



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB) Route
January, 2026**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	41	20,373	1,79,600	1,19,562
Private TSPs	41	18,088	1,39,400	1,12,394
Total	82	38,461	3,19,000	2,31,956

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of January, 2026.

Monitoring Report of Under Construction TBCB Projects							No. of Projects		82							
S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfe r Date	Target - Org	Target - Anticipa ted	Total Locs. (Nos)	Founda tion (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receive d (%)	Eqpt. Erectio n (%)	Remarks / Constraints & assistance required
1	Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh SPV: POWERGRID Ananthapuram Kurnool Transmission Ltd	PGCIL			823	Sep-23	Sep-25	Mar - 26								
	7x500 MVA , 400/220 KV Ananthapuram S/s	PGCIL		3000		Sep-23	Sep-25	Mar - 26					90.00%	90.00%	55.00%	Land (63.69 Acre) acquired. 1x500 ICT charged on 31.01.2026
	Ananthapuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL				Sep-23	Sep-25	Jan - 26	222	222	222	171.00				Tx. Line Charged on 31.01.2026
	Ananthapuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	371			Sep-23	Sep-25	Mar - 26	490	478	463	226.50				Foundation RoW (2 loc.): YSR kadapa District (2) in Andhra pradesh.
2	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1	PGCIL			2,500	Sep-23	Mar-25	Feb - 26								
	Bhadla-III PS – Sikar-II S/s 765 kV D/c line	PGCIL	650			Sep-23	Mar-25	Feb - 26	847	847	847	621.30				Stringing RoW Locs. (1 section):Sikar (1) in Rajasthan. Forest :Rajasthan (24.32 Ha, 5 locs, 25 km) : Stage-I issued on 08.05.25. Stage-II issued on 08.09.2025.
	2x1500MVA, 765/400KV & 3x500 MVA, 400/220 kV Bhadla III New S/s	PGCIL		4500		Sep-23	Mar-25	Feb - 26					100.00%	100.00%	99.00%	Work under progress
3	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh II Transmission Ltd	PGCIL			1,160	Oct-23	Apr-25	May - 26								
	2x1500MVA, 765/400KV & 2X500MVA, 400/220 kV Ramgarh PS	PGCIL		4000		Oct-23	Apr-25	Feb - 26					99.00%	100.00%	99.00%	400kV ICT-1 Test charged from 33kV on 16.09.25. Awaiting for readiness of Bhadla-3 Substation & B3S2 Line for evacuation of Power.
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL	372			Oct-23	Apr-25	Feb - 26	467	467	467	372.00				Work completed Line is Ready for charging. Ready for charging awaiting for readiness of Bhadla-3 Substation & B3S2 Line for evacuation of Power.
	2x300 MVAr Statcom with 4x125 MVAr MSC, 2x125 MVAr MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	May - 26					95.00%	80.00%	50.00%	Work under progress
4	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H	PGCIL			1,910	Oct-23	Apr-25	Mar - 26								
	Beawar-Dausa 765kV D/C line	PGCIL	474			Oct-23	Apr-25	Mar - 26	634	631	611	275.46				Erection RoW Locs. (5 loc): Ajmer(5) in Rajasthan. Stringing RoW Locs. (22 loc): Jaipur(22) in Rajasthan. Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-II issued on 24.05.25.
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL	67			Oct-23	Apr-25	Jan - 26	173	173	173	97.34				Ckt-1 charged on 06.01.2026
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL				Oct-23	Apr-25	Jul - 25	59	59	59	45.00				Line charged on 13.07.2025
	2x1500MVA, 765/400KV Dausa S/s	PGCIL				Oct-23	Apr-25	Jan - 26					100.00%	100.00%	99.00%	ICT-1 & 2 Charged on 06.01.2026 765kV BR-2 charged on 3.12.25 765kV BR-2 charged on 23.12.25.
																Balance bays shall be commissioned along with Tx. Line.
5	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka SPV: POWERGRID Koppal Gadag Transmission Ltd	PGCIL			4,445	Dec-23	Dec-25	Jun - 26								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Jun - 26					90.00%	65.00%	35.00%	Pvt. Land (174.575 Acre): Acquired
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Jun - 26					95.00%	95.00%	70.00%	Pvt. Land (50.97 Acre): Acquired
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	238			Dec-23	Dec-25	Jun - 26	310	286	179					Foundation RoW (14 loc.): Vijayapura District (3), Bagalkote District (11) in Karnataka Erection RoW (45 loc): Vijayapura District (2), Bagalkote District (3), Koppal (40) in Karnataka Forest,Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm)- Stage-II awaited.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Jun - 26	104	100	64					Erection RoW (3 loc.): Gadag District (1), Koppal District (2) in Karnataka
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	293			Dec-23	Dec-25	Jun - 26	375	373	330	54.44				Foundation RoW (1 loc.): Koppal District (1) in Karnataka Erection RoW (6 loc): Koppal (6) in Karnataka
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Jun - 26					90.00%	60.00%	15.00%	Under progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Jun - 26					90.00%	60.00%	15.00%	Under progress
6	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B	PGCIL			4,231	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					35.00%	50.00%		Land (154.36 Acre): Acquired
	Halvad – Vataman 765 kV D/c line	PGCIL	254			Dec-23	Dec-25	Jun - 26	336	214	59					Forest,Gujarat (2.717 Ha, 1 loc, 1.28Ckm) Stage-II issued on 20.10.2025.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	56			Dec-23	Dec-25	Jun - 26	82	80	44					Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	492			Dec-23	Dec-25	Dec - 26	684	511	192					Forest Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)- Stage-II issued on 17.11.2025.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
7	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A SPV: POWERGRID Bikaner Neemrana	PGCIL			4,741	Dec-23	Dec-25	Jun - 26								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500		Dec-23	Dec-25	Mar - 26					93.00%	92.00%	52.00%	Land (213.78 Acre): All Acquired.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Mar - 26	86	74	53					Foundation RoW (1 loc.): Bikaner (1) in Rajasthan Erection RoW (3 loc.): Bikaner (3) in Rajasthan Forest in Bikaner (0.442 Ha, Nil locs, 0.5km): Stage-II received on 24.11.25.
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	682			Dec-23	Dec-25	Jun - 26	905	883	769	83.10				Foundation RoW (10 loc.): Churu (7), Jhunjhunu (1), Kotputli Behror (1) in Rajasthan Mahendragarh (1) in Haryana Erection RoW (2 loc.): Bikaner (1), Churu (1) in Rajasthan Forest i) Haryana (0.8361 Ha, 6 loc, 1 km): Stage-II received on 14.11.2025 ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II Awaited.
	LIO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	74			Dec-23	Dec-25	Mar - 26	102	102	100	58.04				
8	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D SPV: POWERGRID Neemrana Bareilly	PGCIL			3,271	Dec-23	Dec-25	Jun - 26								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	666			Dec-23	Dec-25	Jun - 26	863	845	807	361.20				Foundation RoW (1 loc.): Khertal Tijara (1) in Rajasthan Forest : (1) Rajasthan, Alwar (16.054 Ha, 6 loc, 3km) Division: Stage-II Awaited. (2) Haryana (11.849 Ha, 2 loc, 2 km): Stage-II awaited. (3) Haryana, Palwal (2.37 Ha, 19 loc, 24.2km): Stage-II obtained on 20.11.25. (4) Uttar Pradesh (2.44 Ha, 24loc, 5.5km): Stage-II obtained on 28.12.25.
9	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Jun - 26								
	Bidar PS–Maheshwaram (PG) 765kV D/C line	PGCIL	479			Feb-24	Feb-26	Jun - 26	628	611	588	210.50				Foundation RoW (18 loc.): Ranga Reddy District (18) in Telangana. Erection RoW (13 loc.): Ranga Reddy District (13) in Telangana.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTS	PGCIL		7000		Feb-24	Feb-26	Jun - 26					86.00%	50.00%	42.00%	Pvt Land (162.07 Acre), Pending (8.87) Acre
10	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Jul - 26								
	Sikar-II –Narela 765 kV D/C line	PGCIL	473			Feb-24	Aug-25	Jul - 26	630	513	467	127.20				Foundation RoW (42 loc.): Sonipat(22), Mahendragarh(1), Jhajjar (11), Rohtak (3) in Haryana Jhunjhunu (1) in Rajasthan ,North West Delhi (4) in Delhi. Forest Haryana (16.75 Ha, 0 loc, 6 km)- Stage-II Awaited Forest Delhi (0.470 ha, 0 loc, 1.2 km): Stage-II Awaited DPTA Proposal for 38 trees uploaded on 07.11.25.Tree details to be changed due to revision in forest area from 1.3143 ha to 0.4701 ha.
	Sikar-II –Khetri765 kV D/C line	PGCIL	145			Feb-24	Aug-25	Jul - 26	200	173	160	42.60				Foundation RoW (19 loc.): Sikar(4), Jhunjhunu (15) in Rajasthan Erection RoW (6 loc.): Sikar(1), Jhunjhunu (5) in Rajasthan Forest Rajasthan (29.97 Ha, 15 locs, 8km)- Stage-II Awaited
11	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)	PGCIL			697	May-24	Feb-26	Jun - 26								
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Jun - 26					55.00%	25.00%	8.00%	Work under progress.
12	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)	PGCIL			2,708	Aug-24	Aug-26	Dec - 26								
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Dec - 26					65.00%	25.00%	8.00%	Land (196.44 Acre): Pending (22.04) Acre Pvt.(36.32 Acre): Pending (3.21 Acre) Patta (16.8 Acre): Pending (16.8) Acre.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	351			Aug-24	Aug-26	Aug - 26	470	345	271					Foundation RoW (24 locs): Indore (6), Ujjain(18) in Madhya Pradesh.
13	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)	PGCIL			3,251	Aug-24	Aug-26	Mar - 27								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Mar - 27								Land (202 Acre): Pending (117) Acre *Govt . Land acquisition was completed, now acquired land has been converted to wet land. Pvt. land:Negotiation with land owner for present scope completed. Approval for purchase obtained from competent authority. Registration of 85 acres (of which 51 acres present scope) of land completed. Documents are being collected from remaining consented Land Owners.
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421			Aug-24	Aug-26	Mar - 27	582	425	218	9.64				Foundation RoW (13 locs): Sirohi (9), Udaipur (4) in Rajasthan. Forest: Rajasthan (101.29 Ha, 46 locs, 15.15 km)- Stage-I Awaited
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	250			Aug-24	Aug-26	Mar - 27	327	281	205					Forest: Rajasthan (6.458 Ha, 3 locs, 3 km) Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	14			Aug-24	Aug-26	Mar - 27	24							Survey under progress
14	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B (SPV Name: POWERGRID Sirohi Transmission Limited)	PGCIL			3,279	Aug-24	Aug-26	Dec - 26								
	Establishment of 2x1500MVA, 765/400 kV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Dec - 26					22.00%	25.00%		Work under progress
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765kV D/C Line	PGCIL	413			Aug-24	Aug-26	Dec - 26	537	357	239	36.60				Foundation RoW (88 loc.): Jalore (1), Barmer (83), Balotra (4) in Rajasthan Erection RoW (3 loc): Jalore (3) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400kV D/C Line (Quad)	PGCIL	445			Aug-24	Aug-26	Dec - 26	604	424	360					Foundation RoW (13 loc.): Sirohi (5), Udaipur(8) in Rajasthan Erection RoW (4 loc.): Sirohi (4) in Rajasthan Forest: Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-II Awaited
15	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Aug - 26								
	Beawar-Mandsaur PS 765kV D/C line	PGCIL	553			Aug-24	Aug-26	Aug - 26	742	607	397					Foundation RoW (18 loc.): Beawar (8) in Rajasthan, Neemuch(5), Mandsaur(5) in Madhya Pradesh Erection RoW (47 loc.):Bhilwara (33), Beawar (14) in Rajasthan Forest, Rajasthan (49.81 Ha,20 loc, 8km)- Stage-II Awaited Forest, Madhya Pradesh (14.08 Ha,6 loc, 2km)-Stage-II received on 27.11.25.
16	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL			3,674	Oct-24	Oct-26	Mar - 27								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Mar - 27					10.00%	2.00%		Pvt. (149.68 Acre): Pending (36.68) Acre. Govt. (23.47 Acre): Pending (23.47)
	a) 765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Mar - 27					10.00%	2.00%		work under progress.
	b) 400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Mar - 27					10.00%	2.00%		work under progress.
	c) 220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Mar - 27					10.00%	2.00%		work under progress.
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	402			Oct-24	Oct-26	Mar - 27	524	459	270	26.52				work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	112			Oct-24	Oct-26	Mar - 27	159	64						work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	59			Oct-24	Oct-26	Mar - 27	82	38						work under progress.
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112			Oct-24	Oct-26	Mar - 27	154	20						Forest Madhya Pradesh (31.97 Ha, 18 locs., 6.95 km)- Stage-I Awaited
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	52			Oct-24	Oct-26	Mar - 27	70	70	23					work under progress.
17	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) (SPV: POWERGRID Jam Khambhaliya Transmisison Ltd.)	PGCIL			329	Oct-24	Jul-26	Jul - 26								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Jul - 26					20.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section-III)	PGCIL		500		Oct-24	Jul-26	Jul - 26					20.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	PGCIL		500		Oct-24	Jul-26	Jul - 26					20.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Jul - 26					20.00%	1.00%		Work under progress
18	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL			4,766	Oct-24	Oct-26	Mar - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Mar - 27								Land (107 Acre): Pending (107) Acre Pvt. (107 Acre): Pending (107) Acre.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249			Oct-24	Oct-26	Mar - 27	343	52	1					Foundation RoW (276 locs.): Vadodara (107), Bharuch (145), Surat (24) in Gujarat Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Stage-I Awaited
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Mar - 27	12	0						Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	455			Oct-24	Oct-26	Mar - 27	607	212	59					Foundation RoW (38 locs.): Ahmedabad (18), Vadodara (1), Bharuch (19) in Gujarat Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited
19	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL			1,382	Aug-24	Aug-26	Dec - 26								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Dec - 26	328	172	68					Erection RoW Locs. (2): Bikaner District (2) in Rajasthan Forest, Rajasthan (6.8714 ha) : Stage-II Awaited
20	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)	PGCIL			2,735	Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27						2.00%		Engg under progress, Delay in Land Handover Land Govt. (143.5 Acre): Acquired
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	111			Nov-24	Nov-26	Jun - 27	146	43						Foundation RoW (21 loc.): Barmer (19), Jaisalmer(2) in Rajasthan.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	416			Nov-24	Nov-26	Jun - 27	543	374	103					Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025
21	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6GW) [BIKANER COMPLEX]:PART-A (SPV Name: POWERGRID Bikaner IV Transmission Limited)	PGCIL			5,969	Nov-24	Nov-26	Mar - 27								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Mar - 27					25.00%	10.00%		Land (235.86 Acre):Acquired
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	42			Nov-24	Nov-26	Mar - 27	59	6						Work under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	486			Nov-24	Nov-26	Mar - 27	628	375	97					Foundation RoW (43 loc.): Bikaner (2), Churu(41) in Rajasthan. Erection RoW (1 loc.): Churu(1) in Rajasthan. Forest, Rajasthan (1.2609 ha): Stage-II Awaited Forest, Haryana (0.7817 ha): Stage-I Awaited
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Mar - 27	220	23	7					Foundation RoW (197 loc.): Bhiwani (57 locs), Hisar (89 locs), Fatehabad (51 locs) districts Erection RoW (16 loc.): Hisar (16 locs) districts Forest, Haryana (3.473 ha, Nil locs, 0.0205 km): Stage-I Awaited
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281			Nov-24	Nov-26	Mar - 27	377	45	12					Foundation RoW (354 loc.): Bhiwani (57 locs), Hisar (118 locs), Jind (8 locs) and Fatehabad (85 locs) districts of Haryana. Sangroor (48 locs), Patiala (38 locs) districts of Punjab. Erection RoW (33 loc.): Bhiwani (3 locs), Hisar (28 locs), Fatehabad (2 locs) districts of Haryana. Forest, Haryana (5.549 ha, Nil locs., 0.0323 Km) :Proposal submitted on 16.02.25. Stage-I Awaited. Forest, Punjab (0.49 ha, Nil locs., 0.00597Km) :Proposal submitted on 15.02.25. Stage-I Awaited.
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) & MSR (2x125 MVAR) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Mar - 27								Engg under progress
22	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL			24,819	Nov-24	May-29	May - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					5.00%	1.00%		Nagpur: Land (402 Acre): Pending (172.15) Acre
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29								Engg. Under Progress
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,390			Nov-24	Nov-28	Nov - 28	3,146	305						Foundation RoW (228 loc.): Kutch (37), Surendranagar(137), Ahmedabad(20), Kheda(30), Vadodara (4) in Gujarat. Forest, Gujarat (373.89 ha, 54.188 Km) : Stage-I Awaited Wild Ass Sanctuary (26.4907 ha): Forest, Madhya Pradesh (156.936 ha) :Stage-I Awaited Forest, Maharashtra (57.71 ha) : Stage-I Awaited
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	PGCIL	66			Nov-24	Nov-28	Nov - 28	87	16						Work Under Progress
23	Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3	PGCIL			501	Nov-24	Nov-26	Nov - 26								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Land : Govt. Land (7.41 Acres): Pending (7.41 Acres):
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Land : Govt. Land (7.41 Acres): Pending (7.41 Acres):
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					15.00%	2.00%		Work under progress
24	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)	PGCIL			5,357	Nov-24	Nov-26	Mar - 27								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Mar - 27					18.00%	10.00%		Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	482			Nov-24	Nov-26	Mar - 27	628	475	194					Foundation RoW (44 loc.): Bikaner (5), Churu(39) in Rajasthan. Erection RoW (25 loc.): Bikaner (25) in Rajasthan. Forest, Rajasthan (1.2462 ha): Stage-II Awaited. Forest, Haryana (0.5504 ha): Stage-I Awaited.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	273			Nov-24	Nov-26	Mar - 27	378	1						Foundation RoW (198 loc.): Bhiwadi(143), Rohtak (55) in Haryana. Forest, Haryana (9.5307 ha): Stage-I Awaited.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	194			Nov-24	Nov-26	Mar - 27	260							Foundation RoW (259 loc.): Work on halt due to pending MRC rate finalization in Bhiwani, Hisar, Hansi, Jind districts. Forest, Haryana (4.2216 ha): Stage-I Awaited.
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) and MSR (2x125 MVAR) at Siwani S/s.	PGCIL				Nov-24	Nov-26	Mar - 27								Engg under progress
25	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL			369	Aug-24	Feb-26	Jun - 26								
	Augmentation of 2x500 MVA (4th & 5th), 400/220 KV ICTs at Bhadla-III PS	PGCIL		1000		Aug-24	Feb-26	Jun - 26					80.00%	52.00%	18.00%	work under progress
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Jun - 26					65.00%	52.00%	18.00%	work under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Jun - 26					55.00%	52.00%	18.00%	work under progress
26	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghioror Transmission Limited)	PGCIL			5,846	Dec-24	Dec-26	Mar - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghioror (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Mar - 27					4.00%	5.00%		Pvt. (146.50 Acre): Pending (14.82) Acre.
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Mar - 27								Engg Under Progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS.	PGCIL		2500		Dec-24	Dec-26	Mar - 27								Engg Under Progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	90			Dec-24	Dec-26	Mar - 27	114	3						Forest, Rajasthan (0.1656 ha): Stage-II obtained on 17.12.2025.
	Dausa - Ghioror 765 kV D/c line	PGCIL	548			Dec-24	Dec-26	Mar - 27	715	376	83					Foundation RoW (25 loc.): Dausa (5), Karauli (2), Bharatpur(18) in Rajasthan. Erection RoW (1 loc.): Karauli (1) in Rajasthan Forest, Uttar Pradesh (15.73 ha,): Stage-I Awaited Forest, Rajasthan (16.46 ha,): Stage-I Awaited
	LILO of both ckt of 765 kV Aligarh (PG) - Orail (PG) D/c line at Ghioror S/s	PGCIL	52			Dec-24	Dec-26	Mar - 27	70	39	17					Forest, Uttar Pradesh (2.689 ha,):Stage-II obtained on 26.12.2025.
	LILO of one ckt of 765kV Agra (PG) – Fatehgar (PG) 2x5/c line at Ghioror S/s	PGCIL	50			Dec-24	Dec-26	Mar - 27	66	35	7					Forest, Uttar Pradesh (0.410 ha,): Stage-II obtained on 26.12.2025.
	400kV Ghioror-Firozabad (UPPTCL) D/c line.	PGCIL	97			Dec-24	Dec-26	Mar - 27	132	54	10					Forest, Uttar Pradesh (22.8045 ha,): Stage-I Awaited
27	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL			548	Jan-25	Dec-26	Dec - 26								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	208			Jan-25	Dec-26	Dec - 26	278	104	62					Foundation RoW (11 loc.): Tirunelveli District (11) in Tamilnadu.
28	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL			1,354	Jan-25	Jan-27	Jan - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	77			Jan-25	Jan-27	Jan - 27	102	12						Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Aug - 26					25.00%	2.00%		Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Aug - 26					25.00%	2.00%		Work under progress.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Jan - 27					10.00%	2.00%		
29	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL			288	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Feb - 27					7.00%	2.00%		Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Feb - 27					7.00%	2.00%		Work under progress.
30	Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL			466	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27								Engg under progress
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27					2.00%			Work under progress.
31	Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL			172	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					35.00%			Work under progress.
32	Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL			5,550	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Mar - 27								Pvt Land (190 Acre): Pending (190) Acre
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	692			Mar-25	Mar-27	Mar - 27	898	231	22					Forest, Telangana (11.66 ha,): Stage-I Awaited
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	246			Mar-25	Mar-27	Mar - 27	327	110	39					Work under progress.
	300 MVAR STATCOM at Kurnool-IV PS along with 2x125 MVAR MSR	PGCIL				Mar-25	Mar-27	Mar - 27								Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Mar - 27					7.00%	1.00%		Work under progress.
	LIO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	70			Mar-25	Mar-27	Mar - 27	107							Engg under progress
33	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: Rajasthan V Power Transmission Limited)	PGCIL			5,028	Mar-25	Mar-27	Mar - 27								
	Augmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Mar - 27					3.00%			Engg. under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	621			Mar-25	Mar-27	Mar - 27	843	216	4					Forest,Rajasthan (57.2984 ha,): Stage-I Awaited Forest,Madhya Pradesh (10.9947 ha,): Stage-I Awaited
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535			Mar-25	Mar-27	Mar - 27	712	301	67					Forest,Madhya Pradesh (87.68 ha,): Stage-I Awaited
34	Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)	PGCIL			3,453	Mar-25	Mar-27	Sep - 27								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Mar - 27								Land (160 Acre): Pending (112.98) Acre
	LIO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	137			Mar-25	Mar-27	Mar - 27	204							Engg. under progress.
	Upgradation of Madhugiri (Tumkur (Vasantnarsapura)) substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500		Mar-25	Mar-27	Mar - 27					20.00%	2.00%		work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL				Mar-25	Mar-27	Mar - 27					20.00%	2.00%		work under progress
	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000		Mar-25	Sep-27	Sep - 27								Land (68 Acre): Pending (41.53) Acre
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	142			Mar-25	Sep-27	Sep - 27	187	23						
35	Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission Limited)	PGCIL			404	Mar-25	Dec-26	Mar - 27								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500		Mar-25	Dec-26	Mar - 27					12.00%			work under progress
	Augmentation with 400/220 kV, 3x500 MVA (6th ,7th & 8th) ICTs at Fatehgarh-IV PS(Section-II)	PGCIL		1500		Mar-25	Nov-26	Mar - 27					2.00%			work under progress

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000		Mar-25	Nov-26	Mar - 27					4.00%			work under progress
36	Transmission system strengthening at Kurnool- III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA Transmission Limited)	PGCIL			2,886	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500		Mar-25	Mar-27	Mar - 27					5.00%	2.00%		Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/c line	PGCIL	589			Mar-25	Mar-27	Mar - 27	778	233						Work Under Progress Forest,Andhra Pradesh (40.07 ha,); Stage-I Awaited
	Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-II PS	PGCIL		1500		Mar-25	Mar-27	Mar - 27					5.00%	2.00%		Work Under Progress
37	Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh (SPV Name: POWERGRID MEL Power Transmission Limited)	PGCIL			558	Jun-25	Dec-27	Dec - 27								
	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL	288			Jun-25	Dec-27	Dec - 27	399	39						Forest,Madhya Pradesh (140.47 ha,); Stage-I Awaited Proposal submitted on 16.09.25. Proposal recommended in PSC-I meeting on 23.09.25 and forwarded to DFO for filling of Part-II on 24.09.25. Wildlife (24.73 Ha), Madhya Pradesh: Proposal submitted on 16.09.25. Queries raised for revision in area on 25.10.25. Proposal with revised area submitted on 10.01.2026.
	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL				Jun-25	Dec-27	Dec - 27								Engg Under Progress
38	Transmission System Strengthening at Davanagere for Integration of RE Generation (SPV Name: POWERGRID Davanagere Power Transmission Limited)	PGCIL			379	Sep-25	Sep-27	Sep - 27								
	Augmentation of Transformation Capacity by 4x500 MVA, 400/220 kV ICTs (5th-8th) at Davanagere PS	PGCIL		2000		Sep-25	Sep-27	Sep - 27								Engg Under Progress
	Augmentation of Davanagere/Chitradurga PS by 765/400kV, 1x1500 MVA ICTs	PGCIL		1500		Sep-25	Sep-27	Sep - 27								Engg Under Progress
	02 Nos. of 220kV line bays at Davanagere/Chitradurga PS for termination of dedicated transmission lines of RE generation Projects.	PGCIL				Sep-25	Sep-27	Sep - 27								Engg Under Progress
39	Augmentation of Transformation Capacity and Implementation of Line Bays at Mandsaur S/S for RE Interconnection (SPV Name: POWERGRID Mandsaur I RE Transmission Limited)	PGCIL			319	Oct-25	Mar-27	Mar - 27								
	Augmentation of Transformation capacity by 1x1500MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765kV Bus Section-II).	PGCIL		1500		Oct-25	Mar-27	Mar - 27								Engg Under Progress
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220kV Bus Section-II).	PGCIL		500		Oct-25	Mar-27	Mar - 27								Engg Under Progress
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS	PGCIL		500		Oct-25	Mar-27	Mar - 27								Engg Under Progress
40	Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line	PGCIL			2,368	Oct-25	Oct-27	Oct - 27								
	Establishment of 765 kV Prayagraj S/s near Prayagraj (Uttar Pradesh) along with 2x330 MVar 765 kV Bus reactors	PGCIL				Oct-25	Oct-27	Oct - 27								Pvt. Land (123 Acre): Pending (123) Acre.
	UILO of 765 kV Fatehpur-Varanasi S/C line at Prayagraj	PGCIL	142			Oct-25	Oct-27	Oct - 27	215							
	UILO of 765 kV Fatehpur-Sasaram S/C line at Prayagraj	PGCIL	128			Oct-25	Oct-27	Oct - 27	194							
	765 kV Vindhyachal Pool - Prayagraj D/C line along with 330 MVar line reactor (switchable) at Prayagraj end on each circuit of 765 kV Vindhyachal Pool - Prayagraj D/C line	PGCIL	440			Oct-25	Oct-27	Oct - 27								
	Bypassing of both circuits of 765 kV Sasan – Vindhyachal Pool 2xS/C line at Vindhyachal Pool and connecting it with 765 kV Vindhyachal Pool - Prayagraj D/C line, thus forming 765 kV Sasan - Prayagraj D/C line	PGCIL	1			Oct-25	Oct-27	Oct - 27								
41	Inter-Regional Strengthening between SR Grid and WR Grid	PGCIL			1,007	Oct-25	Oct-27	Oct - 27								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Parli New – Bidar 765 kV D/C line with 240 MVar SLR at Bidar end on both circuits	PGCIL	240			Oct-25	Oct-27	Oct - 27								
42	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTPPL)	Sterlite			1,531	Mar-18	Nov-21	Dec - 27								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Dec - 27	279	77	35	0.00				1.RoW (7 locs.) : Dharwad (7) 2. Forest (174.634 Ha, 104 locs, 75.928 ckm) in Karnataka (Wildlife area included): Stage I Pending. Applied on 22-07-2023 3. Wildlife (32.06 Ha, 22 locs, 13.92 ckm) in Karnataka 4. Forest (76.994 Ha, 49 locs, 33.478 ckm) in Goa (Wildlife area included): Stage I Pending. 5. Wildlife (27.092 Ha, 16 locs, 11.78 ckm) in Goa: Received on 23-08-24 from NBWL.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024. Powerflow commenced on 31-05-2025.
43	Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Jun - 26								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Jun - 26	281	253	207	34.00				RoW (10 locs.) in Karnataka: Dakshin Kannada (10 locs.) Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II awaited. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II awaited. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Jun - 26					99.93%	100.00%	99.86%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
44	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III	Sterlite			2,098	Aug-23	Feb-25	Mar - 26								
	Fatehgarh3– Beawar 765kV D/c (2nd)	Sterlite	635			Aug-23	Feb-25	Mar - 26	817	816	813	566.00				1. ROW issues across 17km of TL for stringing. 2. Forest (11.35 Ha, 4 locs, 3.39 ckm) in Rajasthan: Stage II received on 29-08-2025. Stage I received on 11-09-2024, WP received on 26-05-25 & TCP recieved.
45	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III	Sterlite			2,600	Sep-23	Mar-25	May - 26								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	May - 26	806	802	779	341.00				1.RoW (10 locs.) in Rajasthan: Barmer (9 locs.: 1 Foundation & 8 Erection) & Balotra (1 loc.: 1 Erection). 2. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage II awaited due to EDS by DFO, Jodhpur. WP recieved on 16-06-25. Stage I received on 05-07-2024. FRA clearance for 0.8 ha out of 5 ha of forest land in Jodhpur District (Bilara Tehsil) was issued earlier, and WP was granted accordingly. For Stage-II approval, DFO Jodhpur raised EDS seeking complete FRA clearance for the entire 5 ha. Support requested from DC Jodhpur to expedite the balance FRA for grant of Stage II approval.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25	Apr - 26	178	175	168	52.00				1. Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II accorded on 12.01.2026. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024. 2. PLC Approval pending with M/s Shree Cement.since Mar'24. Draft agreement shared, awaiting confirmation. 3. PTCC approval awaited from DET, BSNL.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	66			Sep-23	Mar-25	Mar - 26	90	90	89	42.00				1. PLC Approval pending with M/s Shree Cement since Mar'24.Draft agreement shared, awaiting confirmation. 2. Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL. 3. PTCC approval awaited from DET, BSNL.
	2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000		Sep-23	Mar-25	Mar - 26					98.50%	100.00%	97.70%	Total Land (58.28 Ha): Govt. Land (12.32 Ha) & Pvt. Land (45.96 Ha) : All acquired
	(+/-)2x300 MVar Statcom, 4x125 MVar MSC, 2x125 MVar MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Mar - 26					99.70%	100.00%	99.34%	CEA Approval for Energisation received on 21.01.26
46	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex):	Sterlite			1,788	Dec-23	Dec-25	Dec - 26								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Dec - 26					0.46%	85.00%	0.00%	Land acquisition under process.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87			Dec-23	Dec-25	Dec - 26	126	114	101	46.80				1.RoW (5 locs.) in Rajasthan: Kotputli-Behror (5 locs.). 2. Forest (8.39 Ha, 6 locs, 7.09 ckm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395			Dec-23	Dec-25	Dec - 26	517	445	338	62.40				1. RoW (6 locs.) in Rajasthan: Khairthal-Tijara (Foundation: 4 locs & Erection: 2 locs) : 2 Erection locations (Loop In 50/1; Loop out 42/1) are on hold due to a stay order dated 03.02.2026 issued by the RAA (Revenue Appellate Authority), Alwar. 2. RoW (1 locs.) in Haryana: Nuh (1 locs). 3. Forest (22.86 Ha, 14 locs, 11.47 ckm) in Haryana: Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024. 4. Forest (21.77 Ha, 17 locs, 19.66 ckm) in Rajasthan: Stage II accorded on 15-12-2026. Stage I received on 14-08-2025.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
47	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite			5,390	Aug-24	Oct-26	Oct - 26								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					47.73%	55.52%	1.55%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465			Aug-24	Oct-26	Oct - 26	626	371	191	2.20				1. RoW (107 locs.) in Gujarat: Olpad tehsil (51), Mangrol (7), Mandvi (10), Kamrej (21), Bardoli (15), Mahuva (3) 2. RoW (01 locs.) in Maharashtra: Palghar (01 locs) 3. Delay in Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL. 4. PLC approval pending from PGCIL in Gujarat portion. 5. Forest (134.15 Ha, 51 locs., 40 ckm) in Gujarat. Stage I awaited. 6. Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra. Stage I awaited. Accepted in PSC-1 on 07-04-2025, Tree enumeration completed. 7. Forest (8.49 Ha) in DNH: Stage-I awaited.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Oct - 26	70	7	0	0.00				1. RoW (4 locs.) in Maharashtra: Palghar (4 locs.) 2. Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I awaited, applied on 07-03-25. PSC-1 accepted on 12-08-2025. 3. 16 locs and 10 Kms of route length are on hold due to non-finalization of S/S land by MSETCL/ TSP. 4. 40 locs & 50 Kms works affected in Bhiwandi Taluka due to delay in TILR Survey report by DM/ Dy. SLR Thane's office.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Oct - 26	174	68	16	0.00				1. RoW (40 locs.) in Maharashtra: Thane District(39) & Palghar (01 loc.) 2. PLC approval between AP 78/0 – 79/0 pending with PGCIL. 3. Forest (66.02 Ha, 46 locs, 28.7 ckm) in Maharashtra: Stage-I awaited. File pending with DFO.
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					45.86%	37.60%	0.00%	
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					34.46%	39.04%	0.00%	
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	74	65	35	0.00				Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. Stage II awaited. Stage I accorded on 24-12-2025.
48	Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION	Sterlite			4,679	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Mar - 27					0.00%	22.00%	0.00%	Total Land (236 acres): Pending (36 Acres)
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	180			Mar-25	Mar-27	Mar - 27	236	95	29	0.00				1. Delay in handover of critical D&E inputs of Davanagere S/s by PGCIL for route finalisation and construction of 2 nos. 765 kV line bays at the Davanagere S/s . 2. RoW (111 locs.) in Karnataka: Davangere (61 locs.), Vijayanagra (26 locs.) & Chitradurga (24 locs.). 3. RoW (4 locs.) in Andhra Pradesh: Ananthpuram (4 locs.) 4 Forest (31.11 Ha) in Karnataka: Stage I awaited. Submitted on 13.06.2025.
	Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	432			Mar-25	Mar-27	Mar - 27	565	366	93	0.00				1. RoW (98 locs.) in Andhra Pradesh: Ananthpuram (41 locs.) & Y S R Kadapa (57 locs.) 2. Forest (51.01 Ha) in Andhra Pradesh. Stage I awaited. Submitted on 02-02-2026. Delay in submission due to DGPS submission and verification process (Submitted in Mar-25).
	±300 MVar STATCOM at Ananthapuram-II PS along with 2x125 MVar MSR	Sterlite				Mar-25	Mar-27	Mar - 27					0.00%	10.27%		
49	North-Eastern Region Expansion Scheme-XXV Part-A (NERES)	Sterlite			825	Jul-25	Jul-28	Jul - 28								
	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	54			Jul-25	Jul-28	Jul - 28	84	0	0	0.00				
	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite				Jul-25	Jul-28	Jul - 28					0.00%	0.00%	0.00%	Total land (155 Acres) in Bajali: Pending 155 Acres. ATS done for 46 Acres.Statutory processes required to complete acquisition of the said land are pending at the concerned District Authority's office.
	Disconnection of Alipurduar (POWERGRID) – Bongaigaon (POWERGRID) 400 kV D/C (Quad) line from Bongaigaon (POWERGRID) end and extension of the line for termination at Bornagar (ISTS) S/s so as to form Alipurduar (POWERGRID) – Bornagar (ISTS) 400 kV D/C (Quad) line	Sterlite	175			Jul-25	Jul-28	Jul - 28	260	40	2					Severe RoW (95 locs.) in Assma (BTC area): Kokrajhar (33 locs), Chirang (61 locs.) & Baksha (1 loc) on account of demand for route diversion or Higher compensation.
50	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Jun - 26								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Jun - 26	795	704	587	152.00				RoW (43 loc) : a) Pune District (12) Sangli District (1) in Maharashtra. b) Vijaypura District (30) in Karnataka. 30 locations affected near Kudgi end. Forest (76.87 Ha, 29 loc)- Stage-I received on 17-Dec-25 and Forest working permission was received on 19-Jan-26 for Pune, Satara-23-Jan-26 and Sangli 27-Jan-26.
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Jun - 26					97.50%	100.00%	97.00%	HV Testing has been completed for Pune SS And Narendra SS HV testing under progress
51	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Jun - 26								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVA bus reactors	Adani				Dec-23	Dec-25	Jun - 26					98.00%	99.00%	90.00%	Land required: 205 Acre (Present scope acquisition completed) Pvt. land (197): Aquired (183) Govt. land (8): Acquired (8)
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Jun - 26	690	584	499	200.82				1) RoW: 78 Locs in Foundation (Dist. Morbi- 63 Locs., Dist. Kutch- 15 Locs) 2) RoW: 39 Loc in Erection where foundation completed (Dist. Morbi- 14 Locs., Dist. Kutch- 25 Locs) Forest (266.6997 Ha, 99 locs) in Gujarat. Wildlife (36.6493 Ha, 18 locs.) in Gujarat.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Jun - 26	102	100	93	19.70				
52	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani			4,091	Aug-24	Aug-26	Aug - 26								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Aug - 26					52.00%	90.00%	10.00%	
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Aug - 26	513	282	187	21.36				1) ROW: 87 Locs - (Foundation -72 Locs, Tower Erection - 15 Locs): Application for necessary order under section 16 (1) & DLVC has been submitted. (Bhuj: Submitted on 11-07-25, Anjar: Submitted on 16-07-25, Bhachau: Submitted on 16-07-25) 2)Forest- KPS3-Lakadia -(317.61 Ha, 128 locs) - SBWL Recommended the proposal in its meeting on 21-Jan-26, and pending for SBWL MoM and forwarding from State Govt. to MoEF for NBWL recommendation 3) Land acquisition completed at Lakadia in Jan-26
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Aug - 26	286	186	140	25.22				1) ROW: 8 Locs, Bhuj - (8). Application for necessary order under section 16 (1) & DLVC has been submitted. (Bhuj: submitted on 15-07-25) 2) Forest (220.81 Ha, 84 locs) - Pending for REC Meeting
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Aug - 26					10.00%	5.00%		Land required: ROU permission required from GPCL/Govt of Gujarat. Letter submitted to GPCL , Further letter written to collector for land handover.
53	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani			2,384	Oct-24	Jul-26	Oct - 26								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Dec - 26					60.00%	35.00%	10.00%	Land (70 Acre): All acquired 6/13 Nos. 110 MVA SR Received at site and 2/13 Nos. ICT received at site All major equipment including GIS supplied at site
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Dec - 26	368	151	83	0.00				1) Forest-(73.9278 Ha, 42 locs) in Gujarat,PSC-II completed on 20-Dec-25 and MS PSC recommendation to Nodal Office is pending. 2) RoW: 166 Locs in Foundation (Tehsil Nakhtrana- 47 Locs., Tehsil Bhuj- 8 Locs, Tehsil Mandvi 13 Locs. Tehsil Mundra 98 Locs) 3) RoW: 65 Loc in Erection where foundation completed (Tehsil Nakhtrana- 39 Locs., Tehsil Bhuj- 6 Locs, Tehsil Mandvi 6 Locs. Tehsil Mundra 14 Locs)
54	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)	Adani			3,815	Oct-24	Oct-26	Mar - 27								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Mar - 27								Land required (134.4 Acre) : Pvt. land (20.5), Govt. land (114): Govt land Application Submitted - NOC issuance under progress
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Mar - 27	402	79	10					1) RoW: 316 Locs (District: Surendranagar 3 Loc, Morbi 148 Loc, Rajkot 17 loc, Jamnagar 148) 2) Forest: 16.552 Ha, 2 Locations 3.54 km affected- Site Verification completed by all respective range officer and Part - II under progress by respective DFOs.
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani	20			Oct-24	Oct-26	Mar - 27	27	0						1) RoW: 27 Locs. (District: Jamnagar 27 Loc) 2) Forest: 3.6 Ha, 3 Locs affected- Pending at DFO for Part-II submission.
	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100			Oct-24	Oct-26	Mar - 27	113	0						1) RoW: 108 Locs. (District: Jamnagar 62 Loc, Devbhoomi Dwarka Landowner 46 loc) 2) Forest: 3.6 Ha, 3 Locs affected- Pending at DFO for Part-II submission.
	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260			Oct-24	Oct-26	Mar - 27	339	16						1) RoW: 317 Locs. (District: Jamnagar 265 Loc, Rajkot 52 loc) 2) Forest: 3.6 Ha, 3 Locs affected- Pending at DFO for Part-II submission.
	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40			Oct-24	Oct-26	Mar - 27	35	0						1) RoW: 35 Locs. (District: Devbhoomi Dwarka 35 Loc) 2) Forest: 3.6 Ha, 3 Locs affected- Pending at DFO for Part-II submission.
	±400 MVA STATCOM with 3x125 MVA MSC & 2x125 MVA MSR at Jamnagar 400kV Bus section	Adani				Oct-24	Oct-26	Mar - 27								Engineering under progress
55	Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)	Adani			3,455	Nov-24	Nov-26	Sep - 27								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500		Nov-24	Nov-26	Sep - 27								Pune - III Substation : Land (105 Acre, all Pvt.): Land under possession and Land development work is in progress. MFC given for GIS (all levels) 2 Nos Bays at Boisar II: OGA finalization is on hold due to non availability of sufficient space to accommodate scope allocated to Pune - III Transmission limited and mismatch in Future scope of Khavda IV C Transmission Limited and present scope of Pune - III Transmission Limited.
	Boisar-II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Sep - 27	629	26						1. Land Compensation Orders : Issuance of Land compensation orders still awaited for Karjat, Bhore, Velhe and Haveli Talukas. Severe resistance is being faced and land owners are not allowing to commence the work. 2. ROW 342 Location : Row is being faced in Palghar dist. 19 loc, Thane dist. 54 loc, Raigad dist. 50 loc and Pune dist. 219 loc Dist. 3. Forest- 391.27 Ha 120 Locs. Area: (~50 Km) : 765 KV Boisar II to Pune III Transmission Line Pending at DFO/CF/Nodal Officer after acceptance in PSC-I
	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III (85.6 km)	Adani	171			Nov-24	Nov-26	Sep - 27	213	37	6					1. Issuance of FRA Certificates Pending (12 Locations / ~ 4.2 KM) - Stage - I clearance (attached) and demand note for forest proposal for LILO of 765 KV Narendra - Pune Line and LILO of Hinjewadi Koyana Line has been received on 24th Dec'25 and 29th Dec'25 respectively. Issuance of FRA certificates are pending. 2. RoW 54 Locs: Pune dist. 54 loc 3. Forest (~28 Ha 12 Locs. combined with 400 KV LILO Line) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26, Stage - 1 Compliance submission in hard copies done on 14-01-2026. Working permission received on 03-Feb-2026
	LILO of Hinjewadi-Koyana 400 kV S/c line at Pune-III (GIS) S/s (8.516 km)	Adani	17			Nov-24	Nov-26	Sep - 27	24							1. Forest (~28 Ha 12 Locs. combined with 400 KV LILO Line) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26, Stage - 1 Compliance submission in hard copies done on 14-01-2026. Working permission received on 03-Feb-2026
56	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III Part I	Adani			22,676	Jan-25	Jul-29	Jul - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (156 Acre, all Pvt.): All Acquire. Engg. Under progress
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-2: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (270 Acre, all Pvt.): – Under acquisition Engg. Under progress
	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress
	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	1,910			Jan-25	Jul-29	Jul - 29	2,173							Forest: Rajasthan State (119 Ha, 46 Locs.), Proposal submitted on parivesh portal dated 10-Sep-25. Accepted in PSC-1 on 21-Jan-26 and now proposal is pending with 7 DFOs for filling of Part-II Forest: Madhya Pradesh : (35 Ha) :Consultant onboarded to take up the proposal Forest: Uttar Pradesh : (4 Ha): Land Finalization under progress. Wildlife: Rajasthan State : (39.99 Ha, 19 Locs) Proposal submitted on 08-Jan-26 and under progress with WLW for Part-III recommendation Wildlife: Madhya Pradesh : (7 Ha):Consultant onboarded to take up the proposal
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	8			Jan-25	Jul-29	Jul - 29	18							Engg under progress
	LILO of both ckts of 765 kV Varanasi– Kanpur(GIS) D/c line at Fatehpur	Adani	94			Jan-25	Jul-29	Jul - 29	86							Inputs pending on SLD and Bhadla III substation layout from PGCIL. Check survey initiated.
57	Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION LIMITED)	Adani			2,817	Mar-25	Mar-28	Mar - 28								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Engineering work in progress. Civil Work and PEB Building work commenced at site.
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28	202							Engineering work in progress.
	±300MVA STATCOM along with 2x125MVA MSC & 1x125MVA MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
	±300MVA STATCOM along with 2x125MVA MSC & 1x125MVA MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
58	Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited	Adani			1,663	May-25	Jan-28	Jan - 28								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVA, 765 kV bus reactor and 2x125 MVA, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								Land (350 Acre, all Pvt.): Land is under procurement.
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							Route alignment finalization is in progress.
59	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part C (SPV: KPS III HVDC TRANSMISSION LIMITED)	Adani			12,000	Dec-25	Dec-29	Dec - 29								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard	Adani		2500		Dec-25	Dec-29	Dec - 29								
	Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s	Adani				Dec-25	Dec-29	Dec - 29								
	KPS3 – KPS3 (HVDC) 400 kV ZxD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations	Adani	4			Dec-25	Dec-29	Dec - 29								Detailed Survey under progress
	±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)	Adani	1,157			Dec-25	Dec-29	Dec - 29	1,488							Detailed Survey under progress
60	Transmission REZ for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex):	Tata Power			2,440	Dec-23	Dec-25	Aug - 26								
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Aug - 26	885	877	592	73.00	55.00%	67.00%	50.00%	1. The 765 kV bay extension work at the Neemrana site could not be initiated due to the non-allotment of the required land parcel by M/s Sterlite. 2. Forest Clearance in Haryana (10.65 Ha): Proposal submitted on 11.01.2025. Stage I has been issued by REC to State Govt on 27.01.2026 3. Foundations RoW: (8 Nos. Loc): Kotputli- Behror (4 Nos.) in Rajasthan State and Mahendrgarh (4 Nos.) in Haryana State. 4. Erection RoW: (67 Nos. Loc) : Bikaner (7 Nos.), Churu (5 Nos.), Kotputli (22 Nos.), Jhunjhunu (14 Nos.), Sikar (5 Nos.) in Rajasthan State and Mahendrgarh (14 Nos.) in Haryana State. 5. Stringing RoW: (105 kms) : Bikaner (22.8 kms), Churu (14.47 kms), Sikar (6kms), Jhunjhunu (15 kms), Kotputli (26 kms) in Rajasthan State & Mahendrgarh (15 kms) in Haryana State.
61	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power			2,828	Nov-24	Dec-27	Dec - 27								
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								
	Angul - Gopalpur 765 kV D/c line	Tata Power	399			Nov-24	Dec-27	Dec - 27	452	63	0	0.00	14.00%			Construction on hold due to non-receipt of the transmission license.
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power	51			Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%			Construction on hold due to non-receipt of the transmission license.
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Force Majeure Notice has been issued due to delay in granting tree-cutting permission for the 765 kV bays within PGCIL Angul premises, which falls under PGCIL's scope.
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			
62	Eastern Region Expansion Scheme ERES-XXXIV : Paradeep	Tata Power			2,564	Nov-24	Nov-26	Sep - 27								
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Sep - 27					0.00%			Land acquisition under progress: Patita land (51.84 Acres): The proposal for allocation of 51.84 acres of Patita land, submitted by the Revenue Divisional Commissioner, has been approved by the Board of Revenue and is currently awaiting final clearance from the Revenue Secretary, Government of Odisha. Gochar land (28.30 Acres): Land demarcation by Revenue Dept., Ersama Tehsil has been completed and the proposal has been submitted to the Revenue Divisional Commissioner for approval and further processing.
	Angul (POWERGRID) – Paradeep 765 kV D/C line	Tata Power	358			Nov-24	Nov-26	Sep - 27	520	176	15	0.00	34.00%			1. Foundation work between Location Nos. 58 to 71 in the Aviation Research Centre (ARC) area at Charbatia remains on hold, and a Force Majeure notice has been issued for the stoppage. An alternate route proposal to secure NOC from ARC has been submitted.CEA has issued a letter to ARC, Charabatia on 21.01.2026 requesting to expedite issuance of NOC for proposed route diversion for construction of line. 2. RoW: 40 Nos. tower locations.
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power	26			Nov-24	Nov-26	Sep - 27	31	0	0	0.00	0.00%			Construction on hold due to non-receipt of the transmission license.
63	Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II (CKM-100, MVA-1500) (SPV:Gadag-IIA Transmision Ltd.)	Renew			307	Nov-22	May-24	Mar - 26								
	Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100			Nov-22	May-24	Mar - 26	127	110	105	72.72				Foundation RoW (13 loc.): District Koppal, Taluka Kuknoor, village Tadkal (13 Loc) Erection RoW (01 loc.): District Koppal, Taluka Kuknoor , village Tadkal (01 Loc) in Karnataka.
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500		Nov-22	May-24	Mar - 26					100.00%	100.00%	100.00%	Work completed.
64	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			619	Feb-24	Feb-26	Jun - 26								
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	35			Feb-24	Feb-26	Jun - 26	47	39	23					Work under progress
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000		Feb-24	Feb-26	Jun - 26					59.00%	65.00%		Land (157.67 Acre): Pending (7.21 Acre) Govt. (18.46 Acre): Pending (18.46 Acre) in Chhtarpur District. Pvt. (139.21 Acre): Pending (7.21Acre).
65	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			513	Feb-24	Feb-26	Jun - 26								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd	133			Feb-24	Feb-26	Jun - 26	185	87	53	0.00				Forest (25.0593 Ha, 16 Loc, 10.80 ckm) in the State of Maharashtra. Stage-I Received on 24.12.2025. RoW issue from AP6C to 15/4 (total 29 locations) in the village (Chhadwel (p),Ashtane, Kawathe, Bhadane, Ambapur).
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrd		2000		Feb-24	Feb-26	Jun - 26					47.00%	20.00%	13.00%	Work in Progress
66	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrd			160	Apr-24	Oct-25	Jun - 26								
	LILo of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrd	54			Apr-24	Oct-25	Jun - 26	41	16	2					RoW issues in Dharashiv district.
67	Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission Limited)	Indigrd			1,469	Mar-25	Mar-27	Mar - 27								
	LILo of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrd	2			Mar-25	Mar-27	Mar - 27	14							Check Survey is completed.
	400 kV Kishenpur-Samba D/C line .	Indigrd	70			Mar-25	Mar-27	Mar - 27	122	27						Foundation Work Started. All statutory proposal and forest diversion proposal submitted
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishthwar - Samba direct line (one ckt)	Indigrd				Mar-25	Mar-27	Mar - 27								Check Survey completed.
	400 kV Samba- Jalandhar D/C line	Indigrd	299			Mar-25	Mar-27	Mar - 27	397	160	10					Foundation Work Started. All statutory proposal and forest diversion proposal submitted
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrd				Mar-25	Mar-27	Mar - 27								Check Survey completed.
68	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra			408	Feb-24	Feb-26	Mar - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	Mar - 26	145	138	127	36.00				RoW (6 locs.): Agar Malwa (Fdn-6 Nos) Forest & WLC: Nil
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-26	Mar - 26					96.00%	100.00%	90.00%	Land (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa -Completed
69	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			488	Sep-24	Sep-26	Sep - 26								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnatak	GR Infra		2000		Sep-24	Sep-26	Sep - 26					48.00%	56.00%	0.00%	Land: 70 Acre acquired. Status of receipt of Transformers/Reactors: Expected by 30.04.2026
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 26	73	21	0	0.00				Status of receipt of conductors/Tower material: Conductor (680 Kms/ 680 Kms). Tower material: 397/1672 MT; Supply is expected to complete by 30.04.2026. ROW : Andhra Pradesh (39 locs) , Karnataka (11 Locs)
70	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra			1,113	Jan-25	Jan-27	Jan - 27								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Jan - 27					0.00%	1.00%	0.00%	Land (65 Acre): Pvt. (65 Acre): 100% acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Jan - 27	360	84	0	0.00				Status of receipt of conductors/Tower material: Expected by 30.06.2026
71	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra			3,472	Sep-25	Sep-27	Sep - 27								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	352			Sep-25	Sep-27	Sep - 27	452	25	0	0.00				Status of receipt of conductors/Tower material: Supply is expected to start by 10.02.2026
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	398			Sep-25	Sep-27	Sep - 27	495	30	0	0.00				Forest: 65.623 Ha (MP) & 16.55 (Rajasthan) Status of receipt of conductor/Tower Material: Supply is expected to start from March-2026
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	Land (39.53 Acre): Land acquisition completed
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	378			Sep-25	Sep-27	Sep - 27	477	40	0	0.00				Forest: 22.66 Ha (MP) (Estimated) Status of receipt of conductor/Tower Material: Supply is expected to start from March-2026
	LILo of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	50			Sep-25	Sep-27	Sep - 27		0	0	0.00				
72	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	May - 26								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	May - 26	498	444	302	39.39				RoW in Uttarakhand : Pouri Gehwal (1 loc RoW). Also 43 nos locations in Reserve Forest in Pouri Gehwal. Estimated Demand paid on 12.12.2025. Working permission awaited. Udam singh nagar (4 Locs) locations - 4 Foundation ROW. (2nos. High court & Civil Court case) ROW of Stringing stretch 04 nos. (Locations 231-232, 240A/1, 253/0 to 253/1 & 259/0 to 260/0) in High Court Nainital. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : Stage I approval granted on 17.02.2025. Estimation received on 11.03.2025 and Estimated Demand paid on 12.12.2025. Working permission awaited
73	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3	Apraava Energy			650	Aug-23	Feb-25	Jun - 26								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Jun - 26	584	485	389	112.14	0.00%			RoW (80 loc.): Barmer (3), Jaisalmer (38), Phalodi (39) in Rajasthan State Forest (22.2778, 9.686 ckm) in Rajasthan: Stage I Pending Applied on 31.07.2024 Curr. Status : Proposal pending at REC.
74	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Jun - 26								
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Jun - 26								Govt. (54.215): All Pending
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Apr - 26	117	113	75	0.00	0.00%			
75	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Sep - 26								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Sep - 26					61.00%	73.00%	1000.00%	Land required: Included with Fatehgarh IV PS land
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Sep - 26	512	262	176	0.00				RoW : Bytu, Bagoda, Sayla & Sindhari
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	28			Aug-24	Aug-26	Sep - 26	43	0		0.00				LILO proposal approved by Beawar Transmission Limited on 3rd Oct. 2025
76	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Jun - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Jun - 26					36.00%	0.00%		Substation Land (80 Acres) : 25 acres of land are required for present scope of work. Land Acquisition: Substation land (approx. 80 acres) — acquisition of 60.7 acres of private land has been completed. Balance under negotiation. For Remaining 20 acres of land: Support of Collector Dharashiv required. (Application filed with District Collector, Dharashiv on 07.07.2025 for support for acquisition).
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Jun - 26	111	88	58	2.00				RoW (Total 20 Locs) : • Applications submitted to DC (Dharashiv Dist.) for all 16 locations for resolution under Section 16(1). Orders awaited. • Applications submitted to DC (Solapur Dist.) for all 4 locations for resolution under Section 16(1). Orders awaited.
77	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric			289	Jun-24	Nov-26	Mar - 27								
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Mar - 27								Route Alignment completed. Design and engineering under process.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Mar - 27								Route Alignment completed. Design and engineering under process.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Mar - 27								Land (58.04 Acre) :Land Parcel finalized and further pursuing with DC, ADC & Circle office of Dhemaji District for acquisition of the Gogamukh Sub Station land. Gogamukh SS Land Acquisition will be completed by Dec-2025.
78	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL			6,395	Dec-24	Dec-26	Apr - 27								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation and 400/220 kV 5x500 MVA ICTs	DRAIPL		5500		Dec-24	Dec-26	Apr - 27			0	0.00	0.00%	0.00%	0.00%	Land (170 Bigha out of 450 Bigha) Land acquired for present scope.Site is mobilised and Work will start from Feb'26. Land acquisition for Merta II SS affected due to resistance from Local Landowners.
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	686			Dec-24	Dec-26	Apr - 27	864	450	85	0.00	0.00%	0.00%	0.00%	RoW (153 locs) in Rajasthan: Barmer (27), Jodhpur (80), Balotra(12), Nagaur(34) Protest by villagers for cutting of Khejri trees coming at tower position. Forest Clearance - Detailed survey on hold for Barmer end as Coordinates from PGCIL are not received Approx 9km detail survey work is held up due to protest by villagers in village Nadser , Tehsil Bhopalgarh , Dist Jodhpur
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	143			Dec-24	Dec-26	Apr - 27	186	65	0	0.00	0.00%	0.00%	0.00%	RoW (51 Locs) in Rajasthan: Beawar (13) , Nagaur (38) Forest (0.1646 Ha, 2 locs) in Rajasthan: Forest Proposal submitted on 29.05.2025.
	Merta II – Dausa 765 kV D/c line	DRAIPL	494			Dec-24	Dec-26	Apr - 27	619	445	34	0.00	0.00%	0.00%	0.00%	RoW (74 Locs) in Rajasthan: Nagaur (10 Nos), Didwana-Kuchaman (2 Nos), Ajmer (3 Nos), Jaipur (36 Nos), Dausa (6 Nos) , Dudu(17) Forest Clearance - Forest (1.3636 Ha, 5 locs) Forest proposal submitted on 29.05.2025. Support is required in Naryana Village, Jaipur District (Local objections raised demanding line diversion).
79	Transmission System for evacuation of RE power from Raghnesda area of Gujarat – 3GW under Phase-I (SPV: Raghnesda RE Transmission	DRAIPL			2,102	Jul-25	Oct-27	Oct - 27								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Establishment 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVA, 765 kV bus reactor and 2x125 MVA, 420 kV bus reactor	DRAIPL		6000		Jul-25	Oct-27	Oct - 27								Land acquisition in progress, 50% Land is in Possession. Order of Transformer & Reactors placed. Order of GIS placed.
	Creation of 220 kV switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2 x 500 MVA, 400/220 kV ICTs.	DRAIPL		1000		Jul-25	Oct-27	Oct - 27								
	Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line	DRAIPL	155			Jul-25	Oct-27	Oct - 27		4						
	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27								
80	Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part B	Reliance			636	Feb-25	Jun-27	Jun - 27								
	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Aug - 26					42.32%	0.00%	0.00%	Land: Encumbrance-free land handover under the existing TSP (AESL) is delayed due to the 400kV D/C Lakadia–Jam Khambaliya transmission line passing over 220kV Bus Section-I Bays 4, 5, and 6. A meeting was held at CEA, New Delhi, on 08-Sep-25 with CTU, Reliance, Adani, and O2 Power to discuss construction constraints of the three 220kV bays, followed by two written submissions by RIL on the MoM. AESL submitted the transmission line shifting plan to CTU on 25-Nov-25, indicating a cost of ₹2.76 Cr and a 6-month timeline. LBPTL followed up on 28-Nov-25, reiterating that no line-shifting cost shall be borne by LBPTL. Force Majeure has been declared under TSA Article 11.15.1. The 1st commissioning milestone scheduled for 14-Aug-26 is at risk, and the overall project schedule remains impacted pending completion of line shifting. A follow-up meeting organised by CEA on 27-Jan-26 between CEA, CTU, LBPTL and AESL, during which CEA directed a joint site visit involving all parties to evaluate technical feasibility. Transformer Supply: Ordered on 20-Feb-25. Expected by Mar’26.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Aug - 26					42.52%	0.00%	0.00%	Land: Encumbrance-free land handover under the existing TSP (AESL) is delayed due to the 400kV D/C Lakadia–Jam Khambaliya transmission line passing over 220kV Bus Section-I Bays 4, 5, and 6. A meeting was held at CEA, New Delhi, on 08-Sep-25 with CTU, Reliance, Adani, and O2 Power to discuss construction constraints of the three 220kV bays, followed by two written submissions by RIL on the MoM. AESL submitted the transmission line shifting plan to CTU on 25-Nov-25, indicating a cost of ₹2.76 Cr and a 6-month timeline. LBPTL followed up on 28-Nov-25, reiterating that no line-shifting cost shall be borne by LBPTL. Force Majeure has been declared under TSA Article 11.15.1. The 1st commissioning milestone scheduled for 14-Aug-26 is at risk, and the overall project schedule remains impacted pending completion of line shifting. A follow-up meeting organised by CEA on 27-Jan-26 between CEA, CTU, LBPTL and AESL, during which CEA directed a joint site visit involving all parties to evaluate technical feasibility. Transformer Supply: Ordered on 20-Feb-25. Expected by Mar’26.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					37.79%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Nov’26.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					40.99%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Nov’26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Aug - 26					35.22%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Transformer (03 nos) ordered on 21-Feb-25 & expected by Mar’26; Reactor (03 nos) ordered on 21-Feb-25 & expected by Jun’26.
81	Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)	HGIEL			413	Jul-25	Mar-28	Mar - 28								
	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kV 2x5/c lines at NLC-Talabira generation switchyard	HGIEL	100			Jul-25	Mar-28	Mar - 28								
82	Transmission System for Integration of Ananthapuram-II REZ-Phase-II (3 GW) (SPV: Ananthapuram II Power Transmission Limited)	SCL			3,339	Oct-25	Apr-28	Apr - 28								
	Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT	SCL		500		Oct-25	Oct-27	Oct - 27								
	Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	SCL		6000		Oct-25	Apr-28	Apr - 28								
	Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVA (765 kV) bus reactors	SCL		4500		Oct-25	Apr-28	Apr - 28								
	Ananthapuram-II PS – CN'Halli 765 kV D/c line with 330 MVA SLR at Ananthapuram-II end on both circuits	SCL	363			Oct-25	Apr-28	Apr - 28								
	LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli	SCL	38			Oct-25	Apr-28	Apr - 28								
	LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan	SCL	71			Oct-25	Apr-28	Apr - 28								