

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
FEBRUARY-2024**

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
SLNo.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	FEBRUARY-2024	APRIL-2023 to FEBRUARY-2024	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	883	-100%
2	PSPCL	1760	-	-	0.0	0.0	0	150	-100%
3	RRVUNL	7580	-	-	0.0	501.4	0	570	-12%
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	32.3	104.3	0	329	-68%
7	MSPGCL	9540	-	-	257.4	1587.9	225	3469	-54%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	542.3	0	0	-
10	TANGEDCO	4320	-	-	0.0	1209.6	8	932	30%
11	KPCL	5020	-	-	59.9	94.7	0	32	193%
12	WBPDCCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	349.6	4040.2	233.3	6365.8	-37%
Central Sector									
13	NTPC	48910	-	-	1374.1	7936.6	677	12394	-36%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	352.0	0	592	-41%
15	NTECL-Vallur	1500	-	-	0.0	227.6	151	380	-40%
16	NTPL-Tuticorin	1000	-	-	0.0	296.4	0	661	-55%
17	NSPCL-Bhilai	500	-	-	46.5	92.1	0	170	-46%
18	NTPC JV	5290	-	-	44.3	686.4	20	978	-30%
19	DVC	6750	-	-	3.4	812.3	100	1978	-59%
Total Central Sector (B)		65450	-	-	1468.2	10403.3	948.0	17152.6	-39%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	35.3	47.2	0	401	-88%
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	38.6	0	122	-68%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	7.9	0	125	-94%
23	Adani-Kawai	1320	-	-	71.8	712.7	51	918	-22%
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.2	0	93	-100%
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	78.2	0	31	155%
30	Vedanta-Balco	600	-	-	0.0	37.6	9	83	-55%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0	0	114	-
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	0	116	-100%
35	Lanco-Pathadi	600	-	-	0.0	0.0	0	15	-100%
36	GMR-Raikheda	1370	-	-	0.0	269.8	16	472	-43%
37	Jindal India-Tamnar	2400	-	-	27.5	339.6	0	210	61%
38	Torrent Power-Sabarmati	362	-	-	24.0	347.3	28	218	59%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	4	262	-100%
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	41.9	0	212	-80%
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	12	-100%
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	71.5	0	251	-71%
45	CESC-Dhariwal	600	-	-	0.0	0.0	0	87	-100%
46	Adani-Tirora	3300	-	-	0.0	0.0	0	73	-100%
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	22	-100%
48	GMR-Warora	600	-	-	0.0	0.0	4	27	-100%
49	Sembcorp-Painapuram	1320	-	-	104.1	1557.1	102	1315	18%
50	Sembcorp-SGPL	1320	-	-	322.0	3233.9	357	3360	-4%
51	Hinduja-Vizag	1040	-	-	0.0	447.5	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	35	35	-100%
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	50	-100%
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	0.0	86.7	7	190	-54%

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56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	31	-100%
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	10	-100%
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	584.6	7317.7	614.6	8854.7	-17%
Total Import (Blending) (I = A + B + C)		163352	0	0	2402.4	21761.2	1795.9	32373.2	-33%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	852	776	56.5	429.1	52	836	-49%
Total State Sector (D)		500	852	776	56.5	429.1	51.7	836.3	-49%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	4839	4384	685.6	5116.5	193	3190	60%
2	Adani-Mundra-III	1980	3276	2992	570.2	6215.1	89	2059	202%
3	Tata Power-Mundra	4000	4616	4194	954.6	7560.0	179	4397	72%
4	Shree Cement Limited	300	0	0	0.0	26.0	0	0	-
5	Essar-Salaya	1200	1008	922	86.8	1571.1	182	895	75%
6	JSW Energy-Ratnagiri	300	504	483	68.0	718.0	50	210	242%
7	Tata Power-Trombay	750	1843	1656	126.4	2385.9	52	2001	19%
8	Simhapuri-Simhapuri	600	0	0	141.6	1412.6	9	25	5484%
9	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
10	JSW Energy-Torangallu-I	260	565	515	25.6	504.4	54	618	-18%
11	JSW Energy-Torangallu-II	600	824	747	44.5	953.7	77	746	28%
12	Adani-Udupi	1200	786	720	264.1	2344.7	88	484	385%
13	SEPC-Tuticorin	525	1008	914	158.6	1421.7	0	410	247%
14	IL&FS-ITPCL	1200	2100	1890	401.5	3521.0	142	1256	180%
15	Coastal Energen-Muthiara	1200	1335	1204	321.9	3075.8	128	1340	130%
Total Private Secor (IPP) (E)		17055	22704	20621.6	3849.4	36826.5	1243.4	17631.3	109%
Total Import (Imported Coal based) (II =D + E)		17555.0	23556.4	21398.0	3905.9	37255.6	1295.1	18467.6	102%
GRAND TOTAL (I + II)		180907	23556.4	21398.0	6308.3	59016.8	3091.1	50840.8	16%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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