 09 kms of BPC and another Pvt. land within 03 kms of BPC) is under process.
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	102			Nov-24	Nov-26	Jun - 27	192	19						Foundation RoW (13 locs.): Barmer (13) in Rajasthan. Detailed Survey work affected around 7.18 km due to local villagers creating RoW issues in Sheo Tehsil, Barmer District
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	419			Nov-24	Nov-26	Jun - 27	679	295	15					Forest, Rajasthan (0.2412 ha) : Stage-II Awaited Proposal submitted online on 01.05.25. Stage-I issued on 03.09.25.Demand note approved by NO on 12.09.25. Payment deposited on 16.10.25. Compliance to be submitted.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
26	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6GW) [BIKANER COMPLEX];PART-A (SPV Name: POWERGRID Bikaner IV Transmission)	PGCIL			5,969	Nov-24	Nov-26	Mar - 27								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Mar - 27								Land (235.86 Acre): Land Acquisition process completed on 16.09.25.
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	65			Nov-24	Nov-26	Mar - 27	68	0						Engg under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	474			Nov-24	Nov-26	Mar - 27	622	250	17					Foundation RoW (69 loc.): Bikaner (22), Churu (47) in Rajasthan Forest, Rajasthan (1.2609 ha): Stage-II Awaited Proposal submitted on 18.05.25. Stage-I issued on 01.10.25. Demand for compensatory levies approved by NO on 07.10.25. Forest, Haryana (0.8165 ha): Stage-I Awaited Proposal submitted on 20.06.25. DFO again raised query on 04.09.2025 regarding submission of hard copies as per checklist.
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	149			Nov-24	Nov-26	Mar - 27	220	23	7					Forest, Haryana (8.312 ha, Nil locs, 0.0205 km): Stage-I Awaited Proposal submitted on 16.02.25. Proposal discussed in PSC I on 11.03.25. PSC I raised queries. Reuest for allotmt of degraded forest land in MP submitted to State Govt of MP on 25.03.25. Land for CA allotted by MP and a detailed CA scheme along with KML file forwarded to Region on 23.04.25. Forest area to reduce.
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	305			Nov-24	Nov-26	Mar - 27	377	38	1					i) Forest, Haryana (13.12 ha, Nil locs., 0.0323 Km) : Proposal submitted on 16.02.25. Proposal discussed in PSC I on 11.03.25. PSC I raised queries. Reuest for allotment of degraded forest land in MP submitted to State Govt of MP on 25.03.25. Land for CA allotted by MP and a detailed CA scheme along with KML forwarded to Region on 23.04.25. ii)Forest, Punjab (2.43ha, Nil locs., 0.00597Km) : Proposal submitted on 15.02.25. Under process with DFOs for Part II. Processing fee to State Forest Deptt deposited. Joint verification for Patiala division and for Sangrur division completed.
	STATCOM (2x+300MVar) along with MSC (4x125 MVar) & MSR (2x125 MVar) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Mar - 27								Engg under progress
27	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL			24,819	Nov-24	May-29	May - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					2.00%	1.00%		Land (405 Acre), all Pvt.: Pending (376.91) Acre Application dated 10.02.2025 has been submitted to DC for acquisition of land through RFTLAAR Act, 2013 and exemption under Section 10 A has been approved. Rate negotiation committee along with district administration negotiated land rate on 16.09.25. Registration of 28.09 acres of land completed.
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29								Engg. Under Progress
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,407			Nov-24	Nov-28	Nov - 28	3,181	4						i)Forest, Gujarat (373.89 ha, 54.188 Km) : Proposal submitted on 03.06.25. Proposal recommended in PSC I on 12.06.25. MoM issued on 07.07.25 and proposal forwarded to DFOs for filling of Part-II. ii) WL- Wild Ass Sanctuary (26.4907 ha): Proposal submitted online on 03.06.25. Query raised by wildlife warden regarding route etc. Clarification under progress. iii)Forest, Madhya Pradesh (156.936 ha) : Proposal submitted online on 28.08.25 and forwarded to MS (PSC-I) for recommendation. Proposal discussed in PSC-I meeting on 08.09.25. MoM issued and proposal got accepted and further forwarded to DFO for filling of Part-II on 09.09.25. iv)Forest, Maharashtra (57.71 ha) : Proposal submitted online on 21.10.25. Proposal discussed in PSC-I meeting on 27.10.25 and it has been asked to confirm forest area from Amravati division.
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	PGCIL	58			Nov-24	Nov-28	Nov - 28	73	1						Engg. Under Progress

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28	Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)	PGCIL			501	Nov-24	Nov-26	Nov - 26								
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Govt. Land (7.41 Acres): Pending (7.41 Acres), Proposal for transfer of 7.41 acre land was sent to Revenue Secratariat, Gujarat by DM ,Kutch on 18.06.25. The proposal has been resented to district administration with some queries which has been addressed and presently the proposal is has been marked to Secretariat , Gandhinagar by DM.
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					8.00%	1.00%		Work under progress
29	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)	PGCIL			5,357	Nov-24	Nov-26	Mar - 27								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Mar - 27					1.00%			Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	476			Nov-24	Nov-26	Mar - 27	625	354	53					Foundation RoW (112 loc.): Bikaner (43), Churu (69) in Rajasthan Forest, Rajasthan (1.2462 ha): Stage-II Awaited. Proposal submitted on 18.05.25. Stage-I issued on 01.10.25. Demand for compensatory levies approved by NO on 07.10.25. Forest, Haryana (0.7102 ha): Stage-I Awaited. Proposal submitted on 18.06.25. DFO raised query on 01.08.25 same has been clarified on 29.08.25.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	276			Nov-24	Nov-26	Mar - 27	378	1						Foundation RoW (78 locs.): Bhiwani (66) , Rohtak (2), Sonipat (10) in Haryana Forest, Haryana (9.475 ha): Stage-I Awaited Route alignment approved on 08.04.25. Proposal submitted on 20.06.25. Proposal discussed in PSC I meeting on 16.07.25. Proposal returned to UA on 22.07.25. Main query is pertaining to CA land in other States. Request letter given to ACS (Forest), MP for allotment of DFL land on 23.07.25.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	187			Nov-24	Nov-26	Mar - 27	269							Forest, Haryana (4.2216 ha): Stage-I Awaited Proposal submitted online on 28.10.2025.
	STATCOM (2x+300MVar) along with MSC (4x125 MVar) and MSR (2x125 MVar) at Siwani S/s.	PGCIL				Nov-24	Nov-26	Mar - 27								Engg under progress
30	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL			369	Aug-24	Feb-26	Mar - 26								
	Augmentation of 2x500 MVA (4th & 5th)., 400/220 KV ICTs at Bhadla-III PS	PGCIL		1000		Aug-24	Feb-26	Mar - 26					40.00%	20.00%		work under progress
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Mar - 26					40.00%	20.00%		work under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Mar - 26					35.00%	10.00%		work under progress
31	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghiror Transmission Limited)	PGCIL			5,846	Dec-24	Dec-26	Mar - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghiror (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Mar - 27					1.00%	2.00%		Land (146.50 Acre): Pending (28.5) Acre Pvt. (146.50 Acre): Pending (28.5) Acre. Proposal submitted to DM on 25.11.2024 , for purchase of land on tripartite mode.Rate has been fixed by District level committee. Registry of land 118 acres completed & remaining is under process.
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Mar - 27								Engg Under Progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS.	PGCIL		2500		Dec-24	Dec-26	Mar - 27								Engg Under Progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	39			Dec-24	Dec-26	Mar - 27	111							Foundation RoW (13 loc.): Barmer (13) in Rajasthan. Detailed Survey work affected around 7.5 km due to local villagers creating RoW issues in Sheo Tehsil, Barmer District. Forest, Rajasthan (0.1656 ha,): Stage-II Awaited. Proposal submitted on 06.05.25. Stage-I issued on 14.09.25. Demand note approved by NO on 07.10.25.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Dausa - Ghiror 765 kV D/c line	PGCIL	283			Dec-24	Dec-26	Mar - 27	544	178	37					Forest, Uttar Pradesh (19.23 ha,); Stage-I Awaited. Proposal submitted online on 14.05.25. Proposal recommended in PSC-I meeting on 23.07.25. Part-II filled by DFO (Agra) on 04.09.25, by DFO (Firozabad) on 10.10.25 and forwarded to MS (PSC-II). PSC-II raised query on 17.10.25 Forest, Rajasthan (15.778 ha,); Stage-I Awaited. Proposal submitted online on 25.08.25. Proposal discussed in PSC-I meeting on 08.09.25 and queries regarding land scheduling etc raised.
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghiror S/s	PGCIL	35			Dec-24	Dec-26	Mar - 27	70	13	2					Forest, Uttar Pradesh (2.689 ha,); Stage-II Awaited. Proposal submitted online on 28.04.25. Stage-I issued on 26.09.25. Demand for compensatory levies approved by NO on 08.10.25.
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2x5/c line at Ghiror S/s	PGCIL	26			Dec-24	Dec-26	Mar - 27	66	6						Forest, Uttar Pradesh (0.410 ha,); Stage-I Awaited. Proposal submitted online on 03.05.25. NO forwarded proposal to SG on 12.09.2025. SG forwarded proposal to IRO on 30.09.25. IRO queries replied on 27.10.25.
	400kV Ghiror-Firozabad (UPPTCL) D/c line.	PGCIL	43			Dec-24	Dec-26	Mar - 27	132	29						Forest, Uttar Pradesh (22.8045 ha,); Stage-I Awaited. Proposal submitted on 16.05.25. PSC I held on 28.05.25. Query replied back and forwarded to MS of PSC-I on 27.09.25. Proposal forwarded to DFO for filling of Part-II on 17.10.25
	STATCOM (2X±300 MVar) along with MSC (4X125 MVar) and MSR (2X125 MVar) at Barmer-I PS					Dec-24	Dec-26	Mar - 27								
32	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL			548	Jan-25	Dec-26	Dec - 26								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	206			Jan-25	Dec-26	Dec - 26	278	79	19					Foundation RoW (11 loc.); Tirunelveli District (11) in Tamilnadu.
33	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL			1,354	Jan-25	Jan-27	Jan - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	90			Jan-25	Jan-27	Jan - 27	102	5						Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Aug - 26					7.00%			Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Aug - 26					7.00%			Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Jan - 27					2.00%			
34	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL			288	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Feb - 27					2.00%			Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Feb - 27					2.00%			Work under progress.
35	Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL			466	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27								Engg under progress
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27					1.00%			Work under progress.
36	Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL			172	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					25.00%			Work under progress.
37	Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL			5,550	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Mar - 27								Pvt Land (191 Acre): Pending (191) Acre. Application dated 06.03.2025 was submitted to DC, Kurnool for voluntary acquisition of land under state specific amendments /rules in RFTLARR Act, 2013. 33 out of 96 landowners have given consent for 72 acres of land and remaining are being pursued. Application dated 06.03.2025 was submitted to DC for exemption from Social Impact Assessment (SIA) under Section 10 A under RFTLARR Act,

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	388			Mar-25	Mar-27	Mar - 27	911	19						Work under progress. Forest, Telangana (11.66 ha,): Stage-I Awaited.Proposal submitted online on 01.10.25. Proposal recommended in PSC-I meeting on 09.10.25. Proposal forwarded to DFOs for filling of Part-II on 23.10.25.
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	240			Mar-25	Mar-27	Mar - 27	329	35						Work under progress.
	300 MVA STATCOM at Kurnool-IV PS along with 2x125 MVA MSR	PGCIL				Mar-25	Mar-27	Mar - 27								Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Mar - 27					1.00%			Work under progress.
	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	64			Mar-25	Mar-27	Mar - 27	99							Engg under progress
38	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: Rajasthan V Power Transmission Limited)	PGCIL			5,028	Mar-25	Mar-27	Mar - 27								
	Aaugmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Mar - 27								Engg. under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	322			Mar-25	Mar-27	Mar - 27	861	39						Work under progress. (i) Forest,Rajasthan (53.2784 ha,): Stage-I Awaited.Proposal submitted on 13.10.25. Proposal discussed in PSC meeting on 16.10.25. Some minor observation made which are to be corrected in Part-I. (ii) Forest,Madhya Pradesh (10.9947 ha,): Stage-I Awaited.Proposal submitted on 14.10.25. Proposal discussed in PSC meeting on 17.10.25. Some minor observation made which are to be corrected in Part-I.
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	275			Mar-25	Mar-27	Mar - 27	712	95	8					Forest,Madhya Pradesh (87.68 ha,): Stage-I Awaited. Proposal submitted on 26.04.25. Proposal recommended in PSC-I meeting on 23.09.25 and forwarded to DFO for filling of Part-II on 24.09.25
39	Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)	PGCIL			3,453	Mar-25	Sep-27	Sep - 27								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Mar - 27								Land (145 Acre), all Pvt: Pending (145) Acre
	LILO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	160			Mar-25	Mar-27	Mar - 27	204							Engg. under progress.
	Upgradation of Madhugiri (Tumkur (Vasantnarsapura)) substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500		Mar-25	Mar-27	Mar - 27					5.00%			work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL				Mar-25	Mar-27	Mar - 27								Engg. under progress.
	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000		Mar-25	Sep-27	Sep - 27								Land (68 Acre), all Pvt: Pending (68) Acre Pvt. (68 Acre): Pending (68) Acre. Request letter has been submitted to DC, Vijayanagar on 27.02.25 for voluntary acquisition of land under Karnataka state specific amendments/ rules in RFTLARR Act, 2013 and Application has been submitted on 06.05.25. Rate fixation by District level committee is under process at AC Office.
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	200			Mar-25	Sep-27	Sep - 27	183							
40	Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission Limited)	PGCIL			404	Mar-25	Dec-26	Mar - 27								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500		Mar-25	Dec-26	Mar - 27								Engg Under Progress
	Augmentation with 400/220 kV, 3x500 MVA (6th ,7th & 8th) ICTs at Fatehgarh-IV PS(Section-II)	PGCIL		1500		Mar-25	Nov-26	Mar - 27								Engg Under Progress
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000		Mar-25	Nov-26	Mar - 27								Engg Under Progress
41	Transmission system strengthening at Kurnool- III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA Transmission Limited)	PGCIL			2,886	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500		Mar-25	Mar-27	Mar - 27					2.00%			Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/c line	PGCIL	520			Mar-25	Mar-27	Mar - 27	776	26						Work Under Progress
	Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-II PS	PGCIL		1500		Mar-25	Mar-27	Mar - 27					2.00%			Work Under Progress

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42	Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh (SPV Name: POWERGRID MEL Power Transmission Limited)	PGCIL			558	Jun-25	Dec-27	Dec - 27								
	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL				Jun-25	Dec-27	Dec - 27	399							Forest, Madhya Pradesh (140.47 ha,): Stage-I Awaited. Proposal submitted on 16.09.2025. Proposal recommended in PSC-I meeting on 23.09.2025 and forwarded to DFO for filing of part-II on 24.09.2025. Wildlife (2.039 Ha), Madhya Pradesh: Proposal submitted online on 16.09.2025.
	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL				Jun-25	Dec-27	Dec - 27								Engg Under Progress
43	Transmission System Strengthening at Davanagere for Integration of RE Generation (SPV Name: POWERGRID Davanagere Power Transmission Limited)	PGCIL			379	Sep-25	Sep-27	Sep - 27								
	Augmentation of Transformation Capacity by 4x500 MVA, 400/220 kV ICTs (5th-8th) at Davanagere PS	PGCIL		2000		Sep-25	Sep-27	Sep - 27								
	Augmentation of Davanagere/Chitradurga PS by 765/400kV, 1x1500 MVA ICTs	PGCIL		1500		Sep-25	Sep-27	Sep - 27								
	02 Nos. of 220kV line bays at Davanagere/Chitradurga PS for termination of dedicated transmission lines of RE generation Projects.	PGCIL				Sep-25	Sep-27	Sep - 27								
44	Augmentation of Transformation Capacity and Implementation of Line Bays at Mandsaur S/S for RE Interconnection (SPV Name: POWERGRID Mandsaur I RE Transmission Limited)	PGCIL			319	Oct-25	Mar-27	Mar - 27								
	Augmentation of Transformation capacity by 1x1500MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765kV Bus Section-II).	PGCIL				Oct-25	Mar-27	Mar - 27								
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220kV Bus Section-II).	PGCIL				Oct-25	Mar-27	Mar - 27								
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS	PGCIL				Oct-25	Mar-27	Mar - 27								
45	Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line	PGCIL			2,368	Oct-25	Oct-27	Oct - 27								
	Establishment of 765 kV Prayagraj S/s near Prayagraj (Uttar Pradesh) along with 2x330 MVAR 765 kV Bus reactors	PGCIL				Oct-25	Oct-27	Oct - 27								Land (123 Acre): Pending (123) Acre Pvt. (123 Acre): Pending (123) Acre. Meeting held with DM , Prayagraj on 25.09.2025 and intimation for upcoming project given to district administration. DM forwarded letter to ADM Finance.
	LILO of 765 kV Fatehpur-Varanasi S/C line at Prayagraj	PGCIL	30			Oct-25	Oct-27	Oct - 27								
	LILO of 765 kV Fatehpur-Sasaram S/C line at Prayagraj	PGCIL	28			Oct-25	Oct-27	Oct - 27								
	765 kV Vindhyachal Pool - Prayagraj D/C line along with 330 MVAR line reactor (switchable) at Prayagraj end on each circuit of 765 Kv Vindhyachal Pool - Prayagraj D/C line	PGCIL	440			Oct-25	Oct-27	Oct - 27								
	Bypassing of both circuits of 765 kV Sasan – Vindhyachal Pool 2xS/C line at Vindhyachal Pool and connecting it with 765 kV Vindhyachal Pool - Prayagraj D/C line, thus forming 765 kV Sasan - Prayagraj D/C line	PGCIL	1			Oct-25	Oct-27	Oct - 27								
46	Inter-Regional Strengthening between SR Grid and WR Grid	PGCIL			1,007	Oct-25	Oct-27	Oct - 27								
	Parli New – Bidar 765 kV D/C line with 240 MVAR SLR at Bidar end on both circuits	PGCIL	109			Oct-25	Oct-27	Oct - 27								
47	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTP)	Sterlite			1,531	Mar-18	Nov-21	Mar - 27								

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	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Mar - 27	279	77	35	0.00				1. RoW (7 locs.) in Karnataka: Dharwad (7) -Pending Tree cutting permission in Karnataka for Non-Forest area. 2. Forest (174.634 Ha, 104 locs, 75.928 cKm) in Karnataka (Wildlife area included): Stage I Clearance Pending. Applied on 22-07-2023 3. Wildlife (32.06 Ha, 22 locs, 13.92 cKm) in Karnataka: Pending since 09-11-23 with the Chief Wildlife Warden on account of SBWL recommendation. 4. Forest (76.994 Ha, 49 locs, 33.478 cKm) in Goa (Wildlife area included): Stage I Clearance Pending. 5. Wildlife (27.092 Ha, 16 locs, 11.78 cKm) in Goa: Received on 23-08-24 from NBWL.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024. Powerflow commenced on 31-05-2025.
48	Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Mar - 26								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Mar - 26	281	198	160	7.80				1. RoW (45 locs.) in Karnataka: Dakshin Kannada (45 locs.) 2. Row in Kerala: 87 ckm of stringing halted due to non finalisation of land compensation order by Govt. of Kerala. 3. Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II awaited. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. 4. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II awaited. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Mar - 26					99.93%	100.00%	99.86%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
49	Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System	Sterlite			505	Dec-22	Apr-25	Nov - 25								
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3			Dec-22	Apr-25	Oct - 25	5	5	5	2.66				CEA energisation accorded on 15-10-2025 Shutdown of Dulhasti Kishenpur TL granted by OCC from 15-11-2025 to 25-11-2025 for line charging.
	7x66.67 MVA, 400/132 kV Kishtwar	Sterlite		400		Dec-22	Apr-25	Oct - 25					100%	100.00%	100%	CEA energisation accorded on 15-10-2025 Total Land (32 Acres): Pending 2.8 Acres. Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPDD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar. Pvt. (29.2 Acres): All acquired
50	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Jan - 26								
	Fatehgarh3– Beawar 765kV D/c (2nd)	Sterlite	635			Aug-23	Feb-25	Jan - 26	817	815	778	444.00				1. RoW (9 locs.) in Rajasthan: Barmer (4 locs, 1 Foundation & 3 Erection) & Balotra (5 locs, 1 Foundation & 4 Erection). 2. Forest (11.35 Ha, 4 locs, 3.39 cKm) in Rajasthan: Stage II received on 29-08-2025. Stage I received on 11-09-2024, WP received on 26-05-25 & TCP recieved.
51	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 26								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Mar - 26	806	795	690	239.00				1. RoW (26 locs.) in Rajasthan: Barmer (13 locs, 7 Foundation & 6 Erection) & Balotra (13 Erection). 2. Forest (10.89 Ha, 4 locs, 3.26 cKm) in Rajasthan: Stage II awaited. WP recieved on 16-06-25. Stage I received on 05-07-2024.

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	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25	Mar - 26	178	174	162	44.00				1. Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II awaited. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024. Applied on 27-12-2023. 2. PLC Approval pending with M/s Shree Cement since last 10 months.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	66			Sep-23	Mar-25	Mar - 26	90	86	76	26.00				1. PLC Approval pending with M/s Shree Cement since last 10 months. 2. Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL.
	2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000		Sep-23	Mar-25	Jan - 26					98.00%	100.00%	94.00%	Total Land (58.28 Ha): [Govt. Land (12.32 Ha) & Pvt. Land (45.96 Ha) : All acquired]
	(+/-)2x300 MVAR Statcom, 4x125 MVAR MSC, 2x125 MVAR MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Mar - 26					98.00%	100.00%	52.00%	
52	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-	Sterlite			1,788	Dec-23	Dec-25	Aug - 26								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Aug - 26					0.46%	78.50%	0.00%	1. Total Land (57.96 Ha All private): Pending 39.98 Ha
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87			Dec-23	Dec-25	Aug - 26	126	106	89	39.00				1. RoW (10 locs.) in Rajasthan: Kotputli-Behror (10 locs.). 2. Forest (8.39 Ha, 6 locs, 7.09 ckm) in Rajasthan. Stage II awaited. Stage I received on 14-08-2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395			Dec-23	Dec-25	Aug - 26	517	427	296	27.20				1. RoW (7 locs.) in Rajasthan: Khairthal-Tijara (7 locs) . 2. RoW (2 locs.) in Haryana: Nuh (2 locs). 3. Forest (22.86 Ha, 14 locs, 11.47 ckm) in Haryana: Stage I is awaited. Recommended in PSC-II dated 18-08-25 . Applied on 30-03-2024. 4. Forest (21.77 Ha, 17 locs, 19.66 ckm) in Rajasthan:Stage I received on 14-08-2025.
53	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite			5,390	Aug-24	Oct-26	Oct - 26								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					23.52%	42.08%	0.00%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465			Aug-24	Oct-26	Oct - 26	626	190	35	0.00				1. RoW (150 locs.) in Gujarat: Olpad tehsil (45), Surat (105). 2. RoW (07 locs.) in Maharashtra: Palghar (7 locs). 3. Gantry position finalization, allocation of space, and establishment of two (2) numbers of 765 kV line bays at South Olpad on hold due to the non-finalization of the South olpad substation by PGCIL. 4. Forest (134.15 Ha, 50 locs., 40 ckm) in Gujarat: Accepted in PSC-1 on 21-03-2025, File is with nodal officer for PSC-2, Nodal site inspection is pending for PSC-2 request to expedite the same. 5. Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra - Accepted in PSC-1 on 07-04-2025, Tree enumeration completed. File is with DFO for part 2 processing. 6. Forest (8.49 Ha) in DNH: PSC-1 & PSC-2 accepted file is with the State secretary.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Oct - 26	74	2	0	0.00				1. Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I awaited, applied on 07-03-25. PSC-1 accepted on 12-08-2025. 2. SDM land compensation rate declaration to be done for Palghar Taluka, Palghar district. 3. RoW (4 locs.) in Maharashtra: Palghar (4) 4. 16 locs and 10 Kms of route length are on hold due to non-finalization of S/S land by MSETCL.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Oct - 26	174	24	0	0.00				1. RoW (61 locs.): Palghar (14), Thane (47) 2. PLC approval between AP 78/0 – 79/0 is pending with PGCIL since 06-03-2025. 3. PLC approval from MSETCL is pending for 2 nos. crossings 4. Forest (66.02 Ha, 44 locs, 28.7 ckm) in Maharashtra: Stage-I awaited. Applied on 15-02-25. EDS rasied, application resubmitted on 29-05-2025. PSC-I accepted on 23.06.25.
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					31.54%	34.50%	0.00%	
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					5.30%	35.70%	0.00%	

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	74	30	8	0.00				1. RoW (02 locs.) : Palghar district (2). 2. Forest: (38.94 Ha, 18 Locs, 12.68 ckm) in Maharashtra. Stage 1 awaited. applied on 19-01-2025. EDS rasied, A/p resubmitted on 02-04-2025. PSC 1 accepted on 07-04-2025.
54	Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)	Sterlite			4,679	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram-II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Mar - 27					0.00%	22.00%	0.00%	Present Scope: 238 Ha Acquired Land: 193 Ha
	Ananthapuram- II – Davangere 765 kV D/c line	Sterlite	236			Mar-25	Mar-27	Mar - 27	236	42	0	0.00				
	Ananthapuram- II – Cuddapah 765 kV D/c line	Sterlite	565			Mar-25	Mar-27	Mar - 27	565	218	0	0.00				
	±300 MVAR STATCOM at Ananthapuram-II PS along with 2x125 MVAR MSR	Sterlite				Mar-25	Mar-27	Mar - 27					0.00%	10.27%		
55	North-Eastern Region Expansion Scheme-XXV Part-A (NERES)	Sterlite			825	Jul-25	Jul-28	Jul - 28								
	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	84			Jul-25	Jul-28	Jul - 28								
	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite				Jul-25	Jul-28	Jul - 28								
56	Immediate evacuation for North Karanpura (3x660MW) generation project of NTPC(ERSS XIX) (CKM-303, MVA-1000)	Adani			472	Jul-16	Sep-19	Dec - 25								
	NK – Gaya 400kV D/c line	Adani	196			Jul-16	Sep-19	Dec - 25	285	285	285	189.00				
	NK – Chandwa 400kV D/c line	Adani				Jul-16	Sep-19	Oct - 22	115							Line charged
	LILO of both circuits of Ranchi – Maithon-RB 400kV D/c line at Dhanbad	Adani				Jul-16	Sep-19	Aug - 21	10							Line charged
	400/220 kV, 2x500 MVA Dhanbad	Adani				Jul-16	Sep-19	Aug - 21								Substation Charged
57	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Dec - 25								
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Dec - 25	795	660	494	126.20				RoW (88 loc) : a) Pune District (46) in Maharashtra. b) Vijaypura District (42) in Karnataka. 42 locations affected near Kudgi end. Forest (76.87 Ha, 29 loc)- Proposal recommended in PSC-II conducted on 12-Aug-25. MoM & NO clearance received on 12-Sep-25. Proposal pending at State Secratery
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Dec - 25					97.50%	100.00%	96.00%	Outdoor and indoor GIB along with GAB WIP HV Testing has been completed for Pune SS And Narendra SS HV testing under initiation
58	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Dec - 25								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors	Adani				Dec-23	Dec-25	Dec - 25					97.00%	95.00%	75.00%	Land required: 205 Acre Pvt. land (197): Aquired (183) Govt. land (8): Acquired (8) Present scope acquisition completed
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Dec - 25	690	519	358	98.00				RoW: 66 Locs. (Morbi- 35 Locs., Kutch- 31 Locs) Kutch (31 Locs): Bhuj (3), Bhachau (28). Forest (266.6997 Ha, 99 locs) in Gujarat. Wildlife (36.6493 Ha, 18 locs.) in Gujarat.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Dec - 25	100	85	52	0.00				
59	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani			4,091	Aug-24	Aug-26	Aug - 26								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Aug - 26					40.00%	0.00%	0.00%	Land required for Lakadia bay extension: 13 Acres.
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Aug - 26	513	245	100	4.80				1) ROW: 40 Locs : Khavda (1), Bhuj - (15), Bhachau - (24). Application for Section 16(1) is submitted 2) Forest- KPS3-Lakadia -(317.61 Ha, 128 locs) - Proposal recommended in PSC-II held on 18-Sep-25.
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Aug - 26	286	184	109	14.02				1) ROW: 4 Locs, Bhuj - (4). Application for Section 16(1) is submitted. 2) Forest (220.81 Ha, 84 locs) - Proposal recommended in PSC-II held on 18-Sep-25.
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Aug - 26								Land required: ROU permission required from GPCL/Govt of Gujarat. Letter submitted to GPCL and as directed by GPCL - Letter written on 05-May-25 to collector for land handover.

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	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	955			Jan-25	Jul-29	Jul - 29	2,173							Forest: Rajasthan State (88 Ha)- Proposal submitted on parivesh portal dated 10-Sep-25. PSC-I Completed and some clarification was sought during meeting. Forest: Madhya Pradesh : (35 Ha) Forest: Uttar Pradesh : (4 Ha) Wildlife: Rajasthan State : (7 Ha) Wildlife: Madhya Pradesh : (7 Ha)
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	2			Jan-25	Jul-29	Jul - 29	18							Engg under progress
	LILO of both ckts of 765 kV Varanasi– Kanpur(GIS) D/c line at Fatehpur	Adani	47			Jan-25	Jul-29	Jul - 29	86							Engg under progress
64	Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION)	Adani			2,817	Mar-25	Mar-28	Mar - 28								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28	202							Enquiry floated to vendor
	±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
	±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
65	Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) (SPV: WRNES Talegaon Power Transmission Limited)	Adani			1,663	May-25	Jan-28	Jan - 28								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								Land (350 Acre, all Pvt.): Pending (350 Acre)
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							EPC ordering under progress.
66	System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL) (CKM-305)	Tata Power			437	Aug-16	Dec-19	Nov - 25								Project was awarded to Essel infra Project Limited. Due to insolvency project now transferred to M/s Resurgent Power (JV of TATA and ICICI) in March 2022.
	Koteshwar - Rishikesh 400kV D/C line	Tata Power	77			Aug-16	Dec-19	Nov - 25	102	102	102	35.80	100.00%	100.00%	100.00%	1) Tower erection of the entire transmission line has been completed. Conductor stringing work is in progress for the remaining 2.7 km section. 2) 400KV Line Bays(Bay 409 & 410) of 400KV D/C Koteshwar-Rishikesh Transmission Line was charged on 31-10-2025
	LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai.	Tata Power				Aug-16	Dec-16	Oct - 17	6							Line charged in Oct'17
	Babai (RRVNL) – Bhiwani (PG) 400 kV D/C line	Tata				Aug-16	Jun-19	Oct - 23	304							Line charged in Nov'23
67	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power			2,440	Dec-23	Dec-25	Jun - 26								
		Tata Power	692			Dec-23	Dec-25	Jun - 26	884	856	359	52.00	99.00%	50.00%	0.00%	RoW Foundation (9 Loc) : Bikaner (2), Kotputli (1), Sikar (1), Jhunjhunu (4) in Rajasthan State & Mahendgarh (1) in Haryana State ROW Erection (37 Loc) : Bikaner (7), Churu (0), Kotputli (5), Jhunjhunu (14) Sikar (1) in Rajasthan State & Mahendgarh (10) in Haryana State Forest (10.66 Ha, 5 Locs, 4 ckm) in Haryana: Proposal submitted on 11.01.25; Proposal cleared from PSC II meeting and is pending with Nodal officer for recommendation Forest (2.22 Ha) in Rajasthan : Stage I Received on 08.08.2025. Payment deposited.
68	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power			2,828	Nov-24	Dec-27	Dec - 27								Delay in Grant of Transmission License: CERC has issued corrigendum to RoP dated 07.07.2025 seeking clarification regarding change of location outside RFP guidelines. In the same RoP, CERC has asked why the license petition should not be rejected for violating RFP guidelines if TPGTL is changing the location. As directed by CERC, an affidavit was submitted to CERC on 10.09.2025 stating that there is no change in location of Gopalpur Substation with respect to RFP. CERC has taken note of affidavit submitted during hearing held on 16.09.2025 and have kept the matter reserved for order
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								Due diligence of aquisition of originally identified land parcel (70 acres) at Chatrapur is in progress.
	Angul - Gopalpur 765 kV D/c line	Tata	399			Nov-24	Dec-27	Dec - 27	452	30	0	0.00	7.00%			
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata	51			Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%			

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75	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra			408	Feb-24	Feb-26	Feb - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	Feb - 26	145	120	102	11.55		86.00%		RoW (11 locs.): Agar Malwa (10), Ujjain (01) Forest & WLC: Nil Status of receipt of Conductors- 1440/1440 kms -completed Tower material: 3697/3772 MT, Balance tower to be supplied till 30th Nov'25
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-26	Feb - 26					82.00%	95.00%	42.00%	Land development (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa - Completed Status of receipt of Transformers/Reactors:1- 03/03 No's.
76	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			488	Sep-24	Sep-26	Sep - 26								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnatak	GR Infra		2000		Sep-24	Sep-26	Sep - 26					31.00%	150.00%	0.00%	Land: 70 Acre acquired. Status of receipt of Transformers/Reactors: Expected by 30.04.2026
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 26	73	8	0	0.00				Status of receipt of conductors/Tower material: Conductor (680 Kms/ 680 Kms). Tower material: 40/1672 MT;balance expected by 31.01.2026.
77	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra			1,113	Jan-25	Jan-27	Jan - 27								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Jan - 27					0.00%	0.00%	0.00%	Land (65 Acre): Pvt. (65 Acre): 14 Acres land acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Jan - 27		7	0	0.00				Status of receipt of conductors/Tower material: Expected by 30.11.2026
78	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra			3,472	Sep-25	Sep-27	Sep - 27								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	Land (7.472 Acre): Land acquisition under process.
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	185			Sep-25	Sep-27	Sep - 27		0	0	0.00				
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	221			Sep-25	Sep-27	Sep - 27		0	0	0.00				
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	Land (40 Acre): Land acquisition under process.
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	214			Sep-25	Sep-27	Sep - 27		0	0	0.00				
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	30			Sep-25	Sep-27	Sep - 27		0	0	0.00				
79	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	Dec - 25								
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Dec - 25	498	438	281	24.48				RoW in Uttarakhand (60 locs.): Pouri Gehwal (56), Udam singh nagar (4). Out of 60 locs 43 are in Reserve Forest, 8 n are in UK Govt Land & 9 facing severe ROW. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : Stage I approval granted on 17.02.2025. Estimation received on 11.03.2025.. Status of receipt of Reactors: 1unit received on 18.09.2025. Ordered 28.05.2024 For Substation Bay Extension Work: Finalization of Land lease/MOU agreement with PTCUL is still pending. Continuous follow with PTCUL official to execute at the earliest.
80	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy			1,118	Aug-23	Feb-25	Jun - 26								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Jun - 26	584	477	365	96.66	0.00%			RoW (79 loc.): Barmer (3), Jaisalmer (40), Phalodi (36) in Rajasthan State Forest (22.2778, 8.966ckm) in Rajasthan: Stage I Pending Applied on 31.07.2024 Curr. Status : Proposal presented in 29th REC for IRO Gandhinagar. Regional Empowered Committee (REC) , has not cleared it due to clarification required on Oran Land jurisdiction.
81	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1 (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy			358	Aug-23	Feb-25	Nov - 25								

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	5x500MVA, 400/220kV pooling station at Fatehgarh-4	Apraava Energy		2500		Aug-23	Feb-25	Nov - 25					95.00%	99.50%	100.00%	All land acquired (134.4 Acre, All Private)
	Fatehgarh-4 PS- Fatehgarh-3 PS 400kV D/c	Apraava Energy	42			Aug-23	Feb-25	Nov - 25	61	61	61	42.68	0.00%			Forest (1.6054 Ha, 5 locs, 0.7 ckm) in Rajasthan Stage-I In-principle approval is granted on 20/06/2025. Stage-II Final Approval granted in 10/09/2025 Curr. Status of project: Construction activity completed, for Transmission Line and SS , commissioning under progress.
82	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Apr - 26				0.00				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Ditiya)	Apraava Energy		4000		Feb-24	Feb-26	Apr - 26								Land (165.5): Pending (90 Acre) Govt. (54.215): All Pending Pvt. (111.28): Pending (35.985 Acre) For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing to TSP, WP given by Govt. of MP , Energy Dept. on 16.10.2025
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Apr - 26	78	84	2	0.00	0.00%			
83	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Aug - 26								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Aug - 26					38.00%	40.00%		Land required: Included with Fatehgarh IV PS land
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	374			Aug-24	Aug-26	Aug - 26	506	215	104	0.00				RoW: Bytu (15 LOC) , Bagoda (11 LOC) , Sayla (20 LOC) , Sindhari (13 Loc) Forest (0.7636 , .332ckm) in Rajasthan) Stage I Pending Applied on 12.04.2025 Current Status : Pending at DFO/CF/Nodal Officer/Jalore
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	15			Aug-24	Aug-26	Aug - 26	45	0		0.00				LILO proposal approved by Beawar Transmission Limited on 3rd Oct. 2025
84	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Mar - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Mar - 26					11.00%	0.00%		Substation Land (80 Acres) : Private land acquired (60.7 Acres). • Permanent approach road (approx. 500 m) : Sale deed has been completed for 250 m of the approach road land, and the remaining 250 m has been taken on lease. The TSLR survey fee was submitted on 25.08.2025 to the Land and Revenue Department, Dharashiv; however, the appointment of the TSLR surveyor by the Land Revenue Department, Dharashiv, is still pending. • NOC by Gram Panchayat, Chivari Village, Dist. Dharashiv: Applied on 21-03-2025. Not yet granted. Matter taken up with CEO, Zila Parishad, Dharashiv.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Jun - 26	111	68	31					RoW Issues (34 locations) : Solapur (21), Dharashiv (13) Applications submitted to DC (Solapur Dist.) and DC (Dharashiv Dist.) for all 21 and 13 locations respectively for resolution under Section 16(1). Orders awaited
85	Transmission Scheme for North Eastern Region Expansion	Techno Electric			289	Jun-24	Nov-26	Nov - 26	100							As on 30.09.2025
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Nov - 26								Route Alignment completed.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at gamukh S/s	Techno Electric	31			Jun-24	Nov-26	Nov - 26								Route Alignment completed.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Nov - 26								Sub Station Land (58.04 Acre) : Land Acquisition will be completed by Nov-2025.
86	Transmission System for North Eastern Region Generation Scheme-I (NERGS-I)	Techno Electric			214	Jul-24	Dec-26	Dec - 26								
	400 kV Switching Station (to be upgraded to 400/220 kV in future) at Bokajan (Assam)	Techno Electric				Jul-24	Dec-26	Dec - 26								The project has been suspended.
	LILO of both circuits of 400 kV D/c Misa (PG) to New Mariani (PG) line at Bokajan S/s	Techno Electric	24			Jul-24	Dec-26	Dec - 26								The project has been suspended.
87	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL			6,395	Dec-24	Dec-26	Dec - 26								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation	DRAIPL		5500		Dec-24	Dec-26	Dec - 26		0	0	0.00	0.00%	0.00%	0.00%	Land (165 Acre)- Acquisition In progress Order Placed for Transformers/Reactors.
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	686			Dec-24	Dec-26	Dec - 26	864	311	4	0.00	0.00%	0.00%	0.00%	RoW (84 locs) in Rajasthan: Barmer (13), Jodhpur (71) Forest Clearance - Detailed survey in progress.
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	143			Dec-24	Dec-26	Dec - 26	186	39	0	0.00	0.00%	0.00%	0.00%	RoW (46 Locs) in Rajasthan - District - Beawar (10) , Nagaur (36) Forest (0.1646 Ha, 2 locs) in Rajasthan: Forest Proposal submitted on 29.05.2025.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Merta II – Dausa 765 kV D/c line	DRAIPL	494			Dec-24	Dec-26	Dec - 26	619	280	0	0.00	0.00%	0.00%	0.00%	RoW (42 Locs) in Rajasthan - District - Ajmer (11) , Jaipur (12) , Dausa(2) , Didwana (17) Forest Clearance - Forest (1.3636 Ha, 5 locs) Forest proposal submitted on 29.05.2025.
88	Transmission System for evacuation of RE power from Raghnesda area of Gujarat – 3GW under Phase-I (SPV: Raghnesda RE Transmission Limited)	DRAIPL			2,102	Jul-25	Oct-27	Oct - 27								
	Establishment 3x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	DRAIPL		7000		Jul-25	Oct-27	Oct - 27								Land is identification in progress Order of Transformer & Reactors are placed. Order of GIS is placed
	Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line	DRAIPL	155			Jul-25	Oct-27	Oct - 27								Survey work is in progress
	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27								
89	Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part B	Reliance			636	Feb-25	Jun-27	Jun - 27					29.60%	0.00%	0.00%	
	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Aug - 26					34.33%	0.00%	0.00%	Land: As per SPV, existing TSP (AESL) to provide encumbrance-free land, still pending due to an existing 400kV double-circuit Lakadia–Jam Khambaliya transmission line directly passing over the Bays 4, 5, and 6 at 220kV Bus Section-I. CEA (PSPM) convened a meeting on 08-Sep-25 with RIL, AESL, O2 Power, and CTU, directing CTU to provide an immediate technical solution. Transformer Supply: Ordered on 20-Feb-25. Expected by Mar’26.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Aug - 26					33.14%	0.00%	0.00%	Land: As per SPV, existing TSP (AESL) to provide encumbrance-free land, still pending due to an existing 400kV double-circuit Lakadia–Jam Khambaliya transmission line directly passing over the Bays 4, 5, and 6 at 220kV Bus Section-I. CEA (PSPM) convened a meeting on 08-Sep-25 with RIL, AESL, O2 Power, and CTU, directing CTU to provide an immediate technical solution. Transformer Supply: Ordered on 20-Feb-25. Expected by Mar’26.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					31.70%	0.00%	0.00%	Land: Existing TSP, WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Oct’26.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					33.60%	0.00%	0.00%	Land: Existing TSP, WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Nov’26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Aug - 26					26.90%	0.00%	0.00%	Land: Existing TSP, WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Transformer (03 nos) ordered on 21-Feb-25 & expected by Mar’26; Reactor (03 nos) ordered on 21-Feb-25 & expected by Jun’26.
90	Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)	HGIEL			413	Jul-25	Mar-28	Mar - 28								
	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kV 2xS/c lines at NLC-Talabira generation switchyard	HGIEL	100			Jul-25	Mar-28	Mar - 28								
91	Transmission System for Integration of Ananthapuram-II REZ-Phase-II (3 GW) (SPV: Ananthapuram II Power Transmission Limited)	SCL			3,339	Oct-25	Apr-28	Apr - 28								
	Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT	SCL		500			Oct-27	Oct - 27								
	Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	SCL		6000			Apr-28	Apr - 28								
	Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVAR (765 kV) bus reactors	SCL		4500			Apr-28	Apr - 28								
	Ananthapuram-II PS – CN'Halli 765 kV D/c line with 330 MVAR SLR at Ananthapuram-II end on both circuits	SCL	181				Apr-28	Apr - 28								
	LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli	SCL	9				Apr-28	Apr - 28								
	LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan	SCL	18				Apr-28	Apr - 28								