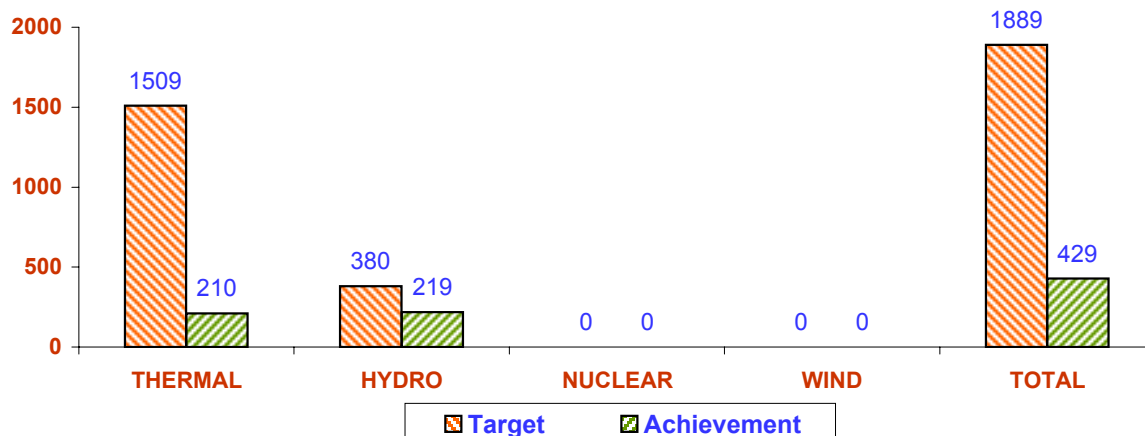


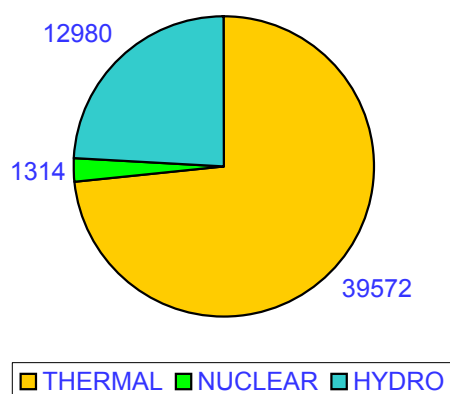
HIGHLIGHTS OF POWER SECTOR DURING ----- SEPTEMBER 06

Description	SEPTEMBER 06		SEPTEMBER 2005	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1509.00	210.00	220.00	620.00
HYDRO	380.00	219.00	632.00	120.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	1889.00	429.00	852.00	740.00
GENERATION (MU)				
THERMAL	40857	39571.68	40799	35369.21
NUCLEAR	1454	1313.66	1240	1636.29
HYDRO	11502	12979.50	10263	11402.48
BHUTAN IMP	725	328.14	234	286.53
TOTAL	54538	54192.98	52536	48694.51

Target / Achivement in Capacity Addition (MW) during September 2006



Achievement in Genration(MU) during September 2006



Actual Power Supply Position(Previous month)

(Figures in net MU)

State / System / Region	August, 2006				April, 2006--August, 2006			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	140	140	0	0.0	644	642	-2	-0.3
Delhi	2,287	2,158	-129	-5.6	10,803	10,470	-333	-3.1
Haryana	2,725	2,280	-445	-16.3	11,881	10,509	-1,372	-11.5
Himachal Pradesh	412	411	-1	-0.2	1,977	1,959	-18	-0.9
Jammu & Kashmir	868	612	-256	-29.5	4,568	3,120	-1,448	-31.7
Punjab	4,838	3,943	-895	-18.5	19,600	16,728	-2,872	-14.7
Rajasthan	2,239	2,239	0	0.0	12,639	12,204	-435	-3.4
Uttar Pradesh	5,110	4,214	-896	-17.5	24,090	19,386	-4,704	-19.5
Uttaranchal	506	495	-11	-2.2	2,396	2,302	-94	-3.9
Northern Region	19,125	16,492	-2,633	-13.8	88,598	77,320	-11,278	-12.7
Chattisgarh	1,081	1,048	-33	-3.1	5,734	5,411	-323	-5.6
Gujarat	3,546	3,288	-258	-7.3	22,614	20,682	-1,932	-8.5
Madhya Pradesh	2,348	2,305	-43	-1.8	13,283	11,377	-1,906	-14.3
Maharashtra	7,059	6,742	-317	-4.5	41,990	35,913	-6,077	-14.5
Daman & Diu (*)	136	118	-18	-13.2	648	565	-83	-12.8
Dadar Nagar Haveli (*)	243	239	-4	-1.6	1,179	1,145	-34	-2.9
Goa	207	207	0	0.0	1,029	1,029	0	0.0
Western Region	14,620	13,947	-673	-4.6	86,477	76,122	-10,355	-12.0
Andhra Pradesh	4,985	4,979	-6	-0.1	24,242	23,709	-533	-2.2
Karnataka	3,275	3,276	1	0.0	15,818	15,603	-215	-1.4
Kerala	1,213	1,214	1	0.1	6,065	5,979	-86	-1.4
Tamil Nadu	5,542	5,543	1	0.0	26,294	25,966	-328	-1.2
Pondicherry	160	160	0	0.0	783	783	0	0.0
Lakshadweep	2	2	0	0	10	10	0	0
Southern Region	15,175	15,172	-3	0.0	73,202	72,040	-1,162	-1.6
Bihar	702	653	-49	-7.0	3,336	3,071	-265	-7.9
DVC	994	991	-3	-0.3	4,667	4,593	-74	-1.6
Jharkhand	354	343	-11	-3.1	1,700	1,619	-81	-4.8
Orissa	1,388	1,376	-12	-0.9	6,862	6,772	-90	-1.3
West Bengal	2,345	2,327	-18	-0.8	11,693	11,527	-166	-1.4
Sikkim	17	17	0	0.0	86	85	-1	-1.2
Andaman- Nicobar	20	15	-5	-25	100	75	-25	-25.0
Eastern Region	5,800	5,707	-93	-1.6	28,344	27,667	-677	-2.4
Arunachal Pradesh	19	18	-1	-5.3	94	90	-4	-4.3
Assam	409	391	-18	-4.4	1,861	1,730	-131	-7.0
Manipur	42	41	-1	-2.4	195	187	-8	-4.1
Meghalaya	118	97	-21	-17.8	574	454	-120	-20.9
Mizoram	18	18	0	0.0	93	89	-4	-4.3
Nagaland	32	31	-1	-3.1	148	142	-6	-4.1
Tripura	71	66	-5	-7.0	334	305	-29	-8.7
N. Eastern Region	709	662	-47	-6.6	3,299	2,997	-302	-9.2
All India	55,429	51,980	-3,449	-6.2	279,920	256,146	-23,774	-8.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous month)

(Figures in net MW)

State / System / Region	August, 2006				April, 2006--August, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	246	246	0	0.0	264	247	-17	-6.4
Delhi	3,888	3,687	-201	-5.2	4,000	3,736	-264	-6.6
Haryana	4,837	4,133	-704	-14.6	4,837	4,201	-636	-13.1
Himachal Pradesh	704	696	-8	-1.1	715	715	0	0.0
Jammu & Kashmir	1,370	1,221	-149	-10.9	1,470	1,221	-249	-16.9
Punjab	8,812	6,558	-2,254	-25.6	8,971	6,558	-2,413	-26.9
Rajasthan	4,238	3,878	-360	-8.5	4,763	4,258	-505	-10.6
Uttar Pradesh	8,417	7,330	-1,087	-12.9	8,417	7,330	-1,087	-12.9
Uttaranchal	939	881	-58	-6.2	949	908	-41	-4.3
Northern Region	31,379	26,471	-4,908	-15.6	31,516	26,644	-4,872	-15.5
Chattisgarh	2,043	1,781	-262	-12.8	2,157	1,817	-340	-15.8
Gujarat	7,808	6,460	-1,348	-17.3	8,993	7,611	-1,382	-15.4
Madhya Pradesh	4,208	3,935	-273	-6.5	5,581	4,077	-1,504	-26.9
Maharashtra	14,068	11,737	-2,331	-16.6	15,854	11,956	-3,898	-24.6
Daman & Diu (*)	204	179	-25	-12.3	204	182	-22	-10.8
Dadar Nagar Haveli (*)	415	357	-58	-14.0	415	359	-56	-13.5
Goa	353	353	0	0.0	367	367	0	0.0
Western Region	27,216	23,296	-3,920	-14.4	31,049	24,535	-6,514	-21.0
Andhra Pradesh	8,613	8,281	-332	-3.9	8,613	8,281	-332	-3.9
Karnataka	5,477	5,317	-160	-2.9	6,130	5,611	-519	-8.5
Kerala	2,637	2,575	-62	-2.4	2,672	2,602	-70	-2.6
Tamil Nadu	8,001	7,979	-22	-0.3	8,609	8,449	-160	-1.9
Pondicherry	257	257	0	0.0	257	257	0	0.0
Lakshadweep	5	5	0	0	5	5	0	0
Southern Region	23,223	22,371	-852	-3.7	25,165	23,520	-1,645	-6.5
Bihar	1,303	1,075	-228	-17.5	1,399	1,075	-324	-23.2
DVC	1,597	1,543	-54	-3.4	1,650	1,594	-56	-3.4
Jharkhand	618	609	-9	-1.5	642	618	-24	-3.7
Orissa	2,490	2,464	-26	-1.0	2,547	2,487	-60	-2.4
West Bengal	4,510	4,463	-47	-1.0	4,703	4,606	-97	-2.1
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,055	9,709	-346	-3.4	10,491	9,980	-511	-4.9
Arunachal Pradesh	77	76	-1	-1.3	77	76	-1	-1.3
Assam	760	688	-72	-9.5	765	688	-77	-10.1
Manipur	101	98	-3	-3.0	105	101	-4	-3.8
Meghalaya	271	164	-107	-39.5	291	181	-110	-37.8
Mizoram	61	61	0	0.0	69	64	-5	-7.2
Nagaland	75	73	-2	-2.7	78	75	-3	-3.8
Tripura	135	116	-19	-14.1	169	136	-33	-19.5
N -Eastern Region	1,402	1,165	-237	-16.9	1,407	1,165	-242	-17.2
All India	93,275	83,012	-10,263	-11.0	95,583	83,309	-12,274	-12.8

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	SEPTEMBER 06				APRIL, 2006--SEPTEMBER, 2006			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	122	122	0	0.0	766	764	-2	-0.3
Delhi	2,071	2,051	-20	-1.0	12,874	12,521	-353	-2.7
Haryana	2,363	2,153	-210	-8.9	14,244	12,662	-1,582	-11.1
Himachal Pradesh	414	414	0	0.0	2,391	2,373	-18	-0.8
Jammu & Kashmir	685	635	-50	-7.3	5,253	3,755	-1,498	-28.5
Punjab	3,670	3,406	-264	-7.2	23,270	20,134	-3,136	-13.5
Rajasthan	2,474	2,424	-50	-2.0	15,113	14,628	-485	-3.2
Uttar Pradesh	4,915	4,425	-490	-10.0	29,005	23,811	-5,194	-17.9
Uttaranchal	492	487	-5	-1.0	2,888	2,789	-99	-3.4
Northern Region	17,206	16,117	-1,089	-6.3	105,804	93,437	-12,367	-11.7
Chattisgarh	1,112	1,051	-61	-5.5	6,846	6,462	-384	-5.6
Gujarat	4,661	4,182	-479	-10.3	27,275	24,864	-2,411	-8.8
Madhya Pradesh	2,381	2,294	-87	-3.7	15,664	13,671	-1,993	-12.7
Maharashtra	7,821	6,965	-856	-10.9	49,811	42,878	-6,933	-13.9
Daman & Diu	141	123	-18	-12.8	789	688	-101	-12.8
Dadar Nagar Haveli	254	253	-1	-0.4	1,433	1,398	-35	-2.4
Goa	218	218	0	0.0	1,247	1,247	0	0.0
Western Region	16,588	15,086	-1,502	-9.1	103,065	91,208	-11,857	-11.5
Andhra Pradesh	4,787	4,634	-153	-3.2	29,029	28,343	-686	-2.4
Karnataka	3,071	3,045	-26	-0.8	18,889	18,648	-241	-1.3
Kerala	1,170	1,158	-12	-1.0	7,235	7,137	-98	-1.4
Tamil Nadu	5,028	4,989	-39	-0.8	31,322	30,955	-367	-1.2
Pondicherry	146	146	0	0.0	929	929	0	0.0
Lakshadweep#	2	2	0	0	12	12	0	0
Southern Region	14,202	13,972	-230	-1.6	87,404	86,012	-1,392	-1.6
Bihar	670	617	-53	-7.9	4,006	3,688	-318	-7.9
DVC	953	938	-15	-1.6	5,620	5,531	-89	-1.6
Jharkhand	355	345	-10	-2.8	2,055	1,964	-91	-4.4
Orissa	1,493	1,473	-20	-1.3	8,355	8,245	-110	-1.3
West Bengal	2,226	2,184	-42	-1.9	13,919	13,711	-208	-1.5
Sikkim	17	17	0	0.0	103	102	-1	-1.0
Andaman- Nicobar#	20	15	-5	-25	120	90	-30	-25.0
Eastern Region	5,714	5,574	-140	-2.5	34,058	33,241	-817	-2.4
Arunachal Pradesh	18	18	0	0.0	112	108	-4	-3.6
Assam	393	368	-25	-6.4	2,254	2,098	-156	-6.9
Manipur	47	45	-2	-4.3	242	232	-10	-4.1
Meghalaya	120	96	-24	-20.0	694	550	-144	-20.7
Mizoram	18	17	-1	-5.6	111	106	-5	-4.5
Nagaland	31	30	-1	-3.2	179	172	-7	-3.9
Tripura	73	68	-5	-6.8	407	373	-34	-8.4
N. Eastern Region	700	642	-58	-8.3	3,999	3,639	-360	-9.0
All India	54,410	51,391	-3,019	-5.5	334,330	307,537	-26,793	-8.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	SEPTEMBER 06				APRIL, 2006--SEPTEMBER, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	220	220	0	0.0	264	247	-17	-6.4
Delhi	3,661	3,597	-64	-1.7	4,000	3,736	-264	-6.6
Haryana	5,028	4,164	-864	-17.2	5,028	4,201	-827	-16.4
Himachal Pradesh	710	710	0	0.0	715	715	0	0.0
Jammu & Kashmir	1,370	1,221	-149	-10.9	1,470	1,221	-249	-16.9
Punjab	6,870	6,056	-814	-11.8	8,971	6,558	-2,413	-26.9
Rajasthan	4,879	4,256	-623	-12.8	4,879	4,258	-621	-12.7
Uttar Pradesh	8,753	7,531	-1,222	-14.0	8,753	7,531	-1,222	-14.0
Uttaranchal	1,062	988	-74	-7.0	1,062	988	-74	-7.0
Northern Region	30,260	26,581	-3,679	-12.2	31,516	26,644	-4,872	-15.5
Chattisgarh	2,012	1,721	-291	-14.5	2,157	1,817	-340	-15.8
Gujarat	8,967	7,374	-1,593	-17.8	8,993	7,611	-1,382	-15.4
Madhya Pradesh	4,721	4,281	-440	-9.3	5,581	4,281	-1,300	-23.3
Maharashtra	14,075	12,094	-1,981	-14.1	15,854	12,094	-3,760	-23.7
Daman & Diu	203	178	-25	-12.3	204	182	-22	-10.8
Dadar Nagar Haveli	378	353	-25	-6.6	415	359	-56	-13.5
Goa	371	371	0	0.0	371	371	0	0.0
Western Region	28,667	24,311	-4,356	-15.2	31,049	24,535	-6,514	-21.0
Andhra Pradesh	8,556	8,192	-364	-4.3	8,613	8,281	-332	-3.9
Karnataka	5,256	5,197	-59	-1.1	6,130	5,611	-519	-8.5
Kerala	2,634	2,602	-32	-1.2	2,672	2,602	-70	-2.6
Tamil Nadu	7,978	7,922	-56	-0.7	8,609	8,449	-160	-1.9
Pondicherry	231	231	0	0.0	257	257	0	0.0
Lakshadweep#	5	5	0	0	5	5	0	0
Southern Region	22,689	21,974	-715	-3.2	25,165	23,520	-1,645	-6.5
Bihar	1,308	1,047	-261	-20.0	1,399	1,075	-324	-23.2
DVC	1,636	1,597	-39	-2.4	1,650	1,597	-53	-3.2
Jharkhand	637	626	-11	-1.7	642	626	-16	-2.5
Orissa	2,496	2,445	-51	-2.0	2,547	2,487	-60	-2.4
West Bengal	4,715	4,650	-65	-1.4	4,715	4,650	-65	-1.4
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,317	9,910	-407	-3.9	10,491	9,980	-511	-4.9
Arunachal Pradesh	72	72	0	0.0	77	76	-1	-1.3
Assam	771	676	-95	-12.3	771	688	-83	-10.8
Manipur	106	101	-5	-4.7	106	101	-5	-4.7
Meghalaya	291	169	-122	-41.9	291	181	-110	-37.8
Mizoram	70	68	-2	-2.9	70	68	-2	-2.9
Nagaland	79	79	0	0.0	79	79	0	0.0
Tripura	151	142	-9	-6.0	169	142	-27	-16.0
N -Eastern Region	1,370	1,157	-213	-15.5	1,407	1,165	-242	-17.2
All India	93,303	83,933	-9,370	-10.0	95,583	83,933	-11,650	-12.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

POWER CUTS ON INDUSTRIES DURING SEPTEMBER 2006

Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	1.4 MU/day HT industries from 14.09.06 to 30.09.06	200 MW cut on HT industries for 0000 to 0700 hours from 14.09.06 to 30.09.06.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 18:00 hrs to 21:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area.
Punjab	1.8 MU/day on HT/LT industries.	800 MW cut from 19:00 to 22:00 hrs on HT/LT industries.
Rajasthan	0.12 MU / day on HT/LT industries	300 MW cut (1900 hrs. to 2300 hrs.) from 17.09.06 to 30.09.06
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western Region		
Chattisgarh	HT Industries: 0.256 MU/ Day, LT Industries: 0.102 MU/ Day	HT Industries: 125 MW (Average) from 17:00 to 22:00 hrs per day, LT Industries: 50 MW (Average) from 18:00 to 24:00 hrs per day.
Gujarat	Nil	All industries are required to stagger their weekly off days
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	Nil	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
West Bengal	Nil	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

POWER SUPPLY TO AGRICULTURE SECTOR DURING SEPTEMBER 2006

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	No restriction	
Delhi	No restriction	
Haryana	Three Phase/Single Phase Supply : 7 hrs / day	
H P	No restriction	
J & K	-	
Punjab	Three Phase Supply : about 7 hrs /day	
Rajasthan	Three Phase Supply : 10 hrs /day	
Uttar Pradesh	11 hrs 10 min /day	
Uttaranchal	Three Phase/Single Phase Supply: Hardwar Distt.: 20 hrs / day; Udham Singh Distt.: 20 hrs/day and rest : 24 hrs/day	
Western Region		
Chattisgarh	Three Phase Supply : 20 hrs 55 min /day	
Gujarat	Three Phase Supply : average 16 hrs /day	Single Phase Supply : average 16 hrs /day.
Madhya Pradesh	Three Phase Supply: 12 hrs/day	Single phase Supply: 06 hrs/day
Maharashtra	Three Phase Supply : 18 to 21 hrs/day	
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs/day	Single Phase Supply : No supply
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs/day	Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	20 hrs	
Orissa	20 hrs (It is being supplied by distribution company)	
West Bengal	20 hrs	

GENERATION CAPACITY ADDITION DURING 2006-07
(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
CENTRAL SECTOR									
1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00	500.00	July, 06	27.07.06(A)
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00	210.00	July, 06	28.09.06(A)
3	Sipat STPS-II	4	Chhattisgarh	NTPC	TH	500.00		Feb., 07	
		5	Chhattisgarh	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chanderpura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00	250.00	June., 06	17.07.06(A)
		3	Uttaranchal	THDC	HY	250.00		July, 06	
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Maharashtra	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	
Total Central sector						7370.00	1500.00		
STATE SECTOR									
1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Giral TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00		Sept., 06	
5	Dimapur DGPP	DGs	Nagaland, Govt of Nagaland		TH	22.92		Uncertain	
6	Korba East TPP St-V	1	Chhattisgarh	CSEB	TH	250.00		Sept., 06	
		2	Chhattisgarh	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Maharashtra	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Maharashtra	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santalidih TPP	1	WB	WBPDCCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCCL	TH	300.00		Jan., 07	
		2	WB	WBPDCCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	DPL	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCCL	TH	210.00		Mar., 07	

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
18	Amarkantak TPS	5	MP	MPPGCL	TH	210.00		June, 07	
19	Dholpur CCPP	ST	Rajasthan	RRVUNL	TH	115.00		June, 07	
20	Larji	3	HP	HPSEB	HY	42.00	42.00	May, 06	03.09.06(A)
		2	HP	HPSEB	HY	42.00	42.00	June, 06	24.09.06(A)
		1	HP	HPSEB	HY	42.00		July, 06	
21	Sardar Sarovar RBPH	6	Gujarat	SSNNL	HY	200.00	200.00	May, 06	20.06.06(A)
22	Madhikheda	1	MP	MPGCL	HY	20.00	20.00	July, 06	28.08.06(A)
		2	MP	MPGCL	HY	20.00	20.00	Aug., 06	09.09.06(A)
23	Ghatghar PSS	2	Maharashtra	GOMID	HY	125.00		Jan., 07	
24	Bansagar Tons Ph-IV	1	MP	MPGCL	HY	10.00	10.00	July, 06	20.08.06(A)
		2	MP	MPGCL	HY	10.00	10.00	Aug., 06	30.08.06(A)
25	Bhawani Kattalai Barrage I	1	TN	TNEB	HY	15.00	15.00	Jun, 06	01.08.06(A)
		2	TN	TNEB	HY	15.00	15.00	July, 06	22.09.06(A)
26	Purlia PSS	1	WB	WBSEB	HY	225.00		Feb., 07	
27	Karbi Langpi	1	Assam	ASEB	HY	50.00		Dec., 06	
		2	Assam	ASEB	HY	50.00		Feb., 07	
28	Maneri Bhali-II*	1	Uttranchal	UJVNL	HY	76.00		Dec., 06	
		2	Uttranchal	UJVNL	HY	76.00		Jan., 07	
		3	Uttranchal	UJVNL	HY	76.00		Feb., 07	
		4	Uttranchal	UJVNL	HY	76.00		Mar., 07	
29	Ghatghar PSS*	1	Maharashtra	GOMID	HY	125.00		Mar., 07	
30	Priadarshni Jurala*	1	AP	APGENCO	HY	39.00		Mar., 07	
31	Kuttyadi Addl.*	1	Kerala	KSEB	HY	50.00		Feb., 07	
		2	Kerala	KSEB	HY	50.00		Mar., 07	
32	Balimela Extn.*	1	Orissa	OHPC	HY	75.00		Feb., 07	
		2	Orissa	OHPC	HY	75.00		Mar., 07	
Total State Sector						6876.92	374.00		
PRIVATE SECTOR									
1	OP Jindal TPP Ph-I	1	Chhatisgarh	Jindal Power	TH	250.00		Mar., 07	
2	Sugen CCPP Block-I	B-I	Guj/Torrent Power Gen. Co.		TH	365.00		Mar., 07	
3	Ratangiri CCPP-II GTs+STs #		Mah./Ratangiri Gas & Power Pvt. Ltd.Co.		TH	1444.00	740.00	Jan., 07	30.04.06(A) & 7,14.05.06(A)
4	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		ST	AP/ Gautami Power Ltd.		TH	174.00		Sept., 06	
5	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		GT-2	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		ST	AP/ Konaseema EPS		TH	165.00		Aug., 06	
6	Vemagiri CCPP	ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00	137.00	Apr., 06	08.06.06(A)
7	Valantharvi GTPP	ST	Tamilnadu/Arkay Energy			14.80	14.80	Apr., 06	15.04.06(A)
8	Vishnu Praayag	1	Uttranchal	JPPVL	HY	100.00	100.00	Apr., 06	03.06.06(A)
		2	Uttranchal	JPPVL	HY	100.00	100.00	June, 06	23.06.06(A)
		3	Uttranchal	JPPVL	HY	100.00	100.00	Aug., 06	16.08.06(A)
		4	Uttranchal	JPPVL	HY	100.00	100.00	Oct., 06	30.09.06(A)
Total Private Sector						3519.80	1291.80		
Grand Total(Central Sector+StateSector+Private Sector)						17766.72	3165.80		

* Capacity with best efforts

Out of 1444 MW , Two GTs + one ST (740 MW) commissioned .

Sugen CCPP Guj./Torrent Power Gen. Ltd (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDL(SS) U-4, 210 MW

Name of the Project, Unit No.& Capacity	State/Organisation	Tentative Comm. Sch.
1. Sipat STPS-I, U-5 (500 MW)	Chhattisgarh/NTPC	May, 2007
2. Chandrapura TPS U-7&8 (each 250 MW)	Bharkhand/DVC	June & Aug. , 2007
3. Dimapur DGPP, DGs (22.92 MW)	Nagaland	Uncertain
4. Amarkantak TPS, U-5 (210 MW)	MP/MPPGCL	June, 2007
5. Dholpur CCPT, ST (115 MW)	Rajasthan/RRVUNL	June, 2007

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	2	710.00	0	0.00	5	891.8	7	1601.80
WIND	0	0.00	0	0.00	0	0	0	0.00
HYDRO	1	250.00	9	374.00	4	400	14	1024.00
NUCLEAR	1	540.00	0	0.00	0	0.0	1	540.00
TOTAL	4	1500.00	9	374.00	9	1291.8	22	3165.80

 Thermal Units
 Hydro Units
 Wind Energy
 Nuclear Units
 Unit Commissioned

Out of 1444 MW, two GT+ one ST (740 MW) commissioned.

STATUS OF SCHEMES CLEARED**SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 06 TO SEPTEMBER 06**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1.	Teesta Stage-III H.E. Project	Sikkim	M/s Teesta Urja Ltd. (TUL)	6x200 =1200	Rs. 5705.55 Crs. (Estimated completion cost)	12.05.2006
2.	Rammam Stage III HEP	West Bengal	NTPC Hydro Ltd.	4x111 =444	Rs. 633.92 crs. (Present day Cost (2/06 Price Level)	12.09.2006
3.	Vishnugad Pipalkoti HEP	Uttranchal	THDCL	3x40 =120	US\$13.5 million +Rs 2031.64 crs. (Present Day Cost) (3/06 Price Level) (ER: 1US\$=Rs44.30)	21.09.2006

GROWTH OF TRANSMISSION SECTOR SINCE 6th FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6 th Plan	1831	4198	6029	1641	44364	46005
7 th Plan	13068	6756	19824	4560	55071	59631
8 th Plan	23001	13141	36142	6564	73036	79600
9 th Plan	29345	20033	49378	8687	88306	96993
10 th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6 th Plan	715	8615	9330	500	36791	37291
7 th Plan	6760	14820	21580	1881	51861	53742
8 th Plan	17340	23525	40865	2566	81611	84177
9 th Plan	23575	36805	60380	2866	113497	116363
10 th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON -----SEPTEMBER 06

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1390	409	1799
400 kV	46847	23718	70565
220 kV	9408	101508	110916
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
<u>Sub Stations: (MVA)</u>			
400 kV	37935	50597	88532
220 kV	4176	145031	149207
HVDC Back to Back	3000	0	3000

RURAL ELECTRIFICATION (as on 31.08.2006)

1. Total No. of Villages	593732
2. No. of villages Electrified	439041
3. % of Villages Electrified	73.9 %
4. Potential of Energisation of Pumps	19594000
5. No. of Pumpsets Energised	14851821
6. % of Pumpsets Energised	75.8 %

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executing Agency	Capacity (MVA)
Central Sector				
765 kv	Nil			
400kV	Purnea Extn.	400/220	PGCIL	315
	Gorakhpur Extn.	400/220	PGCIL	315
	Siliguri Extn.	400/220	PGCIL	315
220kV	Nil			
State Sector				
400kV	Alamathy	400/110	Tamil Nadu	200
220kV	Siltara	220/132	Chhattisgarh	160
	NRS (Aug) (150-100)	220/66	Karnataka	50

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executing Agency	Line length (ckm)
Central Sector				
765kV	Nil			
400 kV	Vidhyachal- Satna (ckt-I)	D/c	PGCIL	516
220 kV	Nil			
State Sector				
400kV	Gautami CCPS-Vemagiri	D/c	Andhra Pradesh	78
220 kV	LILO of Korba-Bhilai at Siltara	D/c	Chhattisgarh	14
	LILO of 1ckt of Khaperkheda-Bhugaon at Purti	D/c	Maharashtra	43
	LILO of Tuticorin TPS - S.R. Pudur at Kundankulam APP	D/c	Tamil Nadu	20
	Bhatinda-Barnala	D/c	Punjab	14

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	SEPTEMBER 06		APRIL-2006----	SEPTEMBER 06
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	660	60	25	240	195
State Sector	0	0	0	0	0
Total	660	60	25	240	195
400 kV					
Central Sector	6509	362	270	2294	2434
State Sector	1439	78	0	520	349
Total	7948	440	270	2814	2783
220 kV					
Central Sector	268	21	0	120	70
State Sector	4000	192	209	1557	1443
Total	4268	213	209	1677	1513

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	SEPTEMBER 06		APRIL-2006----	SEPTEMBER 06
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	2331	0	0	0	0
State Sector	0	0	0	0	0
Total	2331	0	0	0	0
400 kV					
Central Sector	6615	0	945	5040	2835
State Sector	4515	630	200	2520	1942
Total	11130	630	1145	7560	4777
220 kV					
Central Sector	900	0	0	100	100
State Sector	7283	460	210	2450	2190
Total	8183	460	210	2550	2290

COAL SUPPLY

2006-07)

List of Thermal Power Stations having critical coal stock of less than 7 days as on September 2006

Sl. No.	Region/Name of Power Station	Problem areas and remedial action.
1	<u>NORTHERN</u> Anpara	Due to higher consumption than the linkage, production constraint in linked mine/NLC area to meet the demand. Further, inability of Railways to supplement from other sources in BOBR wagons.
2	NCP (Dadri)NTPC	Due to higher consumption than the linkage as well as receipt
3	<u>WESTERN</u> Ahmedabad	Due to less receipt of coal during the month of September 2006. The receipt is only 82% of the linkage.
	<u>SOUTHERN</u> Nil	
4	<u>EASTERN</u> Barauni	Only one rake was supplied in the month of August 2006. No coal rake was supplied in the month of September 2006.
5	Kolaghat	Unloading problem due to oversized coal, boulders, wet and sticky coal supplied by Coal Companies and placement of rakes in bunches by Railways.
6	Chandrapura (DVC)	Due to less receipt of coal during the month of September 2006. The receipt is only 37% of the linkage.
7	Durgapur (DVC)	Due to less receipt of coal during the month of September 2006. The receipt is only 54% of the linkage.
8	Bakreshwar	Due to less receipt of coal during the month of September 2006. The receipt is only 73% of the linkage.
9	New Cossipore	Consumption is more than linkage.
	<u>NORTH EASTERN</u> Nil	

Total No. of critical thermal power station = 9

Note:- No. of power stations having critical coal stock at the end of previous month = 4

GROWTH OF INSTALLED CAPACITY SINCE SIXTH PLAN

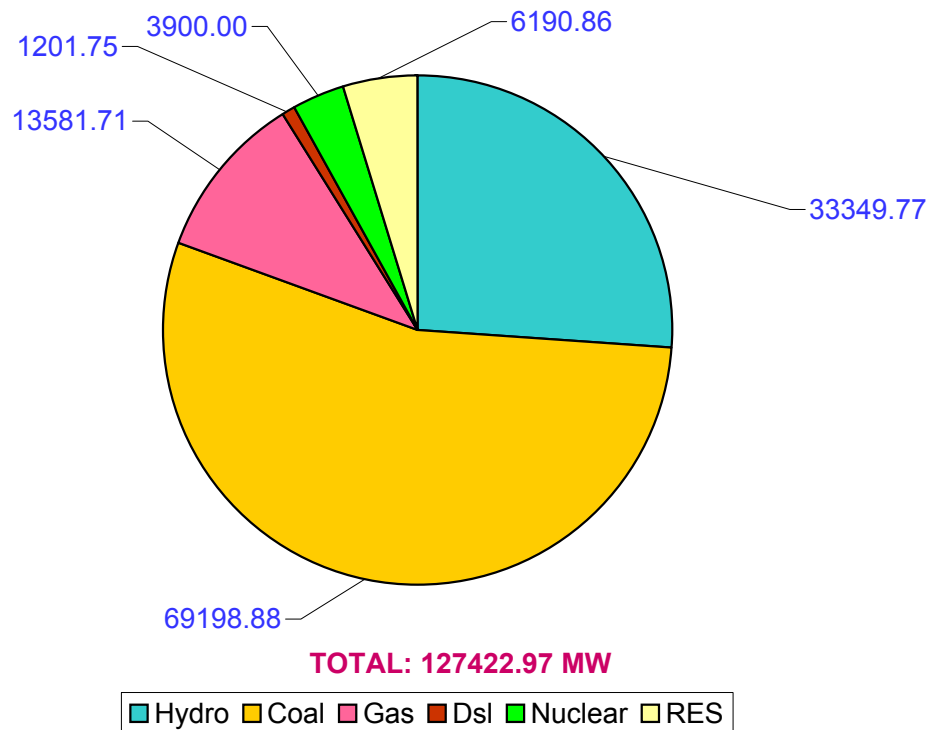
(in MW)

Plan/Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of VI th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of VII th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of VIII th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of IX th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
SEPTEMBER 06	33349.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127422.97

Capative Genrating capacity connected to the Grid (MW) =

14636

ALL INDIA GENERATING INSTALLED CAPACITY (MW) AS ON 30.09.2006



GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30.09.2006)

State/UT(Utillities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	407.00	49.08	0.00	456.21
J&K	0.00	175.00	8.94	183.94	309.15	10.59	0.00	503.68
PUNJAB	2130.00	0.00	0.00	2130.00	2470.52	115.25	0.00	4715.77
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P	4280.00	0.00	0.00	4280.00	518.60	11.40	0.00	4810.00
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	777.00	99.73	0.00	5801.73
M.P.	2157.50	0.00	0.00	2157.50	1747.17	14.51	0.00	3919.18
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2831.66	74.76	0.00	10243.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2922.50	272.30	0.00	3194.80	3582.61	131.46	0.00	6908.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2175.85	1069.85	0.00	6646.70
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38275.00	3499.72	604.61	42379.33	25621.62	2567.53	0.00	70568.48

(As on 30.09.2006)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3900.00	3900.00
DVC	2772.50	0.00	0.00	2772.50	144.00	0.00	0.00	2916.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
THDC	0.00	0.00	0.00	0.00	250.00	0.00	0.00	250.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	20700.00	4043.99	0.00	24743.99	0.00	0.00	0.00	24743.99
HP/NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	26682.50	4418.99	0.00	31101.49	6422.00	0.00	3900.00	41423.49
PRIVATE SECTOR								
A.P.	0.00	1603.40	36.80	1640.20	3.75	413.83	0.00	2057.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
UTTARANCHAL	0.00	0.00	0.00	0.00	400.00	0.00	0.00	400.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	1660.00	0.00	3310.00	447.00	631.92	0.00	4388.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	5663.00	597.14	10501.52	1306.15	3623.33	0.00	15431.00
TOTAL	69198.88	13581.71	1201.75	83982.34	33349.77	6190.86	3900.00	127422.97

Captive Generating Capacity (MW) connected to the Grid = 14636.00

ALL INDIA GENERATING INSTALLED CAPACITY(MW)

(As on 30.09.2006)

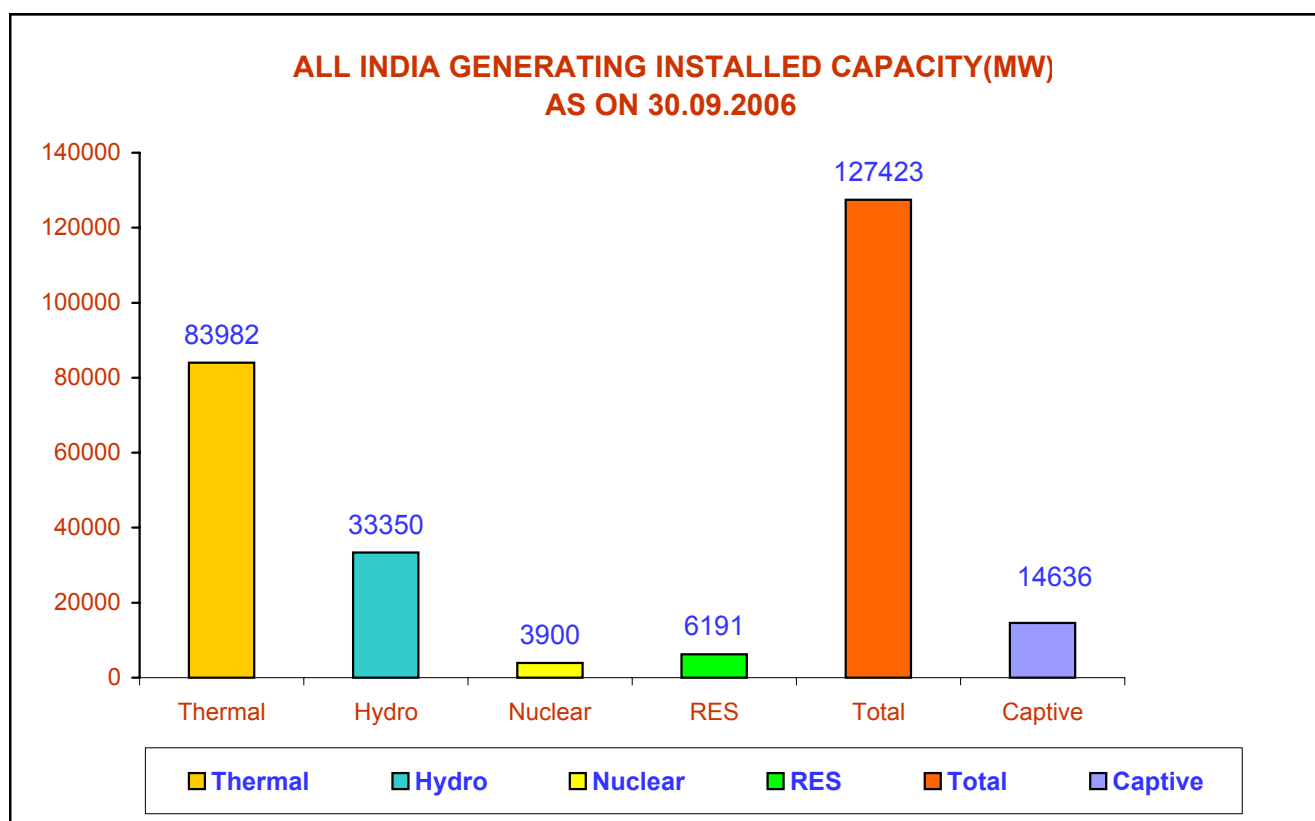
SL. NO.	Region	Hydro	Thermal				Nuclear	R.E.S.@	Total
			Coal	Gas	Diesel	Total			
1	Northern	11795.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34701.15
2	Western	6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86
3	Southern	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32
4	Eastern	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	33349.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127422.97

Capative Genrating capacity connected to the Grid (MW) = 14636

RES@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

ia Note:- Units commissioned during September 2006

- Larji HEP, Unit-3&2 (42 MW each) of HPSEB in Himachal Pradesh synchronized on 03-09-2006 & 24.09.2006 respectively.
- Madhikheda HEP, Unit-2 (20 MW) of MPGCL in Madhya Pradesh synchronized on 09-09-2006.
- Bhawani Kattalai Barrage-I HEP, Unit-2 (15 MW) of TNEB in Tamil Nadu synchronized on 22-09-2006.
- Vishanu Praayag HEP, Unit-4 (100 MW) of JPPVL in Uttranchal synchronized on 30-09-2006.
- Unchahar TPS-III, Unit-5 (210 MW) of NTPC in Uttar Pradesh synchronized on 28.09.2006.

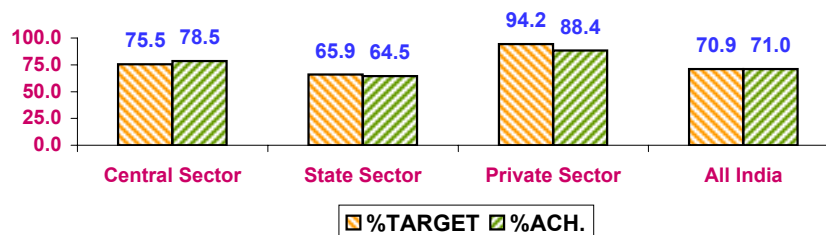


ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE PLF(%) TARGETS & ACHIEVEMENTS- SEPTEMBER 06

SECTOR	SEPTEMBER 06		APRIL 2006-- SEPTEMBER 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	75.5	78.5	78.3	80.2
State Sector	65.9	64.5	68.6	67.5
Private Sector	94.2	88.4	91.5	88.3
All India	70.9	71.0	73.3	73.8

All India P.L.F. during September, 2006



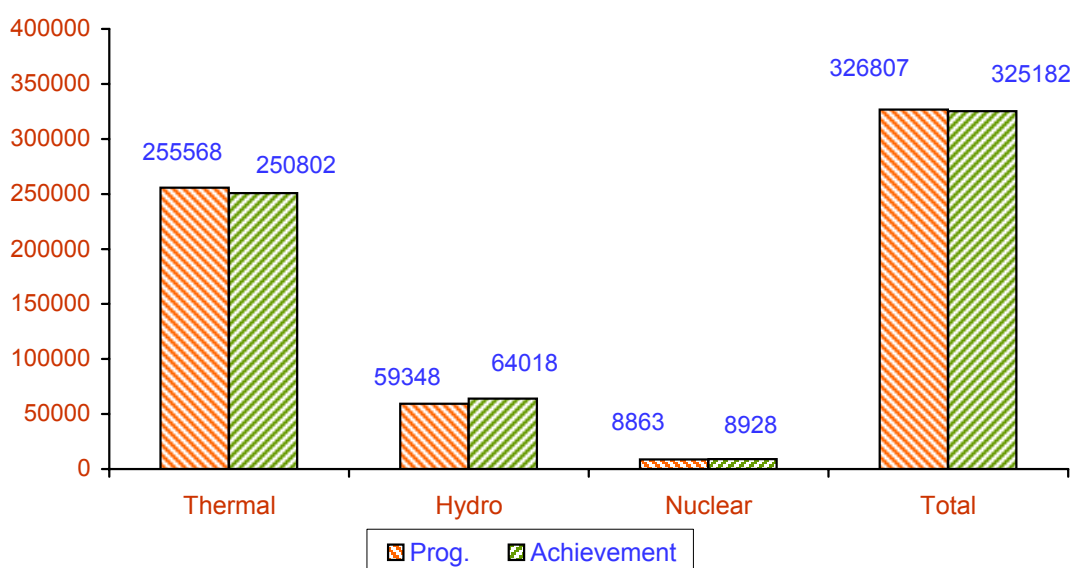
List of Utility/ Organisation whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Station	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	SIMHADRI	63.1	55.2	7.9
	2	KAHALGAON	81.5	77.6	3.9
	3	TALCHER	90.4	88.2	2.2
	4	FARAKKA STPS	85.7	82.0	3.7
	5	NEYVELI ST II	69.9	56.7	13.2
	6	CHANDRAPUR	28.8	23.5	5.3
	7	BOKARO-B	69.4	67.0	2.4
	8	MEJIA	92.4	61.5	30.9
II. STATE	1	RRVUNL	83.3	81.0	2.3
	2	GEB	63.6	62.3	1.3
	3	GMDCL	75.0	12.6	62.4
	4	GSECL	66.1	40.9	25.2
	5	MPGPCL	58.3	47.8	10.5
	6	CSEB	73.0	72.4	0.6
	7	MSEB	70.5	66.9	3.6
	8	APGEN	81.2	71.0	10.2
	9	BSEB	15.4	0.0	15.4
	10	JSEB	31.6	5.6	26.0
	11	OPGC	93.9	80.1	13.8
	12	DPL	59.8	56.8	3.0
	13	WBPDC	59.4	58.3	1.1
	14	ASEB	16.2	11.8	4.4
III PRIVATE	1	AECO	97.9	97.4	0.5
	2	TATA PCL	94.9	75.5	19.4

PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

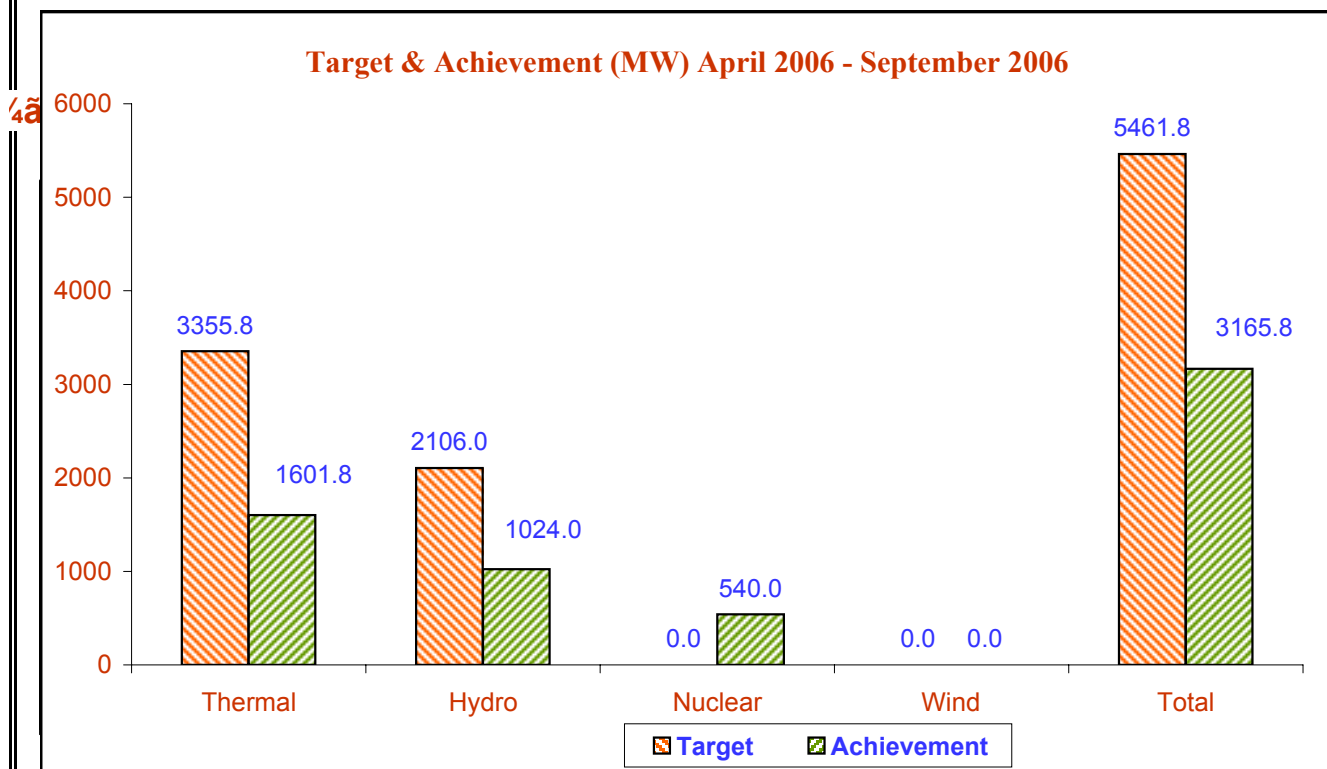
Gen. Sch.	Programme	SEPTEMBER 06			APRIL 2006-- SEPTEMBER 06		
Sector-wise	2006-07	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	216049	16363	16597.55	101.4	102732	103941.62	101.2
State Sector	264928	19891	19036.62	95.7	124888	121395.87	97.2
Pvt. Sector	58567	4603	3937.51	85.5	27948	25464.11	91.1
Total	539544	40857	39571.68	96.9	255568	250801.6	98.1
Hydro							
Central Sector	38548	4651	3709.40	79.8	25787	22803.00	88.4
State Sector	58658	6429	8548.12	133.0	31476	37956.50	120.6
Pvt. Sector	3794	422	721.98	171.1	2085	3258.22	156.3
Total	101000	11502	12979.5	112.8	59348	64017.72	107.9
Nuclear							
Central Sector	18406	1454	1313.66	90.3	8863	8928.32	100.7
Total	18406	1454	1313.66	90.3	8863	8928.32	100.7
Bhutan IMP	4050	725	328.14	45.3	3028	1434.43	47.4
All India							
Central Sector	273003	22468	21620.61	96.2	137382	135672.94	98.8
State Sector	323586	26320	27584.74	104.8	156364	159352.37	101.9
Pvt. Sector	62361	5025	4659.49	92.7	30033	28722.33	95.6
Total	663000	54538	54192.98	99.4	326807	325182.07	99.5

All India Energy Generation (MU) during April 2006-September 2006



CAPACITY ADDITION(MW) FOR SEPTEMBER 06 AND APRIL 06 -- SEPTEMBER 06

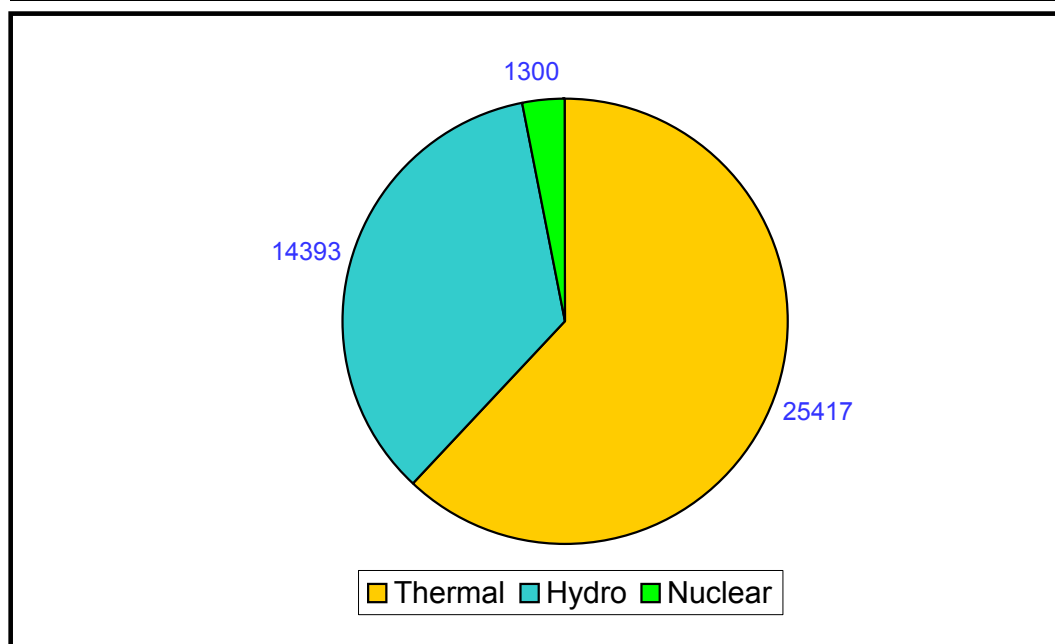
Schemes	Status of Schemes	Target	SEPTEMBER 06		APRIL 2006 - SEPTEMBER 06		Deviation
		2006-07	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	4710.00	0.00	210.00	710.00	710.00	0.00
	State	5292.92	1335.00	0.00	1585.00	0.00	-1585.00
	Pvt.	3119.80	174.00	0.00	1060.80	891.80	-169.00
	Total	13122.72	1509.00	210.00	3355.80	1601.80	-1754.00
Hydro	Central	1900.00	380.00	0.00	1390.00	250.00	-1140.00
	State	1584.00	0.00	119.00	416.00	374.00	-42.00
	Pvt.	400.00	0.00	100.00	300.00	400.00	100.00
	Total	3884.00	380.00	219.00	2106.00	1024.00	-1082.00
Nuclear	Central	760.00	0.00	0.00	0.00	540.00	540.00
	Total	760.00	0.00	0.00	0.00	540.00	540.00
Wind	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	7370.00	380.00	210.00	2100.00	1500.00	-600.00
	State	6876.92	1335.00	119.00	2001.00	374.00	-1627.00
	Pvt.	3519.80	174.00	100.00	1360.80	1291.80	-69.00
	Total	17766.72	1889.00	429.00	5461.80	3165.80	-2296.00



CAPACITY ADDITION PROGRAMME 10TH PLAN(ORIGINAL)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 10TH PLAN YEAR WISE

(MW)

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Prog.	3502	1437	2661	3459	13122.72
Achievement	2223	1362	2934	1588.80	1601.80
Hydro Prog.	607	3765	2585	2886	3884
Achievement	649	2590	1015	1340	1024
Nuclear Prog.	0	0	0	590	760
Achievement	0	0	0	540	540
Total Prog.	4109	5202	5246	6935	17766.72
Achievement	2872	3952	3949	3468.80	3165.80

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.09.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	457.78	1920.50	204.30	0.00	2124.80	47.08	0.00	2629.66
	Sub-Total	457.78	2240.50	816.70	0.00	3057.20	47.08	0.07	3562.13
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	393.55	375.57	532.04	0.00	907.61	76.16	0.00	1377.32
	Sub-Total	1340.19	1978.07	532.04	3.92	2514.03	76.16	7.36	3937.74
Himachal	State	407.00	0.00	0.00	0.13	0.13	0.00	49.08	456.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	740.24	95.41	60.89	0.00	156.30	14.08	0.00	910.62
	Sub-Total	1533.24	95.41	60.89	0.13	156.43	14.08	49.09	1752.84
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	183.94	0.00	10.59	503.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Punjab	Central	583.76	198.59	127.09	0.00	325.68	68.00	0.00	977.44
	Sub-Total	892.91	198.59	302.09	8.94	509.62	68.00	11.11	1481.64
Rajasthan	State	2470.52	2130.00	0.00	0.00	2130.00	0.00	115.25	4715.77
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	608.97	546.21	259.72	0.00	805.93	151.04	0.00	1565.94
	Sub-Total	3083.69	2676.21	259.72	0.00	2935.93	151.04	144.95	6315.61
Uttar Pradesh	State	1008.84	2420.00	113.80	0.00	2533.80	0.00	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	370.31	567.49	217.74	0.00	785.23	469.00	0.00	1624.54
	Sub-Total	1379.15	2987.49	331.54	0.00	3319.03	469.00	323.47	5490.65
Uttaranchal	State	518.60	4280.00	0.00	0.00	4280.00	0.00	11.40	4810.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	712.54	2373.31	541.16	0.00	2914.47	203.72	0.00	3830.73
	Sub-Total	1231.14	6653.31	541.16	0.00	7194.47	203.72	125.77	8755.10
Chandigarh	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.00	400.00
	Central	181.23	232.80	68.25	0.00	301.05	16.28	0.00	498.56
	Sub-Total	1568.16	232.80	68.25	0.00	301.05	16.28	32.77	1918.26
Central - Unallocated	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	40.69	26.51	15.07	0.00	41.58	4.84	0.00	87.11
	Sub-Total	40.69	26.51	15.07	2.00	43.58	4.84	0.00	89.11
Total	State	6647.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18769.05
Northern Region	Private	790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
	Central	4358.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	14899.99
Grand Total		11795.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34701.15

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.09.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	263.03	0.00	0.00	263.03	0.00	0.00	263.03
	Sub-Total	0.00	263.03	48.00	0.00	311.03	0.00	0.07	311.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
	Sub-Total	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
Gujarat	State *	777.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5801.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	948.39	417.40	0.00	1365.79	825.00	0.00	2190.79
	Sub-Total	777.00	6017.39	2326.12	17.48	8360.99	825.00	306.88	10269.87
Madhya Pradesh	State	1747.17	2157.50	0.00	0.00	2157.50	0.00	14.51	3919.18
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1194.10	252.91	0.00	1447.01	92.88	0.00	2539.89
	Sub-Total	2760.67	3351.60	252.91	0.00	3604.51	92.88	51.19	6509.25
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharashtra	State	2831.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10243.42
	Private	447.00	1650.00	1660.00	0.00	3310.00	0.00	631.92	4388.92
	Central	0.00	1498.55	397.28	0.00	1895.83	852.06	0.00	2747.89
	Sub-Total	3278.66	9573.55	2969.28	0.00	12542.83	852.06	706.68	17380.23
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
	Sub-Total	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
Central - Unallocated		0.00	725.35	193.67	0.00	919.02	66.10	0.00	985.12
Total western Region	State	5480.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21375.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
Grand Total		6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.09.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra	State	3582.61	2922.50	272.30	0.00	3194.80	0.00	131.46	6908.87
Pradesh	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	413.83	2057.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5350.88	1875.70	36.80	7263.38	37.41	545.29	11432.44
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44
Tamil Nadu	State	2175.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6646.70
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2175.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12375.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
Central - Unallocated		0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total	State	10942.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21167.82
Southern	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
Region	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Grand Total	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.09.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
	Sub-Total	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
Central - Unallocated		0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
Region	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
Grand Total		2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.09.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
Central - Unallocated		128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
Grand Total		1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30.09.2006)

State / UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE
REGIONS OF MAIN LAND AND ISLANDS**

(As on 30.09.2006)

Region	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6647.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18769.05
	Private	790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
	Central	4358.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	14899.99
	Sub Total	11795.88	17802.50	3213.19	14.99	21030.68	1180.00	694.59	34701.15
Western Region	State	5480.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21375.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
	Sub Total	6941.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37159.86
Southern Region	State	10942.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21167.82
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Sub Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25621.62	38275.00	3499.72	604.61	42379.33	0.00	2567.53	70568.48
	Private	1306.15	4241.38	5663.00	597.14	10501.52	0.00	3623.33	15431.00
	Central	6422.00	26682.50	4418.99	0.00	31101.49	3900.00	0.00	41423.49
	Total	33349.77	69198.88	13581.71	1201.75	83982.34	3900.00	6190.86	127422.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : (i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer