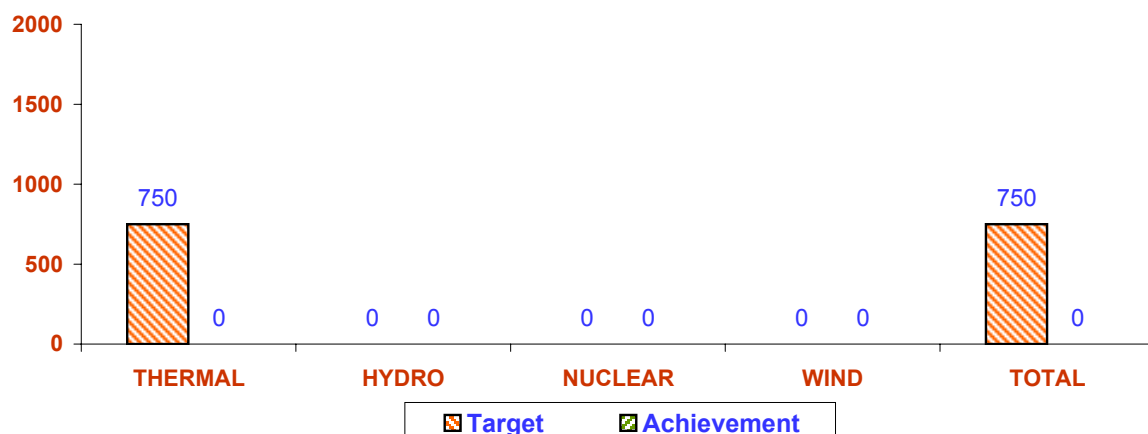


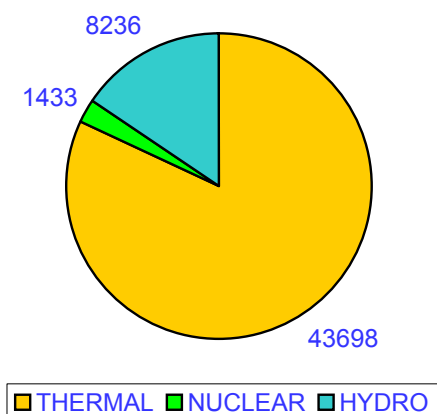
1. HIGHLIGHTS OF POWER SECTOR DURING -- NOVEMBER 06

Description	NOVEMBER 06		NOVEMBER 2005	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	750.00	0.00	207.00	80.00
HYDRO	0.00	0.00	42.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	750.00	0.00	249.00	80.00
GENERATION (MU)				
THERMAL	45687	43697.98	42230	40400.17
NUCLEAR	1454	1433.49	1351	1342.22
HYDRO	7318	8236.27	7151	7522.55
BHUTAN IMP	245	353.51	114	140.39
TOTAL	54704	53721.25	50846	49405.33

Target / Achievement in Capacity Addition (MW) during November 2006



Achievement in Genration(MU) during November 2006



19. Actual Power Supply Position(Previous month)

(Figures in net MU)

State / System / Region	OCTOBER, 2006				APRIL, 2006--OCTOBER, 2006			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	107	107	0	0.0	873	871	-2	-0.2
Delhi	1,853	1,848	-5	-0.3	14,686	14,346	-340	-2.3
Haryana	2,281	1,981	-300	-13.2	16,630	14,643	-1,987	-11.9
Himachal Pradesh	439	401	-38	-8.7	2,840	2,773	-67	-2.4
Jammu & Kashmir	899	686	-213	-23.7	6,337	4,441	-1,896	-29.9
Punjab	3,028	2,899	-129	-4.3	26,220	23,033	-3,187	-12.2
Rajasthan	3,094	2,825	-269	-8.7	18,174	17,453	-721	-4.0
Uttar Pradesh	5,111	4,467	-644	-12.6	34,161	28,279	-5,882	-17.2
Uttaranchal	494	476	-18	-3.6	3,383	3,266	-117	-3.5
Northern Region	17,306	15,690	-1,616	-9.3	123,304	109,104	-14,200	-11.5
Chattisgarh	1,205	1,131	-74	-6.1	8,051	7,593	-458	-5.7
Gujarat	5,965	5,126	-839	-14.1	33,244	29,994	-3,250	-9.8
Madhya Pradesh	3,282	3,055	-227	-6.9	19,005	16,785	-2,220	-11.7
Maharashtra	8,953	7,545	-1,408	-15.7	58,737	50,397	-8,340	-14.2
Daman & Diu (*)	133	114	-19	-14.3	917	797	-120	-13.1
Dadar Nagar Haveli (*)	231	228	-3	-1.3	1,650	1,612	-38	-2.3
Goa	260	256	-4	-1.5	1,499	1,495	-4	-0.3
Western Region	20,029	17,455	-2,574	-12.9	123,103	108,673	-14,430	-11.7
Andhra Pradesh	5,291	5,148	-143	-2.7	34,428	33,599	-829	-2.4
Karnataka	3,418	3,348	-70	-2.0	22,325	22,014	-311	-1.4
Kerala	1,253	1,227	-26	-2.1	8,505	8,381	-124	-1.5
Tamil Nadu	5,091	5,007	-84	-1.6	36,457	36,006	-451	-1.2
Pondicherry	146	146	0	0.0	1,082	1,082	0	0.0
Lakshadweep	2	2	0	0	14	14	0	0
Southern Region	15,199	14,876	-323	-2.1	102,797	101,082	-1,715	-1.7
Bihar	783	722	-61	-7.8	4,789	4,410	-379	-7.9
DVC	1,053	1,031	-22	-2.1	6,673	6,562	-111	-1.7
Jharkhand	373	362	-11	-2.9	2,428	2,326	-102	-4.2
Orissa	1,463	1,434	-29	-2.0	9,818	9,679	-139	-1.4
West Bengal	2,320	2,257	-63	-2.7	16,239	15,968	-271	-1.7
Sikkim	17	17	0	0.0	120	119	-1	-0.8
Andaman- Nicobar	20	15	-5	-25	140	105	-35	-25.0
Eastern Region	6,009	5,823	-186	-3.1	40,067	39,064	-1,003	-2.5
Arunachal Pradesh	20	19	-1	-5.0	132	127	-5	-3.8
Assam	328	301	-27	-8.2	2,582	2,399	-183	-7.1
Manipur	50	48	-2	-4.0	292	280	-12	-4.1
Meghalaya	120	97	-23	-19.2	814	647	-167	-20.5
Mizoram	19	18	-1	-5.3	130	124	-6	-4.6
Nagaland	31	30	-1	-3.2	210	202	-8	-3.8
Tripura	113	107	-6	-5.3	520	480	-40	-7.7
N. Eastern Region	681	620	-61	-9.0	4,680	4,259	-421	-9.0
All India	59,224	54,464	-4,760	-8.0	393,951	362,182	-31,769	-8.1

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous month)

(Figures in net MW)

State / System / Region	OCTOBER, 2006				APRIL, 2006--OCTOBER, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	209	209	0	0.0	264	247	-17	-6.4
Delhi	3,701	3,592	-109	-2.9	4,000	3,736	-264	-6.6
Haryana	4,422	3,897	-525	-11.9	4,837	4,201	-636	-13.1
Himachal Pradesh	801	744	-57	-7.1	801	744	-57	-7.1
Jammu & Kashmir	1,470	1,227	-243	-16.5	1,470	1,227	-243	-16.5
Punjab	5,838	5,192	-646	-11.1	8,971	6,558	-2,413	-26.9
Rajasthan	4,771	4,389	-382	-8.0	4,771	4,389	-382	-8.0
Uttar Pradesh	9,184	7,505	-1,679	-18.3	9,184	7,531	-1,653	-18.0
Uttaranchal	1,108	984	-124	-11.2	1,108	991	-117	-10.6
Northern Region	29,926	26,127	-3,799	-12.7	31,516	26,644	-4,872	-15.5
Chattisgarh	2,065	1,779	-286	-13.8	2,157	1,817	-340	-15.8
Gujarat	10,713	8,030	-2,683	-25.0	10,713	8,030	-2,683	-25.0
Madhya Pradesh	6,910	6,404	-506	-7.3	6,910	6,404	-506	-7.3
Maharashtra	15,707	12,557	-3,150	-20.1	15,854	12,557	-3,297	-20.8
Daman & Diu (*)	205	180	-25	-12.2	205	182	-23	-11.2
Dadar Nagar Haveli (*)	379	355	-24	-6.3	415	359	-56	-13.5
Goa	363	323	-40	-11.0	371	371	0	0.0
Western Region	33,915	26,882	-7,033	-20.7	33,915	26,882	-7,033	-20.7
Andhra Pradesh	9,167	8,158	-1,009	-11.0	9,167	8,281	-886	-9.7
Karnataka	5,596	5,195	-401	-7.2	6,130	5,611	-519	-8.5
Kerala	2,623	2,596	-27	-1.0	2,672	2,602	-70	-2.6
Tamil Nadu	8,067	7,907	-160	-2.0	8,609	8,449	-160	-1.9
Pondicherry	255	255	0	0.0	265	265	0	0.0
Lakshadweep	5	5	0	0	5	5	0	0
Southern Region	22,774	22,192	-582	-2.6	25,165	23,520	-1,645	-6.5
Bihar	1,336	1,162	-174	-13.0	1,399	1,162	-237	-16.9
DVC	1,608	1,569	-39	-2.4	1,650	1,597	-53	-3.2
Jharkhand	647	636	-11	-1.7	647	636	-11	-1.7
Orissa	2,520	2,485	-35	-1.4	2,547	2,487	-60	-2.4
West Bengal	4,784	4,669	-115	-2.4	4,784	4,669	-115	-2.4
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,414	10,058	-356	-3.4	10,491	10,058	-433	-4.1
Arunachal Pradesh	72	70	-2	-2.8	77	76	-1	-1.3
Assam	732	658	-74	-10.1	771	688	-83	-10.8
Manipur	103	100	-3	-2.9	106	101	-5	-4.7
Meghalaya	317	189	-128	-40.4	317	189	-128	-40.4
Mizoram	65	64	-1	-1.5	70	68	-2	-2.9
Nagaland	75	72	-3	-4.0	79	79	0	0.0
Tripura	133	133	0	0.0	169	142	-27	-16.0
N -Eastern Region	1,406	1,166	-240	-17.1	1,407	1,166	-241	-17.1
All India	98,435	86,425	-12,010	-12.2	98,435	86,425	-12,010	-12.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	NOVEMBER 06				APRIL, 2006--NOVEMBER, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	184	184	0	0.0	264	247	-17	-6.4
Delhi	2,971	2,896	-75	-2.5	4,000	3,736	-264	-6.6
Haryana	3,842	3,456	-386	-10.0	4,837	4,201	-636	-13.1
Himachal Pradesh	773	773	0	0.0	801	773	-28	-3.5
Jammu & Kashmir	1,400	1,232	-168	-12.0	1,470	1,232	-238	-16.2
Punjab	4,500	4,176	-324	-7.2	8,971	6,558	-2,413	-26.9
Rajasthan	4,954	4,618	-336	-6.8	4,954	4,618	-336	-6.8
Uttar Pradesh	8,253	6,938	-1,315	-15.9	9,184	7,531	-1,653	-18.0
Uttaranchal	997	870	-127	-12.7	1,108	991	-117	-10.6
Northern Region	27,417	23,982	-3,435	-12.5	31,516	26,644	-4,872	-15.5
Chattisgarh	1,886	1,673	-213	-11.3	2,157	1,817	-340	-15.8
Gujarat	11,616	8,062	-3,554	-30.6	11,616	8,062	-3,554	-30.6
Madhya Pradesh	6,360	5,816	-544	-8.6	6,910	6,404	-506	-7.3
Maharashtra	16,301	12,200	-4,101	-25.2	16,301	12,557	-3,744	-23.0
Daman & Diu	208	183	-25	-12.0	208	183	-25	-12.0
Dadar Nagar Haveli	396	366	-30	-7.6	415	366	-49	-11.8
Goa	389	389	0	0.0	389	389	0	0.0
Western Region	35,777	26,171	-9,606	-26.8	35,777	26,882	-8,895	-24.9
Andhra Pradesh	7,548	7,340	-208	-2.8	9,167	8,281	-886	-9.7
Karnataka	5,307	4,942	-365	-6.9	6,130	5,611	-519	-8.5
Kerala	2,658	2,600	-58	-2.2	2,672	2,602	-70	-2.6
Tamil Nadu	7,726	7,591	-135	-1.7	8,609	8,449	-160	-1.9
Pondicherry	236	236	0	0.0	265	265	0	0.0
Lakshadweep#	5	5	0	0	5	5	0	0
Southern Region	22,774	21,899	-875	-3.8	25,165	23,520	-1,645	-6.5
Bihar	1,257	944	-313	-24.9	1,399	1,162	-237	-16.9
DVC	1,619	1,586	-33	-2.0	1,650	1,597	-53	-3.2
Jharkhand	687	671	-16	-2.3	687	671	-16	-2.3
Orissa	2,550	2,514	-36	-1.4	2,550	2,514	-36	-1.4
West Bengal	4,524	4,451	-73	-1.6	4,784	4,669	-115	-2.4
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,168	9,729	-439	-4.3	10,491	10,058	-433	-4.1
Arunachal Pradesh	70	69	-1	-1.4	77	76	-1	-1.3
Assam	704	633	-71	-10.1	771	688	-83	-10.8
Manipur	97	88	-9	-9.3	106	101	-5	-4.7
Meghalaya	343	198	-145	-42.3	343	198	-145	-42.3
Mizoram	62	61	-1	-1.6	70	68	-2	-2.9
Nagaland	68	66	-2	-2.9	79	79	0	0.0
Tripura	139	107	-32	-23.0	169	142	-27	-16.0
N -Eastern Region	1,365	1,134	-231	-16.9	1,407	1,166	-241	-17.1
All India	97,501	82,915	-14,586	-15.0	98,435	86,425	-12,010	-12.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	NOVEMBER 06				APRIL, 2006--NOVEMBER, 2006			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	93	93	0	0.0	966	964	-2	-0.2
Delhi	1,514	1,509	-5	-0.3	16,200	15,855	-345	-2.1
Haryana	1,824	1,695	-129	-7.1	18,454	16,338	-2,116	-11.5
Himachal Pradesh	426	421	-5	-1.2	3,266	3,194	-72	-2.2
Jammu & Kashmir	788	738	-50	-6.3	7,125	5,179	-1,946	-27.3
Punjab	2,377	2,299	-78	-3.3	28,597	25,332	-3,265	-11.4
Rajasthan	2,954	2,904	-50	-1.7	21,128	20,357	-771	-3.6
Uttar Pradesh	4,509	4,009	-500	-11.1	38,670	32,288	-6,382	-16.5
Uttaranchal	468	428	-40	-8.5	3,851	3,694	-157	-4.1
Northern Region	14,953	14,096	-857	-5.7	138,257	123,200	-15,057	-10.9
Chattisgarh	1,044	978	-66	-6.3	9,095	8,571	-524	-5.8
Gujarat	6,134	4,935	-1,199	-19.5	39,378	34,929	-4,449	-11.3
Madhya Pradesh	3,747	3,252	-495	-13.2	22,752	20,037	-2,715	-11.9
Maharashtra	9,713	7,570	-2,143	-22.1	68,450	57,967	-10,483	-15.3
Daman & Diu	139	121	-18	-12.9	1,056	918	-138	-13.1
Dadar Nagar Haveli	256	252	-4	-1.6	1,906	1,864	-42	-2.2
Goa	214	214	0	0.0	1,713	1,709	-4	-0.2
Western Region	21,247	17,322	-3,925	-18.5	144,350	125,995	-18,355	-12.7
Andhra Pradesh	4,445	4,348	-97	-2.2	38,873	37,947	-926	-2.4
Karnataka	3,126	3,065	-61	-2.0	25,451	25,079	-372	-1.5
Kerala	1,221	1,195	-26	-2.1	9,726	9,576	-150	-1.5
Tamil Nadu	4,261	4,177	-84	-2.0	40,718	40,183	-535	-1.3
Pondicherry	133	133	0	0.0	1,215	1,215	0	0.0
Lakshadweep#	2	2	0	0	16	16	0	0
Southern Region	13,186	12,918	-268	-2.0	115,983	114,000	-1,983	-1.7
Bihar	671	611	-60	-8.9	5,460	5,021	-439	-8.0
DVC	951	925	-26	-2.7	7,624	7,487	-137	-1.8
Jharkhand	383	354	-29	-7.6	2,811	2,680	-131	-4.7
Orissa	1,380	1,346	-34	-2.5	11,198	11,025	-173	-1.5
West Bengal	2,038	1,987	-51	-2.5	18,277	17,955	-322	-1.8
Sikkim	18	17	-1	-5.6	138	136	-2	-1.4
Andaman- Nicobar#	20	15	-5	-25	160	120	-40	-25.0
Eastern Region	5,441	5,240	-201	-3.7	45,508	44,304	-1,204	-2.6
Arunachal Pradesh	28	27	-1	-3.6	160	154	-6	-3.8
Assam	336	310	-26	-7.7	2,918	2,709	-209	-7.2
Manipur	38	36	-2	-5.3	330	316	-14	-4.2
Meghalaya	118	93	-25	-21.2	932	740	-192	-20.6
Mizoram	20	19	-1	-5.0	150	143	-7	-4.7
Nagaland	25	24	-1	-4.0	235	226	-9	-3.8
Tripura	57	52	-5	-8.8	577	532	-45	-7.8
N. Eastern Region	622	561	-61	-9.8	5,302	4,820	-482	-9.1
All India	55,449	50,137	-5,312	-9.6	449,400	412,319	-37,081	-8.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. POWER SUPPLY TO AGRICULTURE SECTOR DURING NOVEMBER 2006

State	Average Hours of Supply	
Region		
Northern Region		
Chandigarh	No restriction	
Delhi	No restriction	
Haryana	Three Phase/Single Phase Supply : 5 hrs 30 Min./ day	
H P	No restriction	
J & K	-	
Punjab	Three Phase Supply : about 10 hrs30 min /day	
Rajasthan	Three Phase Supply : 11 hrs /day	
Uttar Pradesh	15 hrs /day	
Uttaranchal	Three Phase/Single Phase Supply: Hardwar Distt.: 20 hrs / day; Udham Singh Distt.: 20 hrs/day and rest : 24 hrs/day	
Western Region		
Chattisgarh	Three Phase Supply : 21 hrs 07 min /day	
Gujarat	Three Phase Supply : average 08 hrs 05 min./day Single Phase Supply : average 14hrs 04 min. /day.	
Madhya Pradesh	Three Phase Supply: 9 to 12 hrs/day Supply: 03 hrs. to 06 hrs/day	Single phase
Maharashtra	Three Phase Supply : 17 hrs/day	
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs/day	Single Phase Supply : No supply
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs/day	Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	20 hrs	
Orissa	24 hrs (It is being supplied by distribution company)	
West Bengal	About 24 hrs	

16. POWER CUTS ON INDUSTRIES DURING NOVEMBER 2006

Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 to 1.8 MU/day HT industries at different timing and different days.	200 MW cut on HT industries.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 18:00 hrs to 21:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area.
Punjab	1.8 MU/day on HT/LT industries.	800 MW cut from 18:30 to 21:30 hrs on HT/LT industries.
Rajasthan	0.8 to 1.5MU / day on HT/LT industries at different timing and different days.	100 -300 MW cut on different type of industries.
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western Region		
Chattisgarh	Nil	Nil
Gujarat	Nil	All industries are required to stagger their weekly off days
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	1.7 MU powercut on HT	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
West Bengal	0.83 MU to LT	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

GENERATION CAPACITY ADDITION DURING 2006-07
(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
CENTRAL SECTOR									
1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00	500.00	July, 06	27.07.06(A)
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00	210.00	July, 06	28.09.06(A)
3	Sipat STPS-II	4	Chhattisgarh	NTPC	TH	500.00		Feb., 07	
		5	Chhattisgarh	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chanderpura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00	250.00	June., 06	17.07.06(A)
		3	Uttaranchal	THDC	HY	250.00	250.00	July, 06	25.10.06(A)
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Maharashtra	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	
Total Central sector						7370.00	1750.00		
STATE SECTOR									
1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Girai TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00		Sept., 06	
5	Dimapur DGPP	DGs	Nagaland, Govt of Nagaland		TH	22.92		Uncertain	
6	Korba East TPP St-V	1	Chhattisgarh	CSEB	TH	250.00		Sept., 06	
		2	Chhattisgarh	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Maharashtra	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Maharashtra	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santalidih TPP	1	WB	WBPDCCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCCL	TH	300.00		Jan., 07	
		2	WB	WBPDCCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	DPL	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCCL	TH	210.00		Mar., 07	

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
18	Amarkantak TPS	5	MP	MPPGCL	TH	210.00		June, 07	
19	Dholpur CCPP	ST	Rajasthan	RRVUNL	TH	115.00		June, 07	
20	Larji	3	HP	HPSEB	HY	42.00	42.00	May, 06	03.09.06(A)
		2	HP	HPSEB	HY	42.00	42.00	June, 06	24.09.06(A)
		1	HP	HPSEB	HY	42.00		July, 06	
21	Sardar Sarovar RBPH	6	Gujarat	SSNNL	HY	200.00	200.00	May, 06	20.06.06(A)
22	Madhikheda	1	MP	MPGCL	HY	20.00	20.00	July, 06	28.08.06(A)
		2	MP	MPGCL	HY	20.00	20.00	Aug., 06	09.09.06(A)
23	Ghatghar PSS	2	Maharashtra	GOMID	HY	125.00		Jan., 07	
24	Bansagar Tons Ph-IV	1	MP	MPGCL	HY	10.00	10.00	July, 06	20.08.06(A)
		2	MP	MPGCL	HY	10.00	10.00	Aug., 06	30.08.06(A)
25	Bhawani Kattalai Barrage I	1	TN	TNEB	HY	15.00	15.00	Jun, 06	01.08.06(A)
		2	TN	TNEB	HY	15.00	15.00	July, 06	22.09.06(A)
26	Purlia PSS	1	WB	WBSEB	HY	225.00		Feb., 07	
27	Karbi Langpi	1	Assam	ASEB	HY	50.00		Dec., 06	
		2	Assam	ASEB	HY	50.00		Feb., 07	
28	Maneri Bhali-II*	1	Uttanchal	UJVNL	HY	76.00		Dec., 06	
		2	Uttanchal	UJVNL	HY	76.00		Jan., 07	
		3	Uttanchal	UJVNL	HY	76.00		Feb., 07	
		4	Uttanchal	UJVNL	HY	76.00		Mar., 07	
29	Ghatghar PSS*	1	Maharashtra	GOMID	HY	125.00		Mar., 07	
30	Priadarshni Jurala*	1	AP	APGENCO	HY	39.00		Mar., 07	
31	Kuttyadi Addl.*	1	Kerala	KSEB	HY	50.00		Feb., 07	
		2	Kerala	KSEB	HY	50.00		Mar., 07	
32	Balimela Extn.*	1	Orissa	OHPC	HY	75.00		Feb., 07	
		2	Orissa	OHPC	HY	75.00		Mar., 07	
Total State Sector						6876.92	374.00		
PRIVATE SECTOR									
1	OP Jindal TPP Ph-I	1	Chhatisgarh	Jindal Power	TH	250.00		Mar., 07	
2	Sugen CCPP Block-I	B-I	Guj/Torrent Power Gen. Co.		TH	365.00		Mar., 07	
3	Ratangiri CCPP-II GTs+STs #		Mah./Ratangiri Gas & Power Pvt. Ltd.Co.		TH	1444.00	740.00	Jan., 07	30.04.06(A) & 7,14.05.06(A)
4	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		ST	AP/ Gautami Power Ltd.		TH	174.00		Sept., 06	
5	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		GT-2	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		ST	AP/ Konaseema EPS		TH	165.00		Aug., 06	
6	Vemagiri CCPP	ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00	137.00	Apr., 06	08.06.06(A)
7	Valantharvi GTPP	ST	Tamilnadu/Arkay Energy			14.80	14.80	Apr., 06	15.04.06(A)
8	Vishnu Praayag	1	Uttanchal	JPPVL	HY	100.00	100.00	Apr., 06	03.06.06(A)
		2	Uttanchal	JPPVL	HY	100.00	100.00	June, 06	23.06.06(A)
		3	Uttanchal	JPPVL	HY	100.00	100.00	Aug., 06	16.08.06(A)
		4	Uttanchal	JPPVL	HY	100.00	100.00	Oct., 06	30.09.06(A)
Total Private Sector						3519.80	1291.80		
Grand Total(Central Sector+StateSector+Private Sector)						17766.72	3415.80		

* Capacity with best efforts

Out of 1444 MW , Two GTs + one ST (740 MW) commissioned .

Sugen CCPP Guj./Torrent Power Gen. Ltd (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDC(LSS) U-4, 210 MW

Name of the Project, Unit No.& Capacity	State/Organisation	Tentative Comm. Sch.
1. Sipat STPS-II, U-5 (500 MW)	Chhattisgarh/NTPC	May, 2007
2. Chandrapura TPS U-7&8 (each 250 MW)	Jharkhand/DVC	June & Aug, 2007
3. Dimapur DGPP, DGs (22.92 MW)	Nagaland	Uncertain
4. Amarkantak TSPS, U-5 (210 MW)	MP/MPPGCL	June, 2007
5. Dholpur CPP, ST (115 MW)	Rajasthan/RRVUNL	June, 2007

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	2	710.00	0	0.00	5	891.8	7	1601.80
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	2	500.00	9	374.00	4	400	15	1274.00
NUCLEAR	1	540.00	0	0.00	0	0.0	1	540.00
TOTAL	5	1750.00	9	374.00	9	1291.8	23	3415.80

 Thermal Units
  Hydro Units
  Wind Energy
  Nuclear Units
  Unit Commissioned

Out of 1444 MW, two GT+ one ST (740 MW) commissioned.

15. GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
CENTRAL SECTOR									
1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00	500.00	July, 06	27.07.06(A)
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00	210.00	July, 06	28.09.06(A)
3	Sipat STPS-II	4	Chhattisgarh	NTPC	TH	500.00		Feb., 07	
		5	Chhattisgarh	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chanderpura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00	250.00	June., 06	17.07.06(A)
		3	Uttaranchal	THDC	HY	250.00	250.00	July, 06	25.10.06(A)
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Maharashtra	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	
Total Central sector						7370.00	1750.00		
STATE SECTOR									
1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Girai TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00		Sept., 06	
5	Dimapur DGPP	DGs	Nagaland, Govt of Nagaland		TH	22.92		Uncertain	
6	Korba East TPP St-V	1	Chhattisgarh	CSEB	TH	250.00		Sept., 06	
		2	Chhattisgarh	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Maharashtra	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Maharashtra	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santalidih TPP	1	WB	WBPDCCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCCL	TH	300.00		Jan., 07	
		2	WB	WBPDCCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	DPL	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCCL	TH	210.00		Mar., 07	

12. GROWTH OF TRANSMISSION SECTOR SINCE 6th FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6 th Plan	1831	4198	6029	1641	44364	46005
7 th Plan	13068	6756	19824	4560	55071	59631
8 th Plan	23001	13141	36142	6564	73036	79600
9 th Plan	29345	20033	49378	8687	88306	96993
10 th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6 th Plan	715	8615	9330	500	36791	37291
7 th Plan	6760	14820	21580	1881	51861	53742
8 th Plan	17340	23525	40865	2566	81611	84177
9 th Plan	23575	36805	60380	2866	113497	116363
10 th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON -- NOVEMBER 06

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1487	409	1896
400 kV	47980	24300	72280
220 kV	9416	102467	111883
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
<u>Sub Stations: (MVA)</u>			
400 kV	39195	50597	89792
220 kV	4276	146821	151097
HVDC Back to Back	3000	0	3000

13. RURAL ELECTRIFICATION (as on 31.10.2006)

1. Total No. of Villages	593732
2. No. of villages Electrified	439615
3. % of Villages Electrified	74.0 %
4. Potential of Energisation of Pumps	19594000
5. No. of Pumpsets Energised	14862970
6. % of Pumpsets Energised	75.9 %

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Type	Executing Agency	Cap.added (MVA)
Central Sector				
765 kv	Nil			
400kV	Satna	400/220	POWERGRID	315
220kV	Barjora (2x50	220/33	DVC	100
State Sector				
400kV	Nil			
220kV	Naraina (3rd)	220/33/11	Delhi	100
	Pappankala-II (1st)	220/66	Delhi	100
	Fatehabad (3rd) (S)	220/132	Haryana	100
	Hardwar (BHEL) (1st)	220/132	Uttranchal	100
	Pantnagar (1st)	220/132	Uttranchal	160
	Rishikesh (2x160)	220/132	Uttranchal	320
	Valve	220/33	Maharashtra	100
	Tikkamgarh (New)	220/132	M.P.	160
	Dhanera	220/66	Gujarat	200
	Nittur (2ND)	220/110	Karnataka	100
	Itagi (2nd)	220/66	Karnataka	100

11. TRANSMISSION WORKS COMMISSIONED DURING NOVEMBER 06

Êãñ½ãè>À)

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executing Agency	Line length (ckm)
Central Sector				
765kV	Nil			
400 kV	Nil			
220 kV	LILO of one ckt of 220 kV Kalyaneshwari - Mezia at Burnpur	D/c	DVC	16
	Bokaro TPS - Ramgarh	D/c	DVC	110
State Sector				
400kV	Nil			
220 kV	Lilo of Mandaula-Patparganj at south of Wazirabad	D/c	Delhi	3
	Bahadurgarh (400 kV PGCIL) - Bahadurgarh	D/c	Haryana	6
	Bahadurgarh (220 kV PGCIL) - Rohtak	D/c	Haryana	93
	Bahadurgarh-Daulatabad (Test charged & to be commissioned)	D/c	Haryana	60
	LILO of Bareilly-Haldwani at Pant Nagar	D/c	Uttranchal	18
	Nagda-Ratlam (S/c on D/c)	S/c	M.P.	43
	LILO of Chinchwad-Theur at Phursungi	D/c	Maharashtra	11
	Vita-Ghatnamdare S/c on D/c	S/c	Maharashtra	40
	Jamde-Valve S/c on D/c	S/c	Maharashtra	14
	Morbi-Chitrod (HOTLINE Stringing -- II circuit)	S/c	Gujarat	59

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	NOVEMBER 06		APRIL-2006----	NOVEMBER 06
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	660	70	65	385	292
State Sector	0	0	0	0	0
Total	660	70	65	385	292
400 kV					
Central Sector	6509	559	728	3345	3567
State Sector	1439	135	403	790	931
Total	7948	694	1131	4135	4498
220 kV					
Central Sector	268	22	8	163	78
State Sector	4000	342	724	2207	2402
Total	4268	364	732	2370	2480

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	NOVEMBER 06		APRIL-2006---- NOVEMBER 06	
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	2331	0	0	0	0
State Sector	0	0	0	0	0
Total	2331	0	0	0	0
400 kV					
Central Sector	6615	0	315	5040	4095
State Sector	4515	0	0	2520	1942
Total	11130	0	315	7560	6037
220 kV					
Central Sector	900	0	100	100	200
State Sector	7283	0	1540	2550	3980
Total	8183	0	1640	2650	4180

9. COAL SUPPLY

List of Thermal Power Stations having critical coal stock of less than 7 days as on 30th November 06 2006 (ã)ãŠ)

Sl. No.	Region/Name of Power Station	Problem areas and remedial action.
	<u>NORTHERN</u>	
1	I P Station	Stock has depleted due to less receipt of coal during the month of November, 2006 i.e. 82% of the linkage.
2	Rajghat	Stock has depleted due to higher generation.
3	Lehra Mohabat	Less receipt of coal during the month of Nov.2006 i.e. 67% of the linkage and less materialization from their dedicated mine.
	<u>WESTERN</u>	
6	Vindhyachal	Stock has depleted due to less receipt of coal during the month of November, 2006 i.e 89% of the linkage.
	<u>SOUTHERN</u>	
7	Ennore	Station is still in critical list due to less receipt of coal i.e. 90% of the linkage during the month of November.
	<u>EASTERN</u>	
8	Durgapur(DVC)	Stock could not be build up due to outage of wagon tippers.
9	Mejia	Stock is slightly improving but TPS is still in critical due to less receipt of coal during the month of November, 2006 i.e. 80% of the linkage.
10	Kolaghat	Stock is improving but TPS is still in critical list due to less receipt of coal during the month of November 2006 . i.e. 95% of the linkage.
11	Bakreshwar	Stock is slightly improving but the TPS is still in critical due to higher generation.
12	Bandel	Stock is improving but TPS is still in critical due to less receipt of coal during the month of October and November i.e. 78% & 97% of linkage respectively.
14	Durgapur(DPL)	TPS requested coal companies not to regulate supplies due to capital maintenance of their one unit. However CEA requested them to build up coal stock to normative level.
	<u>NORTH EASTERN</u>	
	Nil	

Total No. of critical thermal power station = 11

Note:- No. of power stations having critical coal stock at the end of previous month =15

8. GROWTH OF INSTALLED CAPACITY SINCE SIXTH PLAN

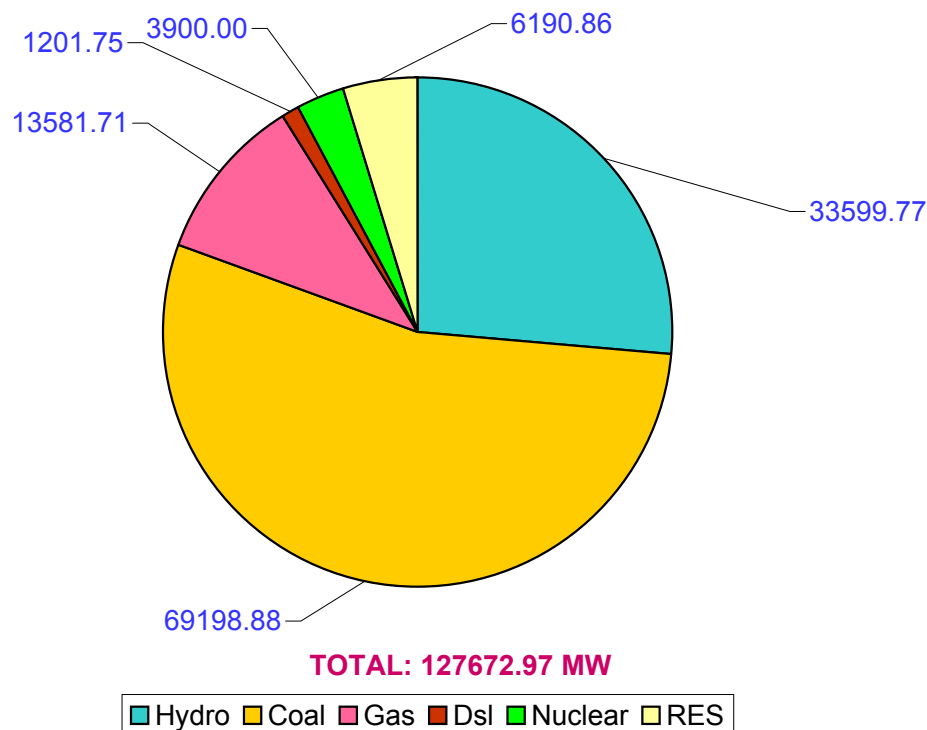
(in MW)

Plan/Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of VI th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of VII th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of VIII th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of IX th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
NOVEMBER 06	33599.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127672.97

Capative Genrating capacity connected to the Grid (MW) =

14636

ALL INDIA GENERATING INSTALLED CAPACITY (MW) AS ON 30.11.2006



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30.11.2006)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	407.00	49.08	0.00	456.21
J&K	0.00	175.00	8.94	183.94	309.15	10.59	0.00	503.68
PUNJAB	2130.00	0.00	0.00	2130.00	2470.52	115.25	0.00	4715.77
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P	4280.00	0.00	0.00	4280.00	518.60	11.40	0.00	4810.00
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	777.00	99.73	0.00	5801.73
M.P.	2157.50	0.00	0.00	2157.50	1747.17	14.51	0.00	3919.18
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2831.66	74.76	0.00	10243.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2922.50	272.30	0.00	3194.80	3582.61	131.46	0.00	6908.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2175.85	1069.85	0.00	6646.70
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38275.00	3499.72	604.61	42379.33	25621.62	2567.53	0.00	70568.48

(As on 30.11.2006)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3900.00	3900.00
DVC	2772.50	0.00	0.00	2772.50	144.00	0.00	0.00	2916.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
THDC	0.00	0.00	0.00	0.00	500.00	0.00	0.00	500.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	20700.00	4043.99	0.00	24743.99	0.00	0.00	0.00	24743.99
HP/NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	26682.50	4418.99	0.00	31101.49	6672.00	0.00	3900.00	41673.49
PRIVATE SECTOR								
A.P.	0.00	1603.40	36.80	1640.20	3.75	413.83	0.00	2057.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
UTTARANCHAL	0.00	0.00	0.00	0.00	400.00	0.00	0.00	400.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	1660.00	0.00	3310.00	447.00	631.92	0.00	4388.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	5663.00	597.14	10501.52	1306.15	3623.33	0.00	15431.00
TOTAL	69198.88	13581.71	1201.75	83982.34	33599.77	6190.86	3900.00	127672.97

Captive Generating Capacity (MW) connected to the Grid = 14636.00

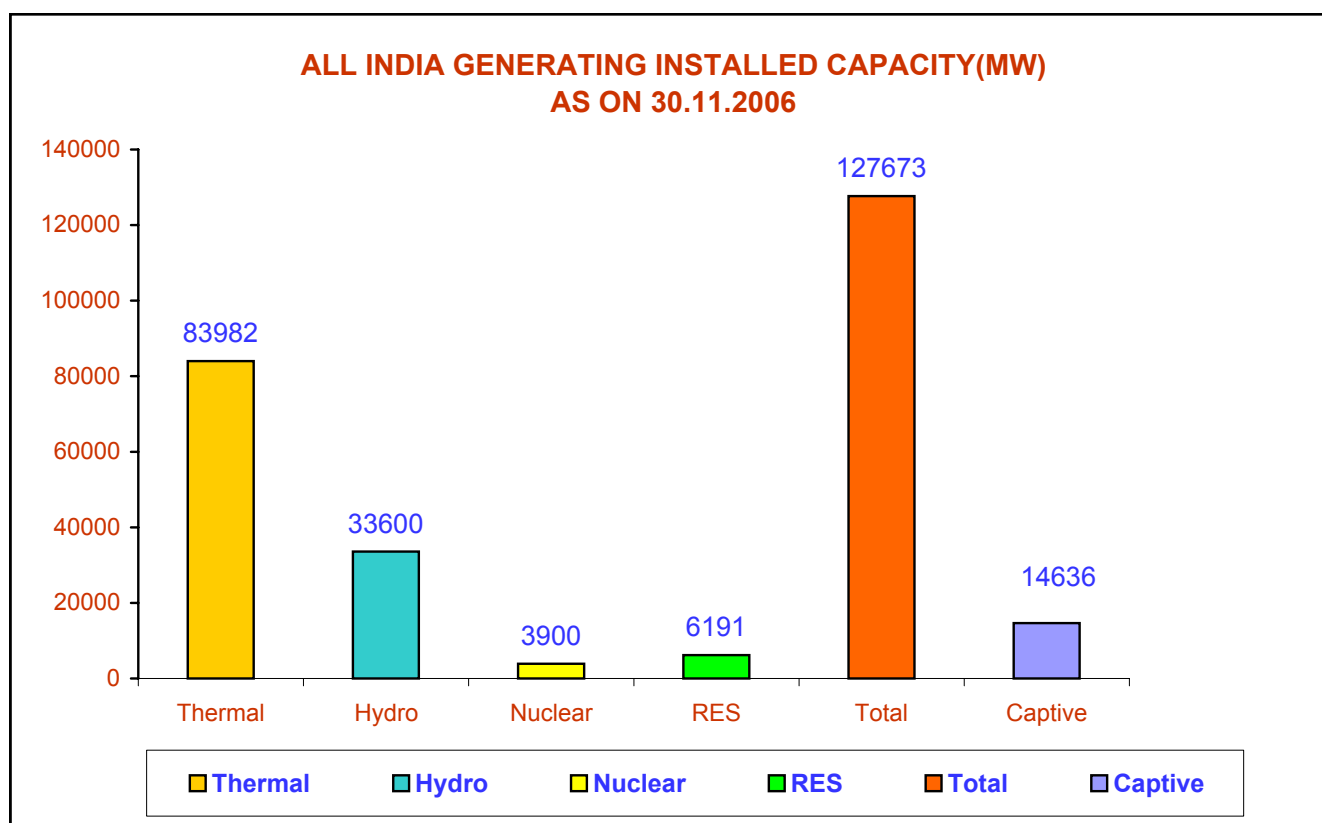
6. ALL INDIA GENERATING INSTALLED CAPACITY(MW)

(As on 30.11.2006)

SL. NO.	Region	Hydro	Thermal				Nuclear	R.E.S.@	Total
			Coal	Gas	Diesel	Total			
1	Northern	12045.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34951.15
2	Western	6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86
3	Southern	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32
4	Eastern	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	33599.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127672.97

Captive Genrating capacity connected to the Grid (MW) = 14636

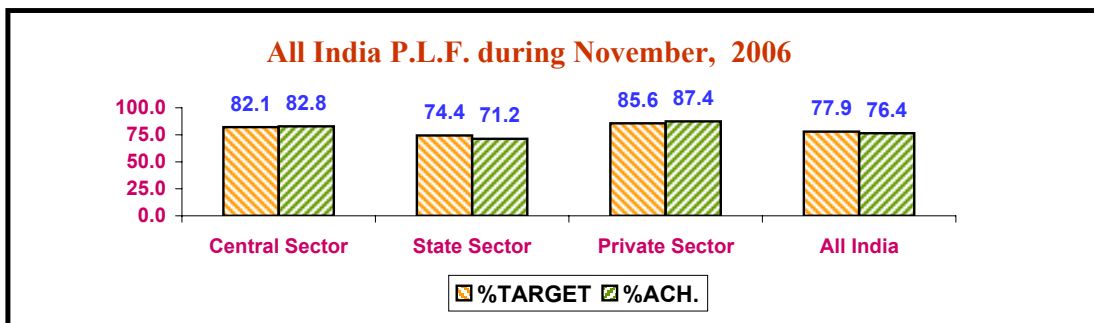
RES@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy



5. ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE PLF(%) TARGETS AND ACHIEVEMENTS-- NOVEMBER 06

SECTOR	NOVEMBER 06		APRIL 2006-- NOVEMBER 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	82.1	82.8	78.8	80.7
State Sector	74.4	71.2	69.6	68.3
Private Sector	85.6	87.4	90.5	88.5
All India	77.9	76.4	74.1	74.0

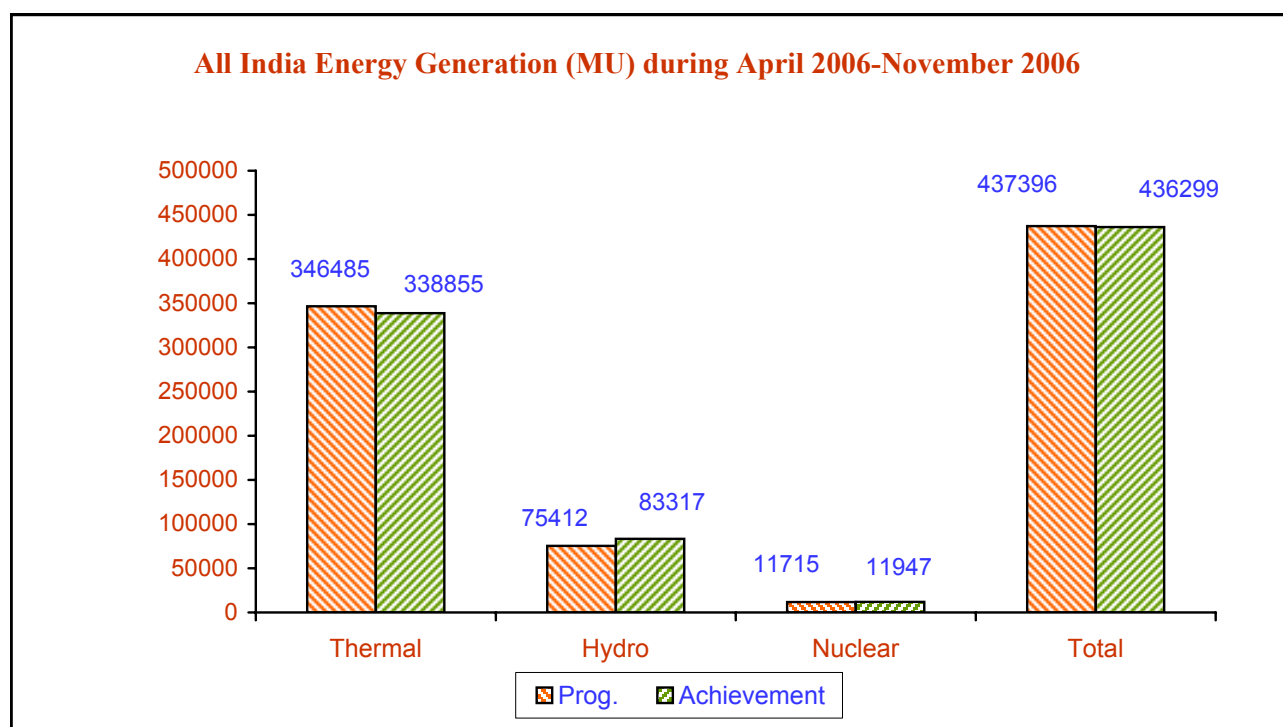


List of Utility/ Organisation whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Station	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	SINGRAULI STPS	87.9	84.0	3.9
	2	KORBA STPS	94.4	77.4	17.0
	3	TALCHER STPS	94.2	81.2	13.0
	4	FARAKKA STPS	89.9	78.6	11.3
	5	NEYVELI ST I	60.0	57.7	2.3
	6	NEYVELI ST II	57.4	45.8	11.6
	7	DURGAPUR	74.6	71.8	2.8
II. STATE	1	UPRVUNL	56.2	54	2.2
	2	GEB	76.6	73.7	2.9
	3	GMDCL	90.0	20.1	69.9
	4	MPGPCL	79.8	72.4	7.4
	5	MSEB	87.1	75.4	11.7
	6	APGEN	82.8	76.2	6.6
	7	TNEB	81	76.6	4.4
	8	BSEB	12.9	0	12.9
	9	JSEB	31.2	8.3	22.9
	10	DPL	61.2	50.1	11.1
III PRIVATE	1	TATA PCL	89.0	87.7	1.3

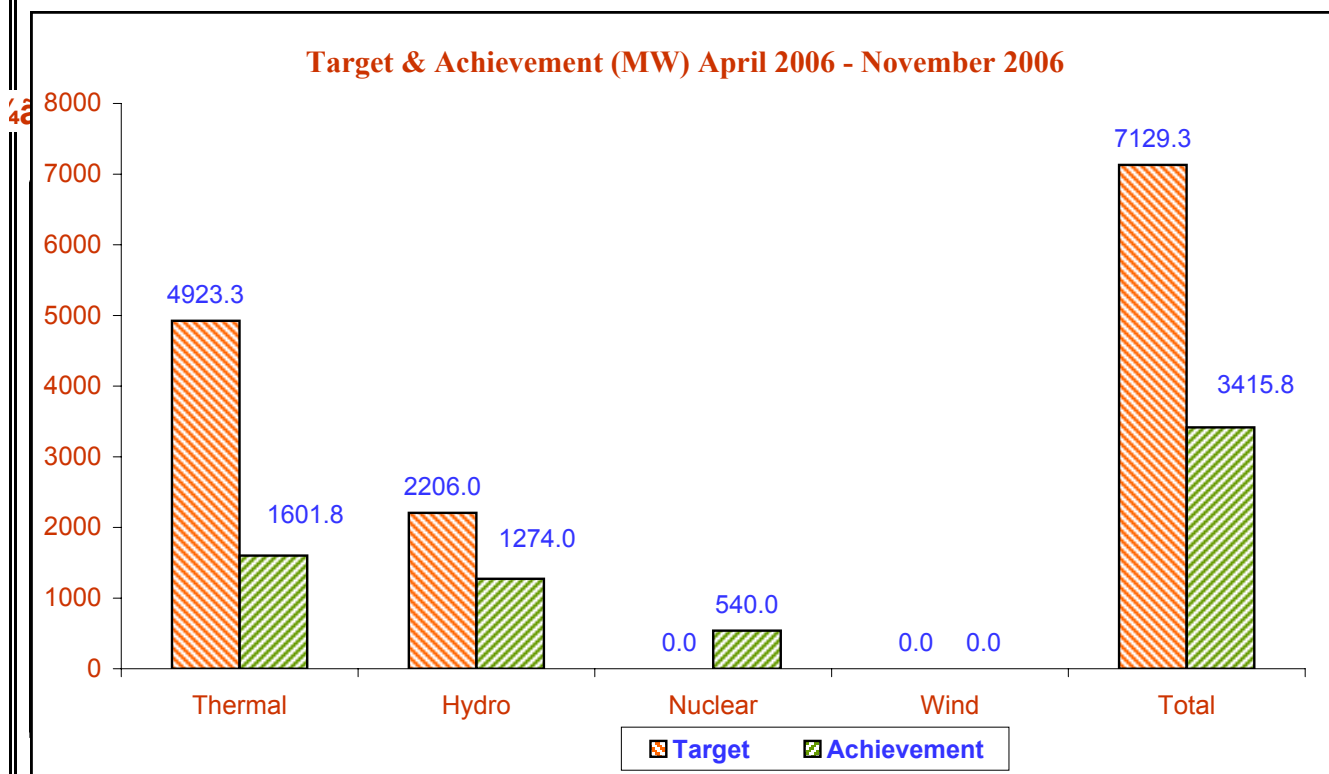
4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	NOVEMBER 06			APRIL 2006- NOVEMBER 06		
Sector-wise	2006-07	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	216049	18264	18446.89	101.0	139053	140750.45	101.2
State Sector	264928	22556	20908	92.7	169585	163828.37	96.6
Pvt. Sector	58567	4867	4343.09	89.2	37847	34276.43	90.6
Total	539544	45687	43697.98	95.6	346485	338855.25	97.8
Hydro							
Central Sector	38548	2180	2126.46	97.5	30860	27534.26	89.2
State Sector	58658	4826	5820.61	120.6	41777	51752.89	123.9
Pvt. Sector	3794	312	289.20	92.7	2775	4029.57	145.2
Total	101000	7318	8236.27	112.5	75412	83316.72	110.5
Nuclear							
Central Sector	18406	1454	1433.49	98.6	11715	11946.95	102.0
Total	18406	1454	1433.49	98.6	11715	11946.95	102.0
Bhutan IMP	4050	245	353.51	144.3	3784	2180.37	57.6
All India							
Central Sector	273003	21898	22006.84	100.5	181628	180231.66	99.2
State Sector	323586	27382	26728.61	97.6	211362	215581.26	102.0
Pvt. Sector	62361	5179	4632.29	89.4	40622	38306	94.3
Total	663000	54704	53721.25	98.2	437396	436299.29	99.7



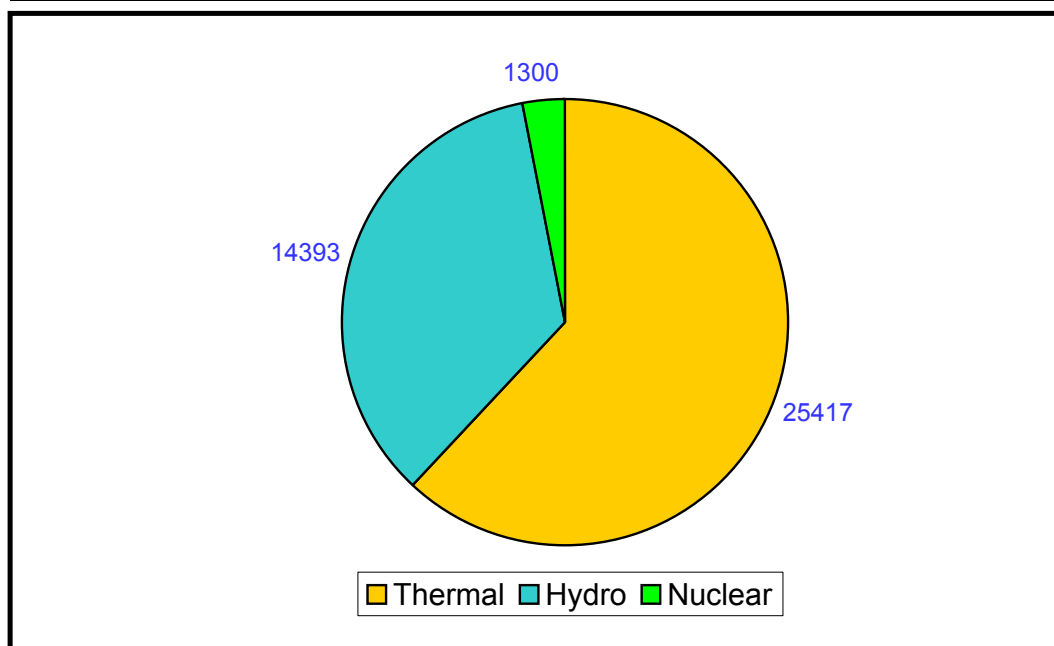
3. CAPACITY ADDITION(MW) FOR NOVEMBER 06 AND APRIL 06 --NOVEMBER 06

Schemes	Status of Schemes	Target	NOVEMBER 06		APRIL 2006 - NOVEMBER 06		Deviation (+) / (-)
		2006-07	Target	Achievement	Target	Achievement	
Thermal	Central	4710.00	750.00	0.00	1460.00	710.00	-750.00
	State	5292.92	0.00	0.00	2402.50	0.00	-2402.50
	Pvt.	3119.80	0.00	0.00	1060.80	891.80	-169.00
	Total	13122.72	750.00	0.00	4923.30	1601.80	-3321.50
Hydro	Central	1900.00	0.00	0.00	1390.00	500.00	-890.00
	State	1584.00	0.00	0.00	416.00	374.00	-42.00
	Pvt.	400.00	0.00	0.00	400.00	400.00	0.00
	Total	3884.00	0.00	0.00	2206.00	1274.00	-932.00
Nuclear	Central	760.00	0.00	0.00	0.00	540.00	540.00
	Total	760.00	0.00	0.00	0.00	540.00	540.00
Wind	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	7370.00	750.00	0.00	2850.00	1750.00	-1100.00
	State	6876.92	0.00	0.00	2818.50	374.00	-2444.50
	Pvt.	3519.80	0.00	0.00	1460.80	1291.80	-169.00
	Total	17766.72	750.00	0.00	7129.30	3415.80	-3713.50



2. CAPACITY ADDITION PROGRAMME 10TH PLAN(ORIGINAL)

▼ Type/Sector →	Central	State	Private	(MW) Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 10TH PLAN YEAR WISE

	2002-03	2003-04	2004-05	2005-06	(MW) 2006-07
Thermal Prog.	3502	1437	2661	3459	13122.72
Achievement	2223	1362	2934	1588.80	1601.80
Hydro Prog.	607	3765	2585	2886	3884
Achievement	649	2590	1015	1340	1274
Nuclear Prog.	0	0	0	590	760
Achievement	0	0	0	540	540
Total Prog.	4109	5202	5246	6935	17766.72
Achievement	2872	3952	3949	3468.80	3415.80

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.11.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	483.53	1920.50	204.30	0.00	2124.80	47.08	0.00	2655.41
	Sub-Total	483.53	2240.50	816.70	0.00	3057.20	47.08	0.07	3587.88
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	404.30	375.57	532.04	0.00	907.61	76.16	0.00	1388.07
	Sub-Total	1350.94	1978.07	532.04	3.92	2514.03	76.16	7.36	3948.49
Himachal	State	407.00	0.00	0.00	0.13	0.13	0.00	49.08	456.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	747.24	95.41	60.89	0.00	156.30	14.08	0.00	917.62
	Sub-Total	1540.24	95.41	60.89	0.13	156.43	14.08	49.09	1759.84
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	183.94	0.00	10.59	503.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Kashmir	Central	595.76	198.59	127.09	0.00	325.68	68.00	0.00	989.44
	Sub-Total	904.91	198.59	302.09	8.94	509.62	68.00	11.11	1493.64
Punjab	State	2470.52	2130.00	0.00	0.00	2130.00	0.00	115.25	4715.77
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	628.22	546.21	259.72	0.00	805.93	151.04	0.00	1585.19
	Sub-Total	3102.94	2676.21	259.72	0.00	2935.93	151.04	144.95	6334.86
Rajasthan	State	1008.84	2420.00	113.80	0.00	2533.80	0.00	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	389.06	567.49	217.74	0.00	785.23	469.00	0.00	1643.29
	Sub-Total	1397.90	2987.49	331.54	0.00	3319.03	469.00	323.47	5509.40
Uttar Pradesh	State	518.60	4280.00	0.00	0.00	4280.00	0.00	11.40	4810.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	806.04	2373.31	541.16	0.00	2914.47	203.72	0.00	3924.23
	Sub-Total	1324.64	6653.31	541.16	0.00	7194.47	203.72	125.77	8848.60
Uttaranchal	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.00	400.00
	Central	217.98	232.80	68.25	0.00	301.05	16.28	0.00	535.31
	Sub-Total	1604.91	232.80	68.25	0.00	301.05	16.28	32.77	1955.01
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	42.19	26.51	15.07	0.00	41.58	4.84	0.00	88.61
	Sub-Total	42.19	26.51	15.07	2.00	43.58	4.84	0.00	90.61
Central - Unallocated		293.68	713.61	285.73	0.00	999.34	129.80	0.00	1422.82
Total Northern Region	State	6647.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18769.05
	Private	790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
	Central	4608.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	15149.99
Grand Total		12045.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34951.15

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.11.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	263.03	0.00	0.00	263.03	0.00	0.00	263.03
	Sub-Total	0.00	263.03	48.00	0.00	311.03	0.00	0.07	311.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
	Sub-Total	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
Gujarat	State *	777.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5801.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	948.39	417.40	0.00	1365.79	825.00	0.00	2190.79
	Sub-Total	777.00	6017.39	2326.12	17.48	8360.99	825.00	306.88	10269.87
Madhya Pradesh	State	1747.17	2157.50	0.00	0.00	2157.50	0.00	14.51	3919.18
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1194.10	252.91	0.00	1447.01	92.88	0.00	2539.89
	Sub-Total	2760.67	3351.60	252.91	0.00	3604.51	92.88	51.19	6509.25
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharastra	State	2831.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10243.42
	Private	447.00	1650.00	1660.00	0.00	3310.00	0.00	631.92	4388.92
	Central	0.00	1498.55	397.28	0.00	1895.83	852.06	0.00	2747.89
	Sub-Total	3278.66	9573.55	2969.28	0.00	12542.83	852.06	706.68	17380.23
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
	Sub-Total	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
Central - Unallocated		0.00	725.35	193.67	0.00	919.02	66.10	0.00	985.12
Total western Region	State	5480.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21375.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
Grand Total		6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.11.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andhra Pradesh	State	3582.61	2922.50	272.30	0.00	3194.80	0.00	131.46	6908.87
	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	413.83	2057.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5350.88	1875.70	36.80	7263.38	37.41	545.29	11432.44
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44
Tamil Nadu	State	2175.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6646.70
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2175.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12375.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
Central - Unallocated		0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total	State	10942.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21167.82
Southern Region	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
Grand Total		10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.11.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
	Sub-Total	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
Central - Unallocated		0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
Region	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
Grand Total		2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.11.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
Meghalaya	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Tripura	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Manipur	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Nagaland	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Mizoram	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Central - Unallocated	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
Total		128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
North- Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
Grand Total		1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30.11.2006)

State / UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30.11.2006)

(As on 30.12.2006)

Region	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Northern Region	State	6647.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18769.05
	Private	790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
	Central	4608.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	15149.99
	Sub Total	12045.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34951.15
Western Region	State	5480.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21375.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
	Sub Total	6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86
Southern Region	State \$	10942.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21167.82
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Sub Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25621.62	38275.00	3499.72	604.61	42379.33	0.00	2567.53	70568.48
	Private	1306.15	4241.38	5663.00	597.14	10501.52	0.00	3623.33	15431.00
	Central	6672.00	26682.50	4418.99	0.00	31101.49	3900.00	0.00	41673.49
	Total	33599.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127672.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:--- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : (i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer