

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION

MONTHLY REPORT OF IMPORT OF COAL

(APRIL-2017)

(Figures in Million Tonnes)

Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2016	Annual Programme	Prorata Programme	Receipt at TPSs during April'17	Total
	1	2	3	4	5	6
A.	POWER PLANTS DESIGNED ON INDIGENEOUS COAL					
State Sector						
1	HPGCL	3160	-	-	0	0
2	PSPCL	2620	-	-	0	0
3	RVUNL	4940	-	-	0	0
4	UPRVUNL	5423	-	-	0	0
5	MPPGCL	4320	-	-	0	0
6	GSECL	3690	-	-	0	0
7	MSPGCL	9560	-	-	0	0
8	AP GENCO	2810	-	-	0	0
9	APPDCL (Damodaran Sanjeevaiah)	1600	-	-	0.040	0.040
10	TANGEDCO	4770	-	-	0.369	0.369
11	KPCL	2720	-	-	0	0
12	WBPDCCL	4340	-	-	0	0
Total State Sector		49953	-	-	0.409	0.409
Central Sector						
13	NTPC	34175	-	-	0	0
14	NTPC-JV (Indira Gandhi)	1500	-	-	0	0
15	NTECL (Vallur-JV of NTPC &TN)	1500	-	-	0.149	0.149
16	NTPL (Tuticorin-JV of NLC &TN)	1000	-	-	0.183	0.183
17	NTPC SAIL (Bhilai)	500	-	-	0	0
18	DVC	6200	-	-	0	0
Total Central Sector		44875	-	-	0.332	0.332
Private Sector (IPP)						
19	RELIANCE (Rosa)	1200	-	-	0	0
20	JPL(Mahatma Gandhi)	1320	-	-	0	0
21	LANCO (Anpara)	1200	-	-	0	0
22	TORRENT (Sabarmati C)	422	-	-	0.016	0.016
23	RELIANCE (Dahanu)	500	-	-	0	0
24	VEDANTA (Jharsuguda)	2400	-	-	0	0
25	J P BINA	500	-	-	0	0
26	TSPL (Talwandi Sabo)	1320	-	-	0	0
27	APML(Tirora)	3300	-	-	0	0
28	NABHA POWER (Rajpura)	1400	-	-	0	0
29	MOSER BEAR (Annappur)	600	-	-	0	0
30	GMR Warora Energy	600	-	-	0	0
31	GMR (Kamalanga)	1050	-	-	0	0
32	APRL (Kawai)	1320	-	-	0	0
33	VIPL (Butibori)	600	-	-	0	0
34	JINDAL POWER (Tamnar & OP JINDAL)	3400	-	-	0	0
35	HALDIA ENERGY	600	-	-	0	0
36	CESC	1125	-	-	0	0
37	BAJAJ ENERGY	450	-	-	0	0
38	THERMAL POWERTECH (Painapuram)	1320	-	-	0.302	0.302
39	KSK (Akaltara)	1200	-	-	0	0
40	WPCL (Warora)	540	-	-	0	0
41	RATTANTATA (Amarvati)	1350	-	-	0	0
42	ADHUNIK POWER (Mahadev Prasad)	540	-	-	0	0
43	LPGCL (Lalitpur)	660	-	-	0	0
44	HNPCL (Vizag)	1040	-	-	0.019	0.019
45	MCCPL (Bandakhar)	300	-	-	0	0
Total Private Sector (IPP)		30257	-	-	0.337	0.337
Total Import (Blending)		125085	-	-	1.078	1.078

(Figures in Million Tonnes)

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	1	2	3	4	5	6
B.	POWER PLANTS DESIGNED ON IMPORTED COAL					
State Sector						
45	GSECL (Sikka)#	500	1.000	0.083	0.149	0.149
Total State Sector		500	1.000	0.083	0.149	0.149
Private Sector (IPPs)						
46	TATA POWER (Trombay)	1400	3.000	0.250	0.253	0.253
47	JSW ENERGY (Ratnagiri & Torangullu)	2060	5.000	0.417	0.331	0.331
48	ADANI POWER (Mundra)*	4620	16.000	1.333	1.322	1.322
49	ADANI (Uduppi)	1200	3.000	0.250	0.235	0.235
50	COASTAL GUJRAT (Mundra UMPP)	4000	11.000	0.917	0.689	0.689
51	ESSAR (Salaya)	1200	2.000	0.167	0.109	0.109
52	SIMHAPURI ENERGY (Simhapuri)	600	1.000	0.083	0.004	0.004
53	MEENAKSHI ENERGY (Thaminapattnam)	300	1.000	0.083	0.078	0.078
54	IND BARATH (Tuticorin)	300	0.000	0.000	0	0
55	COSTAL ENERGEN (Mutlara)	1200	2.000	0.167	0.223	0.223
56	IL & FS (ITPCL-Cuddalore)	1200	1.000	0.083	0.327	0.327
Total Private Secor (IPP)		18080	45.000	3.750	3.571	3.571
Total Import (Imported Coal based)		18580	46.000	3.833	3.720	3.720
TOTAL IMPORT		143665	46.000	3.833	4.798	4.798

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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