



**Govt. of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Monthly Progress Report of Central Funded
Schemes (Feb'2025)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

- (1) North-Eastern Region Power System Improvement Project (NERPSIP)**
- (2) Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim**
- (3) Prime Minister's Development Package (PMDP)-2015**
- (4) Prime Minister's Reconstruction Plan (PMRP)-2004**

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Sl. No.	Transmission Project	Executing agency
1.	North-Eastern Region Power System Improvement Project for Assam, Manipur, Meghalaya, Mizoram, Nagaland and Tripura (NERPSIP)	PGCIL
2.	Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim	PGCIL
3.	Prime Minister's Development Package-2015	RECTPCL, JKPDD, PGCIL
4.	Prime Minister's Reconstruction Plan- 2004	JKPDD

1. North-Eastern Region Power System Improvement Project (NERPSIP)

Background

Implementation of this project (as central Sector Scheme, with funding on 50:50 basis by Gol & World Bank) would strengthen the Intra-State transmission & Distribution infrastructure of six states of North Eastern Region (Assam, Meghalaya, Manipur, Mizoram, Nagaland and Tripura); improve its connectivity to the upcoming load centers, and thus would extend the benefits of the grid-connected power to all the consumers. The project would also provide the required grid connectivity to such villages and towns of the States, where development of distribution system at the downstream level has been taking place under Gol sponsored RGGVY/ APDRP/ R-APDRP schemes. NERPSIP covers many transmission & distribution lines & sub-stations at 33 kV, 66 kV, 132 kV and 220 kV voltage levels.

General Details

Date of Govt. approval	: December 2014
Implementing Agency	: PGCIL
Sanctioned Cost (Rs. crs)	: Rs. 5111.33 Cr. (at Feb, 2014 price level)
RCE	: Rs. 6700.00 Cr. (Approved in Dec'20)
Funding	: 50:50 (Govt. of India: World Bank)
Completion schedule	: December 2018 (48 months from date of release of 1 st installment)
Anticipated Schedule	: June 2025

Summary

Total Elements	446 Nos.	
Transmission & Distribution lines	194 Nos.	
Total Substations (New & Augmentation)	252 Nos. (New: 118 Nos.; Augmentation: 134 Nos.)	
Line length	3222 ckm	
Total MVA capacity	5848.64 MVA	
Elements Fully commissioned till Feb'25	363 Nos.	444 Nos.
Elements Partially commissioned till Feb'25	23 Nos.	
Elements ready to commission till Feb'25	06 Nos.	
Major works completed and balance work under implementation	52 Nos.	
Critical Balance Elements	2 Nos.	2 No.

Details of State wise Infrastructure:

States	Line Length (ckm)			New Substations (Nos.)			Total MVA (New & Augmentation)		
	Trans	Dist	Total	Trans	Dist	Total	Trans	Dist	Total
Assam	371	364	735	11	16	27	1668.00	240.00	1908.00
Manipur	255	92	347	2	13	15	132.51	274.85	407.36
Meghalaya	410	187	597	4	11	14	940.00	150.00	1090.00
Mizoram	116	4	120	3	1	4	100.00	6.30	106.28
Nagaland	220	75	295	5	10	15	260.00	200.00	460.00
Tripura	455	673	1128	9	34	43	1389.50	487.50	1877.00
Total	1827	1395	3222	34	85	119	4490.01	1358.65	5848.64

Element wise progress:

State	Total Elements Sanctioned (Nos.)	Elements Fully commissioned (Nos.)	Elements Partially commissioned (Nos.)	Elements ready to commission (Nos.)	Major works completed and balance work under implementation	Critical Balance Elements
Assam	116	110	1	0	5	0
Manipur	71	68	3	0	0	0

Meghalaya	41	29	1	0	11	0
Mizoram	11	6	1	1	3	0
Nagaland	56	50	0	3	1	2
Tripura	151	100	17	2	32	0
TOTAL	446	363	23	6*	52	2
		444				2

* Elements completed but unable to be energized due to non-availability of Upstream/ Downstream connectivity which is in scope of State Utilities.

State	Transmission lines (in Nos.)							
	Total Lines		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	56	56	3	3	11	11	42	42
Manipur	19	19	0	0	6	6	13	13
Meghalaya	20	20	1	1	2	2	17	17
Nagaland	18	18	1	1	6	6	11	11
Mizoram	5	5	0	0	4	4	1	1
Tripura	76	76	0	0	14	14	62	62
Total	194	194	5	5	43	43	146	146

State	New substation or Augmentation work (in Nos.)							
	Total SS & extn/Aug.		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	60	60	5	5	14	14	41	41
Manipur	52	52	0	0	10	10	42	42
Meghalaya	21	21	3	3	3	3	15	15
Nagaland	38	36	1	1	9	7	28	28
Mizoram	6	6	0	0	4	4	2	2
Tripura	75	75	0	0	16	16	59	59
Total	252	250	9	9	56	54	187	187

Voltage wise details

Voltage (kV)	ckm					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	1827	1741.55	-	35.45	50	-
33 kV	1395	806.98	15.9	0	572.12	-
Sub-total	3222	2548.53	15.9	35.45	622.12	-

Voltage (kV)	MVA					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	4490	3477.5	389.5	190	368	65
33 kV	1359	1091.5	50	10	207.5	-
Sub-total	5849	4569	439.5	200	575.5	65

Voltage (kV)	Substations					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	65	51	7	3	2	2
33 kV	187	163	12	0	12	-
Sub-total	252	214	19	3	14	2

Details of packages:

State	Packages (Nos.)						
	Transmission Lines	Substations	Distribution Systems	Transformers	Pile Works for Transmission Lines	Telecom Equipment	Total
Assam	5 (TW-02, TW-04, TW-05, TW-07*, OPGW live line stringing package)	4 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)	1 (Transformer)	1 (Pile)		15
Meghalaya	2 (TW-01, TW-02)	2 (SS-01, SS-02)	3 (DMS-01 to DMS-03)				7
Manipur	Clubbed with Nagaland TW-06	3 (SS-01 to SS-03)	4 (DMS-01 to DMS-04)				7
Mizoram	1 (TW-01)	2 (SS-01, SS-02)					3
Nagaland	3 (TW-01, TW-05, TW-06)	5 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)			1 (Telecom Equip.)	13
Tripura	3 (TW-01 to TW-03)	3 (SS-01 to SS-03)	5 (DMS-01 to DMS-05)				11
Total	14	19	20	1	1	1	56

*ASM-TW-07 (Transmission Line Package) awarded to M/s Simplex was terminated in Sep'20 due to non-performance of the agency. Package is re-awarded to M/s KEC in Jan'21.

STATE WISE PROGRESS

ASSAM

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1	TW-02 10.10.17	Power Mech	Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line	Mar'20	Feb'23
2	TW-04 08.09.17	Teems India	Dhemaji – Silapathar 132 kV S/c on D/c line	Feb'20	Dec'21
3	TW-05 01.09.17	RCC & Power Mech	Rupai – Chapakhowa 132 kV S/c on D/c line	Feb'20	Mar'21
4	TW-07 30.05.18/ 15.01.21	Simplex /KEC	LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla	Jan'20	Jan'22
5			Amingaon – Hazo 132 kV D/c line	Jan'20	Dec'22
6			LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s	Jan'20	Mar'22
7			LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s	Jan'20	Mar'22
8			LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar	Jan'20	Mar'21
9			Sonabil – Tezpur (New) 132 kV D/c line	Jan'20	Feb'22
10			LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok	Jan'20	Feb'21
11			Rangia – Amingaon 220 kV D/C line	May'24	May'24

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
12	SS-01 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Silapathar	Apr'19	Mar'22
13			2x50 MVA, 132/33 kV new sub-station at Tezpur (New)	Apr'19	Feb'21
14			Augmentation of Samaguri sub-station by replacing existing 200/132 kV, 2x50 MVA transformers by 200/132kV, 2x160 MVA transformers and installation of 132/33kV, 50MVA transformer.	Apr'19	June'20.
15			132kV Dhemaji (Extension) Substation	Apr'19	Mar'19
16			132kV Sonabali (Extension) Substation	Apr'19	Mar'19
17	SS-02 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new Sub-station at Teok	Apr'19	Feb'21
18			2x100 MVA, 220/132 kV substation at Behiating (New Dibrugarh)	Apr'19	Jan'22
19			2x31.5 MVA, 132/33 kV new sub-station at Sarupathar	Apr'19	July'21
20			2x31.5 MVA, 132/33 kV new sub-station at Chapakhowa	Apr'19	Mar'21
21			220kV Tinsukia (Extension) Substation	Apr'19	Sep'21
22			132kV Rupai (Extension) Substation	Apr'19	Sep'20
23	SS-03 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Tangla	Apr'19	Aug'21
24			2x31.5 MVA, 132/33 kV new sub-station at Hazo	Apr'19	Dec'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
25			220kV Rangia (Extension) Substation	Apr'19	Mar'19
26			132kV Kahilipara (Extension) Substation	Apr'19	April'19
27			Augmentation of Dhaligaon 132/33 kV sub-station by replacing existing 2x25 MVA transformer by 2x50MVA transformer	Apr'19	Oct'20.
28	SS-04 06.05.16	Techno & Seiyuan	2x50 MVA, 132/33 kV new sub-station at Paltan Bazar (GIS)	Feb'19	Sep'21
29			50 MVA, 132/33 kV new sub- station at Guwahati Medical College (GIS)	Feb'19	Mar'21
30			2x160 MVA, 220/132 kV GIS at Amingaon	Feb'19	Feb'22.
31			Kamakhya – Paltan Bazar 132 kV S/C Underground Cable	Feb'19	Mar'23
32			220kV Underground cable from Amingaon to Rangia (2 km)	Feb'19	Mar'23
33			132kV Underground cable from GMCH to Kahilipara (6.4 km)	Jan'20	July'23
34	DMS-01 20.10.16	Neccon	132/33kV Silapathar (New) S/s to 33/11 kV Silapathar-II (New) S/s*	Apr'19	Yet to be charged.
35			LILLO of existing 33 kV Silapathar-Jonai line at 132/33 kV Silapathar new S/s	Apr'19	Mar'21
36			Existing 132/33kV Samaguri S/s to 33/11kV Hathimurah- 2 (New)S/s-	Apr'19	Jun'20

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
37			132/33kV Tezpur (New) S/s to 33/11kV LGM hospital (New)S/s	Apr'19	Feb'21
38			132/33kV Tezpur (New) S/s to 33/11kV Parowa Existing S/s	Apr'19	Oct'20.
39			132/33kV Tezpur (New) S/s to 3/11kV Dolabari Existing S/s	Apr'19	Feb'21
40			Existing Shankardeo nagar to 33/11kV Mailo (New)S/s	Apr'19	Jun'21
41			2X5 MVA, 33/11kV new sub-station at Silapathar-II*	Apr'19	Yet to be charged.
42			2X5 MVA, 33/11kV at Hathimurah-2	Apr'19	Oct'19
43			2X5 MVA, 33/11kV new sub-station at Mailo	Apr'19	Feb'21
44			2X10 MVA, 33/11kV new sub-station at LGM hospital	Apr'19	Oct'20
45			Extension of Parowa S/s	Apr'19	Dec'19
46			Extension of Dolabari S/s	Apr'19	Oct'20.
47			Extension of Samguri S/s	Apr'19	July'19
48			Extn. of Shankardev nagar existing S/s	Apr'19	Aug'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
49			Extn. of Silapatahar existing S/s	Apr'19	June'19
50	DMS-02 23.12.16	S&W	220/132kV Behiating (New) S/s to 33/11kV Bogibil (New) S/s	Dec'18	Mar'21
51			220/132kV Behiating (New) S/s to 33/11kV Dibrugarh (New) S/s	Dec'18	Mar'21
52			132/33kV Existing Dibrugarh S/s to 33/11kV Romai (New) S/s	Dec'18	Dec'21
53			132/33kV Chapakhowa (New) S/s to 33/11kV Chapakhowa existing S/s	Dec'18	Jun'20
54			132/33kV Sarupathar (New) S/s to Barupathar Existing 33/11kV S/s	Dec'18	Dec'20
55			132/33kV Sarupathar (New) S/s to Sarupathar Existing 33/11kV S/s	Dec'18	Dec'20
56			132/33kV Sarupathar (New) S/s to Sariajhan Existing 33/11kV S/s	Dec'18	Nov'21
57			132/33kV Teok (New) S/s to Teok Existing 33/11kV S/s	Dec'18	Dec'20
58			132/33kV Teok (New) S/s to Kakojaan Existing 33/11kV S/s	Dec'18	Dec'21
59			132/33kV Teok (New) S/s to Zangi Existing 33/11kV S/s	Dec'18	Feb'21
60			132/33kV Teok (New) S/s to Amguri Existing 33/11kV S/s	Dec'18	Sep'21
61			2X10 MVA, 33/11kV new sub-station at Romai	Dec'18	Nov'20
62			2X5 MVA, 33/11kV new sub-station at Bogibil	Dec'18	Feb'20.

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
63			2X10 MVA, 33/11kV new sub-station at Dibrugarh	Dec'18	Aug'20
64			Extn. of Dibrugarh 132/33kV S/s	Dec'18	June'19
65			Extn. of Chapakhowa 33/11kV S/s	Dec'18	June'19
66			Extn. of Barapathar 33/11kV S/s	Dec'18	June'19
67			Extn. of Sarupathar 33/11kV S/s	Dec'18	July'19
68			Extn. of Sariajhan 33/11kV S/s	Dec'18	Oct'20
69			Extn. of Teok 33/11kV S/s	Dec'18	Sept'19
70			Extn. of Kakojaan 33/11kV S/s	Dec'18	Aug'20
71			Extn. of Janji 33/11kV S/s	Dec'18	Dec'19
72			Extn. of Amguri 33/11kV S/s	Dec'18	Dec'20
73			Extn. of Behiating 33/11kV S/s	Dec'18	Mar'20
74	DMS-03 23.12.16	S&W	132/33kV Tangla (New) S/s to 33/11kV Harsingha (New) S/s	Dec'18	Feb'21
75			132/33kV Tangla (New) S/s to Paneri Existing 33/11kV S/s	Dec'18	Mar'21
76			132/33kV Tangla (New) S/s to Existing Kalaigaon 33/11kV S/s	Dec'18	Jan'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
77			132/33kV Tangla (New) S/s to Existing Khairabari 33/11kV S/s	Dec'18	Mar'21
78			132/33kV Tangla (New) S/s to Existing Tangla 33/11kV S/s	Dec'18	Oct'20
79			132/33kV Hazo (New) S/s to 33/11kV Sesa (New)S/s	Dec'18	Feb'21
80			132/33kV Hazo (New) S/s to 33/11kV Ramdiya (New)S/s	Dec'18	Dec'20
81			132/33kV Hazo (New) S/s to 33/11kV Domdoma-hazo (New)S/s	Dec'18	Dec'20
82			132/33kV Hazo (New) S/s to 33/11kV Mukalmuwa existing S/s*	Dec'18	Yet to be charged.
83			2X5 MVA, 33/11kV new sub- station at Harsingha	Dec'18	Nov'20
84			2X5 MVA, 33/11kV new sub- station at Sesa	Dec'18	Nov'19
85			2X5 MVA, 33/11kV new sub- station at Ramdiya	Dec'18	July'20
86			33/11kV new sub-station at Domdoma-Hazo	Dec'18	Dec'20
87			2X10 MVA, 33/11kV new sub-station at Chabipool	Dec'18	Sep'20
88			Extn. Paneri Existing 33/11kV S/s	Dec'18	Mar'19
89			Kalaigaon Existing 33/11kV S/s	Dec'18	Dec'20
90			Tangla Existing 33/11kV S/s	Dec'18	Nov'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
91			Khairabari Existing 33/11 kV	Dec'18	April'19
92			33/11kV Mukalmuwa existing S/s	Dec'18	April'19
93			Existing Paltanbazaar S/s	Dec'18	Mar'19
94			Existing Judges Field S/s	Dec'18	Dec'19
95			Existing Jail (Fancy bazaar) S/s	Dec'18	Apr'19.
96	DMS-04 08.07.16	Neccon	2X10 MVA, 33/11kV new sub-station at GS Road (#)	Mar'19	Partially charged.
97			2X10 MVA, 33/11kV new sub-station at GMC-2	Mar'19	Mar'21
98			2X10 MVA 33/11kV new sub-station at Tarun Nagar	Mar'19	Jan'22
99			2X10 MVA, 33/11kV new sub-stationat Arya College (New) GIS S/s	Mar'19	Sep'21
100			Extn. Of Existing GMC S/s	Mar'19	Apr'19
101			Extn. Of Existing Ulubari S/s	Mar'19	May'19
Underground cable lines					
102	DMS-04 08.07.16	Neccon	132/33kV Guwahati M.C. (New) S/s to GS Road - (New) GIS S/s	Mar'19	Nov'20
103			132/33kV Guwahati M.C. (New) S/s to GMC-2-(New) GIS S/s	Mar'19	Oct'20
104			132/33kV GMC (New) S/s to Tarun Nagar -(New) GIS S/s	Mar'19	Jul'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
105			132/33kV GMC (New) S/s to Arya College -(New) S/s	Mar'19	Nov'20
106			132/33kV Guwahati M.C. (New) S/s to GMC Existing S/s	Mar'19	Dec'20
107			Double Ckt. 132/33kV Guwahati M.C. (New) S/s to Ullubari Existing S/s	Mar'19	Nov'20
108			132/33kV GMC (New) S/s to Chabipool -(New) S/s changed to Hengrabari	Mar'19	Feb'22
109			132/33kV Paltanbazar (New) S/s to Existing Paltan bazaar S/s	Mar'19	Nov'20
110			132/33kV Paltanbazar (New) S/s to Judges field Existing S/s	Mar'19	Mar'21
111			132/33kV Paltanbazar (New) S/s to Jail (Fancy bazaar) Existing S/s	Mar'19	Feb'21
112			132kV Narengi – 33 kV Bamunimaidam	Mar'19	Nov'22
113			132kV Narengi – 33kV Uzan Bazar*	Mar'19	Yet to be charged.
114			132kV Narengi – 33kV Zoo Road	Mar'19	Feb'25
115			33kV Bamunimaidam – 33kV Chandmari	Mar'19	Sep'22
116			132kV Paltan Bazar to 33kV Stadium*	Mar'19	Yet to be charged.

* Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MEGHALAYA

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status/ Month of commissioning/ Completion
1.	TW-01 29.06.16	Unique	Byrnihat (Killing) – Mawngap – New Shillong 220 kV D/c line.	Jun'19 / Nov'23	Nov'23.
2.	TW-01 29.06.16	Unique	LILO of both circuits of MLHEP – Khliehriat 132 kV D/c line at Mynkre	Jun'19	Dec'20
3.	TW-01 29.06.16	Unique	Phulbari – Ampati 132 kV D/c line	Jun'19	June'20
4.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Mynkre	Oct'18	Mar'23
5.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Phulbari	Oct'18	Jan'22
6.	SS-01 12.08.16	Neccon	132kV Ampati (Extension) Substation	Oct'18	Jan'25
7.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV Mawngap GIS	Mar'19	Feb'21
8.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV + 2x50 MVA, 132/33 kV GIS at New Shillong	Mar'19	April'21
9.	SS-02 06.06.16	Techno & Seiyuan	220kV Byrnihat (Killing) AIS Substation Extension	Mar'19	Nov'19
10.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Mynkre	Jan'19	Jan'25
11.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Rymbai *	Jan'19	Yet to be charged.
12.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Latyrke (Sutnga) *	Jan'19	Yet to be charged.

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status/ Month of commissioning/ Completion
13.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Byndihati	Jan'19	Yet to be charged.
14.	DMS-01 13.07.16	Neccon	132/33KV Mynkre (New) – 33/11kV Mynkre	Jan'19	Sep'21
15.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre (New) – Rymbai *	Jan'19	Yet to be charged.
16.	DMS-01 13.07.16	Neccon	132/33KV Mynke – Lumshnong *	Jan'19	Yet to be charged.
17.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre – Latykre (Sutunga) *	Jan'19	Yet to be charged.
18.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Chibinang	Nov'18	July'19
19.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Raksambre (Potamati)	Nov'18	Sep'19
20.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Rajaballa Bhaitbari *	Nov'18	Yet to be charged.
21.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Phulbari S/s	Nov'18	Nov'19
22.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Trikila S/s	Nov'18	Nov'20
23.	DMS-02 27.05.16	Neccon	132/33kV Phulbari - Rajballa Bhaitbari *	Nov'18	Yet to be charged.
24.	DMS-02 27.05.16	Neccon	132/33kV Phulbari – Chibinang	Nov'18	Jul'19
25.	DMS-02 27.05.16	Neccon	33/11kV Tikrila – Raksambre	Nov'18	Jan'21
26.	DMS-02 27.05.16	Neccon	132/33 KV Phulbari (New) - Phulbari (existing)	Nov'18	Feb'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status/ Month of commissioning/ Completion
27.	DMS-02 27.05.16	Neccon	LILO of Tikrila - Phulbari at Phulbari (New);	Nov'18	Feb'21
28.	DMS-02 27.05.16	Neccon	Existing 33 kV Tikrila- Phulbari from tapping point to Tikrila SS *	Nov'18	Yet to be charged.
29.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawkynrew	Nov'18	June'19
30.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawpat	Nov'18	Sept'19
31.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawrenkneng	Nov'18	Feb'21
32.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at New Shillong	Nov'18	Dec'19
33.	DMS-03 27.05.16	Neccon	220/132/33kV New shillong – Mawpat *	Nov'18	Yet to be charged.
34.	DMS-03 27.05.16	Neccon	33/11kV SE Falls – Mawpat *	Nov'18	Yet to be charged.
35.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong - New Shillong	Nov'18	Jan'21
36.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong – Mawryngkneng *	Nov'18	Yet to be charged.
37.	DMS-03 27.05.16	Neccon	LILO of exisiting Jowai- Landnongkrem Line at Mawryngkneng	Nov'18	Jan'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status/ Month of commissioning/ Completion
38.	DMS-03 27.05.16	Neccon	33/11kV Jongksha- Mawkynrew	Nov'18	Jun'19
39.	DMS-03 27.05.16	Neccon	Mawlyndee to Mawryngkeng	Nov'18	Sep'22
40.	DMS-03 27.05.16	Neccon	Extn of SE Falls 2x5 MVA to 2x10 MVA SS	Nov'18	Jun'19
41.	DMS-03 27.05.16	Neccon	Extn of 33/11kv Jongksha SS	Nov'18	Nov'19

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MIZORAM

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1.	TW-01 20.09.17	KSA	Lungsen – Chawngte 132 kV S/c line (charged at 33 kV)	Mar'20	Sep'22
2.	TW-01 20.09.17	KSA	Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA, 132/33 kV transformer with 2x25 MVA 132/33 kV transformer	Mar'20	Dec'21
3.	SS-01 02.11.17	KSA	New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer *	Mar'20	Yet to be charged.
4.	SS-02 13.10.17	S&W	New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer (#)	May'20	Partially charged
5.	SS-02 13.10.17	S&W	New 132/33kV sub- station at Marpara *	May'20	Yet to be charged.
6.	SS-02 13.10.17	S&W	Chawngte – S. Bungtlang 132 kV S/c line via S. Bungtlang (to be charged at 33 kV)	May'20	March'23
7.	SS-02 13.10.17	S&W	132 kV S/C Lunglei- Lungsen Interconnection (\$)	Dec'18	Ready to be charged
8.	SS-02 13.10.17	S&W	West Phaileng – Marpara 132 kV S/c line on D/c tower	June'24	Jan'25
9.	SS-02 13.10.17	S&W	33/11 kV South Bungtlang (New) Substation S/s	May'20	Mar'21

10.	SS-02 13.10.17	S&W	Aug. 33kV West Paileng SS - addition of 2 new 33kV bays	May'20	Dec'20
11.	SS-02 13.10.17	S&W	132/33kV Lungszen (new) - Lungszen line *	May'20	Yet to be charged.

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MANIPUR

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1.	Tower 31.05.18	Shyama Power	Imphal (PG) - Ningthoukhong 132 kV D/c line (33 km)	Nov'20	Mar'21
2.			Renovation of Yurembum – Karong - Mao (Manipur- Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line (91 km)	Nov'20	Dec'21
3.			LILO of Yurembam (Imphal- State) – Karong 132 kV line at Gamphajol (1.4 Kms)	Nov'20	Sep'19
4.			Stringing of Yaingangpokpi - Kongba 132kV line (2 nd ckt) (33 km)	Nov'20	Dec'19
5.			Stringing of Kakching - Kongba 132kV line (2 nd ckt) (45 km)	Nov'20	Jan'20
			LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation (45 km)	Nov'20	Scope Deleted
6.			Rengpang-Tamenlong 132kV S/C line on D/C tower (19.5 km)	Nov'20	Apr'23
7.	SS-01 03.01.18	Sterling & Wilson	2x20 MVA, 132/33 kV Gamphajol new sub-station (#)	May'20	Partially charged

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
8.			Augmentation of Ningthoukhong by addition of 2 nd transformer	May'20	Jan'22
9.			132kV Imphal (PG) (Extension) Substation.	May'20	Jan'25
10.	SS-02 08.12.17	Shyama Power	Augmentation of Kongba by addition of 3 rd transformer + 2 Line Bays:	Nov'20	Oct'20.
11.			132kV Kakching (Extension) Substation	Nov'20	Oct'19
12.			132kV Yaingangpokpi (Extension) Substation	Nov'20	Nov'19
13.			132/33kV Ukhul (Augmentation) Substation	Nov'20	Feb'21
14.	SS-03 03.01.18	Sterling & Wilson	Extension of Rengpang SS	Jun'20	Dec'20
15.			Augmentation of Jiribam by addition of 2 nd transformer	Jun'20	Aug'21
16.			132/33 kV Tamenglong (New) Substation	Jan'20	Nov'24
17.	DSM-01 03.03.17	Winpower	33/11 kV new sub-station at Hiyangthang	Nov'19	Dec'19
18.			33/11 kV new sub-station at Andro	Nov'19	May'20
19.			33/11 kV new sub-station at Pishum	Nov'19	Mar'21
20.			33/11 kV new sub-station at New Keithelmanbi	Nov'19	Feb'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
21.			33/11 kV new sub-station at Top Khongangghong	Nov'19	Feb'20
22.			Extn. of 33/11 kV Langdum S/s	Nov'19	Oct'19
23.			Extn. of 33/11 kV Mongsangei S/s	Nov'19	Jul'19
24.			Extn. of 33/11 kV Iroisemba S/s	Nov'19	Jul'19
25.			Extn. of 33/11 kV Porompat S/s	Nov'19	Jun'19
26.			Thoubal (Augmentation)	Nov'19	May'19
27.			Wangjing (Augmentation)	Nov'19	Aug'19
28.			Leimakhong (Augmentation)	Nov'19	May'19
29.			Kangpokpi (Augmentation)	Nov'19	Sep'19
30.			33/11 kV new sub-station at Lamphel (2x10 MVA) (#)	Nov'19/ May'24	Partially Charged
31.			33/11 kV new sub-station at Takyel (2x5 MVA) (#)	Nov'19/ May'24	Partially Charged
32.			LILO of Mongsangei to Kakwa at Pishum Sub-Station	Nov'19	Feb'21
33.			Mongsangei to hiyangthang	Nov'19	Dec'19
34.			LILO of Yurembum-Noney line at Keithelmanbi	Nov'19	Feb'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
35.			Iroisemba S/s to Lamphel S/s	Nov'19	Dec'21
36.			Existing Iroisemba SS to Takyel	Nov'19	Dec'22
37.			Top Khongnangkhang to Porompat	Nov'19	Feb'20
38.			Andro to Langdum S/s	Nov'19	May'20
39.	DMS-02 16.12.16	Winpower	33/11 kV New Substation at Kwakta	Nov'19	Dec'19
40.			33/11 kV New Substation at Leimapokpam	Nov'19	Jan'20
41.			Ningthoukhong (Augmentation)	Nov'19	Jun'19
42.			Yaingangpokpi (Augmentation)	Nov'19	Sep'19
43.			Nambol (Augmentation)	Nov'19	May'19
44.			Khwairakpan (Augmentation)	Nov'19	May'19
45.			Moirang Khunou (Augmentation)	Nov'19	Sep'19
46.			Jiribam (Augmentation)	Nov'19	Sep'19
47.			Khoupum (Augmentation)	Nov'19	Oct'19
48.			Tamenglong (Augmentation)	Nov'19	Sep'19
49.			Extn. of Nambol (bay addition) S/s	Nov'19	Jun'19
50.			Extn. of Existing Morieng S/s	Nov'19	Jul'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
51.			Moirang to Kwakta	Nov'19	Dec'19
52.			Existing Nambol S/s to Leinmapokpan	Nov'19	Jan'20
53.					
53.	DMS-03 18.03.16	Siddartha	33/11 kV New Substation at Porompat	Dec'18	Jun'19
54.			33/11 kV New Substation at Thangal	Dec'18	Dec'19
55.			Aug. of Existing 33/11kV Khuman Lampak	Dec'18	Jan'19
56.			Extn. of Existing 33/11kV Khoupom	Dec'18	Apr'19
57.			1x5 MVA. Napetpalli (Augmentation)	Dec'18	Nov'18
58.			1x3.15 MVA Kamjong (Augmentation)	Dec'18	Jun'19
59.			1x3.15 MVA Saikul (Augmentation)	Dec'18	Dec'18
60.			1x3.15 MVA New Chayang (Augmentation)	Dec'18	Nov'18
61.			1x3.15 MVA Litan (Augmentation)	Dec'18	Jan'19
62.			Sanjenbam to Porompat	Dec'18	Jun'19
63.			Existing Khoupom to Thangal	Dec'18	Jan'21
64.					
64.	DMS-04 18.03.16	Siddartha	33/11 kV New S/s at Sanjenbam	Dec'18	Jul'19
65.			33/11 kV New S/s at Tuilaphai	Dec'18	Dec'18
66.			Extn. of Existing 33/11kV Napetpalli S/s	Dec'18	Dec'18

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
67.			1x5 MVA Karong (Augmentation)	Dec'18	Dec'18
68.			1x3.15 MVA Tadubi (Augmentation)	Dec'18	Dec'18
69.			1x3.15 MVA Maram (Augmentation)	Dec'18	Feb'19
70.			LILO of existing 33 kV Churachandpur to Thankew line at Tuilaphai	Dec'18	Dec'18
71.			Existing Napetpalli to Sanjemba	Dec'18	Jun'19

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

NAGALAND

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1.	TW-01 20.09.17	Shyama Power	New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower	Jun'19	Charged on Feb'25
2.	TW-05 21.09.17	Shyama Power	New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line	Jun'19	Feb'22
3.	TW-06 31.05.18	Shyama Power	Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c *	Dec'20	Yet to be charged
4.			LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak Works	Dec'20	Oct'20
5.			Tuensang – Longleng 132 kV S/c on D/c line (\$)	Dec'20	Ready to be charged
6.			LILO of Kohima – Wokha 132 kV S/c line at New Kohima	Dec'20	Mar'21
7.			LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero	Dec'20	Nov'20
8.	SS-01 05.12.17	Techno Electric	2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction)	Apr'20	Jun'21
9.			2x10 MVA, 132/33 kV new sub-station at Longleng (\$)	Apr'20	Ready to be charged

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
10.	SS-02 30.11.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Zunheboto (\$)	Apr'20	Ready to be charged
11.			132kV Tuensang Substation Extension	Dec'24/ Jun'25	Land acquisition : 100% Civil work: 60% Equipment received : 80% Equipment erected : 10%
			Remark: The upgradation works of Tuensang substation was to be done originally by DoP, Nagaland. Due to paucity of funds with DoP, Nagaland, the proposal to upgrade existing 66/33kV Tuensang Sub-station to 132/33 kV level under NERPSIP was agreed technically by CEA in the meeting dated 30-05-2019. Despite several discussions at various levels, work could not commence due to space constraints and non-inclusion of upgradation works in RCE as RCE was submitted earlier. MoP vide letter dated 7th Jan'22, communicated the concurrence/ approval to take-up the work with additional cost and additional time of 2 years. Critical Issues (If any): Due to reluctance of vendors in bidding process owing to tough area and limited scope of work, award of package delayed. Package awarded in Aug'23 and expected completion is Mar'25. Soil investigation & Contouring done. Demolition work of the existing structure done. Tower foundation work u/p, CRB: 1st slab casting done, RRM work & excavation works of GIS building- and CRB works under progress.		
12.			132kV Mokokchung (State) Substation Extension	Apr'20	Nov'20
13.			220kV Mokokchung (POWERGRID) Substation Extn	Apr'20	Apr'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
14.	SS-03 14.12.17	Shyama Power	2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima	Dec'19	Sep'21
15.			220/132kV New Kohima Substation (extension)	Dec'19	Nov'20
16.	SS-04 13.12.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Pfutsero *	Apr'20/ Jun'25	Land acquisition : 100% Civil work: 86% Equipment received: 96% Equipment erected: 94% Major sinking in the adjacent highway has hindered the commissioning of the substation. Portion of 5m retaining wall had collapsed after heavy downpour. Recommendations have been received from IIT Guwahati which are being implemented.
17.			1x25 MVA, 132/33 kV transformer at Wokha (extension)	Apr'20	Nov'20
18.	DMS-01 12.02.18	Techno & Rausheena	33/11 kV New S/s at Longtho	Jan'20	Feb'21
19.			33kV Bay extension at Longnak	Jan'20	Nov'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
20.			Augmentation of 33kV Changtongya S/s	Jan'20	Jan'21
21.			Augmentation of 33kV Mangkolemba S/s	Jan'20	Nov'20
22.			Existing 33 kV Mok -Mariani line to prop. 33/11 kV Longtho S/s	Jan'20	Dec'20
23.			Prop.132/33 kV Longleng S/s to Prop. 33/11kV Longleng town S/s	Jan'20	Aug'21
24.			LILO of Existing 33kV Mok - Mariani line at Exist. 33/11 kV Longnak S/s	Jan'20	Nov'20
25.			33/11 kV New S/s at Mokochung Town Power House	Jan'20	Charged in Feb'25
26.	DMS-02 11.01.18	Techno & Raushe ena	33/11 kV New S/s at Mokochung Town Hospital Area	Jan'20	Jul'21
27.			33/11 kV New S/s at Zunheboto south point	Jan'20	Jan'21
28.			33kV Bay extension at Mokochung	Jan'20	Jan'21
29.			33kV Bay extension at Suruhuto	Jan'20	Mar'21
30.			33kV Bay extension at Akuloto	Jan'20	Jan'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
31.			33kV Bay extension at Pughoboto	Jan'20	Nov'20
32.			33kV Bay extension at Torogonyu	Jan'20	Dec'20
33.			Chukitong Existing S/s - Capacity Augmentation	Jan'20	Jan'21
34.			Tseminyu Existing S/s - Capacity Augmentation	Jan'20	Apr'21
35.			Wokha Power House Existing S/s - Capacity Augmentation	Jan'20	Mar'21
36.			Chukitong Existing S/s - Capacity Augmentation	Jan'20	Jan'21
37.			Tseminyu Existing S/s - Capacity Augmentation	Jan'20	Apr'21
38.			Wokha Power House Existing S/s - Capacity Augmentation	Jan'20	Mar'21
39.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Power House	Jan'20	Aug'23
40.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Hospital Area	Jan'20	Nov'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
41.			New 132/33kV Zunheboto S/s to New 33/11kV S/s Zunheboto South Point	Jan'20	Feb'21
42.			Existing 33/11kV Suruhuto S/s to Exist. 33/11kV S/s Akuloto	Jan'20	Charged in Feb'25
43.			Existing 33/11kV Pughoboto S/s to Exist. 33/11kV S/s Torogonyu	Jan'20	Mar'21
44.	DMS-03 22.09.16	Sterling & Wilson	33/11 kV New S/s at Lalmati	Dec'18	Jun'19
45.			33/11 kV New S/s at Zhadima (New Kohima)	Dec'18	Oct'20
46.			33/11 kV New S/s at Pfutsero	Dec'18	Dec'20
47.			Botsa (Augementation)	Dec'18	Jul'19
48.			Chakabhama (Augementation)	Dec'18	May'19
49.			ITI Kohima (Augementation)	Dec'18	Sep'19.
50.			33 kV TL from 132/33 kV new to 33/11 kV new Pfutsero S/s	Dec'18	Mar'21
51.	DMS-04 22.09.16		33/11 kV New S/s at Padam Pukhri	Dec'18	Mar'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
52.		Sterling & Wilson	33/11 kV New S/s at Tizit	Dec'18	Dec'19.
53.			Extn. of Existing 33/11kV Nagarjan	Dec'18	Dec'19
54.			Industrial Estate SS (Augementation)	Dec'18	Mar'19
55.			Refferal Hospital SS (Augementation)	Dec'18	Nov'20
56.			Existing 132/66/33 kV Nagarjan S/s to new 33/11 kV S/s Padampukhri	Dec'18	Dec'21

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

TRIPURA

Progress:

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1.	TW-01 01.12.17	EMC	Udaipur - Bagafa 132 kV D/C line	Feb'20	Mar'22
2.			Bagafa – Belonia 132 kV D/C line	Feb'20	Aug'21
3.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end	Feb'20	Mar'21
4.			Bagafa – Satchand 132 kV S/c on D/C line	Feb'20/ Oct'24	Oct'24
5.	TW-02		Rabindra Nagar – Rokhia 132 kV D/C line	Feb'20	Dec'21
6.			LILO of one circuit of Surajmaninaqar - Rokhia 132 kV D/c line at Gokulnagar (\$)	Feb'20	Ready for charging
7.			Belonia – Sabroom 132 kV D/C line	Feb'20	Dec'22
8.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Sabroom end	Feb'20	Jan'25
9.			Rabindra Nagar – Belonia 132 kV D/C line	Feb'20/ Oct'23	Jan'25

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
10.	TW-03		LILO of Ambassa – P. K. Bari 132 kV S/C at Manu	Feb'20	Nov'20
11.			Kailasahar – Dharmanagar 132 kV D/C line	Feb'20	Feb'23
12.			LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line at Mohanpur	Feb'20	Jan'21
13.			Udaipur- Amarpur 132 kV D/C line	Feb'20	Mar'21
14.			132kV Interconnection portion from Manu (Old) S/s to Manu (New) S/s for charging of 132kV Manu - Chawmanu TL	Feb'20	Mar'21
15.	SS-01 04.11.16	SPML	2x31.5 MVA, 132/33 kV new sub-station at Satchand (#)	Oct'19	Partially Charged
16.			2x31.5 MVA, 132/33 kV new sub-station at Sabroom	Oct'19	Charged in Feb'25
17.			2x50 MVA, 132/33 kV new sub-station at Belonia (#)	Oct'19	Partially Charged
18.			2x50 MVA, 132/33 kV new sub-station at Bagafa	Oct'19	Oct'21
19.	SS-02 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Rabindra Nagar	Oct'19	Aug'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
20.			2x50 MVA, 132/33 kV new sub-station at Gokulnagar (\$)	Oct'19	Ready for charging
21.			Augmentation of Udaipur sub-station	Oct'19	July'21
22.			Augmentation of Jirania sub-station (#)	Oct'19	Partially Charged
23.			132/33/11 kV Rokhia (Extn) Substation	Oct'19	Oct'20
24.	SS-03 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Manu (#)	Oct'19	Partially Charged
25.			2x31.5 MVA, 132/33 kV new Substation at Amarpur	July'24	July 2024
26.			2x31.5 MVA, 132/33 kV new sub-station at Mohonpur (Hezamara)	Oct'19	Feb'21
27.			Replacement of existing 2x7.5 MVA, 132/33 kV transformer by 2x50 MVA, 132/33 kV transformer at Kailasahar (#)	Oct'19	Partially Charged
28.			Augmentation of Ambassa sub-station by addition of 1x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including	Oct'19	Feb'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
			extension of control room		
29.			Augmentation of Dhalabil (Khowai) sub-station by addition of 2x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room	Oct'19	Jan'25
30.			132/33/11 kV Dharmanagar (Extn.) Substation	Oct'19	Charged in Feb'25
31.	DMS-01 22.12.17	Techno fab	LILO of existing Tirthamukh - Silachari line at Karbook	Nov'19	Jan'20
32.			LILO of existing Jolaibari - Bagafa line at Muhuripur (#)	Nov'19	Partially Charged
33.			Dalak (Chelagang) - Amarpur line	Nov'19	Oct'21
34.			33/11 kV Belonia-Chittamara	Nov'19	Aug'21
35.			Dalak (Chelagang) – Jatanbari *	Nov'19	Yet to be charged
36.			Garjee to Chittamara	Nov'19	Jan'25
37.			Udaipur to Maharani	Nov'19	July'21
38.			Garjee-Maharani	Nov'19	Oct'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
39.			132/33kV Amarpur-Chechua *	Nov'19	Yet to be charged
40.			33/11 kV New S/s at Karbook	Nov'19	Nov'20
41.			33/11 kV New S/s at Muhuripur	Nov'19	Mar'23
42.			33/11 kV New S/s at Dalak (Chelagang)	Nov'19	Mar'22
43.			33/11 kV New S/s at Maharani	Nov'19	July'21
44.			33/11 kV New S/s at Chittamara *	Nov'19	Yet to be charged
45.			33/11 kV New S/s at Chechua *	Nov'19	Yet to be charged
46.			33/11 kV New S/s at Garjee (#)	Nov'19	Partially Charged
47.			33 kV Joliabari S/s (Cap. Aug.)	Nov'19	Jan'22
48.			33 kV Rani S/s (Cap. Aug.)	Nov'19	Oct'21
49.			33 kV S/s extension at Jatanbari	Nov'19	July'21
50.			33 kV S/s extension at 132/33kV Udaipur (existing)	Nov'19	May'21
			33 kV S/s extension at Belonia	Nov'19	Scope Deleted

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
51.	DMS-02 20.01.17		Sabroom – Manughat *	Nov'19	Yet to be charged
52.			Manughat - Srinagar *	Nov'19	Yet to be charged
53.			Satchand – Srinagar *dalk	Nov'19	Yet to be charged
54.			Tapping point on existing Belonia - Hrishyamukh to Srinagar *	Nov'19	Yet to be charged
55.			Satchand - Rupaichari	Nov'19	Partially Charged
56.			Rajnagar – Ekinpur *	Nov'19	Yet to be charged
57.			LILO of existing Belonia - Rajnagar line at Barpathari (#)	Nov'19	Partially Charged
58.			Jolaibari - Silachari *	Nov'19	Yet to be charged
59.			Jolaibari - Satchand	Nov'19	Jan'25
60.			Rupaichari – Sabroom *	Nov'19	Yet to be charged
61.			LILO of existing Surajmaninagar - Takarjala line at Gabardi	Nov'19	Jan'20
62.			33/11 kV New S/s at Srinagar *	Nov'19	Yet to be charged
63.			33/11 kV New S/s at Gabardi	Nov'19	Jan'20
64.			33/11 kV New S/s at Rupaichari *	Nov'19	Yet to be charged

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
65.			33/11 kV New S/s at Ekinpur #	Nov'19	Partially charged
66.			33 kV S/s extension & Augmentation at Rajnagar	Nov'19	Oct'21
67.			33 kV S/s extension at Silachari	Nov'19	April'21
68.			33 kV Hrishyamukh S/s (Cap. Aug.) (#)	Nov'19	Partially Charged
69.			33/11 kV New S/s at Manughat	Nov'19/ Dec'24	Jan'25
70.			33/11 kV New S/s at Barpathari	Nov'19/ Aug24	Charged in Feb'25
			Remark: Work held up due to forest & wild life (0.22 ha.) involvement. Stage-I approval obtained on 04.03.20. Stage-II clearance (conditional) has been issued by RMoEF Shillong on 18.03.2021. Working permission received on 10.05.2021.		
71.	DMS-03 22.12.17		33kV S/C line (line length 4.0km) from Sekerkote new 33/11kV S/s to tapping point of Badharghat-Jangalia line.	Nov'19	Oct'21
72.			33kV S/C line (line length 3.0km) from Sekerkote new 33/11kV S/s to Gokulnagar new 132/33kV S/s	Nov'19	Oct'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
73.			33kV S/C line (line length 6.0km) from Gokulnagar new 132/33kV S/s to tapping point of Badharghat-Jangalia line.	Nov'19	Dec'21
74.			132/33kV Gokul Nagar (Proposed) to Golaghati	Nov'19	Dec'21
75.			Takarjala existing 33/11kV S/s to Golaghati *	Nov'19	Yet to be charged
76.			Proposed Gokul Nagar 132/33kV S/s to Durganagar	Nov'19	Jan'25
77.			Madhupur existing 33/11kV S/s to Durganagar *	Nov'19	Yet to be charged
78.			Kathalia Existing 33/11kV S/s to Nidaya	Nov'19	Apr'21
79.			Melagarh Existing 33/11kV S/s to Nalchar	Nov'19	May'21
80.			Bishramganj Existing 33/11kV S/s to Nalchar	Nov'19	May'21
81.			Proposed Gokul Nagar 132/33kV S/s to tapping at Madhupur to Jangalia Line	Nov'19	Jan'25
82.			Bishramganj 33/11kV S/s to Jangalia *	Nov'19	Yet to be charged

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
83.			33/11 kV New S/s at Sekerkote	Nov'19	Feb'22
84.			33/11 kV New S/s at Golaghati	Nov'19	Sep'22
85.			33/11 kV New S/s at Durganagar	Nov'19	Charged in Feb'25
86.			33/11 kV New S/s at Nidaya	Nov'19	Mar'22
87.			33/11 kV New S/s at Nalchar	Nov'19	Mar'22
88.			33kV S/s Takarjala - Capacity Augmentation (#)	Nov'19	Partially Charged
89.			33kV S/s Madhupur - Capacity Augmentation & extension	Nov'19	Oct'22
90.			33kV S/s Melaghar - Capacity Augmentation (#)	Nov'19	Partially Charged
91.			33 kV S/s Kathalia - Capacity Augmentation	Nov'19	May'21
92.			33 kV S/s extension at Bishramhanj-	Nov'19	July'21
93.			33 kV S/s extension at Jangalia	Nov'19	July'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
94.	DMS-04 20.01.17		Rajnagar Existing 33/11kV S/s to Nidaya*	Oct'19	Yet to be charged
95.			132/33kV S/s Mohanpur -Barkathal	Oct'19	Mar'22
96.			33/11kV S/s Lembucherra - Bamutia	Oct'19	Apr'21
97.			Champak Nagar- ADC Head Qtr	Oct'19	Aug'21
98.			Existing 132/33kV S/s Dhalabil –Khowai	Oct'19	Aug'21
99.			33/11kV S/s Hezamara- Simna	Oct'19	Jan'21
100.			Jirania -ADC Head Qtr.	Oct'19	Jan'21
101.			Hezamara -Barkathal	Oct'19	May'21
102.			Durjoynagar –Bamutia *	Oct'19	Yet to be charged
103.			Hezamara- Dhalabil *	Oct'19	Yet to be charged
104.			Ampura S/s (under RGGVY) - Khowai (#)	Oct'19	Partially Charged
105.			Tapping point on Mohanpur -Hezamara existing 33kV feeder-Simna	Oct'19	Mar'22
106.			132/33kV Jirania (existing) to Champak Nagar *	Oct'19	Yet to be charged
107.			132/33kV Teliamura (existing) to Taidu#	Oct'19	Partially charged

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
108.			Chechua to Taidu *	Oct'19	Yet to be charged
109.			LILO of existing Agartala - Mohanpur line at Lembucherra	Oct'19	Jan'21
110.			LILO of existing Khayerpur - Jirania line at Ranirbazar	Oct'19	Jan'21
111.			LILO of existing Ambassa-Teliamura line at Mungiakami	Oct'19	Dec'21
112.			33/11 kV New S/s at Khowai	Oct'19	Aug'21
113.			33/11 kV New S/s at Simna	Oct'19	Feb'21
114.			33/11 kV New S/s at Barkathal	Oct'19	Mar'21
115.			33/11 kV New S/s at Bamutia	Oct'19	April'21
116.			33/11 kV New S/s at Lembucherra	Oct'19	Jan'22
117.			33/11 kV New S/s at Champak Nagar	Oct'19	Mar'21
118.			33/11 kV New S/s at Ranirbazar	Oct'19	Charged in Feb'25

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
119.			33/11 kV New S/s at ADC Head Qtr	Oct'19	Aug'21
120.			33/11 kV Mungiakami S/s	Oct'19	Sep'21
121.			33/11 kV Taidu S/s *	Nov'19	Yet to be charged
122.			33 kV S/s extension at 132/33 kV S/s Dhalabil	Oct'19	Charged
123.			33 kV S/s extension at 33/11 kV S/s Durjoynagar	Oct'19	Jan'21
			33 kV S/s extension at Jirania	Oct'19	Scope deleted
124.			33 kV S/s extension & Cap. Aug. at Hezamara	Oct'19	Oct'18
125.			33 kV S/s extension at Ampura	Oct'19	Jan'21
126.			33 kV S/s extension at Telimura	Oct'19	Feb'21
127.			33 kV Khayerpur S/s (Cap. Aug)	Oct'19	Aug'21
128.	DMS-05 22.02.17		Ambassa existing 132/33kV S/s to Jawahar Nagar *	Nov'19	Yet to be charged

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
129.			LILO of existing Chhamanu-Manu line at Chailengta	Nov'19	Jan'21
130.			Proposed Jawhar Nagar 33/11 kV S/s to Dhumachhera *	Nov'19	Yet to be charged
131.			Proposed Manu 132/33 kV S/s to Dhumachhera	Nov'19	Apr'21
132.			33 KV Line from Proposed Manu 132/33kV S/s to 82 Mile *	Nov'19	Yet to be charged
133.			P K Bari Existing 132/33kV S/s to 82 Mile *	Nov'19	Yet to be charged
134.			Kalaisahar - Tilla Bazar *	Nov'19	Yet to be charged
			Proposed Manu 132/33kV S/s to tapping at Chawmanu - Manu line	Nov'19	Scope deleted
135.			33kV S/C line-I from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s	Nov'19	Jan'22
136.			33kV S/C line-II from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s	Nov'19	Dec'21
137.			33/11 kV New S/s at Jawahar Nagar *	Nov'19	Yet to be charged

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
138.			33/11 kV New S/s at Chailengta	Nov'19	Mar'22
139.			33/11 kV New S/s at 82 mile *	Nov'19	Yet to be charged
140.			33/11 kV New S/s at Durga Chowmohani	Nov'19	Feb'22
141.			33/11 kV New S/s at Dhumachhera	Nov'19/ Dec'24	Jan'25
142.			33/11 kV New S/s at Tilla Bazar *		Partially Charged
143.			33 kV S/s extension at 132/33 kV S/s P K Bari	Nov'19	June'21
144.			33 kV S/s extension at Kalaisahar	Nov'19	May'21
145.			33 kV S/s Gandacherra (Cap. Aug)	Nov'19	Nov'21
146.			33 kV S/s Salema S/s (Cap. Aug)	Nov'19	Jan'22
147.			33 kV S/s Rangrung S/s (Cap. Aug)	Nov'19	Mar'21
148.			Chamanu S/s	Nov'19	Oct'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
149.	DMS-04		Reconductoring of Dhalabil to Kalyanpur *	Yet to be charged.	In 7th PSC meeting of 31.01.2020 it was agreed that 3 Nos. priority lines near Agartala city will be constructed as new lines (with steel poles and wolf conductor) in place of reconductoring. Further TSECL was requested to assign priority to the balance lines so that a decision can be made for selection of the existing corridors which would require new lines (with steel poles and wolf conductor) restricting to the total cost of reconductoring of 15 lines as per contract provision. TSECL has intimated their priority list in Jun'20. It has been approved in the 9 th PSC meeting dated 14.08.2021 to delete 12 reconductoring lines.
150.	DMS-04		Mohanpur to Agartala (18.24)	Feb'25	
151.	DMS-04		33kV Jirania - Khayerpur new line (in place of Reconductoring)- 13.25 k m *	Apr'22	
	DMS-02		Reconductoring of Belonia - Rajnagar	To be deleted	
	DMS-02		Reconductoring of Belonia - Hriyshmukh	To be deleted	
	DMS-03		Reconductoring of Badarghat to Jangalia	To be deleted	
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Kathlia	To be deleted	
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Melaghar	To be deleted	

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
	DMS-03		Reconductoring of Badharghat to SM Nagar	To be deleted	
	DMS-03		Reconductoring of SM Nagar to Takarjala	To be deleted	
	DMS-04		Reconductoring of Teliamura to Kalyanpur	To be deleted	
	DMS-04		Reconductoring of Mohanpur to Hezamara	To be deleted	
	DMS-05		Reconductoring of Ambassa to Teliamura	To be deleted	
	DMS-01		Reconductoring of Julaibari to Bagafa	To be deleted	
	DMS-01		Reconductoring of Silachari to Tirthamukh	To be deleted	

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

Financial Status of NERPSIP as on 28.02.2025:

Sl. No.	Particulars	Project head (In Crs.)	Other than Project cost (in Crs.)	Total (in Crs.)
1	Total released funds till Feb'25	Rs. 4,553.51	Rs. 609.00	Rs. 5,162.51
2	Total Amount spent as on Feb'25	Rs. 4,567.40	Rs. 518.92	Rs. 5,086.31
3	Amount available as on 28.02.2025	Rs. -13.89	Rs. 90.08	Rs. 76.19

State-wise Expenditure till Feb'25:

(Figures in Rupees Crores)

State	Expenditure
Assam	1,362.07
Manipur	481.47
Meghalaya	910.00
Mizoram	242.47
Nagaland	758.35
Tripura	1,331.95
TOTAL	5,086.31

2. Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

Background:

Presently, only 05 out of 20 districts of Arunachal Pradesh are connected to transmission network at 132/220kV. The 33kV system is the backbone of power distribution system in the State. Due to low population density spread over its geographical area of 84,000 Sq.km, power demand in Arunachal Pradesh is scattered over large distances. Hence, it is necessary to strengthen the 132kV network in the state for proper voltage management and lower distribution losses. Similarly, the distribution system in Sikkim mainly relies on 66kV network, which needs to be strengthened substantially.

In view of this, it was proposed to take up projects for strengthening intra-state T&D systems of the two States through 31 new 132kV Sub-stations, 12 Substations of 66/11kV, 2153 km of transmission lines (132 & 220kV and 66kV) and 1923 km of transmission lines (33kV). The project is being implemented through POWERGRID.

General Details:

Date of Govt. approval	: Oct'14
Implementing Agency	: POWERGRID
Estimated Cost (Rs. Crs)	: 4754.42 Cr.
Revised cost (Rs. Crs)	: 9129.32 Cr. (Approved in Mar'21)
Funding	: GOI
Approved Completion schedule	: Mar'25

Summary:

Total Elements Sanctioned (Nos.)	Elements Completed
294 (Sikkim-55, Arunachal-239*)	182 (Sikkim-41, Arunachal-141)

*Earlier 234 Nos. elements, additional 05 elements are under approval in MoP.

Element wise progress:

State	Transmission lines (in Nos.)							
	220 kV		132 kV		66 kV		33 kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	36	08	--	--	74	33
Sikkim	05	03	04	03	19	16	--	--
Total	05	03	40	11	19	16	74	33

State	New Substation or Augmentation work (in nos.)							
	220 kV		132 kV		66 kV		33 kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	39	36	--	--	90	64
Sikkim	02	01	06	03	19	15	--	--
Total	02	01	45	39	19	15	90	64

Voltage wise details

Voltage (kV)	ckm			MVA			Substations		
	Target	Completed	Balance	Target	Completed	Balance	Target	Completed	Balance
220	173.95	71.04	102.91	200	0	200	02	01	01
132	2268.5	322.25	1946.27	1105	825	280	45	39	6
66	150.04	129.28	20.76	140	100	40	19	15	4
33	1648.3	506.58	1141.7	465	345	120	90	64	26
Sub-total	4241	1029	3212	1910	1270	640	156	119	37

Arunachal Pradesh

Total no. of Packages: 38

No. of Awarded Packages: 38

SN	Packages	Description	Remarks
1.	23 (TW-01 TW-02, TW-03, TW-05, TW-06, TW-08, TW-09, TW-10, TW-11, TW-12, TW-13, TW-19, TW-21, TW-24, TW-26, TW-29B, TW-30B, TW31, OPGW-Supply, OPGW-Erection, Telecom, TW-27, Pile fdn)	Transmission Lines	23 packages: Awarded
2.	06 (SS-01A, SS-01B, SS-02 to SS-05)	Sub-Stations	06 packages: Awarded
3.	09 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05AB1, DMS-05AB2, DMS-05AB3, DMS-05C)	Distribution System	09 packages: Awarded

Status of projects:									
Type of Elements	Nos. of Elements				Completed as on Jan'25				Balance
	Phase-I	Additional	Phase-II	Total	Phase-I	Additional	Phase-II	Total	
EHV S/S	18		09	27	17		08	25	02
EHV Extension	06	01	05	12	06	01	04	11	01
EHV TL	20		16	36	08		00	08	28
DMS S/S	46		24	70	42		05	47	23
DMS Extension	07	01	12	20	07	01	09	17	03
DMS TL	44	05	25	74	26	04	03	33	41
Total	141	07	91	239	106	06	29	141	98

Compensation Assessment & Disbursement Status in EHV Lines						
	Phase-I		Phase-II		Total	
	USF	RF	USF	RF	USF	RF
Total locations	1297	993	2566	258	3863	1251
Assessment done	1297	506	1991	119	3288	625
Demand Note received	1294	393	1822	14	3116	407
Payment done	1256	227	1629	14	2885	241
Disbursement done	1123	174	1205	14	2328	188

Transmission line (EHV)

TW-01		
Likabali-Niglok 132kV S/c line on D/c tower	Line Length (km)	: 66.05
	Tower Location (nos.)	: 235
	Foundation completed (nos.)	: 171
	Tower Erected (nos.)	: 106
	Stringing completed (km)	: 13.10
	Anticipated date of completion	: Mar'25
	Forest Status	: Stage-II received on 12.11.21.
	Constraint, if any	
East Siang District:		

	- Gali RF compensation demand note pending. (03 loc Fdn and 11 Erection Pending) Lower Siang District: - Dikari RF Landowners filed petition at High Court. 50 locations affected. 69 locations D/note received. Consent for payment awaited form DoP-AP. - Deepa RF: 70 locations SPIU consent awaited. - Villagers are not accepting assessment as per Ex-Gratia Policy. Matter under sub-judice at HC Bench Itanagar and revised Policy also expected shortly from GoAP.
TW-02	
Pasighat Old-Mariyang 132kV S/c line on D/c tower	Line Length (km) : 47.86 Tower Location (nos.) : 158 Foundation completed (nos.) : 31 Tower Erected (nos.) : 08 Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status : Stage-II received on 12.12.22 Constraint, if any - Disbursement pending for 141 locs (East Siang: 21; Upper Siang: 120) - Reassessment completed in E'Siang for 27 locs. under USF and 09 locs disbursed till date. - Re assessment report to be submitted in U'Siang for 120 locs. under USF. - In E'Siang, diversion of 07 USF locs required as per landowners, Matter under consideration of District Administration and DoPAP. - Re-assessment of 6 locations (AP 14/0 to AP 17/0) in Bodak Village and 3 locations (AP 1/0 to AP 3/0) at the Dura Gantry end under the East Siang District are completed.
TW-03	
Niglok-Pasighat New (Napit) 132kV S/c line on D/c tower	Completed in Sep'22
Pasighat New (Napit)- Pasighat Old 132kV S/c line on D/c tower	Declared Completed in Aug'23
TW-05	
Seppa-Rilo 132kV S/c line on D/c tower	Line Length (km) : 45.830 Tower Location (nos.) : 171 Foundation Completed (nos.) : 91 Tower Erected (nos.) : 54 Stringing completed (km) : 12.221 Anticipated date of completion : Mar'25 Forest Status: - Proposal submitted on 26.06.18. - Stage-I issued on 29.04.21. - Working permission was issued on 23.08.21. - Stage-II was issued on 15.09.21. Constraint, if any - 51 locs in RF of Pakke-Kesang under ROW. - Tree cutting to be done in East Kameng section by forest Deptt.
TW-06	
Rilo-Seijosa 132kV S/c line on D/c tower	Line Length (km) : 44.33 Tower Location (nos.) : 165 Foundation Completed (nos.) : 80

	Tower Erected (nos.) : 61 Stringing completed (km) : 9.74 Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 30.07.18, Stage-I issued on 22.02.21. • Working permission issued on 23.08.21, Stage-II issued on 21.01.22. Constraint, if any • Tree Cutting by Forest Deptt pending. • ROW in RF Compensation Assessment. Foundation at 82 nos. in Rilo side could'nt be started because of ROW/Compensation at par with USF and de-notification. The matter is also sub-judice before Itanagar Bench of Hon'ble Guwahati HC.
TW-08	
Sagali-Naharlagun 132kV S/c line on D/c tower	Line Length (km) : 38.57 Tower Location (nos.) : 110 Foundation completed (nos.) : Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status : Stage-II received on 09.02.22 Constraint, if any: Contract terminated on account of poor performance by agency on 28.08.24.
TW-09	
Naharlagun-Banderdewa 132kV S/c line on D/c tower	Line Length (km) : 7.9 Tower Location (nos.) : 43 Foundation completed (nos.) : 43 Tower Erected (nos.) : 43 Stringing completed (km) : 7.86 Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 04.06.19, Stage-I issued on 31.08.21. • Working permission obtained on 27.12.21, Stage-II issued on 24.12.21. Constraint, if any: Stringing ROW-1.9km
132kV S/c Chimpur-Holongi line	Completed in Apr'23
TW-10	
Rilo-Sagali 132kV S/c line on D/c tower	Line Length (km) : 33 Tower Location (nos.) : 142 Foundation completed (nos.) : 70 Tower Erected (nos.) : 61 Stringing completed (km) : 0.103 Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status : Stage-II received on 31.08.21 Constraint, if any • Papumpare Dist: Assessment could not be continued in RF area due to ROW by public. Meeting held by DC for addressing concerns of public. Public demanding for de-notification of RF & compensation at par with USF. • Pakke Kessang Dist: Assessment in RF area could not be commenced due to severe ROW (39 locations) • Work balance in all 67 nos. in RF areas due to ROW issue.
TW-11	

Gerukamukh-Likabali 132kV S/c line on D/c tower	Line Length (km) : 52.274 Tower Location (nos.) : 191 Foundation Completed (nos.) : 142 Tower Erected (nos.) : 83 Stringing completed (km) : 3.23 Anticipated date of completion : Mar'25 Forest Status: - Proposal submitted on 25.06.18, Stage-I issued on 27.12.19. - Working permission obtained on 14.05.20, Stage-II issued on 15.09.21. Constraint, if any : - Compensation Assessment completed in 71 Locs of Lower Siang except 09 Locs in Kamle Dist. Demand note is awaited. - Route Alignment submitted to DOP on 29.06.2024 is under approval.
TW-12	
Naharlagun-Gerukamukh 132kV S/c line on D/c tower	Line Length (km) : 90.58 Tower Location (nos.) : 284 Foundation completed (nos.) : 3 Tower Erected (nos.) : 0 Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 06.06.19, Stage-I issued on 17.03.22. • Working permission issued on 30.06.22, Stage-II issued on 20.07.22. Constraint, if any : • Assessment of USF & RF area to be done. Notification issued. Committee approval for USF assessment has been put up to DC. • Forest Proposal: Revised Forest proposal pending with Nodal Officer after acceptance in PSC-II.
TW-13	
Ziro (PG)-Palin 132kV S/c line on D/c tower	Line Length (km) : 37.43 Tower Location (nos.) : 120 Foundation Completed (nos.) : 68 Tower Erected (nos.) : 46 Stringing completed (km) : 6.01 Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 21.03.22, Stage-I issued on 21.03.23. • Working permission issued on 12.06.23, Stage-II issued on 18.07.23. Constraint • Re-assessment of 46 Nos Locations yet to be completed (Keyi Panyor). (Section Talo village to Deed village) • To expedite jungle cutting by forest Deptt at Keyi Panyor Dist.
Palin-Koloriang 132kV S/c line on D/c tower	Line Length (km) : 33.878 Tower Location (nos.) : 105 Foundation Completed (nos.) : 41 Tower Erected (nos.) : 10 Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 24.11.21, Stage-I issued on 28.07.23. • Work permission issued on 11.01.24. Constraint if any: Stage-II clearance awaited.

	Re-assessment of 6 Locs of Kra Dadi completed but disbursement of compensation is pending & 1 Locs disbursement not done, landowner identification issue.
Daporijo-Nacho 132kV S/c line on D/c tower	Line Length (km) : 70.093 Tower Location (nos.) : 203 Foundation Completed (nos.) : 01 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status : Stage-II received on 18.07.23. Constraint if any: - Delay in expediting Approval/consent of Compensation demand note for disbursement to beneficiaries thereby working front can be made available to executing agency. - ROW (AP-105 & AP-106)-Compensation issue
TW-19	
Jairampur-Miao 132kV S/c line	Line Length (km) : 34.301 Tower Location (nos.) : 121 Foundation completed (nos.) : 80 Tower Erected (nos.) : 26 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status: - Proposal submitted on 07.04.18. Stage-I was issued on 12.09.19. - Working permission issued on 02.12.20. Stage-II issued on 31.03.21.
TW-21	
Tezu -Halaipani 132kV S/c line on D/c tower	Line Length (km) : 95.5 Tower Location (nos.) : 359 Foundation completed (nos.) : Tower Erected (nos.) : Anticipated date of completion : Mar'25 Forest Status : Working Permission issued. Constraint if any : - Assessment for Anjaw District (USF-136Locs/34.433km & RF-118 Locs/25.983km) Pending since Dec'22. - Assessment Completed in Lohit District. (USF-105 Loc/33.558km). Demand note is awaited since July'24. - Demand note for ex-gratia payment is awaited.
Roing-Dambuk 132kV S/c line on D/c tower	Line Length (km) : 33.9 Tower Location (nos.) : 95 Foundation Completed (nos.) : 44 Tower Erected (nos.) : 37 Stringing completed (km.) : Anticipated date of completion : Mar'25 Forest Status: - Proposal submitted on 04.03.22, Stage-I issued on 01.06.23. - Working Permission issued on 24.07.23. Constraint, if any : - ROW at 15 loc under RF where claimant demanding route diversion as well as compensation at par with USF. - RoW at 07 loc where landowner is demanding compensation at a very high rate.
Roing-Anini 132kV S/c line on D/c tower	Line Length (km) : 78 Tower Location (nos.) : 280 Foundation Completed (nos.) :

	Tower Erected (nos.) : Stringing completed (km.) : Anticipated date of completion : Mar'25 Forest Status : Stage-I clearance awaited. Constraint, if any : - DC has started compensation assessment very recently. Works shall be commenced only after receiving Demand Note and disbursement of compensation. - L' Dibang Valley - Assessment completed for 54 locations (AP06-AP31 and AP49-AP76) - Community dispute between (AP31-AP49). Assessment could not be done. - NHIDCL Highway cutting works going on/detail survey awaited/ Assessment is yet to be done (AP76-AP109). - Dibang Valley - Assessment is ongoing (AP123-AP151 and AP159 -AP269. - ROW issue recently resolved (AP151-AP159). Assessment to be expedited. - NHIDCL Highway cutting works going on/detail survey awaited/Assessment is yet to be done (AP110-AP123)
TW-24 (Part-A)	
Tawang-Lumla 132kV S/c line	Line Length (km) : 26.90 Tower Location (nos.) : 99 Foundation completed (nos.) : 56 Tower Erected (nos.) : 40 Stringing completed (km) : 3.81 Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 20.03.20, Stage-I issued on 10.03.22. • Working permission issued on 21.09.22, Stage-II issued on 14.11.22. Constraint, if any: • Tawang division: (USF-46Locs): 3 locations (AP17/0,19,0 & 21/0) Compensation Demand Note is required for recently competed assessment done on (17-06-2024) of Villages Yubu, Peikhar. • Lumla Division-(USF-51Locs): Disbursement of compensation for Tower base of 43/51 locs completed.15 Locs of 22 Locs disbursement done.
Khuppi-Seppa 132kV S/c line	Completed in Mar'24
Seppa-Bameng 132kV S/c line	Completed in May'24
TW-26	
Along-Kambang 132kV S/c line on D/c tower	Line Length (km) : 35.36 Tower Location (nos.) : 117 Foundation completed (nos.) : 91 Tower Erected (nos.) : 80 Stringing completed (km) : 13.4 Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 11.10.21, Stage-I issued on 23.01.23. • Working permission issued on 24.04.23, Stage-II issued on 13.10.23. Constraint, if any • Dead End (DE) Tower finalization at Along S/s Side: Holding Foundations of 04 locations. Issue to be cleared by CE(P), DoPAP. • Power line crossing issue to be cleared by CE(P), DoPAP. • Assessment pending for 02 nos.

	• RoW issue at 05 nos. Landowners demanding re-routing. • Defense Aviation clearance (88 nos. affecting) - Proposal under Shielding Criteria.
Kambang-Mechuka 132kV S/c line on D/c tower	Line Length (km) : 91.92 Tower Location (nos.) : 269 Foundation completed (nos.) : 10 Tower Erected (nos.) : 02 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 31.03.22, Stage-I issued on 10.07.23. • Working permission was issued on 29.11.23. Constraint, if any : Stage-II forest clearance awaited.
Along-Yingkiong 132kV S/c line on D/c tower	Line Length (km) : 95 Tower Location (nos.) : 311 Foundation completed (nos.) : 52 Tower Erected (nos.) : 24 Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 18.02.22, Stage-I issued on 29.03.23. • Working permission issued on 12.06.23. • Constraint, if any : Stage-II forest clearance awaited. • Balance Check Survey (23 towers) in Siang District affecting assessment.
Yingkiong-Tuting 132kV S/c line on D/c tower	Line Length (km) : 78 Tower Location (nos.) : 290 Foundation completed (nos.) : 04 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status : Working permission received on 24.05.23 Constraint, if any : • Stage-II forest clearance awaited.
TW-29B	
Deomali-Khonsa 132kV S/c line	Completed in June'24
Khonsa-Changlang 132kV S/c line	Line Length (km) : 24.98 Tower Location (nos.) : 73 Foundation completed (nos.) : 23 Tower Erected (nos.) : 11 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status : Working permission received on 24.05.23. Remarks: • Check survey WIP from AP48-53 Constraint, if any: • Disbursement to be expedite in Changlang Dist..
Khonsa-Longding 132kV S/c line on D/c tower	Line Length (km) : 25.231 Tower Location (nos.) : 78 Foundation completed (nos.) : 08 Tower Erected (nos.) : 0 Stringing completed (km) : 0

	Anticipated date of completion : Mar'25 Forest Status : Working permission received on 24.05.23. Constraint, if any: Disbursement to be expedited in Longding Dist
TW-30B	
Miao-Namsai 132kV S/c line on D/c tower	Line Length (km) : 41.045 Tower Location (nos.) : 138 Foundation completed (nos.) : 82 Tower Erected (nos.) : 71 Stringing completed (km) : 9.85 Anticipated date of completion : Mar'25 Forest Status : - Proposal submitted on 30.08.18, Stage-I issued on 25.02.22. - Working permission issued on 07.06.22, Stage-II issued on 16.02.23. Constraint if any: - ROW Issue of Loc AP 40/0 : Locs shifting is required , passing very near to Namsai Stn. - Ex-Gratia Policy for Miao RF (11 Locs) & Diyun RF(27 Locs) - Clarification are required for Chakma & Hajong issue, total of 38 locs in RF is affected. - Consent for payment against 11 locations in indigenous tribe area pending from DoP-AP
Changlang-Jairampur 132kV S/c line	Line Length (km) : 50.5 Tower Location (nos.) : 142 Foundation completed (nos.) : 41 Tower Erected (nos.) : 34 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Constraint if any: In Changlang Sec: Out of 12 Locs, 06 locs disbursement in process & balance ROW at 06 locs (AP-25 , AP-29, AP-34, AP-52, & AP-54)- Landowners not willing to submit the bank account in demand of higher compensation and for another 03 locations committee formation by ADC Jairampur is awaited for re-assessment.
TW-31	
Khupi-Bomdila 132kV S/c line on D/c tower	Line Length (km) : 45 Tower Location (nos.) : 145 Foundation completed (nos.) : 60 Tower Erected (nos.) : 14 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status : - Stage-I issued on 01.06.23. - Working Permission issued on 28.07.23. Constraint, if any - Disbursement of compensation is to be expedited through O/o of DC/ DLR SO concern. - Disbursement of 15 Locations pending due to multiple claims and objection from landowners. - Disbursement of 42 Locations pending due to internal issues with Administration and multiple complaints from landowners regarding disbursement of compensation.

	02 Nos location are claimed by Defense and the same land is also claimed by villagers, matter several times intimated to administration for clarification from their end.
Bomdila-Tawang 132kV S/c line on D/c ower	Line Length (km) : 69.09 Tower Location (nos.) : 247 Foundation completed (nos.) : 08 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status : - Proposal submitted on 21.02.22, Stage-I issued on 14.03.23. - Working permission issued on 12.06.23, Stage-II was issued on 13.10.23. Constraint if any: - Demand Note for 01 Towers (AP-228 & 3.087km corridor under Kitpi Circle under Tawang Subdivision awaited. - From AP139 to AP191 (58 Locs), foundation work in the said area was given to landowners on their request but they are demanding rate escalation and not allowing agency to execute the work through departmental gangs. Matter is under discussion with ADC Jang.
132kV S/C line Bomdila-Kalakthang	Line Length (km) : 53.6 Tower Location (nos.) : 215 Foundation completed (nos.) : 02 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Mar'25 Constraint if any : - Disbursement of 72/215 tower base locations. & 19.52/53.83 km corridor completed. - Disbursement of 30 Locations pending due to higher Compensation by the Villagers. - Assessment not allowed in 10 locations and demand for shifting of Tower. - Demand note of 22 locations yet to receive from Administration. - Assessment of Corridor and Tower base balance for 10.12 KM due to Route Diversion.
132kV D/C Ziro (PG)-Ziro (New) Line	Completed in Jan'24
LILO of 132kVDaporijo-Along line at Basar	Completed in Mar'22
132/33kV at Bomdila.	Completed in Feb'24
132/33kV at Kalakthang	Completed in Mar'24
132/33kV at Tawang	Civil work (%) : 55 Equipment received (%) : 80 Equipment erected (%) : 10 Anticipated date of completion : Mar'25 Remarks: The temporary approach road earlier damaged due to untimely rains in Oct'24 has been restored on 14.11.24. Presently vehicles are moving in approach road, However, condition has still not stabilized for regular movements of Heavy Vehicles. Situation further worsened by start of snowfall in Tawang since 21.11.24. Continuous demobilization of worker due to extreme cold weather condition.
132/33kV Khupi Extension	Completed in Mar'23

132kV Bay Extn at Dukumpani	Completed in Oct'22
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Sub-stations EHV

ARP-SS-01A	
63 MVA, 132/33kV at Niglok	Completed in Mar'22
20 MVA, 132/33kV at Pasighat New	Completed in Dec'21
15 MVA, 132/33kV at Likabali	Completed in Mar'24
132kV Pasighat Old (Extn)	Completed in Mar'21
ARP-SS01B	
4x5 MVA, 132/3kV at Basar (New)	Completed in Mar'22
4x5 MVA, 132/33kV at Ziro (New)	Completed in Mar'22
4x5 MVA, 132/3kV at Gerukamukh	Completed in Jan'23
132/33kV Ziro (PG) Extn	Completed in Mar'22
ARP-SS-02	
4x5 MVA, 132/33kV at Seppa	Completed in Mar'21
4x5 MVA, 132/33kV at Rilo	Completed in Mar'21
4x5 MVA, 132/33kV at Seijosa	Completed in Feb'23
3x5 MVA, 132/33kV at Bameng	Civil work (%) : 85 Equipment received (%) : 88 Equipment erected (%) : 40 Anticipated date of completion : Mar'25 Remarks : • Site levelling-85% completed, Retaining Wall-65% completed. RCC column casting 1 st lift length 12 m completed.
132kV Khupi (Extn)	Commissioned in July'19
ARP-SS-03	
4x5 MVA, 132/33kV at Sagali	Completed in Nov'22
63 MVA, 132/33kV at Naharlagun	Completed in Dec'21
63 MVA, 132/33kV at Banderdewa	Completed in Dec'21
20 MVA, 132/33kV at Holongi	Completed in Mar'21
132kV Chimpu (Itanagar) Extn.	Completed in Dec'20
ARP-SS-04	
15 MVA, 132/33kV at Khonsa	Completed in Mar'23
15 MVA, 132/33kV at Changlang	Completed in Feb'23
15 MVA, 132/33kV at Jairampur	Completed in Mar'21
15 MVA, 132/33kV at Miao	Completed in Mar'21
132kV Deomali (Extn.)	Completed in June'21
132kV Namsai (PG) Extn.	Completed in Mar'20
ARP-SS-05	
132/33kV at Dambuk	Completed in Feb'24
132/33kV at Kambang	Completed in Mar'23
132/33kV at Yingkiong	Completed in Mar'23.
132/33kV at Koloriang	Completed in Mar'24
132/33kV at Palin	Completed in Mar'23
132/33kV at Halaipani	Completed in Mar'24
132kV Tezu (Extn).	Completed in Mar'23
132kV Roing (Extn).	Completed in Mar'23
132kV Along (Extn).	Completed in Dec'23
Augmentation 15 MVA, 132/33kV at Daporijo	Land acquisition : NA Civil work (%) : 95 Equipment received (%) : 100

	Equipment erected (%) :	95
	Anticipated date of completion :	Mar'25

DMS Substation & Lines

ARP-DMS-01A:		
33/11kV new S/s at AIR, Pasighat	Completed in Mar'22	
2x2.5 MVA, 33/11kV S/s at Jeying	Completed in Mar'22	
2x2.5 MVA, 33/11kV S/s at Likabali	Completed in Mar'20	
2x5 MVA, 33/11kV S/s at Mebo	Completed in Mar'21	
2x5 MVA, 33/11kV S/s at Napit	Completed in Mar'20	
2x2.5 MVA, 33/11kV S/s at Nari	Completed in Oct'21	
2x2.5 MVA, 33/11kV Ngopok S/s	Completed in Jan'21	
2x2.5 MVA, 33/11kV S/s at Oyan	Completed in Jan'21	
2x2.5 MVA, 33/11kV S/s at Ruksin	Completed in Feb'21	
Extn. of 33/11kV Old Pasighat S/s	Completed in Feb'21	
ARP-DMS-01A: Total-09 lines (Completed-08)		
LOA Line Length (km)	:	183
Survey Line Length	:	149.46
Pole Location (nos.)	:	3422
Pole Erected (nos.)	:	3295
Stringing completed (km)	:	127.87
Anticipated date of completion	:	Mar'25
33kV Napit-Oyan TL	NHIDCL (Bharat Mala Project-4 Lane); 4 km NHIDCL road widening involved. Tree cutting in progress.	
33kV Ruksin-Oyan (New)	27 locations were affected due to road widening of NHIDCL (Bharat Mala Project-04 Lane). POBA reserve forest issue.	
ARP-DMS-01B:		
2x2.5 MVA, 33/11kV S/s at Gensi	Completed in Feb'23	
2x2.5 MVA, 33/11kV S/s at Gerukamukh	Completed in Jan'21	
2x5 MVA, 33/11kV S/s at Hapoli	Completed in Dec'21	
2x2.5MVA, 33/11kV S/s at Igo	Completed in Mar'21	
2x2.5MVA, 33/11kV S/s at Koyu	Completed in Jan'21	
2x2.5MVA, 33/11kV S/s at Raga	Completed in Mar'21	
2x2.5 MVA, 33/11kV S/s at Tirbin	Completed in Feb'21	
2x5 MVA, 33/11kV S/s at Yazali	Completed in Oct'22	
Total-13 lines (Completed-08)		
Line Length (km)	:	372
Survey Line Length	:	312
Tower Location (nos.)	:	7633
Tower Erected (nos.)	:	7283
Stringing completed (km)	:	237.0
Anticipated date of completion	:	Progressively by Mar'25
Remarks	:	Pole erection & Stringing work under progress.
ARP-DMS-02: As party was not performing and was referred to NCLT, the contract has been terminated, Retendered and re-awarded on Jan'21 to TATA Project Ltd.		
2x2.5 MVA, 33/11kV Balem S/s	Completed in Mar'22	
2x2.5 MVA, 33/11kV S/s at Bana	Completed in Feb'24	
2x2.5 MVA, 33/11 kV Khenewa S/s	Completed in Mar'23	
2x2.5 MVA, 33/11kV S/s at Pipu	Civil work (%)	: 80
	Equipment received (%)	: 100

	Equipment erected (%) : 10 Anticipated date of completion : Mar'25 Remarks : CRB, Switchyard work in progress. Constrains if any :
2x2.5 MVA, 33/11kV S/s at Rilo	Completed in Dec'22
2x2.5 MVA, 33/11kV S/s at Seijosa	Completed in Feb'23
2x2.5 MVA, 33/11kV S/s at Thriziono	Completed in Dec'23
Extn. of 33/11 kV Bameng S/s	Completed in Mar'22
Extn. of 33/11 kV Khupi S/s	Complete in Mar'20
Total-06 lines (Completed-02)	
Line Length (kms) :	139.1 km
Pole Location (nos.) :	3923
Pole Erected (nos.) :	2690
Stringing completed (kms) :	48.6
Anticipated date of completion :	Progressively by Mar'25
Remarks :	Pole foundation & erection in progress.
Constraint if any :	
ARP-DMS-03:	
2x2.5 MVA, 33/11kV S/s at AP Secretariat	Completed in Nov'22
2x5 MVA, 33/11kV S/s at Doimukh	Completed in Sep'19
2x2.5 MVA, 33/11kV S/s at Gohpur Tinali	Civil work (%) : 05 Equipment received (%) : Equipment erected (%) : Anticipated date of completion : Constrain if any : POWERGRID requested for alternate land in view of Hard rock strata at present location. Proposed for implementation through MOU/Deposit works route.
2x5 MVA, 33/11kV S/s at Jote	Completed in Mar'20
33/11kV S/s at Bumla (Y-Junction)	Completed in Mar'24
2x2.5 MVA, 33/11kV S/s at Leporiang	Completed in Mar'21
2x2.5 MVA, 33/11kV S/s at Lumla	Civil work (%) : 05 Equipment received (%) : 20 Equipment erected (%) : 01 Anticipated date of completion : Mar'25 Remarks : Constraint if any : - Land Possession on 10.11.22.
2x2.5 MVA, 33/11kV S/s at Mukta	Completed in Feb'24
2x5 MVA, 33/11kV S/s at Pappu Nallah	Completed in Feb'23
2x5 MVA, 33/11kV S/s at Raj Bhawan	Completed in Dec'20
33/11 kV S/s at Thimbu	Completed in Nov'23
Extn. of 33/11kV Chimpu S/s	Completed in Dec'20
Extn. of 33/11kV Jang S/s	Completed in Mar'21
Total-10 lines (Completed-07)	
LOA Line Length (km) :	201
Survey line length :	140
Pole Location (nos.) :	3432
Pole Erected (nos.) :	3160

Stringing completed (km)	:	108.1
Anticipated date of completion	:	Progressively by Mar'25
Remarks	:	Pole erection work under progress.
Constraint, if any		
ARP-DMS-04: As the party was not performing and was referred to NCLT, the contract has been terminated. Retendered and re-awarded in Dec'20.		
2x5 MVA, 33/11kV S/s at Changlang	Completed in June'23.	
2x5 MVA, 33/11kV S/s at Khonsa	Land acquisition	: Handed over.
	Civil work (%)	: 55
	Equipment received (%)	: 75
	Equipment erected (%)	: 25
	Anticipated date of completion	: Mar'25
	Remarks:	
	- Site levelling & Boundary Wall	90% completed.
	- Constraint if any:	
2x2.5 MVA, 33/11kV S/s at Kanubari	Completed in Jan'23	
2x2.5 MVA, 33/11kV S/s at Kharsang	Completed in Dec'22	
2x2.5 MVA, 33/11kV S/s at Khimiyong	Completed in Mar'24	
2x2.5 MVA, 33/11kV S/s at Longding	Completed in Nov'22	
2x2.5 MVA, 33/11kV S/s at Manmao	Completed in Dec'22	
33/11kV S/s at Diyun	Completed in Mar'24	
2x5 MVA, 33/11kV S/s at Choukham	Completed in Mar'22	
33/11kV S/s at Deomali	Completed in Oct'22	
33/11kV S/s at Namsai	Completed in Mar'22	
33kV Miao (Augmentation)	Completed in Mar'21	
Extn. of 33/11kV Deomali S/s	Completed in Mar'22	
Total-10 lines (Completed-05)		
Line Length (kms)	:	231.13 km
Pole Location (nos)	:	5811
Pole Erected (nos)	:	3172
Stringing completed (kms)	:	150.2
Anticipated date of completion	:	Progressively by Mar'25
Remarks	:	Pole Erection work and stringing work under process.
ARP-DMS-05AB1: New contract awarded to M/s Vikran on 09.08.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)		
33/11kV Geku 2x2.5 MVA	Completed in June'24	
33/11kV Maryang 2x2.5 MVA	Land acquisition	: Handed Over
	Civil work (%)	: 15
	Equipment received (%)	: 12
	Equipment erected (%)	: 0
	Anticipated date of completion	: Mar'25
33/11kV Jengging 2x2.5 MVA	Land acquisition	: Handed Over
	Civil work (%)	: 03
	Equipment received (%)	: 03
	Equipment erected (%)	: 0

	Anticipated date of completion : Mar'25 Remarks: Constraint If any: Approach Road demand note awaited.
33/11kV Tuting 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 03 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Engineering activities under progress Constraint if any: Approach Road demand note awaited.
33/11kV Boleng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 30 Equipment received (%) : 12 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Control room building foundation completed, Boundary wall excavation under progress.
33/11kV Existing Geku HEP S/s	Land acquisition : Handed Over Civil work (%) : 15 Equipment received (%) : 05 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: DOP-AP proposed to change the location from Geku HEP to the existing under construction Geku S/s. Confirmation from DOP-AP awaited.
DMS Lines (DMS-05AB1): Total-04 lines (Completed-NIL)	
Line Length (km) : 127	
Tower Location (nos.) : 4494	
Tower Erected (nos.) : 2340	
Stringing completed (km) :	
Anticipated date of completion : Progressively by Mar'25	
ARP-DMS-05AB2: New contract awarded to M/s Ramky on 21.06.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)	
33/11kV Tali 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 08 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks : Contour survey completed • Boundary Wall Excavation started. • Demarcation Completed.
33/11kV Nyapin 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks : • Boundary wall work in progress. • Pit excavation & Steel binding work i/p
33/11kV Sippi 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 06 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Mar'25

	Remarks : • Site levelling/Earth cutting completed. • Demarcation Completed.
33/11kV Thalia 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Contour & line survey completed. Issue with FGL finalization due to RL difference between road and S/s land. Joint Site visit done along with representative of DoP on 24.07.24 to explore further possibility for construction of approach road. (Report sent from EE-Daporijo to EE Transmission Itanagar)
33/11kV Giba (Dumporijo) 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of Completion : Mar'25 Remarks: • CRB Excavation in 09 nos. foundation.
33/11kV Nacho 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 04 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: CRB Foundation excavation completed.
Bay Ext. at 33/11kV Sangram S/s	Land acquisition : Handed Over Civil work (%) : 05 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Mar'25
DMS Lines (DMS-05AB2): Total-05 lines (Completed-NIL) Line Length (km) : 168 Tower Location (nos.) : 4563 Tower Erected (nos.) : 628 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'25	
ARP-DMS-05AB3 New contract awarded to M/s Ramky on 21.06.2023: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)	
33/11kV Mechuka 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 18 Equipment received (%) : 25 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Engineering activities under progress
33/11kV Koreng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 4 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Site levelling: 40%, CRB excavation: 60% completed.
33/11kV Rumgong 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 05

	Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Site leveling under progress
33/11kV Kaying 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Boundary wall foundation and plinth beam completed.
33/11kV Maro 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Site leveling completed.
33/11kV Murimugli 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 15 Equipment erected (%) : 10 Anticipated date of completion : Mar'25 Remarks: Site leveling work completed. Switch yard Partial Excavation completed for 06 Nos of equipment fdn.
33/11kV Existing Along S/s	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: Engineering activities under progress
DMS Lines (DMS-05AB3): Total-08 lines (Completed-01)	
Line Length (km)	: 175
Tower Location (nos.)	: 4958
Pole Erected (nos.)	: 1779
Stringing completed (km)	: 61
Anticipated date of completion	: Progressively by Mar'25
ARP-DMS-05C: Awarded to VIKRAN	
33/11kV Anini S/s	Land acquisition : Handed Over Civil work (%) : 48 Equipment received (%) : 62 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Remarks: • Soil Investigation & Contour survey completed. • Stone columbine for CRB & switchyard completed. • Stone columbine is in progress for boundary wall. Stone blanketing work and CRB footing work in progress
33/11kV Bijari S/s	Completed in Mar'23.
33/11kV Bolung S/s	Completed in Mar'23
33/11kV Etalin S/s	Land acquisition : Handed Over Civil work (%) : 65 Equipment received (%) : 75 Equipment erected (%) : 60 Anticipated date of completion : Mar'25

	Remarks: • Soil Investigation & Contour survey completed. • CRB soil excavation and footing work
33/11kV Simari Augmentation S/s	Completed in Jan'24
33/11kV Augmentation Roing S/s	Completed in Mar'23
33/11kV Existing Simari S/s	Completed in Jan'24
33/11kV Halaipali (Lautul) S/s 2x5 MVA	Land acquisition : Handed over. Civil work (%) : 85 Equipment received (%) : 100 Equipment erected (%) : 80 Anticipated date of Completion : Mar'25 Remarks: CRB Stone Piling work & blanketing work completed. Switchyard-Stone Piling work completed for 204/435.
33/11kV Hawai S/s 2x5 MVA	Completed in Apr'24
33/11kV Wallong S/s 2x5 MVA	Completed in May'24
Cap. addition at 33kV Tezu S/s	Completed in Oct'23
33kV Tezu S/s Augmentation	Completed in Oct'23
Cap. addition at 33kV Wakro S/s	Completed in Jan'24
Cap. addition at 33kV Hayuliang S/s	Completed in Feb'24
33kV Hayuliang S/s Augmentation	Completed in Feb'24
33kV Wakro S/s Augmentation	Completed in Jan'24
Total-09 lines (Completed-02)	
LOA Line Length (km) :	242
Survey Line Length :	191
Pole Location (nos.) :	4804
Pole completed (nos.) :	1779
Stringing completed (km) :	35.8
Anticipated date of completion :	Mar'25
Remarks: Pole erection and stringing work is under progress	

Sikkim

Total no. of packages: 10

No. of packages awarded: 10

SN	Packages	Description	Remarks
1.	03 (TK-01, TK-02, TK-04)	Transmission Lines	3 packages: Awarded
2.	07 (SS-01, SS-03, SS-04, SS-06 to SS-09)	Sub-stations	7 packages: Awarded

TK-01	
220kV D/C Samardong-Dikchu (to be operated initially at 132kV)	Completed in Feb'23
220kV D/C Legship Pool-New Melli line Twin moose conductor	Completed in Oct'17
220kV D/C line Rangpo (PG)-Samardong (to be operated initially at 132kV)	Completed in Feb'22
TK-02	
132kV D/C Dikchu-Perbing line	Completed in Apr'24
66kV S/C Khamdong-Makha line	Completed in Dec'21
66kV D/C Makha-Temi TL	Completed in Mar'22
66kV D/C Dikchu pool-Makha TL	Completed in Nov'21
66kV S/C Samardong-Namthang TL	Completed in Mar'22
66kV S/C Samardong-Mamring TL	Completed in Oct'21
66kV D/C Samardong-Kumrek TL	Completed in Dec'21
66kV D/C Kumrek-Rorathang TL	Completed in Nov'21
66kV D/C Rorathang-LiLo point on Pakyong-Rongli Line	Completed in Mar'21
66kV S/C Perbing-Sichey Line	Completed in Mar'23
66kV S/C Perbing-Tadong Line	Completed in Mar'23
66kV D/C Perbing-Pangthang Line	Completed in Dec'23
TK-04	
220kV D/C line Singhik-Chungthang twin moose conductor (to be operated initially at 132kV)	Line Length (kms) : 29.02 Tower Location (nos) : 123 Foundation completed (nos) : 108 Tower Erected (nos) : 108 Stringing completed (kms) : 21.97 Anticipated date of completion : On Hold Constraints: Foundations, tower erection and Stringing work under hold (Due to Severe Flood). Also, 08 locations have been collapsed and 08 tower locations foundations/Tower parts/retaining wall reported to be damaged. No approach road available. Further, new cut route is opened during last week Dec'24 for only light vehicles, however, new route is much above from the earlier one hence the transmission line locations are yet not accessible and many locations are in vulnerable condition. Respotting of towers are difficult.
220kV D/C line Dikchu-Singhik Twin moose conductor (to be operated initially at 132kV)	Line Length (kms) : 22.44 Tower Location (nos) : 132 Foundation completed (nos) : 132 Tower Erected (nos) : 132 Stringing completed (kms) : 21.23 Anticipated date of completion : Mar'25

	Constraint if any: Due to cloudburst rainfall from 13 th -17 th June'24, 02 locations collapsed and around 05 locations foundations/Tower parts/retaining wall damaged. Re-works under progress. Row at 01 Span. Matter under resolution by DM, Mangan.
66kV S/C Singhik-Passingdong Line	Completed in Dec'21 Damaged in cloud burst rain in June'24.
66kV S/C Singhik-Mangan (Extn.) Line	Completed in Feb'22 Damaged in cloud burst rain in June'24.
66kV D/C Chungthang-Lachen Line	Completed in Nov'22. Damaged in flash flood in Oct'23. No approach road available. Further, new cut route opened during last week of Dec'24 for only light vehicles, however, new route is much above from the earlier one hence the transmission line locations are not yet accessible, and many locations are in vulnerable condition. Respotting of towers are difficult.
66kV D/C Chungthang-LILO of Rabon-Malting line	Deleted from the scope as per MOM chaired by Secy (Power) on 03.04.2024.
LILO of Dikchu-Singhik TL at Dikchu HEP	

SS-01	
220/132/66kV Legship Pool (New) S/s	Land acquisition : Handed over Civil work (%) : 97 Equipment received (%) : 100 Equipment erected (%) : 91 Anticipated date of completion : Mar'25 Constraint: Massive landslides occurred during constructional activities. Also, road collapsed at downside of Substation multiple times causing cutoff of accessibility to substation. Now, substation is accessible. Further 220 kV Switchyard charged in Dec'24 & is under operation. 132 kV Switchyard works u/p.
132/66/11kV Dikchu Pool (New) S/s	Completed in July'23
66/11kV Temi (New) S/s	Completed in Jan'23
66/11kV Kumrek (New) S/s	Completed in Mar'22
66/11kV Namthang (New) S/s	Completed in Sep'23
66/11kV Rorathang (New) S/s	Completed in Jun'22
66/11kV Makha (New) S/s	Completed in Mar'22
66/11kV Mamring S/s Extn	Completed in Mar'21
SS-03	
132/66/11kV Chungthang (New) S/s	Deleted from the scope as per MOM chaired by Secy (Power) on 03.04.2024. Around 70% land of S/s with Eqpt. foundations were washed away.
132/66/11kV Singhik (New) S/s	Land acquisition : Handed over. Civil work (%) : 96 Equipment received (%) : 80 Equipment erected (%) : 57 Anticipated date of completion : Mar'25 Constraint if any : Remarks: Due to cloudburst rainfall from 13 th -17 th June'24, huge soil erosion occurred & station got sunked near Gantry area. Also, 01 set Isolator foundation & water tank raft tilted, few columns of boundary wall washed away and raft of Retaining boundary wall exposed. Further, a cascading damage caused to Gantry tower because of collapse of 02 nos. TL towers near substation boundary. Re-works of terrace development are under progress.

66/33kV Lachen (New) S/s	Land acquisition : Handed over. Civil work (%) : 27 Equipment received (%) : 45 Equipment erected (%) : 0 Anticipated date of completion : On Hold Constraint if any : Remarks: S/s not accessible after severe flood on 04.10.2023. Since last week of Dec'24, road is opened, however, only light vehicles are allowed to ply.
66/11kV Passingdong (New) S/s	Land acquisition : Handed Over Civil work (%) : 72 Equipment received (%) : 80 Equipment erected (%) : 32 Anticipated date of completion : Mar'25 Constraint if any : Remarks: Connecting bridge opened in Mar'24 for heavy transport work. Further, during cloudburst rainfall from 13-17 June'24, the connecting bridge i.e., Sankalang Bridge washed out again. As such, accessibility is being used through alternate route which is more lengthy & only less loading vehicles are allowed to ply. From 2 nd Jan'25, a temporary bridge via Sankalang opened on a regular route and transportation for supply & construction materials resumed. The same bridge again damaged on 11 th Feb'25. However, due to the formation of cracks at Phidang Bridge in lengthy alternate route from 20 th Feb'25, only light vehicles are being allowed. As a result, transportation for supply & construction materials is not allowed to ply.
66/11kV Mangan (Extn)	Completed in Mar'21
66/11kV Old Namchi (Extn)	Completed in Mar'21
SS-04	
132/66/11kV Samardong (New) S/s	Completed in Feb'23
132/66kV Parbing (New) S/s	Land acquisition : Handed over in Nov'20. Civil work (%) : 98 Equipment received (%) : 95 Equipment erected (%) : 96 Anticipated date of completion : Mar'25 Constraint if any : 02 nos. 50 MVA Transformer transportation stopped due to non-availability of sufficient road width at 1st section and poor road condition at 2nd section along road NH310A. Matter appraised to Hon'ble CM during meeting on 27.09.24 and R&B Dept., GoS is directed to take up works on priority. Also, DM, Gangtok on 19.11.24 & 04.12.24 has directed Roads & Bridges Department to expedite the works on priority. Road widening u/p from 19.12.24. Expected road widening completion by mid Mar'25.
132kV Rangpo (PG) S/s Extn.	Completed in Mar'22
SS-06	
66/11kV Rinchenpong (New) S/s	Completed in Mar'22
Termination of Sagbari-Geyzing 132kV S/C line at Legship pool to form Legship pool Geyzing 132kV S/C line	Completed in Aug'21
66kV LILO of Gayzing-New Namchi line to Rinchenpong	Completed in Mar'21

LILO of 132kV S/C existing Rangit-Melli terminated at Legship pool	Completed in Nov'21
SS-07	
66/11kV Sombaria (New) S/s	Land acquisition : Handed over. Civil work (%) : 64 Equipment received (%) : 70 Equipment erected (%) : 59 Anticipated date of completion : Mar'25
66/11kV Rellichu (New) S/s	Land acquisition : Handed over. Civil work (%) : 50 Equipment received (%) : 70 Equipment erected (%) : 0 Anticipated date of completion : Mar'25
66/11kV Rohthak S/s Extn	Completed in Mar'22.
66/11kV Geyzig S/s Extn	Completed in Mar'22
66kV S/C Rohthak-Sombaria TL	Completed in Mar'22
66kV S/C Geyzing-Rellichu TL	Line Length (kms) : 13.16 Tower Location (nos) : 97 Foundation completed (nos) : 95 Tower Erected (nos) : 41 Stringing completed (kms) : 3.8 Anticipated date of completion : Mar'25 Constraint if any: Remarks: Tower foundation, erection under progress.
SS-08	
66/11kV Pangthang (New) S/s	Completed in Mar'21
66/11kV Sichey S/s Extn.	Completed in Mar'21
66/11kV Tadong S/s Extn.	Completed in Mar'21
SS-09	
132/66kV Namchi (New) S/s	Land acquisition : Handed over. Civil work (%) : 97 Equipment received (%) : 80 Equipment erected (%) : 86 Anticipated date of completion : Mar'25
66/11kV New Namchi S/s Extn.	Completed in Mar'21
220kV New Melli Bay Ext.	Completed in Jan'21
LILO of 132kV S/C Rangit-Melli (Power Deptt., Sikkim) at Namchi	Line Length (kms) : 2.26 Tower Location (nos) : 15 Foundation completed (nos) : 14 Tower Erected (nos) : 13 Stringing completed (kms) : 0.58 Anticipated date of completion : Mar'25 Constraint if any : NIL
66kV S/C Namchi-Old Namchi TL	Line Length (kms) : 4.2 Tower Location (nos) : 09 Foundation completed (nos) : 07 Tower Erected (nos) : 07 Stringing completed (kms) : 2.7 Anticipated date of completion : Mar'25 Constraint if any : ROW issue at 01 Span and issue under resolution by DM, Namchi.
66kV S/C Namchi-New Namchi TL	Line Length (kms) : 3.47 Tower Location (nos) : 19

	Foundation completed (nos) : 19 Tower Erected (nos) : 19 Stringing completed (kms) : 3.01 Anticipated date of completion : Mar'25 Constraint if any : RoW in 04 spans. Compensation approved by Hon'ble CM & Demand note yet to be raised by District Admin, Namchi.

Fund position under Comprehensive Scheme Arunachal Pradesh & Sikkim:

S.No.	Particulars	Amount (in Cr.)
1.	Amount received till Feb 2025	Rs.7247.64
2.	Amount spent till Feb 2025	Rs.7046.09
3.	Amount available till Feb 2025	Rs.201.55

3. Prime Minister Development Package-2015

A. Transmission Package (132 kV & above)

1.0 Background

In order to cater to a projected peak demand of 3095 MW at the end of plan period (2017-22) and for evacuation of power from upcoming generation projects proposed to be commissioned during this plan period, the existing transmission infrastructure was to be upgraded by way of adding adequate transformation capacities at 220 kV and 132 kV levels and constructing new EHV transmission lines and associated substations. Accordingly, a transmission plan was prepared phasing the transmission works over a period starting from 2016-17 to 2021-22. The perspective transmission plan 2016-17 to 2021-22 has been integrated with the distribution plan up to 33 kV.

1.1 General Details

MoP approval : Jan'2017
 Implementing agencies : PGCIL, JKPDD and REC
 Initial Sanctioned Cost (Rs. crs) : Rs. 1189.59 Cr
 RCE Cost (Rs. crs) : 2064.97 Cr
 RCE : Approved on 19.07.2021

Progress Status: Total Projects: 32 Nos.; Completed : 27 Nos.; Under Progress : 5 Nos.

Region/ PIA	JKPDD (JKPTCL)			PGCIL			RECTPCL			Grand Total		
	Completed	Balance	Total	Completed	Balance	Total	Completed	Balance	Total	Completed	Balance	Total
Jammu	7	2	9	3	0	3	0	1	1	10	3	13
Kashmir	13	-	13	3	0	3	1	0	1	17	0	17
Ladakh	-	-	-	-	-	-	0	2	2	0	2	2
Total	20	2	22	6	0	6	1	3	4	27	5	32

List of all PMDP 2015 projects:

S. No.	Project	Length (ckm)/ Capacity addition (MVA)	PIA	PMA	SCOD	Anticipated/Actual COD	Status/Remark
Jammu Region							
1.	a) LILO of 132 kV D/C Canal– Miran Sahib Tr. line at Chatha	1.2 ckm	JKPTCL	RECPDCL	Jul-2019		Grid Sub Station stands commissioned since August, 2023. Line-In completed (03/03 foundations completed). Line-Out pending. The work is being proposed for foreclosure. While demarcating the pits of D+9 tower on site, it was observed that the center is somewhat shifted viz-a-viz the corridor of the line. It is apprehended that while dismantling the existing line on the suspension tower to re-string on tension tower (D+9), the public may not allow the erection of the said line at re-aligned corridor. As such to overcome this, the possibility of 132 kV monopole has been explored. However, it cannot be incorporated in the ongoing project at this stage since monopole is beyond the scope of the Project. Further, all the electrical works of 132/33 kV GSS Chatha stand completed and the station is running smoothly on S/C 132 kV LILO and thus the project needs to be foreclosed.
	b) 132/33 kV Chatha Grid S/S	100 MVA	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Grid Station Put on Load on 11.08.2023
2.	a) LILO of Ckt-1 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-I)	2.003 ckm	JKPTCL	RECPDCL	Jul-2019	May-2021	Completed on 11.05.2021

	b) LILO of Ckt-2 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-II)	1.98 ckm	JKPTCL	RECPDCL	Jul-2019	Mar-2025	Work was withheld due to ROW issue which stands resolved as of now. Out of 13 tower locations, 13 nos. foundations have been laid and 12 nos. tower stands erected. Now the contractor has submitted the schedule for completion of the balance work. Work likely to be completed by March, 2025 subject to the approval of the required shutdowns from Railways/NRLDC for which the process has been initiated at this end
3.	Augmentation of 132/66/33 kV Janipur S/S from (2x50) MVA to (3x50) MVA	50 MVA	JKPTCL	RECPDCL	Jul-2019	Nov-2019	Completed on 10.11.2019
4.	a) Augmentation of 132/66/33 kV Sidhra-I (2x20) MVA to (1x20+1x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Jan-2020	Completed on 25.01.2020
	b) Augmentation of 132/66/33 kV Sidhra-II (1x50+1x20) MVA to (2x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Apr-2021	Completed on 11.04.2021
5.	Augmentation of 132/66/33 kV PouniChak (1x50) MVA to (2x50) MVA	50 MVA	JKPTCL	RECPDCL	Jul-2019	Nov-2019	Completed on 13.11.2019
6.	Augmentation of 132/66/33 kV Kathua (2x50+1x20 MVA to (3x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Jun-2019	Completed on 27.06.2019
7.	a) Augmentation of 132/66/33 kV Miran Sahib-I (1x50+2x20) MVA to (2x50+1x20) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Mar-2018	Completed on 16.03.2018
	b) Augmentation of 132/66/33 kV Miran Sahib-II (2x50+1x20) MVA to (3x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Mar-2018	Completed on 16.03.2018

8.	Re-conductoring of 132 kV D/C Hiranagar-Kathua Tr. line at Panther ACSR (HTLS)	64.7 ckm	JKPTCL	RECPDCL	Jul-2019	Dec-2022	Completed on 21.12.2022
9.	Twinning of bus bar of 220 kV at Hiranagar	-	JKPTCL	RECPDCL	Jul-2019	Dec-2022	Completed on 21.12.2022
10.	a) LILO of 220 kV D/C Hiranagar-Gladni Tr. line at Chowadhi	1 ckm	PGCIL	RECPDCL	Jul-2019	Jan-2023	Completed
	b) 220/33 kV Chowadhi S/S	160 MVA	PGCIL	RECPDCL	Jul-2019	Jan-2023	Completed
11.	a) LILO of 220 kV D/C Hiranagar-Bishnah Tr. line at Samba S/S	11.4 ckm	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
	b) 220/66 kV Samba S/S	160 MVA	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
12.	a) LILO of 220 kV D/C Thein- Hiranagar Tr. line at Kathua-II (Ghatti)	4.68 ckm	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
	b) 220/66 kV Kathua-II (Ghatti)	160 MVA	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
13.	a) LILO of 220 kV S/C Barn-Kishanpur Tr. line at Nagrota	5.5 ckm	RECPDCL	PGCIL	Nov-2022	Jul-2025	Under construction (details are mentioned below)
	b) 220/33 kV Nagrota S/S	100 MVA	RECPDCL	PGCIL	Nov-2022	Jul-2025	
Kashmir Region							
14.	LILO of 220 kV D/C Wagoora-Mirbazar Tr. line at Lassipora	11 ckm	JKPTCL	RECPDCL	Jul-2019	Oct-2021	Completed on 26.10.2021
15.	LILO of 220 kV D/C one circuit of Alusteng-New Wanpoh Tr. line at Tailbal	0.7 ckm	JKPTCL	RECPDCL	Jul-2019	Oct-2023	Completed
16.	Construction of 220kV D/C New Wanpoh Mirbazar Transmission line	10.4 ckm	JKPTCL	RECPDCL	Jul-2019	Feb-2021	Completed
17.	Extension of 220kV D/C Mirbazar- Alusteng Tr. line	11 ckm	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
18.	LILO of 220kV D/C Zainkote – Delina at Kunzar (Sterlite S/S)	3.5 ckm	JKPTCL	RECPDCL	Jul-2019	Ckt I: May-2018	Ckt I completed : 17.05.2018 Ckt II completed: 30.01.2020

						Ckt II: Jan-2020	
19.	Construction of 150 MVA, 132/33 kV Grid Station Tengpora (GIS)	150 MVA	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
20.	Augmentation of 132/33 kV Zainakote Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Sep-2022	Completed
21.	Augmentation of 132/33 kV Bemina Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Sep-2022	Completed
22.	Augmentation of 132/33 kV Cheshmashahi Grid S/S	35 MVA	JKPTCL	RECPDCL	Jul-2019	Jan-2020	Completed
23.	Augmentation of 132/33 kV Chadoora Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Oct-2021	Completed
24.	Augmentation of 132/33 kV Khunmuh (Khrew) A Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	May-2020	Completed
25.	LILO of 132 kV D/C Budgam-Bemina Tr. line at Tengpora using Power Cable	5 ckm	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
26.	Replacement of 132 kV D/C existing (Pampore-Cheshmashahi and Pampore-Khonmoh) Tr. line	28 ckm	JKPTCL	RECPDCL	Jul-2019	Jul-2022	Completed
27.	220/33 kV Haripora (Tailbal) (GIS) Grid S/S (Earlier Batpora)	160 MVA	PGCIL	RECPDCL	Jul-2019	Aug-2023	Testing Completed in Aug-2023. Remark: Haripora GIS has been successfully commissioned after charging of 220kV line in Mar'24.
28.	132/33 kV Khanvar (GIS) Grid S/S	100 MVA	PGCIL	RECPDCL	Jul-2019	Feb-2022	Completed
29.	132 kV D/C Wanganpora-Khanyar line (using Power Cable)	9 ckm	PGCIL	RECPDCL	Jul-2019	Dec-2021	Completed
30.	220/33 kV Lassipora (GIS) Grid S/S	160 MVA	RECPDCL	PGCIL	Jul-2019	Oct-2021	Completed

Ladakh Region

31.	a) 220 kV S/C Phyang- North Phullu Tr. line	37.6 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	Under construction (details are mentioned below)
	b) 220 kV S/C North Phullu – Diskit Tr. line	40 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	c) 220/33 kV GIS at Diskit	50 MVA	RECPDCL	PGCIL	Oct-2023	Oct-2025	
32.	a) 220 kV S/C Drass- Kochik Tr. line	63 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	Under construction (details are mentioned below)
	b) 220 kV S/C Kochik- Rangdrum Tr. line	65 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	c) 220 kV S/C Rangdrum- Padum Tr. line	67 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	d) 220/33 kV GIS at Padum	50 MVA	RECPDCL	PGCIL	Oct-2023	Oct-2025	

Physical progress of under construction projects under PMDP 2015 (PIA: RECPDCL)

Transmission line in Jammu Region:

(i) LILO of Udampur-Gladni at Nagrota 220kV S/C line

Total Length	:	5.5 km
Tower Locations (Nos.)	:	23 (Forest: 16; Private land: 5; State Govt. land: 2)
Foundations (Nos.)	:	Not started
Tower Erected (Nos.)	:	Not started
Stringing completed (ckm)	:	Not started
Scheduled Date of Completion	:	Nov-2022 (As per executed Contract Agreement with M/s KDBIL)
Anticipated Date of Completion	:	Tentatively 18 months from the date of award.
LoA issued	:	06.11.2020 (consequent to allotment of land by JKPTCL)
Forest Clearance approval	:	29.11.2022.
Forest Rights Act (FRA) certificate	:	16.09.2022.
Stage-I approval	:	06.12.2022.

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Fresh Tender for Balance works has been floated on 15.01.2024.

- Bids opened on 16.04.2024. After Technical Evaluation of submitted bids, it was concluded that no bidders were meeting the Qualifying requirements. Hence, tender had been cancelled.
- The Re-tendering of the said work was undertaken with revised qualifying requirement and The NIT for balance work has been published on 08.11.2024. Technical Bid has been opened on 06.01.2025 and evaluation is under process.

Substation in Jammu Region:

(i) Nagrota S/s 220/33kV, 2x50MVA (PIA: RECPDCL)

Land Acquisition (in %)	:	Completed
Civil Work Completed (in %)	:	45%
Equipment Received (in %)	:	23%
Overall Average Progress	:	22%
Equipment Erected (in %)	:	Nil
Scheduled Date of Completion	:	Nov-2022(As per executed Contract Agreement with M/s KDBIL)
Anticipated Date of Completion	:	Tentatively 18 months from the date of award.

- Original LoA issued on 06.11.2020, consequent to allocation of land by JKPTCL.
- Inspection of 220 & 33 kV CT, PT & 220 kV CVT has been completed.
- Dispatch Instructions for 02 nos. Power Transformers has been issued on 12.10.2022 & 25.10.2022.
- 06 nos. 220 kV SF6 Circuit Breaker received at site and 01 no. 33 kV VCB received at site.
- Dispatch Instruction for 297.046 MT (raw material), 236.323 MT substation structure materials (Finished Good), Nuts & bolts (Foundation bolts) 38.243 MT and Nut & Bolts (for S/stn, tower stubs, line earth) 0.314 MT have been issued.
- Design of 220 kV & part of 33 kV Gantry Tower foundations have been approved.
- Construction of Control Room Building: Brick work (800/810 Sqm) completed, Indoor plaster (1200/1220 Sqm) completed and outdoor plaster (370/400 Sqm) completed.
- Work of tower foundation in 220 kV switchyard is under progress (23/23 raft completed and 23/23 column completed) and construction of RCC retaining wall is under progress (1090/1840 Cum competed).
- Construction of RRM retaining wall (634/5000 Cum) completed.
- Foundation work at 33 kV Tower completed.
- Foundation work of 220 kV Switchyard equipment: - Circuit breaker: (18/18) column completed, Isolator: (57/63) raft completed, Column (114/126) completed, Current transformer: Raft (15/18) completed, Column (15/18) completed, CVT: Raft and Column completed, Lightening arrestor: Raft (6/12) & Column (6/12) completed, Bus post insulators: Raft (20/46) & column (20/46) completed.

- Foundation work of 33kV Switchyard equipment: - Current transformer: Raft (21/24 Nos) & Column (21/24 Nos) completed, Power transformer: completed upto column, Surge arrestor: Column (15/21) completed, Bus post insulator: PCC (7/16), Raft (7/16), Column (7/16) completed.
- Foundation work of 50 MVA Power Transformers is completed

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Fresh Tender for Balance works has been floated on 15.01.2024.
- Bids opened on 16.04.2024. After Technical Evaluation of submitted bids, it was concluded that no bidders were meeting the Qualifying requirements. Hence, tender had been cancelled.
- The Re-tendering of the said work was undertaken with revised qualifying requirement and The NIT for balance work has been published on 08.11.2024. Technical Bid has been opened on 06.01.2025 and evaluation is under process.

Transmission line in Ladakh Region:

(i) Drass - Padum (Zaskar) 220kV S/C line on D/C tower (PIA: RECPDCL)

Total Length	: 195.28 Km
Tower Locations (Nos.)	: 675
Foundations completed (Nos.)	: 563
Tower Erection (Nos.)	: 323
Stringing completed (ckm)	: 27.764
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2025

- NoA had been issued to successful bidders on 18.06.2021.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Approval of 32 locations w.r.t. NH Crossings has been received from NHIDCL (31 locations) & BRO (01 location) vide letters dated: 17.10.2022 & 21.09.2022 respectively.
- Manufacturing Quality Plan for Tower Structure and Nut & Bolt, Re-rollers, conductor and hardware fittings, disc insulators have been approved.
- Field Quality Plan for Transmission Line has been approved.
- Vendor for Supply of Conductor, Tower Structure & stub, tower accessories & earthing material have been approved.
- Preliminary consent from Forest/wildlife department on the route has been received.

- NOC regarding IAF Clearance received on 05.01.2023.
- In line with DGRE recommendations, route profile have been approved for sections of transmission line wherein no prior clearance is required.
- All the foundation drawings of Normal Circular Raised Chimney & Special Circular Chimney for DA, DB, DC & DD type towers have been received from PGCIL and released to EPC Agencies. Further, order for additional foundation drawings (Equal/Unequal Leg Extensions with raised chimney) for soil type SFR. FS, Hard Rock and WFR has also been placed on PGCIL on 14.10.2022. Some of the drawings has been received and the remaining is expected to be received soon.
- Route profile & Check Survey approval have been approved.
- Inspections of raw material i.e., steel sections (angles) are being done regularly and as on date dispatch instruction for approx. 21167.576 MT material have been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date dispatch instruction for approx. 19191.029 MT has been issued.
- Dispatch instruction of approx. 434.469 Km ACSR Deer Conductor has been issued and received at site.
- Finished tower part (approx. 15890.973MT), Nut & Bolt including pack washers (approx. 809 MT) have reached at site.
- Disc Insulators of approx. 119206 nos. has reached at site.
- Facility of Intermediate store for transportation and storage of materials has been extended to all EPC agencies.
- Soil investigation tests completed.
- The total funds released from MoP till date is Rs. 973.99 Cr. However, Rs. 136.12 Cr. out of Rs. 313.21 Cr. received on 26.11.2024 has been taken back by MoP on 17.01.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

(ii) Phyang (PGCIL) - Diskit (Nubra) 220kV S/C line on D/C tower

Total Length	: 77.6 Km
Tower Locations (Nos.)	: 265
Foundations completed (Nos.)	: 217
Tower Erection (Nos.)	: 90
Stringing completed (km)	: 17.672
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2025

Remarks/ Constraint, if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Application for forest & wildlife clearance has been submitted on Parivesh portal on 29.01.2022.
- During the 72nd meeting of standing Committee of National board for Wildlife held on 25/04/2023 the proposal for use of 157.93 ha of forest area has been recommended subject to study conducted by Wildlife Institute of India with regard to the impact of infrastructure development in Ladakh on the movement of wildlife.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022. LPDD published notification in Newspaper and Gazette of UT Ladakh.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Manufacturing Quality Plan for Tower Structure and Nut & Bolt, Re-rollers, Hardware Fitting & Disc Insulators has been approved.
- Field Quality Plan for Transmission Line has been approved.
- Vendor for Supply of Conductor, Tower Structure & stub, tower accessories & earthing material have been approved.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- Route profile and check survey of 37.76 km has been completed.
- Inspection of raw material i.e. steel sections (angles) is being done regularly and as on date dispatch instruction for approx. 7999.114 MT materials has been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date. Dispatch instruction for approx. 7745.098 MT has been issued.
- Dispatch Instruction of 116.122 Km ACSR Deer Conductor has been issued and 116.122 Km ACSR Deer Conductor has already been received at site.
- All the foundation drawings of Normal Circular Raised Chimney & Special Circular Chimney for DA, DB, DC & DD type towers have been received from PGCIL and released to EPC Agencies. Further, order for additional foundation drawings (Equal/Unequal Leg Extensions with raised chimney) for soil type SFR. FS, Hard Rock and WFR has also been placed on PGCIL on 14.10.2022. Some of the drawings has been received and the remaining is expected to be received soon.
- Finished tower part (approx. 6284.045 MT), Nut & Bolt including pack washers (approx. 284 MT) have reached at site.
- Disc Insulators of approx. 38763 nos. has reached at site.
- The total funds released from MoP till date is Rs. 973.99 Cr. However, Rs. 136.12 Cr. out of Rs. 313.21 Cr. received on 26.11.2024 has been taken back by MoP on 17.01.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

Sub-Stations in Ladakh Region:

(i) Bay at Drass 220/66kV, 1x100MVA

Land Acquisition (in %)	:	Completed
Civil Work Completed (in %)	:	90%
Equipment Received (in %)	:	85%
Equipment Erected (in %)	:	Nil
Scheduled Date of Completion	:	Oct-2023
Anticipated Date of Completion	:	Oct-2025

Remarks/ Progress if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Approval of engineering design & drawings is under progress.
- LA foundation completed.
- GIS bldg. equipment foundation under progress.
- The total funds released from MoP till date is Rs. 973.99 Cr. However, Rs. 136.12 Cr. out of Rs. 313.21 Cr. received on 26.11.2024 has been taken back by MoP on 17.01.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

(ii) Padum S/s 220/33kV, 1x50MVA

Land Acquisition (in %)	:	Completed
Civil Work Completed (in %)	:	82%
Equipment Received (in %)	:	78%
Equipment Erected (in %)	:	10%
Scheduled Date of Completion	:	Oct-2023
Anticipated Date of Completion	:	Oct-2025

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Source for civil raw material & testing agencies have been identified

- Soil testing points have been approved and soil testing has been completed.
- Most of the Engineering work related with sub-station has been completed.
- Engineering of sub-station has been started
- Test reports of Soil investigation test have been approved.
- Various Engineering drawings such as Contour Drawing, Land Development, Single Line Diagram, Overall General Arrangement, 33 kV GIS Equipment Arrangement Layout have been approved.
- Ordering of major equipment such as Power Transformer, 220 kV & 36 kV GIS, 245 kV Reactor have been completed.
- Standard Field Quality Plan for Civil Works has been released to EPC agency.
- GTP & drawings of major equipment such as 220 kV & 36 kV GIS, 245 kV Reactor, Power Transformer, FOTE, Online DGA have been approved.
- Civil progress: Control room building – 81% (Indoor cable trench, Plaster work and final finishing balance), 33 kV GIS building- 85% Completed, 220 kV GIS building – 55% Completed, Power Transformer & Reactor foundation- 8/8 Completed, Firewall –100% Completed, Residential Quarters, Xen Quarter - 80% Completed, JE Quarter - 55% Completed, SBA Quarter - 60% Completed, Boundary wall- 50% Completed, 3TA Tower- 100% Completed, 220 kV Tower - 100% Completed, DG Building - 81% Completed, Store shed - 80% Completed, Parking shed - 65% Completed.
- Electrical progress: Yard Earth mat laying 5%, Conduit work in Control room building - 80%, 33 kV GIS Building - 80%.
- The total funds released from MoP till date is Rs. 973.99 Cr. However, Rs. 136.12 Cr. out of Rs. 313.21 Cr. received on 26.11.2024 has been taken back by MoP on 17.01.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

(iii) Bay at Phyang 220/33kV, 50MVA (PIA: RECPDCL)

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 85%
Equipment Received (in %)	: 85%
Equipment Erected (in %)	: 80%
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2025

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- SLD, EKD & BoM drawings have been approved.

- 220 kV GIS Bay Module, LCC panel for Phyang has been approved.
- Inspection of 220 kV GIS Bay Module has been completed and DI has been issued.
- Supply of all equipments except Tower and Equipment structure completed.
- 01 no. tower completed.
- 9 nos. equipment completed.
- Cable trench for LCC panel completed.
- Erection works to start by 07.09.2023.
- C&R Panel erection completed
- 220kV GIS erection of bay extension work at Phyang completed.
- The work has resumed from 01st April 2024.
- The total funds released from MoP till date is Rs. 973.99 Cr. However, Rs. 136.12 Cr. out of Rs. 313.21 Cr. received on 26.11.2024 has been taken back by MoP on 17.01.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

(iv) Diskit (Nubra) 220/33kV, 1x50MVA (PIA: RECPDCL)

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 80%
Equipment Received (in %)	: 70%
Equipment Erected (in %)	: 25%
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2025

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Reports of soil investigation tests have been approved.
- Drawings of Concrete Block has been approved.
- Single Line Diagram (SLD) & Overall General Arrangement (OGA) drawing have been approved.
- All Civil drawings of Control Room Building, 33 kV GIS building and Architecture drawings, Security Hut, Store Room, Road cross-sectional details have been approved.
- Foundation drawings for 220 kV outdoor equipment and 11 kV Double Pole structure have been approved.

- Ordering for major equipment such as Power Transformer, 220 kV & 36 kV GIS, 220 kV & 36 kV Surge Arrester, DG Set, Battery Charger has been completed.
- GTP & drawings of 220 kV & 36 kV GIS, LCC Panel, Battery Charger, LT Switchgear, Power Transformer & EOT have been approved. Further, GTP & drawings of LT Transformer, LA & BPI are under approval.
- Inspection of XLPE Power Cable has been carried out. Dispatch instruction issued.
- 220 kV GIS Building PEB structure received at site.
- Civil Works: Control Room Building – 90% completed, 33kV GIS Building – 85% (Finishing works under Progress), 220kV GIS Building – 65% completed, Power Transformer foundation – 4/4 (100% Completed), Firewall – 3/3 (95% Completed), 220kV Tower foundation – 2/2 (100%) Completed, Residential Qtrs for Xen – 90%, AE qtr – 90%, JE Qtr -90%, Boundary wall – 675/675 RM (95% Completed), Road Construction-20%
- Standard Field Quality Plan for Civil Works has been released to EPC agency.
- The work has resumed from 01st April 2024.
- The total funds released from MoP till date is Rs. 973.99 Cr. However, Rs. 136.12 Cr. out of Rs. 313.21 Cr. received on 26.11.2024 has been taken back by MoP on 17.01.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

Fund Status where PIA is JKPTCL: (All figures in Rs Crore)

Jammu Region:

Scheme Cost	Expenditure
Rs 115.80	Rs 76.4151 crores

Kashmir Region:

Scheme Cost	Expenditure
Rs 152.10 crores	Rs 117.2 crores

Fund Status where PIA is RECPDCL:

(All figures in Rs Crore)					
S. No.	PROJECTS (PIA- RECPDCL)	Total Scheme Sanctioned cost	Amount Received (Central share)	Amount Spent (Central share)	Amount Remaining (Central share)
		A	B	C	E=B-C
1	220/33 kV, 100 MVA Nagrota Substation along with LILO of Udampur-Gladni, Jammu	1343.88	916.44*	5.82	63.55
2	220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir			72.75	
3	• Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) • Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum • 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower • 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower			774.32	
		1343.88	916.44*	852.89	63.55#

Note:* Rs. 136.12 Cr. has been taken back by MoP on 17.01.2025 from the grant amount of Rs. 313.21 crore received on 26.11.2024.

Balance fund with RECPDCL as on 28.02.2025.

However, it is pertinent to mention that in line with MoP Minutes fo meeting dated 26.12.2024, RECPDCL has been advised to complete Line 01 and associated substation works i.e. 220kV Phyang to Diksit Transmission line and 220/33kV GIS Diskit Substation including Bay extension at Phyang Substation on priority with available funds.

4. PRIME MINISTER'S RECONSTRUCTION PLAN 2004

Background

The transmission system covered under PMRP-2004 for PDD, J&K includes construction of 73 projects of 220 kV and 132 kV lines and associated substations, augmentation of existing substations, and re-conductoring of existing lines etc. in both Jammu & Kashmir region of J&K in order to improve the transmission network for efficient transmission of power generated within the state as well as power received from neighboring States.

The cost escalation of Rs. 194.56 cr (Rs. 1545.56 crores - Rs. 1351 crores) for T&D projects is included under PMDP-2015 and is 100% funded from budget head of Ministry of Power. Sanction order was issued by MoP on 31.03.2017

Status (Financial & Physical) of various schemes under Honorable Prime Minister's Reconstruction Plan for Jammu projects being implemented by POWERGRID & Kashmir projects being implemented by JKPDD

Initial Sanctioned cost: Rs.1351.705 crores

RCE sanctioned cost: Rs. 1545.56 crores

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	JAMMU REGION (Total Projects: 43; Completed: 38)										
(A)	TRANSMISSION LINES										
	220kV Transmission Lines										

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
1	Barn- Kishenpur D/c Line (37.4Kms) 105 towers	2004	1583.40	2006-07	2008-09	N	Y	1583.32	0.0	1583.32	Line commissioned on 6/2008. Executing Agency: PDD, J&K
2	LILO of Kishenpur-Pampore D/c line at Ramban (2 km) 6 towers	2004	140.80	2009-10	-	N	N	140.792	0.0	140.792	Commissioned. Executing Agency: PDD, J&K
3	Stringing of conductor on 2 nd ckt Thein-HiraNagar Line (40.4 km)	2004	528.20 Proposed revised cost= 670.30	2008-09	-	Y	Y	656.89	0.00	656.89	completed Executing Agency: PDD, J&K
4	Miran Sahib-Bishnah D/c line (9.73 km) 29 towers	2004	567.9	2009-10	2010-11	N	Y	431.18	0.0	431.18	Line commissioned on 25.03.11. Executing Agency: M/s KEC
5	Hira Nagar-Bishnah D/c line (92 Kms, 136 towers)	2004	4684.00 Proposed revised	2007-08	2014-15	Y	Y	6028.84	0	6028.84	Line commissioned. Executing Agency: M/s KEC

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
6	Barn-Bishnah D/c line		cost= 5300.42						0		Foreclosed on 09.01.2025 by MoP.
132kV Transmission Lines											
7	LILO of Gladni-Hiranagar D/c line at Bari-Brahmana-II (2.7 km) 11 towers	2004	159.20	2007-08	-	N	N	133.471	0.0	133.471	Line has been commissioned in December, 2007. Executing Agency: PDD, J&K
8	Rajouri-Draba (Poonch) D/c line 35.12km (original-35.00 km) 123 towers (original-122 towers)	2004	1548.498	2008-09	-	N	N	1548.50	0.0	1548.50	Ckt -1 of the line commissioned on 29.11.2008 and 2 nd ckt on 7.2.2009. Executing Agency: PDD, J&K
9	Barn-Katra 132 kV line (39.74 Kms)	2004	1094.4 (870.20 +224.2)	2009-10	2010-11	N	Y	1004.53	0.0	1004.53	Barn - Katra section completed and charged on 16.10.11.

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
											Executing Agency: PDD, J&K
10	Stringing of 2 nd circuit of Barn-Reasi Trans.Line (21.00 Kms)										Abandoned as the line is not available. Executing Agency: PDD, J&K
11	LILO of Gladni-MiranSahib line at Gangyal (1.0 km) 2 towers	2004	39.5	2008-09	-	N	N	17.96	0.0	17.96	Completed. Executing Agency: PDD, J&K
12	Re-conductoring (Panther to AAAC) of 132 kV Ring main around Jammu City	2004	494.9	2008-09	-	N	N	495.031	0.0	495.031	Completed. Executing Agency: PDD, J&K
13	Reconductoring from AAAC Panther to ACSR Zebra and allied stabilization of										

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency	
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)		
	132 kV S/c Gladni-Janipur transmission line.											
14	Draba-Chandak S/C on D/C towers (28.60 km) 74 towers	2004	1007.7	2009-10	2011-12	N	Y	924.35		0.0	924.35	Completed Executing Agency: PDD, J&K
15	Barn-Siot 132 kV D/c line	2004	2165.6 Proposed revised cost= 2720.52	2009-10	2011-12	Y	Y	3490.87		0.0	3490.87	Completed. 1. Barn-Akhnoor section commissioned on 12.07.2010 2. Akhnoor-Kalakot section commissioned on 17.11.2011 Executing Agency: M/s KEC
16	Siot-Kalakote 132 kV D/c line	2004	990.8 Proposed revised cost= 770.36	2009-10	2010-11	N	Y					
17	LILO of 132 kV D/c Barn-Siot line for Akhnoor Grid											
18	LILO of Ring Main at Pounichak (2.58 km)	2004	121.3	2008-09	2011-12	N	Y	121.29		0.0	121.29	Commissioned on 15.12.2011.

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
	7 towers.										Executing Agency: PDD, J&K
19	LILO of CSTL-I D/c line at Ramban (3.50 km) 11 towers	2004	161.4 (Proposed revised cost = 406.10)	2009-10	2010-11	N	Y	161.11	0.0	161.11	Completed. LILO arrangement stands electrically charged. Executing Agency: PDD, J&K
20	Ramban – Batote - Khellani 132 kV D/c line	2004	3764.80 Proposed revised cost= 5217.415	2009-10	2014-15	Y	Y	6554.78	2310.00	8864.78	132 kV Ramban Khellani TL Commissioned on 31.01.2024. Khellani – Kishtwar 132 kV D/c line Foundation: 41/63 Tower Erection: 14/74 Stringing: 5.5/42.25 km ACOD: Jun-25
21	Khellani – Kishtwar 132 kV D/c line										

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
											Executing Agency: POWERGRID
22	Thathri - Bhalessa S/c line	2004	842.6 Proposed revised cost= 1617.00	2009-10	2014-15	Y	Y	1759.85	718.00	2477.85	Foundation: 9/25 Tower Erection: 2/29 Stringing: 0/28.74 km ACOD: Jun-25 Executing Agency: POWERGRID
23	Re-conductoring of 132 kV CSTL-Udhampur to Thathar (Banihal) (80.00 km)	2004	1273.6	2008-09	2014-15	Y	Y	1273.59	0.0	1273.59	Completed. Executing Agency: PDD, J&K
24	Hira Nagar-Battal Manwal D/c line (38.563 km) 109 towers.	2004	1650.10 Proposed revised cost= 2022.13	2009-10	2014-15	Y	Y	1562.90		1562.90	completed Executing Agency: M/s KEC
(B)	SUBSTATIONS										
	220/132kV Substations										
25	Barn [2x160 MVA	2004	4539.2	2007-08	2009-10	N	Y	3874.46	0.0	3874.46	2 Nos. 160 MVA, 220/132 KV Power

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
	220/132 kV]										Transformer commissioned. Executing Agency: PDD, J&K
26	Bishnah [2x160 MVA, 220/132 kV and 2x50 MVA, 132/33 kV]	2004	6925.31 (Including 132/33kV system)	2009-10	2011-12 (220kV) 2012-13 (132/33 kV)	N	Y	6133.57	0.0	6133.57	Commissioned Executing Agency: PDD, J&K (132/33kV); M/s A2Z and UB Engg. (220kV)
27	Ramban [3x40 MVA, 220/132 kV and 1x20 MVA 132/33 kV]	2004	4783.3 (Including 132/33kV system) Proposed revised cost= 5436.55	2009-10	2011-12	Y	Y	4589.12	0.0	4589.12	Commissioned Executing Agency: M/s KEC
28	Construction of 220 kV line Bays 06 Nos.	2004	1072.3	2007-08	2014-15	N	Y	672.421	0.0	672.421	Completed.

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
											Executing Agency: PDD, J&K
29	Augmentation of 132/66 kV G/stn Kathua from 70 MVA to 100 MVA	2004	383.5	2007-08		N	N	383.29	0.0	383.29	Completed. Executing Agency: PDD, J&K
30	Augmentation of 132/66 kV G/stn Samba from 50 MVA to 100 MVA	2004	593.4	2007-08		N	N	543.80	0.0	543.80	Completed. Executing Agency: PDD, J&K
31	Augmentation of 132/66 kV G/stn Hiranagar from 42.5 MVA to 72.5 MVA	2004	383.5	2007-08		N	N	379.63	0.0	379.63 (Increase owing to price escalation)	Completed. Executing Agency: PDD, J&K
	132/33kV Sub-stations										
32	Bari Brahmana-II [2x50 MVA, 132/66 kV]	2004	2573.10	2007-08		N	N	2328.845	0.0	2328.845	Completed. Executing Agency: PDD, J&K

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
33	Gangyal [1x50 MVA 132/33 kV]	2004	1785.3	2008-09		N	Y	1514.7	0.0	1514.7	Completed. Executing Agency: PDD, J&K
34	Katra(50 MVA) [1x50 MVA, 132/33 kV]	2004	1774.7 Proposed revised cost= 1844.04	2009-10	2011-12	Y	Y	1751.85	0.0	1751.85	Completed. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore
35	Pounichak [1x50MVA, 132/33 kV]	2004	1672.0 Proposed revised cost= 1672.00	2009-10	2011-12	Y	Y	1589.11	0.0	1589.11	50 MVA, 132/33 KV Power Transformer commissioned on 15.12.2011. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore
36	Chandak (Poonch) [1x20 MVA, 132/33 kV]	2004	1388.10	2009-10	2011-12	Y	Y	1286.72	0.0	1286.72	Testing & Commissioning of 20 MVA Power

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
			Proposed revised cost =1499.60								Transformer completed and charged on load on 29.12.11. Executing Agency: M/s SPIC-SMO & A2Z
37	Kishtwar [2x20 MVA, 132/33 kV]	2004	2005.3 Proposed revised cost= 2220.75	2009-10	2013-14	Y	Y	2005.30	0	2005.30	Commissioned. Executing Agency: M/s KEC
38	Bhalessa [2x10 MVA 132/33 kV]	2004	1388.10 Proposed revised cost= 1593.429	2009-10	2013-14	Y	Y	1374.45	0	1374.45	Completed but not commissioned. Charged from 33kV side. Executing Agency: M/s KEC
39	Siot [1x50 MVA,	2004	2007.9	2009-10	-	N	N	2007.90	0.0	2007.90	Completed

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
	132/33 kV]										Executing Agency: Damodar Technologies Pvt Ltd.
40	Battal Manwal [1x50 MVA, 132/33 kV]	2004	1774.70	2009-10	2013-14	Y	Y	1694.67	0.0	1694.67	Completed. Executing Agency: M/s SPIC-SMO & A2Z
41	Construction of 132 kV line bays 10 Nos. (2 each at grid station Akhnoor, Miran Sahib, Draba, Khellani and Hiranagar)	2004	1165.5	2007-08	2013-14	N	Y	1164.79	0.0	1164.79	Completed Executing Agency: PDD

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
42	Communication/ PLCC converted into OPGW		2102.60 (Proposed Revised cost – 2380.03)	36 months from MoU i.e. 30.01.2015 (MoU date 30.01.2012)	(Minimum 12 months from the date of release of balance funds of Rs 21.09Cr)	Y	Y	1177.43	0	1177.43	Status of Works : Total no of links: 76 Nos. Commissioned : 41 Nos. Total OPGW SCOPE : 1781 km Supplied : 1781 km Installed : 1280 Km Balance : 501 km Fund Status: Total fund requirement : ₹ 103.01 Cr Total funds received : ₹ 68.4 Cr (incl. ₹17.19 crore released on 02.09.2022) Funds utilized: ₹ 66.06 Cr. (Actual utilization is Rs 72.66 Cr considering
43	Communication/P LCC converted into OPGW										

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
											POWERGRID Consultancy fee). Bills under Processing: ₹ 8.86 Cr. Shortfall/Liabilities: ₹ 6.52 Cr. MoP has approved cost escalation under PMR-2004 projects including Rs 34.59 Crore for OPGW projects on 09.01.2025. Balance Funds required: ₹ 34.59 Cr to be released by JKPTCL at the earliest. Work affected due to non-release of funds by J&K. Works has stopped after phase-3 wherein 20 links were

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
											planned for completion (Total 40 links). On urgency expressed by JKPTCL, 01 No. link of OPGW installation was completed in Mar'24 through TL agency of LILO of Alusteng-Mirbazar at Haripura. Work under hold since Oct'23. Erection agencies have de-mobilized due to non availability of funds to take up the balance works and reluctance to work on 09 year old rates.
	TOTAL		Original cost=61136.50					62361.29	3028.00	65389.29	

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Jan'25) Rs. in lakhs)	
			Revised cost=66494.10								

	KASHMIR (Total Projects: 30; Completed: 23)											
(A)	TRANSMISSION LINES											
Sl. No .	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency	
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (Feb'25) (Rs. in lakhs)		
	220kV Transmission Lines											
1	Const. of Zainakote Amargarh (Delina) D/c line (85 ckms)	2007	OC: 2822.00 RCE-I: 3884.83	2009-10	-	Y	Y	3111.42		6.80	3118.22	Commissioned Executing Agency: PDD, J&K (Foundation)

	143 towers		RCE-II: 3171.74								Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring)	
2	Const. of Mirbazar- Wagoora line 177 towers	2005	OC: 3272.00 RCE-I: 3977.39 RCE-II: 3549.03	2008-09	-	Y	Y	3428.73		61.52	3490.25	Foundtaions: 176/177 Erection: 176/177 Stringing: 101/104 ckm. Transmission Line almost completed except one tower which is under construction. Executing Agency: PDD, J&K (Foundation) Executing Agency: Gammon India Ltd. (Erection of towers and conductoring)
3	Const. of 220 kV D/c Zainakote - Wagoora line	2005	OC: 2136.00 RCE-I: 3449.88 RCE-II: 4037.49	2008-09	-	Y	Y	2543.23		39.05	2582.28	Foundtaions: 100/118 Erection: 78/118 Stringing: 7.85/36.60 Ckm Target completion: Sep’25 Issues: Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s Mirador Comm Pvt. Ltd.
4	220 kV D/c Wagoora – Shariefabad – Budgam line											

											(Erection of towers and conductoring)
5	Zainakote Alusteng-Mir Bazar Line (254 ckms) 441 towers (158 towers in Zainakote-Alusteng section (100 ckms) & 283 towers in Alusteng-Mir Bazar section (154 ckms))	2007	OC: 9823.00 RCE-I: 12553.39 RCE-II: 16377.40	2011-12	-	Y	Y	12559.31	546.20	13105.51	Foundtaions: 264/289 Erection: 208/289 Stringing: 74/154 ckm. Target completion: Sep'25 Issues of the Sec-II i.e. Alusteng-Mir Bazar 1. Change in alignment (13 towers) due to CRPF group center near Awantipora. Out of these 13 towers, 01 tower foundation completed and 07 under progress. 2. Forest and wild life Clearance Pending for locations 47-61, 64-71, 74-115 along the Zabbarwan Hills, same has already been

												updated on Parvesh portal II for needful. Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring)
	132 kV Transmission Lines											
6	Construction of 132kV Pampore-Khonmoh D/c line (7.4 ckms) 17 towers	2005	OC: 357.00 RCE-I: 324.93 RCE-II: 299.26	2008-09	-	N	N	299.26		0.0	299.26	Commissioned on 21.05.2009 Executing Agency: PDD, J&K
7	Tethar line S/c line (0.9 ckms) 3 towers	2005	OC: 54.00 RCE-I: 54.00 RCE-II: 54.00	2008-09	-	N	N	53.39		0.0	53.39	Commissioned on 17.04.2009 Executing Agency: PDD, J&K
8	Arampora-Vilgam S/c line(18.4 ckms) 59 towers	2005	OC: 722.00 RCE-I: 704.31 RCE-II: 624.83	2009-10	2011-12	N	Y	624.83		0.0	624.83	Commissioned on 22.12.2011. Executing Agency: M/s Jyoti Structure
9	Pattan Magam Line(14.12 ckms) 36 towers	2005	OC: 406.00 RCE-I: 482.18	2009-10	2011-12	Y	Y	393.23		0.00	393.23	Commissioned on 21.02.2011.

			RCE-II: 393.23								Executing Agency: M/s Jyoti Structure
10	Sagam (Lissar) Line(26 ckms) 49 towers	2007	OC: 648.00 RCE-I: 708.00 RCE-II: 696.88	2009-10	2011-12	Y	Y	696.88	0.00	696.88	Line commissioned on 05.12.2011. Executing Agency: PDD, J&K
11	Lassipora-Shopian D/c line (30 ckms) 58 towers	2007	OC: 648.00 RCE-I: 748.72 RCE-II: 666.18	2009-10	2012-13	Y	Y	666.18	0.00	666.18	Commissioned on 28.03.13. Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
12	Upgradation of Wanpoh-Pampore line (80 ckms) (Const. of 132KV Single ckt Tr. Line over pir- panjal top abandoned on technical ground)	2007	OC: 1228.00 RCE-I: 605.00 RCE-II: 604.99	2009-10	-	N	Y	604.99	0.0	604.99	Completed. Executing Agency: PDD, J&K
13	Budgam Line (Bemina-Budgam- Rawalpora) (53.40 ckms) 108 towers	2005	OC: 1286.00 RCE-I: 3334.79 RCE-II: 806.38	2009-10	-	Y	Y	860.38	0.0	860.38	Line material procured. Temporarily on hold as JKPTCL is explored the options of LILO of IRCON line. Transmission line put on hold. Executing Agency: M/s Jyoti Structure
14	Const.of 132 kV Badampora-	2007	OC: 1643.00	2009-10	2015- 16-	Y	Y	2117.76	0.00	2117.76	Commissioned

	Bandipora D/C Tr. Line (31 kms)		RCE-I: 2543.74 RCE-II: 2111.85								Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
(B)	SUBSTATIONS										
	220/132kV Substations										
15	Aug. of 220/132kV Substation at Zainakote (300 MVA to 450 MVA)	2005	OC: 2275.00 RCE-I: 2275.00 RCE-II: 2283.41	2007-08	2007-08	N	N	2283.41	0.0	2283.41	Commissioned on 30.10.2007. Executing Agency: PDD, J&K
16	Mirbazar [2x160MVA, 220/132 kV]	2005	OC: 7342.00 RCE-I: 7804.37 RCE-II: 7139.38	2008-09	-	Y	Y	6927.97	133.60	7061.57	Commissioned Executing Agency: M/s A2Z & UB
17	Budgam [2x160MVA, 220/132 kV + 2x50,132/33kV]	2005	OC: 7934.00 RCE-I: 9003.40 RCE-II: 8058.09	2008-09	-	Y	Y	8058.09	0.0	8058.09	Commissioned Executing Agency: M/s A2Z & UB
18	Amargarh (Delina) [1x160MVA, 220/132 kV + 1x50,132/33kV]	2007	OC: 6048.00 RCE-I: 6479.45 RCE-II: 4954.61	2009-10	-	Y	Y	4953.33	0.0	4954.61	Commissioned Executing Agency: M/s JYOTI ST.
19	Alusteng	2007	OC: 8648.00	2009-10	2015-16	Y	Y	10185.09	32.88	10217.97	Commissioned

	[2x160MVA, 220/132 kV + 2x50,132/33kV]		RCE-I: 10983.03 RCE-II: 10983.03		(132/33 kV level)						Executing Agency: 132 kV portion: M/s JK Engineers
	132/33 kV Substations										
20	Aug. of 132/33kV Substation at Pampore (150 MVA to 200 MVA)	2005	OC: 668.00 RCE-I: 668.00 RCE-II: 627.99	2007-08	-	N	N	627.88	0.0	627.88	Commissioned in January 2008. Executing Agency: PDD, J&K
21	Khonmoh [1x50MVA, 132/33kV]	2005	OC: 1701.00 RCE-I: 1551.39 RCE-II: 1525.00	2009-10	-	Y	N	1525.02	0.0	1525.02	Commissioned in May 2009. Executing Agency: PDD, J&K
22	Tethar (Banihal) [1x50MVA, 132/33kV]	2005	OC: 1752.00 RCE-I: 1752.00 RCE-II: 1741.06	2009-10	-	N	N	1741.06	0.0	1741.06	Commissioned in April 2009. Executing Agency: PDD, J&K
23	Vilgam(Kupwara) [1x50MVA, 132/33kV]	2005	OC: 1584.00 RCE-I: 1485.89 RCE-II: 1478.95	2008-09	2011-12	N	Y	1478.95	0.0	1478.95	Commissioned on 22.12.2011. Executing Agency: PDD, J&K
24	Magam [1x50MVA, 132/33kV]	2005	OC: 1752.00	2008-09	2011-12	N	Y	1740.41	0.0	1740.41	Substation commissioned on 02.02.2012.

			RCE-I: 1752.00 RCE-II: 1740.41								Executing Agency: PDD, J&K
25	Const. of 50MVA, 132/33 KV Grid station Sagam-Lissar	2007	OC: 1752.00 RCE-I: 1867.72 RCE-II: 1535.09	2009-10	-	Y	Y	1535.09	0.00	1535.09	Commissioned Executing Agency: M/s GET
26	Shopian [1x50MVA, 132/33kV]	2007	OC: 1752.00 RCE-I: 1804.96 RCE-II: 1557.32	2009-10	-	Y	Y	1557.32	0.00	1557.32	Commissioned Executing Agency: M/s GET
27	8 Nos. 132 kV Line Bays in existing Grid stations		OC: 933.00 RCE-I: 933.00 RCE-II: 912.59	2007-08	2012-13	N	Y	912.59	0.0	912.59	Commissioned. Executing Agency: PDD, J&K
28	Bandipora [1x50MVA, 132/33kV]	2007	OC: 1752.00 RCE-I: 1862.77 RCE-II: 1696.51	2009-10	2016-17	Y	Y	1696.51	0.00	1696.51	Commissioned Executing Agency: M/s GET
29	Communication/ PLCC converted into OPGW		OC: 3020.00 RCE-I: 4461.84	36 months from MoU	Minimum 12 months from	Y	Y	4461.84	0.00	4461.84	Status of Works : Total no of links: 41 Nos.

30	Communication/ PLCC converted into OPGW		RCE-II: NA	i.e. 30.01.20 15 (MoU date 30.01.20 12)	receipt of balance funds of Rs 21.09Cr							Commissioned : 21 Nos. Executing agency: POWERGRID
	TOTAL		OC: 73958.00 RCE-I: 88055.98 RCE-II: 84147.75					77645.43		820.03	78465.47	

NOTES:

- 1. S/C – Single Circuit, D/C – Double Circuit**
- 2. LILO – Loop In Loop Out**
- 3. AAAC – All Aluminium Alloy Conductor**
- 4. N – No, Y – Yes**
- 5. CEA is providing consultancy services for the works being executed by various agencies (other than departmental works)**