

CENTRAL ELECTRICITY AUTHORITY									
FUEL MANAGEMENT DIVISION									
MONTHLY REPORT OF IMPORT OF COAL									
AUGUST-2020									
							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	Receipt during AUGUST, 2020	Cumulative Receipt during APR- AUGUST,2020	Receipt in same month last year	Cumulative Receipt during same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	6920	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5469	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	4	-100%
7	MSPGCL	9750	-	-	0.0	0.7	0	1095	-100%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	101.2	742.8	96	180	312%
10	TANGEDCO	4320	-	-	75.7	873.8	470	2182	-60%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCCL	4740	-	-	0.0	0.0	0	0	-
Total State Sector (A)		54909	-	-	176.9	1617.2	565.8	3460.7	-53%
Central Sector									
13	NTPC	44850	-	-	41.2	497.6	245	1251	-60%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	0	379	-100%
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	152	217	-67%
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	6960	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		56310	-	-	41.2	569.9	397.0	1846.7	-69%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0.0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	0.0	130.1	449	-100%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	135.4	459	-100%
23	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	90	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0.0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.0	38.8	171	-100%
29	Vedanta-Balco	600	-	-	3.9	18.0	46.9	207	-91%
30	ACB India-Bandakhar	300	-	-	0.0	11.9	0.0	0	-
31	TRN Energy-Nawapara	600	-	-	0.0	0.0	0.0	0	-
32	Jindal India-OP Jindal	1000	-	-	0.0	0.0	9.4	82	-100%
33	GMR-Raikheda	1370	-	-	0.0	0.0	0.0	0	-
34	Jindal India-Tamnar	2400	-	-	0.0	0.0	0.0	0	-100%
35	Torrent Power-Sabarmati	362	-	-	2.7	30.7	43.3	227	-87%
36	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
37	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
38	Rattan India-Amaravati	1350	-	-	0.0	0.0	0.0	0	-
39	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
40	Adani-Dahanu	500	-	-	0.0	56.2	0.0	168	-67%
41	CESC-Dhariwal	600	-	-	0.0	0.0	0.0	26	-100%
42	Adani-Tirora	3300	-	-	0.1	0.2	0	0	50%
43	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0.0	0	-
44	GMR-Warora	600	-	-	0.0	0.0	0	0	-
45	Sembcorp-Painapuram	1320	-	-	35.5	753.3	327.0	1135	-34%
46	Sembcorp-SGPL	1320	-	-	263.7	1598.7	157.4	1840	-13%
47	Hinduja-Vizag	1040	-	-	0.0	0.0	0.0	0	-
48	Jindal India-Derang	1200	-	-	0.0	0.0	0.0	0	-
49	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
50	Tata Power-Jojobera	240	-	-	0.0	0.0	0.0	60	-100%
51	GMR-Kamalanga	1050	-	-	0.0	0.2	0.0	27	-99%

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52	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0.0	0	-
53	Tata-DVC-JV-Maithon	1050			0.0	0.0	0.3	29	-100%
54	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
55	CESC-Budge Budge	750	-	-	12.1	12.1	0	0	-
56	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
Total Private Secor (IPP) (C)		31247	-	-	317.9	2481.3	888.7	4889.2	-49%
Total Import (Blending) (I = A + B + C)		142466	0	0	536.1	4668.5	1851.5	10196.7	-54%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1082	443	0.0	151.5	100	571	-73%
Total State Sector (D)		500	1082	443	0.0	151.5	100.4	571.0	-73%
Private Sector (IPPs)									-
1	Adani-Mundra-I, II & III	4620	16324	7054	1052.7	4520.5	1500	7341	-38%
2	Tata Power-Mundra	4000	11089	4857	843.7	4106.3	531	4248	-3%
3	Essar-Salaya	1200	1497	550	232.5	994.7	146	454	119%
4	JSW Energy-Ratnagiri	1200	3405	1492	55.0	630.0	413	1692	-63%
5	Tata Power-Trombay	750	2389	1116	153.4	598.2	237	982	-39%
6	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
8	JSW Energy-Torangallu-I	260	607	259	17.9	81.9	24	135	-39%
9	JSW Energy-Torangallu-II	600	1120	519	73.1	181.7	89	405	-55%
10	Adani-Udupi	1200	1725	762	0.0	470.8	56	708	-34%
11	IL&FS-ITPCL	1200	3189	1206	240.0	1044.5	190	1236	-15%
12	Coastal Energen-Muthiara	1200	2554	1224	133.2	671.7	113	722	-7%
Total Private Secor (IPP) (E)		17130	43899	19038.7	2801.6	13300.3	3299.4	17922.9	-26%
Total Import (Imported Coal based) (II =D + E)		17630.0	44980.4	19481.5	2801.6	13451.8	3399.7	18493.8	-27%
GRAND TOTAL (I + II)		160096	44980.4	19481.5	3337.7	18120.3	5251.2	28690.5	-37%

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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