

Transmission lines (of 220 kV & above) Targeted for FY 2025-26													
Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
1	NK – Gaya 400 kV D/c line (Immediate evacuation for North Karanpura (3x660 MW) generation project of NTPC (ERSS XIX)	Adani	D/C	400	196	Dec-25	ISTS		285	285	270	122	1. RoW in 0.8 Km Stringing pending in Gaya district, Bihar due to high compensation demand by 4 nos of landowners. 1.122 Km corridor in Chatra Tehsil, Chatra district of Jharkhand held. 2. Approval of SMC from DFO's office of Chatra North Forest Division.
2	Polavaram to Guddigudem line	APTRANSCO	D/C	400	48	Mar-26	Intra-state	Mar-26	72	68	67	40	i) 3 No. Location in Forest Region (Loc Nos. 7, 8 & 11). Approval from Forest authorities is under process. ii) Loc No. 9/1 (River Crossing): Tower structure design approved, procurement of Tower parts under process. Erection works can be taken up only after receding of flood water. iii) Loc No.10 (Anchor)- Foundation works are hampered due to recent rains.
3	Hindupur to Pampanurthanda line	APTRANSCO	D/C	220	148	Sep-25	Intra-state	Nov-25	268	268	268	147.84	Balance 1.74 KM is stringing work under severe RoW . Negotiation with land owners are under progress. If ROW cleared the work will be completed within 15 days.
4	Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c line (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	D/C	400	42	Oct-25	ISTS		61	58	47	10	1 RoW locs: Barmer (1 in Sheo). Forest (1.6054 Ha, 5 locs, 0.7 ckm) in Rajasthan Applied on 30.09.2024 Stage-I In-principle approval is granted on 20/06/2025. Demand payment done by User Agency (F4TL), Pending at Nodal Officer for compliance review.
5	Bakhtiyarpur (New) - Fatuha (BSPTCL)	BSPTCL	D/C	220	92	Sep-25	Intra-state	Feb-26	159	159	159	92	The line is not commissioned due to theft at multiple locations. To restore theft portion of line, 1st lot of material received at site and 2nd & 3rd Lot of material are expected to be reached at site around Dec 2025.
6	(PGCIL) Lakkhisarai-Haveli Kharagpur (BGCL)	BSPTCL	D/C	220	167	Sep-25	Intra-state	Dec-25	306	305	297	71	The work got delayed due to ROW and water logging
7	Kurud-Gurur line	CSPTCL	D/C	220	74	Jan-26	Intra-state		122	122	121	72	line work is almost completed. 02 nos bay at 400 kV S/s kurud end is completed. Construction of 02 nos 220 KV feeder bay at 220 KV S/s Gurur end is under progress. The procurement of Tandum isolators , C&R panels, CVT etc are under progress.
8	Raipur pool (PGCIL 765 kV SS) - Gendpur (Kawardha) line	CSPTCL	D/C	220	119	Jan-26	Intra-state		208	200	187	87.08	The construction of line work is under progress. 02 nos bays at PGCIL end is completed. Construction of 02 nos 220 kV feeder bay at 220 kV S/s Gendpur end is under progress. The procurement of isolators , C&R panels, CVT etc are under progress.
9	Raipur pool (PGCIL 765 kV SS) - Bemetara line	CSPTCL	D/C	220	89	Jan-26	Intra-state		155	149	36	1.42	The construction of line work is under progress. 02 nos bays at PGCIL end is completed. Construction of 02 nos 220 kV feeder bay at 220 kV S/s Bemetar end is under progress The procurement of isolators , C&R panels, CVT etc are under progress.
10	Bilaspur Pool (PGCIL, Sipat) - Dhardehi line	CSPTCL	D/C	400	100	Feb-26	Intra-state		174	155	84	6	The construction of line work is under progress. 02 nos bays at Dhardehi end is completed. Construction of 02 nos 400 kV feeder bay at PGCIL (Bilaspur pool 765/400 KV S/s) end is under progress.
11	Raita-Daldalseoni line	CSPTCL	D/C	220	55	Mar-26	Intra-state		91	91	66	4	The construction of line work is under progress. Construction of associated 220/132 kV S/s at Daldalseoni is under progress.
12	LILO of MTPS (A) - Borjora line at MTPS (B)	DVC	M/C	220	86	Aug-25	Intra-state		76	76	76	86	Lines commissioned on 05.08.2025.
13	Mapusa (Colvale) (PGCIL 400 kV SS) to Saligao GIS	GED	D/C	220	34	Dec-25	Intra-state		71	66	57	12	Work affected due to unseasonal rain and water logging issue.
14	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	D/C	400	118	Feb-26	ISTS		144	112	78	8	Major RoW (13 locs.): Agar Malwa (08), Ujjain (05) Forest & WLC: Nil
15	Gavasad - Salejada line	GETCO	D/C	220	194	Mar-26	Intra-state		326	321	307	165.39	Severe RoW issue. Work to be executed in Police Protection.
16	Motigop Babarzar line (AP 7 to Motigop gantry)(from Babarzar to AP 7 charged by connecting to stopgap SS))	GETCO	D/C	220	32	Feb-26	Intra-state		57	41	32	0	Delayed due to Row issue. DM order received on 20.08.2025 for 6 nos of locations in Devbhumi Dwarka & Jamnagar District. Applied in SP on 21.08.2025. SP Order awaited.
17	Balance work of Vadavi - halvad Line (PACKAGE-2) (AP-41 to Halvad)	GETCO	D/C	400	149	Jan-26	Intra-state		214	195	189	118.61	Delay Due to Severe RoW issue. Work is carried under Police protection. At present Work stopped due to rain.
18	Varsana - Halvad line	GETCO	D/C	400	240	Mar-26	Intra-state		360	350	350	181.8	Severe RoW issue. Work to be executed under Police & SRPF protection. Stringing Work slow down due to water logging.
19	LILO of one circuit of Amreli - Dhasa line at Gariyadhar S/S	GETCO	D/C	220	78	Dec-25	Intra-state		133	131	106	23.57	Work in progress. Delayed due to severe ROW issued.

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20	LILO of one ckt of Soja - Zerd line at Sankhari (Veloda 400 kV S/s)	GETCO	D/C	400	61	Sep-25	Intra-state	Oct-25	94	94	92	50.95	•Right of Way (RoW) issue for stringing between locations AP 4/1 to AP 5 to AP 6 (1.612 km). •Police protection expected from 08.10.2025. •Additional delay factors include: Local political intervention, Waterlogging at site due to monsoon conditions, Difficulty in obtaining line shutdowns.
21	Shapar - Pachcham (Fedra) Line (GEC-I)	GETCO	D/C	400	200	Nov-25	Intra-state		302	300	294	156.49	Delayed due to Severe ROW Issue in various Villages like Vantavachhh, Khandiya, Zinzavadar, Bhanejada, Sudamda and Adval. Mostly collector & SP Order received for ROW issue. for Vantavachhh and Sudamda villages collector order awaited.
22	Botad - Chorania line	GETCO	D/C	220	103	Feb-26	Intra-state		170	166	159	70	Delay due to Severe RoW issue. Work to be executed in Police Protection. Work is slow due to rain.
23	Shapar - Ghiyavad line	GETCO	D/C	220	85	Mar-26	Intra-state		151	132	127	56.39	Delay due to Severe RoW issue. Near Mesariya village location High Court Case Pending. Near ghiyavad village location DM order awited. zalasika village Case disposed on 08.08.2025 reason SDM order not valid. New DM case to be applied after receiving High court order.
24	LILO of both circuits of Shapar - Babara line at Kamlapur (220 kV SS)(GEC-II)	GETCO	D/C	220	42	Dec-25	Intra-state		43	37	28	0	Delay due to Severe RoW issue. Work Is held up due to DM Order Pending for Village Kamalapur, Madava and Kaduka. Last Hearing done On Date 21.08.2025. An Order awited.
25	LILO of Tepla - Madanpur line and Tepla -Raiwali line at Sadhaura SS	HVPNL	M/C	220	103	Jul-25	Intra-state		128	128	128	103	The line was deemed commissioned on 21.07.2025
26	Panchkula (400 kV PGCIL SS) to Sadhaura SS	HVPNL	D/C	220	72	Nov-25	Intra-state		163	162	126	6.8	There were ROW issue from TL. 14 to TL no. 40 in rehore, khatauli, haripur village in panchkula district and work was held up due to the RoW . Now ROW at the above locations have been resolved and foundation work on these locations have been completed .
27	Sonipat SS (PGCIL) to IMT Pocket- A, Kharkhoda	HVPNL	D/C	220	44	Nov-25	Intra-state		89	89	87	19.39	Stage- I forest Clearance is pending. DFO Sonipat on 28.02.2025 raised EDS that CA site not available and requested to provide 3.34 ha land. CA Site will be provided by HSIIDC. The case for providing CA site (8.28 acres) to forest department has been approved by Honorable CM, Govt. of Haryana. The same has been conveyed to DFO, Sonipat vide AGM, HSIIDC, Kharkhoda letter dated 14.8.2025. AGM, HSIIDC, Kharkhoda vide letter dated 25.8.2025 has requested DC Sonipat to direct the Tehsildar to expedite the mutation of land. The procedure for mutation of land in favour of forest department has been started.
28	Bhiwani (765 kV PGCIL SS) to Isherwal (220 kV SS)	HVPNL	D/C	220	100	Sep-25	Intra-state	Dec-25	212	212	209	90.678	Work delayed due to ROW issue. The same has been resolved now and work under progress.
29	Prithla (400 kV SS) to Sector 78, FBD (220 kV SS)	HVPNL	D/C	220	59	Dec-25	Intra-state		169	168	149	3.18	RoW issues. Work is being executed with the help of District administration and police protection.
30	Prithla to Harfali line	HVPNL	D/C	220	42	Mar-26	Intra-state		83	73	15	Nil	Slow progress by the firm and RoW issues at certain tower locations. RoW issues being resolved with the help of District Administration.
31	LILO of one circuit of Prithala Harfali line at Meerpur Kurali SS	HVPNL	M/C	220	38	Mar-26	Intra-state		143	120	9	Nil	Slow progress by the firm and RoW issues at certain tower locations. RoW issues being resolved with the help of District Administration.
32	220 kV D/C line from Bhadson (800 kV SS) to Ramana - Ramani SS	HVPNL	D/C	220	47	Aug-25	Intra-state	Sep-25	112	112	112	47	line commissioned on 03.09.2025
33	LILO of both circuits of Kirori - Jind line at Petwar SS	HVPNL	M/C	220	80	Mar-26	Intra-state		79	79	--	--	
34	Bhiwani-Dadhibana Line	HVPNL	D/C	220	58	Mar-26	Intra-state		129	67	0	0	Work was delayed due to RoW issues
35	Lilo of One Ckt of Dumka-Govindpur Line at Baliyapur SS	JUSNL	D/C	220	70	Feb-26	Intra-state		114	58	38	0	Work hampered due to continuous rain
36	Dhanbad (NKTl)-Baliyapur Line	JUSNL	D/C	220	50	Feb-26	Intra-state		81	27	15	0	
37	LILO of one Circuit of Dumka-Govindpur line at Dhanbad (NKTl) SS	JUSNL	D/C	220	87	Jan-26	Intra-state		74	68	22	0	Delay due to Severe RoW issue. However, RoW issues being resolved with the help of District Administration.
38	Patraru-Latehar line	JUSNL	D/C	400	216	Mar-26	Intra-state		304	275	261	83	Work is being exected by PGCIL
39	LILO of Kudagi-Vajramatti line at Savalagi (near Chikkalaki Cross) SS	KPTCL	DC	220	33	Dec-25	Intra-state		70	69	63	9.1	Farmars are demanding for abnormal higher compensation. Approached PSI, Savalagi for execution of work and Petetion filed for 61A Loc No.
40	Hiremallanahole (Jagalur) to Hangal Line	KPTCL	D/C	220	73	Oct-25	Intra-state	Dec-25	145	136	131	53.44	Severe ROW issues. Farmers are demanding higher compensation than the DC order. Police protection sought to carry out the work.
41	220 kV CB Pura I/A -Work-A: LILO of Chintamani-Mitteramari line (both circuits) at CTT	KPTCL	M/C	220	111	Feb-26	Intra-state		101	75	70	32	Severe RoW issues.
42	Kalaburagi(Ferozabad) S/s to Kapnoor line	KPTCL	D/C	220	21	Jun-25	Intra-state		33	33	33	21.00	Commissioned on 03.06.2025

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43	Kanhirode-Mylatty line	KSEBL	D/C	220	168	Sep-25	Intra-state	Oct-25	273	273	272	163.82	work delayed due to public objection and Shifting of tower in connection with NH 66- 6 Line Highway work.
44	LILo of Sabarigiri - Edamon line at Pathanamthitta GIS Substation	KSEBL	D/C	220	53	Sep-25	Intra-state	Nov-25	93	87	78	43.4	Delay due to continuous rain at Pathanamthitta area. Final lap of stringing works in progress.
45	Edappon Substation to Pathanamthitta GIS Substation	KSEBL	D/C	220	57	Jul-25	Intra-state		91	91	91	57.4	Line commissioned on 17.07.2025
46	LILo of both circuit of Narsinghpur - Jabalpur (MP) line at Jabalpur Pool (PGCIL)	MPPTCL	D/C	220	39.00	Dec-25	Intra-state		41	38	20	0	Work in progress
47	LILo of both circuits of Chhegaon - Nimrani line at Khargone (220 kV S/s)(TCEB)	Megha Engineering	D/C	220	34	Mar-26	Intra-state		48	0	0		Check survey is going on.
48	Nagewadi- Bhokardhan line	MSETCL	D/C	220	90	Apr-25	Intra-state		150	150	150	89.54	Commissioned on 23.04.25
49	LILo of one ckt of Kanhan-Umred line at Pachgaon SS	MSETCL	D/C	220	22	Jul-25	Intra-state		38	38	38	22	charged on 04.07.2025
50	LILo of one ckt of Mhaissal-Jath at Alkud (400 kV S/S)(Jath to Alkud Portion)	MSETCL	D/C	220	22	Jun-25	Intra-state		78	78	78	22	Jath to Alkud Portion commissioned in June-2025.
51	LILo of one ckt of Mhaissal-Jath at Alkud (400 kV S/S)(Mhaissal to Alkud Portion)	MSETCL	D/C	220	22	Jul-25	Intra-state		78	78	78	22	Mhaissal to Alkud commissioned on 16.07.2025.
52	Shikrapur (Pune) (PGCIL SS) - Khed city SS (using the existing corridor of Bableshwar-Ranjangaon)	MSETCL	D/C	220	26	Nov-25	Intra-state		53	46	44	5.822	Work in progress.
53	Umred-Nagbhid line Part-II	MSETCL	D/C	220	49	May-25	Intra-state		94	94	94	49.4	Commissioned on 20.05.2025
54	LILo of one ckt of Beed - Manjarsumbha at Sarul S/S	MSETCL	D/C	220	36	Mar-26	Intra-state		65	19	7	0	Work in progress.
55	Dimapur - Zhadima line	PD, Nagaland	D/C	220	120	Mar-26	Intra-state		229	229	229	120	PTCC Clearance in progress
56	Keonjhar (PGCIL SS) to Turumunga GSS	OPTCL	D/C	220	34	Jun-25	Intra-state		66	66	66	34	Comissioned on 05.06.2025
57	LILo of Bhanjanagar-Meramundali line at Daspalla	OPTCL	D/C	220	59	Dec-25	Intra-state		109	108	99	45	Forest Clearance is awaited from MoEFCC, Gol
58	LILo of 765 kV S/C MEERUT – BHIWANI line at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	S/C	765	68	Jul-25	ISTS	Oct-25	97	97	97	68	DPTA proposal for felling of 50 trees for LILo line: Final DPTA Order issued on 24.09.2025.
59	KHETRI-NARELA 765 kV D/C Line (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd))	POWERGRID	D/C	765	340	Sep-25	ISTS	Nov-25	463	447	411	212	Foundation RoW (7): Jhajjar District (7) in Haryana. Erection RoW (2): Jhajjar District (2) in Haryana. Forest Delhi (0.95 Ha, 3 locs, 82.58 Ckm): Stage I received on 05.02.24, Stage-II received on 19.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 168 trees: Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Final DPTA Order issued on 24.09.2025.
60	400 kV D/C Jeypore (POWERGRID)-Jagdarpur (CSPTCL) line (Inter-regional ER-WR Interconnection) (SPV Name: ER WR TRANSMISSION Ltd)	POWERGRID	D/C	400	136	Jun-25	ISTS		173	173	173	136	Work completed. Transmission Line Charged on 07.06.2025
61	Navsari (New) (South Gujarat) (GIS)-Padghe (GIS) 765 kV D/C line (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	D/C	765	452	Sep-25	ISTS	Dec-25	616	614	455	92.4	Work affected due to (i)RoW issues & pending tree felling permission. (ii) Delay in forest clearance Forest (305.476 Ha) in Maharashtra: Forest proposal re-submitted on 23.11.2023. Stage -I received on 30.08.2024. Working permission received on 11.10.2024. Stage-II received on 07.01.2025.
62	765 kV D/C Lakadia PS-Ahmedabad line (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED))	POWERGRID	D/C	765	369	Sep-25	ISTS	Nov-25	476	476	431	179.1	Work affected due to :- (i) RoW issues. (ii) Delay in Forest Clearances: Forest Area (69.5597 Ha, 9 locs, 20.8 Ckm): Proposal applied on 24.06.2023. Stage-I received on 05.11.2024. Stage-II received on 11.03.2025. Wildlife proposal status: Wildlife Area (99.912 Ha, 31 locs, 29.8 Ckm) Proposal applied on 24.06.2023 Working permission received on 27.09.2024.

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63	Ahmedabad – Navsari (New) (South Gujarat) (GIS) 765 kV D/C LINE (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID	D/C	765	590	Sep-25	ISTS	Dec-25	803	790	645	330	Work affected due to RoW issues (i) Foundation RoW Locs. (3): Ahmedabad District (3) in Gujarat. (ii) Delay in Forest Clearance: Forest (5.13 Ha): Proposal applied on 20.06.2023/28.01.2024. Stage-I received on 05.11.2024. Working permission received on 30.12.2024. Stage-II received on 04.02.2025
64	REMOVAL of Lilo of Bawana-Mandola line at Maharanibagh S/S and extension of above Lilo from Maharanibagh up to Narela S/S so as to form 2x400 kV D/C Maharanibagh- Narela line (Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1GW) under Phase-II-Part G1)	POWERGRID	M/C	400	114	Sep-25	ISTS	Dec-25	123	117	113	69.2	Work affected due to delay in Forest Clearance & DPTA Approval (i) North Delhi (5.188 Ha, 7 locs, 10 Ckm): Online proposal submitted on 10.11.2023. Revised proposal submitted with forest area of 5.188 ha on 14.11.24.. Stage-I issued on 26.06.25. Stage-II issued on 25.09.2025. (ii) DPTA proposal for 39 trees submitted on 04.04.25. Site inspection held on 15.05.25. Site inspection of CP land held by forest officials on 15.07.25. Final DPTA Order issued on 24.09.2025.
65	RAMGARH (II)- BHADLA-3 765 D/C LINE (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) (SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	D/C	765	372	Sep-25	ISTS	Dec-25	467	467	467	372	Work completed Line is Ready for charging. Awaiting for readiness of Bhadla-3 Substation & B3S2 Line for evacuation of Power. Work affected due to (i) Intermittant RoW issues. (ii) Delay in Forest Clearance. Rajasthan (49.45 Ha, 18 locs, 77km): Stage-I issued on 07.03.25. Working permission obtained from State Govt on 11.04.25. Stage-II issued on 24.05.25.
66	LILO of both ckts of AGRA-JAIPUR (SOUTH) 400 kV D/C at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID	D/C	400	45	Sep-25	ISTS		59	59	59	44	Tx. Line charged on 13.07.2025
67	LILO of both ckts of JAIPUR (PHAGI)-GWALIOR 765 kV D/C line at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	D/C	765	132	Sep-25	ISTS	Dec-25	173	173	143	28.19	Work affected due to shortage of Tower supply.
68	BEAWAR – DAUSA 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	D/C	765	474	Dec-25	ISTS	Jan-26	634	622	513	204.12	Work affected due to:- (i) RoW issues Foundation RoW locs.(2): Ajmer Dist. (2) in Rajasthan. Erection RoW Locs. (7): Beawar (3), Ajmer Dist. (4) in Rajasthan. (ii) Delay in Forest Clearance Approval Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-I issued on 07.02.25. Working permission issued on 12.05.25. Stage-II issued on 24.05.25.
69	765 kV BHADLA II-SIKAR II D/C line (2ND) (Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II) (SPV: POWERGRID Bhadla Sikar Transmission Limited))	POWERGRID	D/C	765	628	Sep-25	ISTS	Nov-25	816	816	780	433	Work affected due to RoW issues.
70	765 kV D/C KURNOOL III (PS) MAHESHWARAM (PG) LINE (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	POWERGRID	D/C	765	504	Dec-25	ISTS		677	665	648	345.86	Work affected due RoW issues Foundation RoW (03 locs.): Ranga reddy (02), Nagar Kurnool (01) in Telangana. Forest: 26.993 Ha. (Telangana)- Proposal submitted on 30.12.2023. Stage-I - 22.04.25. Stage-II issued on 02.09.2025.
71	BHADLA-III PS-SIKAR II 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd)	POWERGRID	D/C	765	648	Dec-25	ISTS		846	844	716	251	Work affected due to RoW issues & delay in forest Clearance Erection RoW Locs. (5): Didwana Kuchanamn (5) in Rajasthan. Rajasthan (24.32 Ha, 5 locs, 25 km): Proposal applied on 24.05.24. Stage-I issued on 08.05.25. Working Permission issued on 01.08.25. Stage-II issued on 08.09.2025.

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72	KATHALGURI (NEEPCO)-NAMSAI (PG) 220 kV D/C LINE (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XXV))(SPV Name: POWERGRID ERNER Transmission Limited))	POWERGRID	D/C	220	142	Jun-25	ISTS		221	221	221	142	Tx Line charged on 01.06.2025
73	765 kV D/C Banaskantha-Ahemadabad line (Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone) (SPV: POWERGRID KHAVDA RE TRANSMISSION LIMITED)	POWERGRID	D/C	765	270	Jul-25	ISTS		362	362	362	270	Charged on 02.07.2025
74	Mansa- Budhlada line	PSTCL	D/C	220	52	Aug-25	Intra-state	Oct-25	100	100	100	52	Work completed. Ckt1 (26 CKM) charged on 03.08.2025, 2nd Ckt. yet to be energised.
75	Alwar (400 kV SS)- Sikri line	RRVPNL	D/C	220	106	Dec-25	Intra-state		168	151		43	Delay on contractor part.
76	Sikri- Bharatpur line	RRVPNL	S/C	220	69	Dec-25	Intra-state		184	117	47		Delay on contractor part.
77	LILO of Bhilwara -Beawar S/C line at Rayla (220 kV GSS)	RRVPNL	D/C	220	28	Aug-25	Intra-state	Dec-25	49	49	48	12.82	Delay on contractor part.
78	Fatehgarh 3- Beawar 765 kV D/c line (2nd) (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G)	Sterlite	D/C	765	635	Oct-25	ISTS		817	790	696	325	1. Severe RoW issues (17 locs.) in Rajasthan: Barmer (13 locs.) & Jodhpur (4 locs.). 2. Forest (11.35 Ha, 4 locs, 3.39 ckm) in Rajasthan: Stage II awaited. Stage I received on 11-09-2024, WP received on 26-05-25 & TCP recieved.3. PTCC approval pending at Divisional Engineer Telecom (DET), BSNL, Delhi since May'25.
79	Fatehgarh 3- Beawar 765 kV D/c line (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	635	Jan-26	ISTS		806	770	532	175	1. Severe RoW issues (19 locs.) in Rajasthan: Balotra (1 locs), Barmer (15 locs.), Jodhpur (3 locs.), 2. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage II awaited.. FRA pending (4.52 Ha) pending at DC Jodhpur. Partial FRA (0.85 Ha) recieved on 18-06-25 & WP recieved on 16-06-25. Stage I received on 05-07-2024.3. PTCC approval pending at Divisional Engineer Telecom (DET), BSNL, Delhi since May'25.
80	LILO of both circuits of Ajmer - Chittorgarh 765 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	136	Jan-26	ISTS		178	173	134	16.02	Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II awaitedWP received on 13-05-25 & TCP received on 20-05-25.Stage I received on 05-11-2024.Applied on 27-12-2023.PLC Approval pending with M/s Shree Cement since last 10 months..
81	LILO of of Kota - Merta 400 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	400	66	Jan-26	ISTS		88	81	57	2.6	Work in progress
82	Manali-Thervoikandigai 400 kV DC Line	TANTRANSCO	D/C	400	73	Dec-25	Intra-state		104	104	104	73	Work completed. SRLDC clearance awaited to energise the line. As per the report of SRLDC, after loading of Korattur and Guindy 400 kV GIS SS only this line may be charged.
83	LILO of one ckt of Sunguvachatram-Alamaty feeder at Parivakkma village in Guindy (UG Cable)	TANTRANSCO	D/C	400	33	Mar-26	Intra-state						Cable Laying work. 27/33 sections completed. Work carried out whenever workfront available after getting clearance from CMRL (Chennai Metro Rail)
84	Unjanai SS to Nallur SS.	TANTRANSCO	D/C	230	24	Dec-25	Intra-state		51	51	49	16	LC required in existing 230 kV line.
85	LILO of one circuit of Thappagundu-Anaikadavu line at Myvadi (udumalpet) (PGCIL SS)	TANTRANSCO	D/C	400	40	Dec-25	Intra-state		60	60	60	40.024	Erection and Stringing completed. OPGW work taken up.
86	LILO of one ckt of Arasur -Ingur line at Kalivelampatty 230 kV SS	TANTRANSCO	D/C	230	31	Dec-25	Intra-state		70	70	70	31	Work completed. To be energised on completion of Kalivelampatty 230KV SS works.
87	LILO of one ckt of Abishekapatti - Udayathur feeder at Nanguneri SS	TANTRANSCO	D/C	230	40	Dec-25	Intra-state		84	84	84	40.16	Line work completed. Connected SS work under progress
88	Ariyalur to Thiruvalem ckt-I	TANTRANSCO	S/C	765	175	Sep-25	Intra-state	Oct-25					Work completed. SRLDC clearance awaited to energise the line.
89	Koteshwar - Rishikesh 400 kV D/C line (System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL))	Tata Power	D/C	400	77	Oct-25	ISTS		102	101	100	38.09	RoW (4 locations): District (Tehri) State (Uttarakhand) RoW impacting four locations--AP-20/0, AP-21/0, AP-22/0, and AP-23/0 within Phalsari village. Forest (103.5 Ha, 63 locations, 45 ckm):Delay in stringing due to the pending tree cutting permission from the State Forest Corporation.Final NOC for 2 bays at Rishikesh, PTCUL sub-station to be issued by PTCUL.
90	Yadadri TPP - Choutuppal line	TGTRANS CO	D/C	400	185	Aug-25	Intra-state	Sep-25	259	259	259	185	Commissioned on 10.09.2025
91	Pulakurthy - Kakatiya Mega Textile Park	TGTRANS CO	D/C	220	60	Dec-25	Intra-state		110	109	103	47	Severe ROW issues at 1 No location for laying foundation and severe RoW for Tower erections & Stringing. Being pursued to resolve the ROW issues. Works are hampered due to standing crops
92	400 kV Veltor - Yedula line	TGTRANS CO	D/C	400	94	Jul-25	Intra-state	Sep-25	139	139	139	94	Commissioned on 20.09.2025

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
93	Dichpally- YacharamThanda	TGTRANS CO	D/C	220	54	Aug-25	Intra-state	Oct-25	97	97	97	54	All works in Dichpally Bays are completed except Testing and Commissioning, SAS Integration. Cable Termination works are under progress. All line works are completed except fixing of ACDs.
94	Vattem-Uddandapur line	TGTRANS CO	D/C	400	68	Mar-26	Intra-state		103	103	103	67.84	All works completed except stringing of line from TT to Gantry at Uddandapur SS.
95	Maheshwaram - Uddandapur line	TGTRANS CO	D/C	400	121	Mar-26	Intra-state		179	179	179	120.36	All works completed except stringing of line from TT to Gantry at Uddandapur SS.
96	LILO of Pirana (PG) – Pirana (I) 400 kV line at Ahmedabad S/s (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D)	Torrent	M/C	400	240	Dec-25	ISTS		174	144	114	66.5	Severe ROW issues: - o (Total Locations: 74) - o RoW Application submitted to DM Ahmedabad (July-Dec 2024); orders received March-May 2025. - o Police Protection: Requested for 43 RoW-affected locations on 17th March 2025. Orders were received for 33 locations on 12th June 2025, and for the remaining 10 locations on 14th August 2025. □ Out of 43 locations, 31 have been resolved. Police protection is still required for the remaining 12 locations. - o Work progress has been hampered due to unexpected heavy rainfall during the unseasonal/seasonal monsoon period from 06th May to Sept'25 in Ahmedabad District. Several sites were waterlogged, as they are located in low-lying areas/paddy fields, causing delays of approximately 4-5 months against the targeted schedule. - o Support Required: Police protection in RoW, whenever required, particularly for the remaining 12 locations.
97	Mainpuri - Unnao line (Intra-state TBCB)	Tata Power	S/C	765	194	Dec-25	Intra-state		477	477	472	177	Work is in progress.
98	Mainpuri - Bara line (Intra-state TBCB)	Tata Power	S/C	765	381	Jan-26	Intra-state		916	915	911	361	Work is in progress.
99	LILO of one ckt of Tanda - Basti Line at Gonda (400 kV)(Intra-state TBCB)	Tata Power	D/C	400	168	Dec-25	Intra-state		225	222	215	52	Work is in progress.
100	Jaipura - THDC (Khurja Thermal) line (Intra-state TBCB)	Tata Power	D/C	400	140	Feb-26	Intra-state		309	223	188	29	Work hampered due to rain & flood in agricultural fields.
101	LILO of one ckt of Banda - Orai line at Maheba (400 kV) (GEC-II)	UPPTCL	D/C	400	40	Jan-26	Intra-state		43	43	43	30	Line anti theft charged on 22.03.2025. LILO point connection is pending. Line will be charged at rated voltage after completion of 400 kV Maheba S/s and accordingly will be reported in achievement.
102	LILO of both ckt of Orai (765 kV PG SS) - Orai line at Garautha (400 kV) (GEC-II)	UPPTCL	M/C	400	212	Mar-26	Intra-state		313	313	189	35	Work hampered due to rain & flood.
103	Jaipur - Charkhari (220 kV) line (GEC-II)	UPPTCL	S/C	220	40	Dec-25	Intra-state		140	111	81	11	Work hampered due to rain & flood.
104	Kabrai - Charkhari (220 kV) Line (GEC- II)	UPPTCL	S/C	220	40	Oct-25	Intra-state	Mar-26	98	98	98	33	Work completed line will be charged after completion of connected SS work i.e. Mar-2026.
105	Charkhari - Garotha (400 kV) line (GEC-II)	UPPTCL	D/C	220	134	Mar-26	Intra-state		222	168	0	0	Work hampered due to rain & flood.
106	Dakaur - Maheba (400 kV) line (GEC-II)	UPPTCL	S/C	220	42	Oct-25	Intra-state	Dec-25	146	144	138	34	Work hampered due to rain & flood.
107	Bamaur - Garotha line (GEC-II)	UPPTCL	S/C	220	34	Jan-26	Intra-state		101	99	92	28	Work hampered due to rain & flood.
108	Mandawra - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	55	Feb-26	Intra-state		159	146	117	8	Work hampered due to rain & flood.
109	Birdha - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	35	Feb-26	Intra-state		87	87	86	27	Work hampered due to rain & flood.
110	Bangra - Garotha line (GEC-II)	UPPTCL	S/C	220	45	Feb-26	Intra-state		116	109	100	21	Work hampered due to rain & flood.
111	Meerut - Mawana line	UPPTCL	D/C	220	36	Feb-26	Intra-state		56	56	55	34	Work under progress
112	LILO of one ckt of Sarnath (220 kV) - Gajokhar line at Varanasi Cantt (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	59	Mar-26	Intra-state		98	37	0	0	Work hampered due to rain & flood.
113	Fatehpur (765 kV PG SS) - Khaga Line(Intra-state TBCB)	Megha Engineering	D/C	220	48	Mar-26	Intra-state		94	68	0	0	Work hampered due to rain & flood.
114	LILO of one ckt of Mainpuri (220 kV) - Bhauti (400 kV PG SS) line at Tirwa (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	21	Mar-26	Intra-state		35	35	0	0	Work hampered due to rain & flood.
115	Maithon (400 kV PGCIL SS) to Asansol (220 kV SS)	WBSETCL	D/C	220	39	Mar-26	Intra-state		78	70	64	15.268	Work under progress
116	LILO of one ckt of Domjur – Arambagh Line at Khanakul GIS (220 kV SS)	WBSETCL	D/C	220	23	Aug-25	Intra-state	Oct-25	47	47	47	22.34	The line was charged on 03.04.2025 in anti-theft measure from Arambag 400 KV Substation. will be taken in achievement when charged on load.
117	STPS to Raghunathpur (220 kV SS) (Upg)	WBSETCL	D/C	220	46	Aug-25	Intra-state		94	94	94	46.29	Commissioned on 29.08.2025
118	LILO of Kobra (West) - Khedamara (Bhilai) S/c line at Dhardehi (Bilaspur) S/s	CSPTCL	S/C	400	14	Apr-25	Intra-state						Commisioned in April-2025
119	Bhadohi-Sahupuri Line	UPPTCL	S/C	220	77	Apr-25	Intra-state						Commisioned in April-2025
120	Manali - Korattur S/c Line (Manali to Manjambakkam gantry point- OH line & Manjambakkam gantry point to Koratur- UG Cable)	TANTRAN SCO	S/C	400	16	Apr-25	Intra-state						Commisioned in April-2025

Sl. No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
121	LILO of one ckt. of 400 kV D/c Kalisindh - Anta Line at Sangod GSS (Intra state TBCB)	Adani	D/C	400	11	Apr-25	Intra-state						Commissioned in April-2025
122	Kushtagi- Yelburga line	KPTCL	D/C	220	58	Apr-25	Intra-state						Commissioned in April-2025
123	Nuapada (Cuttack)- Pratapsason line	OPTCL	D/C	220	92	Apr-25	Intra-state						Commissioned in April-2025
124	Nayagarh GSS to Railway Traction Substation at Nayagarh	OPTCL	S/c	220	14	May-25	Intra-state						Commissioned in May-2025
125	220 kV Khair-Harduanj Line	UPPTCL	D/C	220	77	May-25	Intra-state						Commissioned in May-2025
126	LILO of Sector-65 - Palli line at 400 kV Kadarpur SS	HVPNL	D/C	220	26	May-25	Intra-state						Commissioned in May-2025
127	220 kV Uppalwadi-Pardi underground cable (circuit I)	MSETCL	D/C	220	13	May-25	Intra-state						Commissioned in May-2025
128	220 kV Shivajinagar to Ampyr Renewables Energy resources Solar power Park (at Bhamer & Bhadgaon, Tal. Sakri, Dist Dhule)	MSETCL	S/C	220	11	May-25	Intra-state						Commissioned in May-2025
129	LILO of Virur- Gadchiroli line at 220 kV Konsari substation (by M/s. Lloyds Metal & Energy Ltd.)	MSETCL	D/C	220	32	May-25	Intra-state						Commissioned in May-2025
130	Lilo of one ckt of of Jamalpur-Dhandari Kalan line at Sherpur SS (by replacing 66 kV Existing multi circuit line to 220 kV)	PSTCL	D/C	220	2	May-25	Intra-state						Commissioned in May-2025
131	220 kV Nunna-Gunadala line (Monopole)	APTRANS CO	D/C	220	17	May-25	Intra-state						Commissioned in May-2025
132	LILO of Gokarna-New Chanditala line at Satgachia GIS	WBSETCL	D/C	400	21	May-25	Intra-state						Commissioned in May-2025
133	Juna Renewable Energy Private Limited Solar Power Plant (switchyard located in Village Kawani, District-Bikaner, Rajasthan) – Bikaner-II (ISTS) Pooling station 220 kV line	Juna Renewable Energy Private Limited	S/C	220	16	Jun-25	Intra-state						Commissioned in June-2025
134	LILO of 220 kV Balotra-HRRL Line at 400 kV GSS Pachpadra	RRVPNL	D/C	220	10	Jun-25	Intra-state						Commissioned in June-2025
135	LILO of 220 kV Akal-Giral Line at 220 kV GSS Sheo	RRVPNL	D/C	220	8	Jun-25	Intra-state						Commissioned in June-2025
136	LILO of Mohana-Samalkha line at Jajji SS	HVPNL	D/C	220	7	Jun-25	Intra-state						Commissioned in June-2025
137	CKT 1 of 765 kV D/C KPS2-KPS3 line (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park) (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED)	POWERGRID	D/C	765	15	Jun-25	ISTS						Commissioned in June-2025

Cell: O78
Comment: 168
@Anonymous

Cell: O86
Comment: correct CKm is 44
@heha sinha

Cell: O87
Comment: correct CKm is 133
@heha sinha

Transformation Capacity (of 220 kV & above) Targeted for FY 2025-26											
Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
1	Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI (A) Transco Ltd.) in Gujarat-Part A (Bank 1)	Adani	765/400	500	Sep-25	ISTS	Dec-25	45.00%	40.00%	0.00%	1st ICT already received.Delivery of BPI becomes major constraint as supplier is giving schedule of Dec-25.
2	Augmentation of transformation capacity at KPS1 (GIS) by 1X1500 MVA, 765/400 kV ICT (8th) on bus section-I	Adani	765/400	1500	Aug-25	ISTS		100.00%	100.00%	100.00%	Commissioned in July-2025.
3	Kalapaka SS (Aug.)	APTRANSCO	400/220	500	Oct-25	Intra-state	Dec-25	90.00%	95.00%	80.00%	All major works completed. Delayed due to theft of bushing. Bushings are in transit from China and expected to reach the site by October. After receipt and erection of bushings, Testing and SAS Integration works are to be taken up.
4	Rachagunneri SS (Aug.) (from 2*315 MVA to 2*315+1*500 MVA)	APTRANSCO	400/220	500	Dec-25	Intra-state	Dec-25	90.00%	90.00%	90.00%	i) All bay works completed. ii) Transportation of ICT is halted due to approach road problem. iii) Approach road works will be completed by 31.10.2025.
5	Racherla (2X160 MVA)	APTRANSCO	220/132	320	Dec-25	Intra-state	Dec-25	92.00%	95.00%	92.00%	1. Released 100 MVA, 220/132 kV PTR from 200/132kV Renugunta Sub-station had reached to 220KV SS Racherla and PTR Testing works completed. 2.Dispatch Instructions for the 2nd 160 MVA Power Transformer (were issued on 04.07.2025 and reached to site on 25.08.2025. Accessories to be received 3. Equipment testing works completed. 4. SAS integration works under progress
6	Pampanurtanda (GEC-I)(T/F-II)	APTRANSCO	220/132	160	Jun-25	Intra-state		100.00%	100.00%	100.00%	2nd 160MVA PTR charged on 19.06.2025.
7	Atchuthapuram (2X100 MVA)	APTRANSCO	220/132	200	Nov-25	Intra-state	Dec-25	65.00%	75.00%	75.00%	Due to rains, works were halted causing delay in completion of the Project.
8	Vepakayaladibba (2X50 MVA)	APTRANSCO	220/33	100	Feb-26	Intra-state		75.00%	75.00%	70.00%	
9	5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	400/220	2500	Oct-25	ISTS		82.00%	100.00%	73.00%	All land acquired (134.4 Acre, All Private)
10	220 kV Chaygaon GIS	AEGCL	220/33	200	Dec-25	Intra-state		60.00%	82.00%	20.00%	Delayed in finalization of design by EPC.
11	220 kV Nagaon GIS	AEGCL	220/33	200	Dec-25	Intra-state		50.00%	51.00%	10.00%	Delayed in finalization of design by EPC and also requirement of pile foundation at Nagaon
12	220 kV Agomoni GIS	AEGCL	220/132	320	Dec-25	Intra-state		60.00%	85.00%	40.00%	Delayed in finalization of design by EPC.
13	220 kV Sankardev Nagar GIS	AEGCL	220/132	320	Dec-25	Intra-state		65.00%	85.00%	30.00%	Delayed in finalization of design by EPC.
14	Gopalganj	BSPTCL	220/132	200	Apr-25	Intra-state		100.00%	100.00%	100.00%	Commissioned in April-2025
15	Hajipur (T/F-I -200 MVA)	BSPTCL	220/132	200	May-25	Intra-state		70.00%	100.00%	100.00%	One no. 200 MVA transformer commissioned on 17th May-2025
16	Hajipur (T/F-II -200 MVA)	BSPTCL	220/132	200	Oct-25	Intra-state		90.00%	100.00%	100.00%	
17	Tajpur (2X160 MVA)	BSPTCL	220/132	320	Jun-25	Intra-state		89.00%	99.00%	97.00%	160 MVA transformer-I charged on 30.06.2025. 160 MVA transformer-II charged on 18.08.2025.
18	400 kV S/s Dhardehi (Bilaspur)(2X315 MVA)	CSPTCL	400/220	630	Jul-25	Intra-state		100.00%	100.00%	100.00%	charged on 26.07.2025.
19	220 kV S/s Semariya (2X160 MVA)	CSPTCL	220/132	320	Jan-26	Intra-state		85.00%	100.00%	70.00%	Erection of all outdoor structures and equipments including 2X160 MVA transformers have been completed. The installation of indoor equipments & cable laying/ termination is under progress. The work of associated 220 KV DCDS line is already completed.

Sl.No.	Name of Substation	CPSU's/ Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
20	220 kV S/s Daldalseoni (2X160 MVA)	CSPTCL	220/132	320	Mar-26	Intra-state		75.00%	85.00%	75.00%	Erection of all outdoor structures and equipments including 1X160 MVA transformer are under progress. The supply & installation of indoor equipments / SAS , cable laying/ termination etc. are under progress.
21	Ponda SS (Aug.) (ICT-II)	GED	220/33	63	Sep-25	Intra-state	Nov-25	85.00%	95.00%	65.00%	Delay in completion of work is due to unseasonal rain. The work will completed by Nov.25
22	Saligao SS, North Goa (3x63 MVA)	GED	220/33	189	Dec-25	Intra-state		60.00%	90.00%	20.00%	Delay in completion of work is due to unseasonal rain . All major equipment FAT carried out and material at site.
23	Pachora PS Augmentation (4th, 5th and 6th ICT) (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	400/220	1500	Feb-26	ISTS		77.00%	95.00%	48.00%	Land developement (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. (Constructing in MPPTCL land) Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa -Completed Status of receipt of Transformers/Reactors:1- 03/03 No's
24	220 kV Dhama (2X160 MVA) (GEC-II)	GETCO	220/66	320	Mar-26	Intra-state		65.00%	70.00%	20.00%	Transformer allotment pending. Expected allotment for Transformer is Dec-25
25	220 kV Munjipur (2X160 MVA) (GEC-II)	GETCO	220/66	320	Mar-26	Intra-state		85.00%	92.00%	85.00%	Transformer allotted.
26	220 kV Maglana (2X160 MVA)	GETCO	220/66	320	Mar-26	Intra-state		100.00%	35.00%	30.00%	Transformer allotted.
27	400 kV Dholera GIS (2X500 MVA)	GETCO	400/220	1000	Mar-26	Intra-state		85.00%	95.00%	20.00%	Transformer allotment pending. Expected allotment for Transformer is Dec-25
28	400 kV Kalawad GIS (2X500 MVA)	GETCO	400/220	1000	Oct-25	Intra-state		98.00%	100.00%	95.00%	2 Transformer allotted. Balanced rectification and installation work is in progress. also testing activity is under progress.
29	400 kV Kansari (Aug.)(500-315 MVA)	GETCO	400/220	185	Mar-26	Intra-state		100.00%	100.00%	100.00%	Augmentation done on 06-08-2025
30	220 kV GIS Sector-89, Faridabad (2x100 MVA)	HVPNL	220/33	200	Nov-25	Intra-state		92.00%	100.00%	87.00%	Slow Progress by firm
31	220 kV Sadhaura Ambala SS (2x100 MVA)	HVPNL	220/66	200	Dec-25	Intra-state		100.00%	100.00%	95.00%	The work was delayed due to non shifting of 11 kV feeders from substation location.Now 27 nos. out of 28 nos. feeders have been shifted.
32	220 kV Sadhaura Ambala SS (1x100 MVA)	HVPNL	220/33	100	Dec-25	Intra-state		100.00%	100.00%	95.00%	The work was delayed due to non shifting of 11 kV feeders from substation location.Now 27 nos. out of 28 nos. feeders have been shifted.
33	220 kV Chikenwas Hisar SS (2x100 MVA)	HVPNL	220/33	200	Dec-25	Intra-state		40.00%	90.00%	60.00%	The work is delayed on the part of the firm
34	220 kV GIS at Pocket A, IMT Kharkhoda Sonipat (2x100 MVA)	HVPNL	220/33	200	Nov-25	Intra-state		86.00%	100.00%	61.00%	Slow progress by firm. GRAP enforcement.Testing of 220KV GIS in progress. Erection of 33KV GIS is pending
35	220 kV GIS at Pocket B, IMT Kharkhoda Sonipat (2x100 MVA)	HVPNL	220/33	200	Dec-25	Intra-state		98.00%	100.00%	98.00%	Deemed commissioned on 30.07.2025 but will be reported in achievement when charged on load.
36	220 kV Ramana-Ramani (Karnal) (2x160 MVA)	HVPNL	220/132	320	Sep-25	Intra-state		100.00%	100.00%	100.00%	Substation commissioned dated 04.09.2025.
37	220 kV Ramana-Ramani (Karnal) (2x100 MVA)	HVPNL	220/33	200	Sep-25	Intra-state		100.00%	100.00%	100.00%	Substation commissioned dated 04.09.2025..
38	220 kV GIS Sector-99 Gurugram (2x100 MVA)	HVPNL	220/33	200	Mar-26	Intra-state		68.00%	95.00%	40.00%	The work was stopped by CAQM vide Closure Direction No. 587/C&D dated 08.05.2025, subject to compliance with statutory requirements of CPCB. Certain observations were raised by CAQM, and the firm was directed to address these observations. The firm submitted the compliance to CAQM, Delhi, and work at site resumed on 01.07.2025.
39	220 kV GIS Transport Hub, Sector-8 IMT Manesar (T/F-II)	HVPNL	220/66	100	Apr-25	Intra-state		100.00%	100.00%	100.00%	100 MVA Commissioned on 15.04.2025
40	220 kV Roj-Ka-Meo	HVPNL	220/33	100	Dec-25	Intra-state		95.00%	85.00%	38.00%	Previous turnkey contractor blacklisted. Now the work is being executed departmentally.
41	220 kV Roj-Ka-Meo	HVPNL	220/66	160	Dec-25	Intra-state		95.00%	85.00%	38.00%	Previous turnkey contractor blacklisted. Now the work is being executed departmentally.
42	220 kV Nain	HVPNL	220/33	200	Dec-25	Intra-state		70.00%	25.00%	40.00%	Work in progress.Slow progress by firm. Structures erected in yard, CTs & Breakers yet to be supplied

Sl.No.	Name of Substation	CPSU's/ Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
43	220 kV Nain	HVPNL	220/132	320	Dec-25	Intra-state		70.00%	50.00%	40.00%	work in progress. Slow progress by firm. Structures erected in yard, CTs & Breakers yet to be supplied
44	220 kV Deroli Ahir (Aug.)	HVPNL	220/33	100	Mar-26	Intra-state		95.00%	0.00%	0.00%	Transformer recently was received on site but shifted to replace the damaged transformer of same rating and same make at 220 kV S/Stn. Sector 107 Gurugram. The new allocation of TF is awaited. Earlier the work was to be executed on trunkline mode and according BOQ was submitted. Later on , it was decided to execute this work on departmental mode . Subsequently, estimate was framed and got sanctioned. DNIT is in process. As per discussion with P&M wing, TF is likely to be received in October, 2025.
45	220 kV Palla (Aug.) (100 to 160)	HVPNL	220/66	60	Apr-25	Intra-state		100.00%	100.00%	100.00%	Commissioned in April-2025.
46	220 kV Meerpur Kurali (Aug.) (100 to 160)	HVPNL	220/66	60	Dec-25	Intra-state		0.00%	50.00%	0.00%	T/F received on site, Work of augmentation of Transformer will be completed as per availability of shutdown after paddy season.
47	220 kV A-4, Faridabad (Aug.)(100 to 160)	HVPNL	220/66	60	Dec-25	Intra-state		50.00%	90.00%	0.00%	T/F received on site, Work of augmentation of Transformer will be completed as per availability of shutdown after peak summer season.
48	220 kV Sector-46 Faridabad (Aug.)	HVPNL	220/66	160	Mar-26	Intra-state		0.00%	0.00%	0.00%	T/F is yet to be received.
49	220 kV PTSP Panipat (Aug.) (100 to 160)	HVPNL	220/132	60	Dec-25	Intra-state		80.00%	0.00%	0.00%	T/F is yet to be received.
50	400 kV Kirori (Aug.) (100 to 160)	HVPNL	220/132	60	Mar-26	Intra-state		0.00%	0.00%	0.00%	The 160MVA 220/132KV power T/F to be allocated. Further to replace the power T/F The shut down for 45 days is required. Due to paddy season and loading constants the same is not feasible.
51	220 kV Bhuna (Aug.)(100 to 160)	HVPNL	220/132	60	Mar-26	Intra-state		0.00%	0.00%	0.00%	The 160MVA 220/132KV power T/F to be allocated. Further to replace the power T/F The shut down for 45 days is required. Due to paddy season and loading constants the same is not feasible.
52	220 kV Kaul (Aug.)(Additional 160)	HVPNL	220/132	160	Jan-26	Intra-state		0.00%	0.00%	0.00%	T/F is yet to be received.
53	220 kV Nuna Majra (Aug.) (from 100 to 160)	HVPNL	220/132	60	Feb-26	Intra-state		0.00%	0.00%	0.00%	T/F is yet to be received.
54	Tahliwal GIS	HPPTCL	220/132	100	Dec-25	Intra-state		75.00%	80.00%	25.00%	
55	Kangoo SS (Aug.)	HPPTCL	220/132	200	Aug-25	Intra-state	Oct-25	100.00%	100.00%	100.00%	Work Completed. Shutdown has been availed for charging of Sub-Station. Sub-Station likely to be charged by the mid of October 2025.
56	Augmentation of transformation capacity at Amargarh (GIS) S/s by 1x315MVA, 400/220 kV ICTs (3rd) (Augmentation of transformation capacity at Amargarh (GIS) S/s)	Indigrid	400/220	315	Oct-25	ISTS		87.00%	30.00%	30.00%	GIS Installation in progress.
57	220/132/33 kV, 2X200 MVA Grid Sub-Station at Patratu	JUSNL	220/132 /33	400	Sep-25	Intra-state		87.00%	95.00%	87.00%	Work under progress
58	220/132/33,2x200 Grid Sub-Station at Baliyapur	JUSNL	220/132 /33	400	Feb-26	Intra-state		55.00%	60.00%	5.00%	Work under progress
59	Dudda: Establishing 1x100 MVA, 220/66 kV & 1X100 MVA, 220/110 kV substation at Dudda, in Hassan Taluk& Hassan District	KPTCL	220/110 & 220/66	200	Dec-25	Intra-state		85.00%	90.00%	90.00%	Work under progress
60	Savalagi (near Chikkalaki Cross) : Establishing 2x100 MVA, 220/110 kV Receiving Station	KPTCL	220/110	200	Dec-25	Intra-state		25.00%	50.00%	30.00%	Work under progress
61	Hangal: Establishing 2x100 MVA, 220/66 kV Station at Hangal (GEC-II)	KPTCL	220/66	200	Oct-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	All works completed. PC test under progress. RoW issues in line work.
62	GIS Chikkaballapura: Establishing 2x100 MVA, 220/66 kV Sub-station at Chikkaballapura I/A	KPTCL	220/66	200	Feb-26	Intra-state		85.00%	100.00%	95.00%	Work under progress
63	Hagaduru: Establishing 2X150 MVA, 220/66 Gas Insulated Switchgear sub-station at White field (Hagadur), Bengaluru.	KPTCL	220/66	300	Sep-25	Intra-state	Oct-25	96.00%	100.00%	100.00%	PC testing under progress. 220 kV Hagaduru to Hoody line work completed.

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64	Kakkad	KSEBL	220/110	100	Sep-25	Intra-state	Oct-25	100.00%	100.00%	98.00%	Delay due to continuous rain at Kakkad area. The final testing and commissioning works are going on.
65	Badnawar SS (Aug.)	MPPTCL	400/220	500	Oct-25	Intra-state		100.00%	100.00%	96.00%	Transformer yet to reach the site. It may take time to reach X-mer to site, due to rains.
66	Mandsaur SS (Aug.)	MPPTCL	400/220	500	Sep-25	Intra-state	Nov-25	100.00%	100.00%	95.00%	Due to mismatch of Gantry & column, modification in Drawing/Design of Gantry column, the material procurement got delayed, causing delay in completion of work. The work is expected to be completed by 30 Nov 2025.
67	Bina SS (Aug.)	MPPTCL	400/220	315	Mar-26	Intra-state		93.00%	95.00%	92.00%	Transformer on temporary plinth. Work in progress.
68	Barwaha (Aug. (220-160 MVA))	MPPTCL	220/132	40	Oct-25	Intra-state		80.00%	90.00%	0.00%	Due to rains work progress is getting hampered. Delay is on the part of contractor (The OEM).
69	Mangliya SS (Aug.)	MPPTCL	220/132	200	Dec-25	Intra-state		100.00%	50.00%	40.00%	Transformer on plinth. Work will be restart after rain.
70	Pandhurna SS (Aug. (220-160 MVA))	MPPTCL	220/132	40	Sep-25	Intra-state		100.00%	100.00%	100.00%	Transformer commissioned on 27.09.2025
71	Handiya SS (Aug. (220-160 MVA))	MPPTCL	220/132	40	Dec-25	Intra-state		80.00%	50.00%	0.00%	Work in progress.
72	Ratlam (Aug. (220-160 MVA))	MPPTCL	220/132	40	Dec-25	Intra-state		20.00%	50.00%	0.00%	Transformer reached at site.
73	Bhopal SS (Aug.)	MPPTCL	220/132	200	Dec-25	Intra-state		80.00%	20.00%	0.00%	Work in progress
74	Chhindwara SS (Aug.)	MPPTCL	220/132	200	Mar-26	Intra-state		0.00%	0.00%	0.00%	
75	Chhatarpur SS (Aug.)	MPPTCL	220/132	200	Mar-26	Intra-state		0.00%	0.00%	0.00%	
76	Shujalpur SS (Aug.)	MPPTCL	220/132	200	Mar-26	Intra-state		0.00%	0.00%	0.00%	
77	Mandideep GIS Substation (Intra-state TBCB)	Megha Engineering	400/220	1000	Feb-26	Intra-state		62.00%	75.00%	30.00%	Work is going on & work progress slow due to huge quantam of rainfall at the location.
78	Mandideep GIS Substation (Intra-state TBCB)	Megha Engineering	220/132	320	Feb-26	Intra-state		62.00%	75.00%	30.00%	Work is going on & work progress slow due to huge quantam of rainfall at the location.
79	Bisonikala SS (Intra-state TBCB)	Megha Engineering	220/132	320	Dec-25	Intra-state		50.00%	27.00%	0.00%	Work is going on & work progress slow due to huge quantam of rainfall at the location.
80	Khargone SS (Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26	Intra-state		11.00%	0.00%	0.00%	Due to delayed in land acquisition. Survey work is going on.
81	Shahpur SS (Intra-state TBCB)	Megha Engineering	220/33	100	Dec-25	Intra-state		45.00%	25.00%	0.00%	Work is going on & work progress slow due to huge quantam of rainfall at the location.
82	220/33 kV Pachgaon SS	MSETCL	220/33	100	Aug-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 29.07.2025
83	220/22 kV GIS s/s at Abhiagar	MSETCL	220/22	100	Jan-26	Intra-state	Jan-26	100.00%	100.00%	100.00%	Substation back-charged on 08.08.2025. However, will be reported in achievement when charged on load
84	220/22 kV Mankoli GIS substation	MSETCL	220/22	100	Sep-25	Intra-state	Dec-25	98.00%	100.00%	100.00%	Testing delayed of 1 No. of Power Transformers as it is to be done along with RTCC & NIFPS Panel.
85	220 kV Panchanand Taloja	MSETCL	220/33	100	Dec-25	Intra-state	Dec-25	88.00%	30.00%	12.50%	
86	220/33 kV Sarul SS	MSETCL	220/33	50	Mar-26	Intra-state	Mar-26	65.00%	70.00%	25.00%	Work in progress
87	220/33 kV Deosane SS	MSETCL	220/33	50	Mar-26	Intra-state	Mar-26	42.00%	20.00%	0.00%	Civil Work in progress
88	400 kV Thapti Tanda	MSETCL	400/220	500	Dec-25	Intra-state	Dec-25	75.00%	80.00%	25.00%	ICT at site. Work in progress.
89	400 kV Nagothane	MSETCL	400/220	500	Jul-25	Intra-state	Oct-25	98.00%	80.00%	75.00%	ICT at site. Work in progress. Delay in work due to heavy rain & system constraint. Revised Target - OCT-2025
90	220 kV Georai	MSETCL	220/33	50	Mar-26	Intra-state	Mar-26	85.00%	60.00%	15.00%	Civil work in progress. Material receipt is in process. Erection work started. Available T/Fs will be utilized.
91	220 kV ONGC Panvel	MSETCL	220/33	50	Jan-26	Intra-state	Jan-26	30.00%	50.00%	0.00%	T/F received on site. Work in Progress
92	220 kV Vasai S/s	MSETCL	220/22	50	Dec-25	Intra-state	Dec-25	100.00%	30.00%	25.00%	Work in progress
93	220 kV Sayane S/s	MSETCL	220/33	50	Mar-26	Intra-state	Mar-26	15.00%	0.00%	0.00%	Work in progress
94	220 kV Tuljapur	MSETCL	220/132	100	Mar-26	Intra-state	Mar-26	90.00%	60.00%	20.00%	Work in progress. ICT at site.
95	220 kV Malegaon (Zodga)	MSETCL	220/132	100	Mar-26	Intra-state	Mar-26	50.00%	0.00%	0.00%	Work in progress
96	220 kV Temghar	MSETCL	220/22-22	50	Dec-25	Intra-state	Dec-25	0.00%	50.00%	0.00%	T/F received on site. LOA for ETC work issued recently. Revised Target - MAR-2026
97	220 kV Anandnagar	MSETCL	220/22	50	Mar-26	Intra-state	Mar-26	10.00%	0.00%	0.00%	LOA issued for ETC work. Available T/F after augmentation will be utilized
98	220 kV Mahape	MSETCL	220/22-22	100	Dec-25	Intra-state	Dec-25	0.00%	50.00%	0.00%	T/Fs received on site. LOA for ETC work issued recently.
99	220 kV Kolshet	MSETCL	220/22-22	50	Mar-26	Intra-state	Mar-26	0.00%	50.00%	0.00%	T/F received on site. Tender under process for ETC work

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100	220 kV Raymond	MSETCL	220/33	25	Dec-25	Intra-state	Dec-25	0.00%	0.00%	0.00%	Tender under process for ETC work
101	220 kV Alephata	MSETCL	220/132	200	Mar-26	Intra-state	Mar-26	0.00%	0.00%	0.00%	Tender under process for ETC. LOA issued for procurement of ICT
102	220 kV Chakan-II	MSETCL	220/132	200	Mar-26	Intra-state	Mar-26	0.00%	0.00%	0.00%	Tender under process for ETC. LOA issued for procurement of ICT
103	400 kV Lonikand-II	MSETCL	220/132	200	Mar-26	Intra-state	Mar-26	0.00%	0.00%	0.00%	Tender under process for ETC. LOA issued for procurement of ICT
104	400 kV Chakan	MSETCL	220/22	50	Mar-26	Intra-state	Mar-26	0.00%	0.00%	0.00%	Tender under process for ETC. LOA issued for T/F procurement
105	Parjang SS	OPTCL	220/33	80	Mar-26	Intra-state		15.00%	20.00%	0.00%	Foundation under progress
106	Dasapalla SS	OPTCL	220/33	40	Dec-25	Intra-state		98.00%	100.00%	100.00%	Substation major work completed, currently pending due to forest clearance of line
107	Balianta GIS	OPTCL	220/132	320	Dec-25	Intra-state		90.00%	90.00%	90.00%	220 & 132 kV GIS Module erection completed, 33 kV GIS panel erection under progress, Damaged GIS module will be delivered in Oct 25.
108	New Duburi GSS (Aug.)	OPTCL	400/220	500	Aug-25	Intra-state		100.00%	100.00%	100.00%	Energized on 29-08-25
109	2X1500 MVA 765/400 kV ICT-1& 2 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	765/400	3000	Jul-25	ISTS	Oct-25	100.00%	100.00%	99.00%	work completed. will be charged after commissioning of connected line.
110	1X1500 MVA 765/400 kV ICT-3 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	765/400	1500	Sep-25	ISTS	Oct-25	100.00%	100.00%	99.00%	work completed. will be charged after commissioning of connected line.
111	1X1500 MVA, 765/400 kV ICT-1 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Apr-25	ISTS		100.00%	100.00%	100.00%	Commissioned in April-2025.
112	1X1500 MVA, 765/400 kV ICT-2 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	ISTS		100.00%	100.00%	100.00%	1x1500 MVA 765/400kV ICT-2 charged on 25.07.2025
113	1X1500 MVA, 765/400 kV ICT-3 at KPS-2(GIS)(Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	ISTS	Oct-25	98.00%	95.00%	92.00%	Work affected due to:- i)adverse geographical conditions. ii)Higher labour attrition rate. iii)Constraints in supply of ICT, Reactors, 765 kV GIS & GIB Duct
114	1X1500 MVA, 765/400 kV ICT-4 at KPS-2(GIS)(Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	ISTS	Oct-25	98.00%	95.00%	92.00%	Work affected due to:- i)adverse geographical conditions. ii)Higher labour attrition rate. iii)Constraints in supply of ICT, Reactors, 765 kV GIS & GIB Duct
115	1X1500 MVA, 765/400 kV ICT-1 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jun-25	ISTS		100.00%	100.00%	100.00%	ICT-1 charged on 30.06.2025
116	1X1500 MVA, 765/400 kV ICT-2 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jul-25	ISTS		100.00%	100.00%	100.00%	ICT-2 charged on 10.07.2025
117	1X1500 MVA, 765/400 kV ICT-3 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	ISTS		100.00%	100.00%	100.00%	ICT-3 charged on 28.07.2025
118	1X1500 MVA 765/400 kV 4th ICT at BIKANER SS (TS for evacuation of Power from Rajasthan Phase-IV Part - I Bikaner Complex Part E)	POWERGRID	765/400	1500	Jul-25	ISTS		100.00%	100.00%	100.00%	ICT Charged on 30.08.2025
119	1X500MVA,400/220 kV (3rd) ICT at KOTPUTLI (TS for evacuation of Power from Rajasthan Phase-IV Part - I Bikaner Complex Part E)	POWERGRID	400/220	500	Jan-26	ISTS		92.00%	98.00%	80.00%	

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120	1X500 MVA, 400/220 kV ICT-2 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25	ISTS		100.00%	100.00%	100.00%	ICT commissioned on 14.08.2025
121	1X500 MVA, 400/220 kV ICT-1 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25	ISTS		100.00%	100.00%	100.00%	ICT-1 charged on 31.07.2025
122	1X500 MVA, 400/220 kV ICT-3 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25	ISTS	Dec-25	98.00%	99.00%	97.00%	Work progress affected due to Delay in supply of ICT.
123	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Apr-25	ISTS		100.00%	100.00%	100.00%	Commissioned in April-2025.
124	1X1500 MVA, 765/400 kV ICT-2 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Jun-25	ISTS		100.00%	100.00%	100.00%	2nd 1500MVA ICT Charged on 20.06.25.
125	1X1500 MVA, 765/400 kV ICT- 3 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Sep-25	ISTS		100.00%	100.00%	100.00%	3rd 1500MVA ICT Charged on 06.09.25.
126	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Sep-25	ISTS	Mar-26	70.00%	55.00%	30.00%	Work progress affected due to Delay in supply of ICT.
127	1X1500 MVA, 765/400 kV ICT-2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Sep-25	ISTS	Mar-26	70.00%	55.00%	30.00%	Work progress affected due to Delay in supply of ICT.
128	2X500 MVA, 400/220 kV ICT -1 & 2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	400/220	1000	Nov-25	ISTS	Mar-26	70.00%	55.00%	30.00%	Work under progress
129	1X1500 MVA, 765/400 kV ICT -3 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Dec-25	ISTS	Mar-26	70.00%	55.00%	30.00%	Work under progress
130	1X1500 MVA, 765/400 kV ICT-3rd AT RAIGARH KOTRA SECTION B (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID	765/400	1500	Aug-25	ISTS		100.00%	100.00%	100.00%	1500MVA ICT Charged on 26.07.2025.
131	1X1500MVA, 765/400 kV ICT-4th at RAIGARH KOTRA SECTION B GIS (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID	765/400	1500	Aug-25	ISTS	Oct-25	99.00%	99.00%	96.00%	ICT charged from 765 kV side at no load on 27.06.25. Shutdown from IPP generator (DB Power & RKM) required for commissioning of ICT.
132	3X500 MVA, 400/220 kV ICT-1, 2 & 3 at RAMGARH (II) (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	400/220	1500	Sep-25	ISTS	Dec-25	99.00%	100.00%	99.00%	Ready for charging awaiting for readiness of Bhadla-3 Substation & B3S2 Line for evacuation of Power. 400kV ICT-1 Test charged from 33kV on 16.09.25

Sl.No.	Name of Substation	CPSU's/ Private Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
133	2X1500 MVA, 765/400 kV ICT-1 & 2 at RAMGARH (II) (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh-II Transmission Ltd))	POWERGRID	765/400	3000	Sep-25	ISTS	Dec-25	99.00%	100.00%	99.00%	Ready for charging awaiting for readiness of Bhadla-3 Substation & B3S2 Line for evacuation of Power.
134	1X500 MVA, 400/220 kV ICT (5TH) at FATEHGARH-III PS (SECTION 1)	POWERGRID	400/220	500	Aug-25	ISTS	Mar-26	65.00%	50.00%	0.00%	Work progress affected due to Delay in supply of ICT.
135	1X1500 MVA , 765/400 kV ICT (3RD) at NAVSARI (NEW) (SOUTH GUJARAT) (Transmission expansion in Gujarat Khavda Potential RE Zone)	POWERGRID	765/400	1500	Sep-25	ISTS	Dec-25	100.00%	85.00%	75.00%	Work progress affected due to Delay in supply of ICT.
136	1X500 MVA, 400/220 kV ICT (3rd) at HASSAN (Augmentation of Transformation Capacity at 400/220 KV Hassan Substation in Karnataka by 400/220 KV, 1x500 MVA ICT (3rd))	POWERGRID	400/220	500	Aug-25	ISTS		100.00%	100.00%	100.00%	Charged on 01.08.2025.
137	2X1500 MVA 765/400 kV ICT-1 & 2 at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H) (SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID	765/400	3000	Aug-25	ISTS	Jan-26	99.00%	99.00%	98.00%	400kV System Charged on 13.07.2025. Shall be charged along with Tx. Line
138	1X500 MVA, 400/220 kV ICT (4TH) at NALAGARH (Augmentation of Transformation Capacity at 400/220 kV Nalagarh substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID	400/220	500	Sep-25	ISTS		100.00%	100.00%	100.00%	Charged on 31.07.2025. Synchronised on 01.08.2025
139	Upgradation of existing 132 kV Namsai (PG) S/s to 220 kV including 2X160 MVA, ICT-1 & 2 (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XV))(SPV Name: POWERGRID ER NER Transmission Limited))	POWERGRID	220/132	320	Jun-25	ISTS		100.00%	100.00%	100.00%	Commissioned on 01.06.2025
140	2X1500 MVA 765/400 kV ICT-1 & 2 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	765/400	3000	Apr-25	ISTS		100.00%	100.00%	100.00%	Commissioned in April-2025.
141	1X500 MVA 400/220 kV ICT-3 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	400/220	500	Sep-25	ISTS	Dec-25	99.00%	99.00%	99.00%	Work progress affected due to Delay in supply of ICT.
142	765/400 kV 3X1500 MVA ICT-1.2 & 3 at AHMEDABAD (NEW SS) ALONG WITH BAYS (Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID	765/400	4500	Sep-25	ISTS	Dec-25	98.00%	99.00%	98.00%	1x1500 MVA ICT-1 & II charged on 06.09.2025. Balance work under progress
143	3X500 MVA, 400/220 kV ICT 1, 2 & 3 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID	400/220	1500	Dec-25	ISTS	Dec-25	92.00%	97.00%	95.00%	
144	2X1500 MVA, 765/400 kV ICT-1 & 2 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID	765/400	3000	Dec-25	ISTS	Dec-25	92.00%	97.00%	95.00%	Land Acquired
145	1X500 MVA, 400/220 kV ICT-1 at LAKHISARAI (ERES-XXXVII)	POWERGRID	400/220	500	Oct-25	ISTS	Apr-26	85.00%	55.00%	45.00%	Work under progress, ICT-1 under transit.
146	1X500 MVA, 400/220 kV ICT-2 at LAKHISARAI (ERES-XXXVII)	POWERGRID	400/220	500	Nov-25	ISTS	Apr-26	85.00%	55.00%	45.00%	Work under progress
147	1X1500 MVA, 765/400 kV ICT (3rd) at MAHESHWARAM (Augmentation of Transformation Capacity by 1X1500 MVA (3rd) , 765/400 KV ICT at Maheswaram (PG) Substation in Telangana)	POWERGRID	765/400	1500	Dec-25	ISTS		90.00%	30.00%	20.00%	Work under progress.

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148	1X1500 MVA, 765/400 kV ICT(4th) at BHIWANI (Augment by 1500MVA ICT(4th) at Bhiwani)	POWERGRID	765/400	1500	Dec-25	ISTS	Mar-26	77.00%	77.00%	32.00%	Work under progress.
149	1X1500 MVA, 765/400 kV 3rd ICT at INDORE SS (Augmnt by 1x1500 MVA ICT (3rd) at Indore)	POWERGRID	765/400	1500	Nov-25	ISTS		98.00%	95.00%	40.00%	Work under progress.
150	1X500 MVA,400/220 kV ICT (4th) at ALLAHABAD (Augmentation of Transformation Capacity at 400/220 kV Allahabad (PG) substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID	400/220	500	Feb-26	ISTS		60.00%	95.00%	80.00%	Work affected due to Mahakhumbh
151	1X500 MVA, 400/220 kV ICT (3rd) at BHACHAU (Augmentation of Transformation Capacity at 400/220 KV Bhachau Substation in Gujarat by 400/220 KV , 1x1500 MVA ICT (3rd))	POWERGRID	400/220	500	Jan-26	ISTS	Feb-26	92.00%	75.00%	55.00%	Work under progress.
152	1X500 MVA, 400/220 kV ICT (5th) at BOISAR (Augmt. 1x500 MVA ICT (5th) at Boisar)	POWERGRID	400/220	500	Feb-26	ISTS		20.00%	2.00%	0.00%	Work under progress.
153	REPLACEMENT OF 315 MVA ICT WITH 500 MVA at BAWANA (DTL)	POWERGRID	400/220	185	Mar-26	ISTS		80.00%	95.00%	50.00%	ICT Reached at Bawana on 26.04.25, Erection on hold for Outage.Outage Given from 25.08.25, Erection under progress
154	Dhanansu (400 kV SS) (Aug.)	PSTCL	400/220	500	Jun-25	Intra-state		100.00%	100.00%	100.00%	T/f energised on No Load on 14-06-2025
155	Patti (200 kV SS)(Aug.)	PSTCL	220/66	100	Apr-25	Intra-state		100.00%	100.00%	100.00%	T/f charged on 31.03.2025 (reported by utility in April-25 Ach.
156	Dhandari Kalan-2 (220 kV SS) (Aug.)	PSTCL	220/66	60	Jan-26	Intra-state		85.00%	85.00%	80.00%	Work in progress. Protection testing ongoing, likely to be completed by Nov.'25.
157	Wazirabad SS	PSTCL	220/66	160	Aug-25	Intra-state		100.00%	100.00%	100.00%	Work completed, T/f installed at No Load on 01-08-2025.
158	Sherpur SS (Upgradation from 66 kV to 220 kV)	PSTCL	220/66	160	Jun-25	Intra-state		100.00%	100.00%	100.00%	T/f energised on No Load on 01-06-2025 and will be taken in June-2025 Ach.
159	Sherpur SS (Aug.)	PSTCL	220/66	160	Jun-25	Intra-state		100.00%	100.00%	100.00%	T/f energised on No Load on 01-06-2025 and will be taken in June-2025 Ach.
160	Moga (Singhawala)(220 kV SS)(Aug.)	PSTCL	220/66	100	May-25	Intra-state		100.00%	100.00%	100.00%	T/f energised on No Load on 20-05-2025
161	220 kV Maur SS (Aug.)	PSTCL	220/66	100	Jan-26	Intra-state		70.00%	25.00%	20.00%	work in progress. T/f shifted to another sub-station (to replace damaged T/f)
162	220 kV Mohali-1(Aug.)	PSTCL	220/66	60	Apr-25	Intra-state		100.00%	100.00%	100.00%	T/f charged on 11.04..2025
163	220 kV Budhlada (Upgraded from 66 kV to 220 kV)	PSTCL	220/66	160	Jan-26	Intra-state		80.00%	90.00%	80.00%	PTF erection Work in progress, Likely to be completed by Nov'25
164	400 kV Rajpura (Aug.)	PSTCL	400/220	500	Oct-25	Intra-state		60.00%	60.00%	20.00%	Likely to be completed by Oct.25
165	400 kV Behman Jassa Singh Wala (T/F-I)	PSTCL	400/220	500	Dec-25	Intra-state		70.00%	70.00%	60.00%	Likely to be completed by Dec.25
166	400 kV Sangod GSS (Intra-state TBCB)	Adani	400/220	1000	Apr-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 12.04.2025
167	400 kV Sangod GSS (Intra-state TBCB)	Adani	220/132	160	Apr-25	Intra-state		100.00%	100.00%	100.00%	Charged on 18.04.2025
168	220 kV Sikri GSS (Upgradation)	RRVPNL	220/132	160	Dec-25	Intra-state		73.00%	95.00%	89.00%	Delyed on contractor part.
169	220 kV Karoli GSS (Upgradation)	RRVPNL	220/132	160	Aug-25	Intra-state		100.00%	95.00%	83.00%	220 kV GSS Karoli (Upgradation) Charged on 03.08.2025.
170	220 kV Rayla GSS (Upgradation)	RRVPNL	220/132	160	Aug-25	Intra-state	Oct-25	100.00%	100.00%	97.00%	Work in progress. Delay on contractor part.
171	220 kV GSS Sheo (Upgradation)	RRVPNL	220/132	160	Jun-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 28.06.2025.
172	220 kV GSS Maniya (Upgradation)	RRVPNL	220/132	160	Dec-25	Intra-state		95.00%	93.00%	87.00%	
173	7x66.67 MVA, 400/132 kV Kishtwar (Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs)	Sterlite	400/132	400	Dec-25	ISTS		69.29%	97.50%	44.70%	Total Land (32 Acres): Pending 4.6 Acres. Govt. (2.8 Acre Non-Forest): Peniding allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPPD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar by July'25. Pvt. (29.2 Acres): Pending 1.8 Acres.
174	2X1500 MVA , 765/400 kV Beawar S/s (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	765/400	3000	Jan-26	ISTS		88.24%	98.92%	74.75%	Total Land (58.28 Ha): All acquired Govt. Land (12.32 Ha): All acquired. Pvt. Land (45.96 Ha): All acquired.
175	Maraimalai Nagar (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	200	Sep-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	SS work completed. delay in obtainin Railway crossing for connected line. will be charged after the completion of the same.
176	Thervokandigai SS	TANTRANSCO	400/230	315	Dec-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	SS Work completed. ICTs will be charged after commissioning of connected line(Manali-Thervokandigai 400KV line awaiting SRLDC clearance)

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177	Vembakkam (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	300	Oct-25	Intra-state	Oct-25	98.00%	95.00%	80.00%	230KV Breakers supply awaited.Will be completed in One month from the receipt of the above materials at site.
178	Avadi SS (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	200	Oct-25	Intra-state	Oct-25	95.00%	80.00%	80.00%	Work under progress.
179	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	500	Apr-25	Intra-state		100.00%	100.00%	100.00%	1 No. 500 MVA commissioned on 23.04.2025.
180	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	500	Jun-25	Intra-state		100.00%	100.00%	100.00%	2nd 500 MVA commissioned on 03.06.2025.
181	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/110	400	Apr-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 23.04.2025.
182	Panjetty (upgradation from 110 kV to 230 kV GIS)	TANTRANSCO	230/110	300	Oct-25	Intra-state	Oct-25	95.00%	80.00%	80.00%	230KV Breakers supply awaited. Will be completed in One month from the receipt of the above materials at site.
183	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	1000	Dec-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable worksz(in progress).
184	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/110	400	Dec-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable worksz(in progress).
185	Guindy 400 kV GIS SS	TANTRANSCO	400/230	630	Dec-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected Sholinganallur 400KV SS to Guindy 400KV SS OH line(completed) & UG cable worksz(in progress).
186	230/33 kV Ganesh Nagar GIS SS (2x100 MVA)	TANTRANSCO	230/33	200	Aug-25	Intra-state	Aug-25	100.00%	100.00%	100.00%	commissioned in August-25.
187	Mambakkam 230/110 kV SS	TANTRANSCO	230 /110	100	May-25	Intra-state	May-25	100.00%	100.00%	100.00%	T/F-1 Commissioned on 30.05.2025
188	Sathumadurai 230/110 kV SS -New	TANTRANSCO	230/ 110	320	Dec-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	Work under progress.
189	Nallur 230/110 kV SS	TANTRANSCO	230/ 110	200	Dec-25	Intra-state	Dec-25	95.00%	75.00%	60.00%	230KV Breakers supply awaited.
190	Nanguneri (Aug.)	TANTRANSCO	230/110	200	Dec-25	Intra-state	Dec-25	100.00%	80.00%	80.00%	230KV Breakers supply awaited.
191	Thiruvannamalai SS (Aug.)	TANTRANSCO	230/110	60	Dec-25	Intra-state	Dec-25				Transformer to be allotted. Enhancement of Transformer capacity will be completed in 3 months after allotment of Transformer.
192	Oragadam 230 kV SS (Aug.)	TANTRANSCO	230/110	120	Dec-25	Intra-state	Dec-25				Transformer to be allotted. Enhancement of Transformer capacity will be completed in 3 months after allotment of Transformer.
193	Vinnamangalm SS (Aug.)	TANTRANSCO	230/ 110	100	Oct-25	Intra-state	Oct-25	25.00%	35.00%	35.00%	Breaker supply awaited. T/f in transit.
194	Hosur SS (Aug.)	TANTRANSCO	230/ 110	60	Sep-25	Intra-state	Sep-25	100.00%	100.00%	100.00%	Transformer commissioned on 24.07.2025
195	Hosur SS (Aug.)	TANTRANSCO	230/ 110	60	Mar-26	Intra-state	Mar-26				Bay work under progress. Transformer supply awaited.
196	K.R.Thoppur SS (Aug.)	TANTRANSCO	400/230	500	Apr-25	Intra-state	Apr-25	100.00%	100.00%	100.00%	Transformer commissioned on 05.04.2025
197	Kayathar SS in Tirunelveli Operation Circle (Aug.)	TANTRANSCO	400/110	200	Sep-25	Intra-state	Nov-25				Delay in supply of tower materials by the contractor and materials transit from another site getting delayed. Work under progress.
198	Alagarkovil SS in Madurai Operation Circle (Aug.)	TANTRANSCO	230 /110	60	Dec-25	Intra-state	Dec-25				Modification of 230 kV Bay arrangement work towards accommodation of 1x160MVA, 230/110KV Auto transformer Administrative Approval awaited.
199	Kalivelampatty 230 /110 kV SS	TANTRANSCO	230/110	200	Dec-25	Intra-state	Dec-25	100.00%	95.00%	85.00%	230KV Breaker supply awaited
200	Kakatiya Mega Textile Park (KMTP) SS (2x160)	TGTRANSCO	220/ 132	320	Dec-25	Intra-state		90.00%	95.00%	95.00%	Works are getting delayed due to rains and also due to delay in receipt of payments from TGIC as it is the DC works.
201	Yacharam Thanda SS	TGTRANSCO	220/11	170	Dec-25	Intra-state		75.00%	98.00%	75.00%	All 5 Nos T/F arrived to site.
202	Ammavaripet (T/F-II)	TGTRANSCO	220/ 132	100	Sep-25	Intra-state		100.00%	100.00%	100.00%	100 MVA T/F-II charged on 22.08.2025
203	Bhoopalapally (KTPP) SS 400/220/132 kV - 2 Nos 160 MVA PTR	TGTRANSCO	220/132	320	Nov-25	Intra-state		98.00%	90.00%	90.00%	At present, it is decided for installation of 100MVA PTRs instead of 160MVA. 1st 100MVA PTR pre-commissioning tests under progress. 2nd 100MVA PTR allotted and to be received at site.
204	Uddandapur LISS	TGTRANSCO	400/11	545	Mar-26	Intra-state		15.00%	95.00%	0.00%	
205	220/132 kV SS Wanaparthy (Aug.)	TGTRANSCO	220/132	160	Apr-25	Intra-state		100.00%	100.00%	100.00%	160 MVA PTR idle charged on 30.04.2025 & loads taken on 01.05.2025
206	220/132 kV SS Banswada (Aug.)	TGTRANSCO	220 / 132	100	Nov-25	Intra-state					Released 100 MVA PTR will be allotted and expected in Oct-2025

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207	220/132 kV SS Jurala (Aug.)(160-100 MVA)	TGTRANSCO	220 / 132	60	Jun-25	Intra-state		100.00%	100.00%	100.00%	charged on 20.06.2025
208	220/132 kV Yeddumailaram SS (Aug.)	TGTRANSCO	220 / 132	160	Mar-26	Intra-state					delay in supplies by the Manufacturer.
209	220/132/33 kV Fabcity SS (Aug.)	TGTRANSCO	220 / 132	100	Feb-26	Intra-state					Released 100 MVA PTR is expected in Jan-2026
210	220/132 kV SS Jangaon (Aug.)	TGTRANSCO	220 / 132	60	Oct-25	Intra-state					Delay in supplies by the Manufacturer.
211	220/132 kV SS Siddipet (Aug.)	TGTRANSCO	220 / 132	60	Jul-25	Intra-state		100.00%	100.00%	100.00%	160MVA PTR charged on 06.07.2025.
212	220/132 kV Thimmajipet SS (Aug.) (Aug.)	TGTRANSCO	220 / 132	100	Mar-26	Intra-state					100 MVA PTR is expected in Feb-2026
213	220/132 kV SS Nirmal (Aug.)	TGTRANSCO	220 / 132	60	Nov-25	Intra-state					
214	220/132 kV SS Sadashivpet (Aug.)	TGTRANSCO	220 / 132	60	Dec-25	Intra-state					
215	220/132 kV SS Jagityal (Aug.)	TGTRANSCO	220 / 132	60	Jan-26	Intra-state					delay in supplies by the Manufacturer.
216	220/132/33 kV SS Sivarampally (Aug.)	TGTRANSCO	220 / 132	60	Apr-25	Intra-state		100.00%	100.00%	100.00%	160 MVA PTR commissioned on 12.04.2025 in place of 100 MVA PTR
217	400 kV S/s Jewar, GB Nagar (Intra-state TBCB)	Megha Engineering	400/220	1000	Mar-26	Intra-state		40.00%	47.00%	5.00%	Work in progress.
218	400 kV S/s Gonda (Intra-state TBCB)	Tata Power	400/220	630	Dec-25	Intra-state		100.00%	99.00%	100.00%	Substation work completed, will be commissioned after commissioning of connected 400kV line
219	400 kV S/s Metro Depot (Gr Noida), GB Nagar (Intra-state TBCB)	Tata Power	400/220	1000	Dec-25	Intra-state		99.00%	99.00%	96.00%	Work in progress.
220	400 kV S/s Jalpura (Gr Noida), GB Nagar(Intra-state TBCB)	Tata Power	400/220	1000	Feb-26	Intra-state		93.00%	93.00%	57.00%	Work in progress.
221	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	400/220	1000	Jan-26	Intra-state		69.00%	97.00%	58.00%	Work in progress.
222	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	220/132	320	Jan-26	Intra-state		69.00%	97.00%	58.00%	Work in progress.
223	400 kV S/s Garautha, Jhansi (GEC-II)	UPPTCL	400/220	1500	Mar-26	Intra-state		76.00%	98.00%	65.00%	Work in progress.
224	220 kV S/s Jaitpur, Mahoba (GEC-II)	UPPTCL	220/132	320	Mar-26	Intra-state		54.00%	75.00%	5.00%	work is hampered due to rain.
225	220 kV S/s Kabrai, Mahoba (GEC-II)	UPPTCL	220/132	160	Dec-25	Intra-state		52.00%	90.00%	62.00%	Work in progress.
226	220 kV S/s Charkhari, Mahoba (GEC-II)	UPPTCL	220/132	160	Mar-26	Intra-state		54.00%	82.00%	30.00%	work is hampered due to rain.
227	220 kV S/s Dakaur, Jalaun	UPPTCL	220/132	160	Dec-25	Intra-state		75.00%	90.00%	60.00%	Work in progress.
228	220 kV System at Existing 400 kV S/s Banda (GEC-II) (T/F-I)	UPPTCL	220/132	160	May-25	Intra-state		90.00%	0.00%	0.00%	
229	220 kV System at Existing 400 kV S/s Banda (GEC-II)(T/F-I)	UPPTCL	220/132	160	Dec-25	Intra-state		90.00%	15.00%	5.00%	Work in progress.
230	220 kV S/s Bamaur, Jhansi (GEC-II)	UPPTCL	220/132	160	Dec-25	Intra-state		70.00%	95.00%	80.00%	Work in progress.
231	220 kV S/s Mandawra, Lalitpur (GEC-II)	UPPTCL	220/132	160	Jan-26	Intra-state		55.00%	90.00%	50.00%	Work in progress.
232	220 kV S/s Birdha, Lalitpur (GEC-II)	UPPTCL	220/132	160	Jan-26	Intra-state		60.00%	98.00%	40.00%	Work in progress.
233	220 kV S/s Bangra, Jhansi (GEC-II)	UPPTCL	220/132	160	Jan-26	Intra-state		72.00%	95.00%	35.00%	Work in progress.
234	220 kV S/s Mawana	UPPTCL	220/132	320	Feb-26	Intra-state		84.00%	95.00%	65.00%	Work in progress.
235	220 kV S/s Vasundhara, Ghaziabad (Intra-state TBCB)	Megha Engineering	220/33	180	Mar-26	Intra-state		46.00%	24.00%	0.00%	Work in progress.
236	220 kV S/s Varanasi Cantt (Intra-state TBCB)	Megha Engineering	220/33	120	Mar-26	Intra-state		11.00%	1.00%	0.00%	Work in progress.
237	220 kV S/s Khaga, Fatehpur (Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26	Intra-state		40.00%	7.00%	0.00%	Work in progress.
238	220 kV S/s Tirwa, Kannauj(Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26	Intra-state		42.00%	6.00%	0.00%	Work in progress.
239	Falakata 220 kV GIS	WBSETCL	220/132	320	Aug-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 07.09.2025
240	Raghunathpur 220 kV GIS (Upg)	WBSETCL	220/132	320	Aug-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 29.08.2025
241	Khanakul 220 kV GIS	WBSETCL	220/33	100	Aug-25	Intra-state	Oct-25	100.00%	100.00%	87.00%	GIS testing work, scheme checking are under progress. 33 kV GIS Bus connectors found defective.
242	Satgachhia 400 kV GIS (Upg)	WBSETCL	400/220	1000	May-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 09.05.2025
243	Mahachanda 220 kV GIS	WBSETCL	220/132	400	Mar-26	Intra-state		75.00%	80.00%	30.00%	Work under progress.
244	Chandrayanagutta SS (Aug.)	TGTRANSCO	220/132	160	Apr-25	Intra-state					Commissioned in April-2025.
245	220 kV Racherlapadu SS in Nellore District (Aug.)	APTRANSCO	220/132	100	Apr-25	Intra-state					Commissioned in April-2025.
246	220 kV Humbran SS (Aug.) (160-100 MVA)	PSTCL	220/66	60	Apr-25	Intra-state					Commissioned in April-2025.
247	2x1500 MVA ICT at KPS 1 under Augmentation of Khavda PS1 by 4x1500 MVA, 765/400 kV ICT)	Megha Engineering	765/400	3000	Apr-25	ISTS					Commissioned in April-2025.
248	Yelburga SS (2x100 MVA)	KPTCL	220/110	200	Apr-25	Intra-state					Commissioned in April-2025.
249	Julwaniya 400 kV S/s (Aug.)	MPPTCL	400/220	500	Apr-25	Intra-state					Commissioned in April-2025.

Sl.No.	Name of Substation	CPSU's/Priv ate Developer/ State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intr a-state	Anticipate d COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipme nts erected (%)	Remarks/Reason for delay
250	Nayagarh (Aug.) (40-20 MVA)	OPTCL	220/33	20	Apr-25	Intra-state					Commissioned in April-2025.
251	220 kV IG Nagar SS (Aug.) (160-100 MVA)	RRVPNL	220/132	60	Apr-25	Intra-state					Commissioned in April-2025.
252	220 kV Hafizpur S/s, Azamgarh Aug. (200-160 MVA)	UPPTCL	220/132	40	Apr-25	Intra-state					Commissioned in April-2025.
253	Basarkod- T/F-II	KPTCL	220/110	100	May-25	Intra-state					Commissioned in May-2025.
254	Antharasanahalli (Aug.)(150-100 MVA)	KPTCL	220/66	50	May-25	Intra-state					Commissioned in May-2025.
255	Mendhasal GSS (Aug.) (40-20 MVA)	OPTCL	220/33	20	May-25	Intra-state					Commissioned in May-2025.
256	220 kV Talangpore (Aug.) (800-740 MVA)	GETCO	220/66	60	May-25	Intra-state					Commissioned in May-2025.
257	220 kV Radhanpur (Aug.)(420-310 MVA)	GETCO	220/66	110	May-25	Intra-state					Commissioned in May-2025.
258	220 kV GSS Gangapur City (Aug.)(160-100 MVA)	RRVPNL	220/132	60	May-25	Intra-state					Commissioned in May-2025.
259	220 kV GSS Danta Ramgarh (Aug.)	RRVPNL	220/132	100	May-25	Intra-state					Commissioned in May-2025.
260	Sriperumbudur SS (Aug.)(500-315 MVA)	TANTRANSCO	400/230	185	May-25	Intra-state					Commissioned in May-2025.
261	220 kV S/s Bhelupur, Varanasi (Aug.)	UPPTCL	220/33	60	May-25	Intra-state					Commissioned in May-2025.
262	400 kV S/s Jaunpur (Machhlishshar) (I/F-II)	UPPTCL	220/132	160	May-25	Intra-state					Commissioned in May-2025.
263	Pardi substation (2 x100 MVA ICTs)	MSETCL	220/132	200	May-25	Intra-state					Commissioned in May-2025.
264	Nagbhid S/s (1 x 100 MVA ICT I)	MSETCL	220/132	100	May-25	Intra-state					Commissioned in May-2025.
265	Nagbhid S/s (1 x 25 MVA T/F)	MSETCL	220/33	25	May-25	Intra-state					Commissioned in May-2025.
266	220 kV Konsari SS (2 x 100 MVA ICT's) (by M/s. Lloyds Metal &Energy Ltd.)	MSETCL	220/132	200	May-25	Intra-state					Commissioned in May-2025.
267	220 kV Gorantla SS in Ananthapur Dist	APTRANSCO	220/132	160	May-25	Intra-state					Commissioned in May-2025.
268	Rajokheri SS (Aug.)	HVPNL	220/66	160	Jun-25	Intra-state					Commissioned in June-2025.
269	Ikolaha SS (Aug.)	PSTCL	220/66	100	Jun-25	Intra-state					Commissioned in June-2025.

Cell: B172

Comment: Karoli

👤Anonymous

Cell: B214

Comment: @ Karoli instead of Karauli

👤Anonymous