



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects under
Regulated Tariff Mechanism (RTM) Route**

April, 2026

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Regulated Tariff Mechanism Route*)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	72	2,687	62,140	52,727
Private TSPs	2	-	2,500	591
Total	74	2,687	64,640	53,318

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of April, 2026.

*This report includes only those RTM projects which have a transmission line (ckm) or a substation (MVA) associated with them. Projects having only reconductoring/ bay extension have been excluded.

Monitoring Report of Under Construction RTM Projects

No. of Projects

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	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF- Added (Nos)	TE- CB (Nos)	Stringing- CB (ckm)	Civil works- CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
1	Augmentation of 2x500 MVA, 400/230 kV transformation capacity (3rd & 4th ICTs) at Karur PS.	Adani			148		Sep-25	Oct - 26								
	2x500 MVA, 400/230 kV ICT (3rd & 4th)	Adani		1000			Sep-25	Oct - 26					60.00%	89.00%		Constraint in Transformer delivery
2	Augmentation of transformation Capacity at KPS3 GIS S/s under Khavda phase-V, part B3 scheme	Adani			443		Nov-26	Nov - 26								
	765/400 kV ICT – 1 (1x1500 MVA) and associated bays	Adani		1500			Nov-26	Nov - 26					85.00%	70.00%	55.00%	Civil work under progress 400 kv bays charged in Mar-26
3	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part J	PGCIL			331	Dec-22	Jan-26	Dec - 26								
	765/400kV, 1x1500MVA Transformer (3rd) at Bikaner (PG)	PGCIL					Dec-23	Apr - 23					100.00%	100.00%	100.00%	Charged on 27.04.23
	400/220kV, 1x500MVA Transformer (11th) at Fatehgarh-2 PS	PGCIL		500			Jan-26	Dec - 26					30.00%	0.00%	0.00%	Supply Constraint, Work under progress
	765/400kV, 1x1500MVA Transformer (5th) at Bhadla-2 PS	PGCIL		1500			Mar-26	Sep - 26					70.00%	25.00%	0.00%	Work under progress
	1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) (Bays associated with X-mer)	PGCIL		1500			Aug-25	Aug - 26					85.00%	95.00%	40.00%	Work under progress
4	Transmission system for evacuation of Power from REZ in Rajasthan (20 GW) under phase-III Part-D – Phase-II	PGCIL			284	Oct-24	Feb-26	Dec - 26								
	400KV JHATIKARA-DWARKA D/C LINE (QUAD)	PGCIL	36				Feb-26	Dec - 26	90	3.00						Forest, Delhi (22.0887 ha, 40 Loc): Proposal submitted on 03.11.25. Stage-II received on 31.03.2026. DPTA Proposal (Jhatikara-Dwarka, 40 trees): Proposal submitted on 19.02.26. Site inspection done on 23.02.26. Proposal resubmitted on 13.03.26. Proposal approved and marked to PCCF.
	02 Nos. of 400 KV Line bay at Jhatikara	PGCIL					Feb-26	Dec - 26					40.00%	0.00%	0.00%	Work Under progress
	02 Nos. of 400 KV Line bay at Dwarka	PGCIL					Feb-26	Dec - 26					5.00%	0.00%	0.00%	Engg Under progress
5	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2	PGCIL			428	Nov-23	Jun-25	Jun - 26								
	400/220KV, 2X500 MVA ICT -1 & 2 at Fatehgarh-III, 765/400 KV, 3X1500 MVA ICT-1,2 & 3 at Fatehgarh-III	PGCIL		1500			Jun-25	Jun - 26					100.00%	100.00%	96.00%	765KV ICT-3 Charged on 29.03.2026 400kV ICT-9 Charged on 26.03.2026 400kV ICT-10 Charged on 31.03.2026 765kV ICT-4 charged on 01.04.2026 Balance work under progress
6	Augmentation of Transformation Capacity at 400/220KV kankroli (PG) S/s in Rajasthan by 400/220KV 1x500MVA ICT (4th)	PGCIL			53	May-24	Sep-25	Sep - 26								
	500MVA, 400/220 KV ICT, Bay for existing 50MVA Bus Reactor	PGCIL		500			Sep-25	Sep - 26					52.00%	50.00%		Work Under Progress
7	Augmentation of Transformation Capacity at 400/220KV New Wanpoh (PG) S/s in Jammu & Kashmir by 400/220kV, 1x315MVA (3x105MVA) ICT (3rd)	PGCIL			54	Jul-24	Dec-25	Jun - 27								
	315 MVA, 400/220 KV ICT (3x105 MVA Single Units)	PGCIL		315			Dec-25	Jun - 27					8.00%			Work Under Progress As per CTU OM Amendment Dated 03.09.2025 Schedule completion of the project revised to Jun'27 from Dec'25.
8	Augmentation of Transformation Capacity at 400/220kV Bassi (PG) S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th)	PGCIL			52	Aug-24	Dec-25	Jul - 26								
	1x500 MVA, 400/220 KV ICT	PGCIL		500			Dec-25	Jul - 26					95.00%	30.00%		Work Under Progress

	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF- Added (Nos)	TE- CB (Nos)	Stringing- CB (ckm)	Civil works- CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
9	Augmentation of Transformation Capacity at 400/220kV Malerkotla (PG) S/s in Punjab by 400/220kV, 1x500MVA ICT (4th)	PGCIL			82	Sep-24	Mar-26	Sep - 26								
	400/220kV, 1x500MVA ICT (4th) at Malerkotla (PG) S/s in Punjab	PGCIL		500			Mar-26	Sep - 26					96.00%	50.00%	30.00%	Work Under Progress
10	Augmentation of Transformation Capacity at 765/400/220kV Bikaner PS in Rajasthan by 400/220kV, 1x500MVA ICT (4th)	PGCIL			54	Nov-24	Jan-26	Dec - 26								
	Augmentation of Transformation Capacity at 765/400/220kV Bikaner PS in Rajasthan by 400/220kV, 1x500MVA ICT (4th)	PGCIL		500			Jan-26	Dec - 26					35.00%			Work Under Progress
11	Augmentation of Transformation Capacity at 400/220 KV Bhiwadi (PG) S/s in Rajasthan by 400/220 KV ,1x500 MVA ICT(4th)	PGCIL			62	Dec-24	Jan-26	Dec - 26								
	Augmentation of Transformation Capacity at 400/220 KV Bhiwadi (PG) S/s in Rajasthan by 400/220 KV ,1x500 MVA ICT(4th)	PGCIL		500			Jan-26	Dec - 26					80.00%	10.00%		Work Under Progress
12	Augmentation of transformation capacity at 400/220 kV Bhadla-II PS (section-1) in Rajasthan by 1x500 MVA, 400/220kV ICT (6th) to cater to the N-1 contingency requirements	PGCIL			57	Jan-25	Mar-26	Oct - 26								
	Augmentation of transformation capacity at Bhadla-II PS (Section-1) by 1x500 MVA, 400/220KV ICT (6th) along with associated bays	PGCIL		500			Mar-26	Oct - 26					80.00%	50.00%		Work Under Progress
13	Augmentation of transformation capacity at 400/220kV Hisar (PG) Substation in Haryana by 1x500 MVA, 400/220kV ICT (4th)	PGCIL			51	Jan-25	Mar-26	Jul - 26								
	Augmentation of 400/220KV, 1x500MVA (4th) ICT at Hisar (PG) S/S along with associated transformer bays	PGCIL		500			Mar-26	Jul - 26					90.00%	70.00%		Work Under Progress
14	Augmentation of Transformation capacity at 400/220KV fatehgarh III PS (Section-1) by 400/220KV, 1x500MVA ICT (5th)	PGCIL			43	May-24	Apr-25	Jul - 26								
	Augmentation of Transformation capacity at 400/220KV Fatehgarh III PS (Section-1) by 400/220KV, 1x500MVA ICT (5th)	PGCIL		500			Apr-25	Jul - 26					100.00%	100.00%	75.00%	Work under progress
15	Augmentation of transformation Capacity at 400/220KV Bikaner-II PS in Rajasthan by 400/220KV, 1x500MVA ICT (9th) by PBTSL	PGCIL			52	Jan-25	Jan-26	Dec - 26								
	400/220KV, 1x500MVA ICT (9th) at Bikaner-II	PGCIL		500			Jan-26	Dec - 26					45.00%	2.00%		Work Under Progress
16	Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner Complex	PGCIL			213	May-25	Jun-26	Dec - 26								
	400 kV Bareilly (765/400 kV) – Bareilly (PG) D/c line (Quad) (2nd)	PGCIL	8				Jun-26	Aug - 26	9	0.00	0	0				Forest , Uttar Pradesh (0.0672 Ha): Stage-I Awaited
	Augmentation with 1x1500 MVA, 765/400 kV ICT (3rd) at Bareilly (765/400 kV) S/s	PGCIL		1500			Jun-26	Dec - 26					12.00%			Work Under Progress
17	Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th)	PGCIL			50	Aug-25	Jul-26	Dec - 26								
	1x500 MVA, 400/220kV ICT (6th) along with associated bays	PGCIL		500			Jul-26	Dec - 26					10.00%			Work Under Progress
18	Augmentation of transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (10th)	PGCIL			51	Aug-25	Jul-26	Dec - 26								
	500 MVA, 400/220 kV ICT1 no. (10th)	PGCIL		500			Jul-26	Dec - 26					10.00%			Work Under Progress

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	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF- Added (Nos)	TE- CB (Nos)	Stringing- CB (ckm)	Civil works- CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
29	Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B	PGCIL			3,547	Mar-23	Nov-24	Oct - 27								
	765kV D/C Kurnool III (PS) - Kurnool (New) line	PGCIL					Nov-24	Mar - 25	299	299.00	299	226				Charged on 31.03.2025
	765kV D/C Kurnool III (PS) - Maheshwaram (PG) line	PGCIL	504				Nov-24	May - 26	676	676.00	675	505				Forest: Telangana (26.993 Hac., 8 loc ,8.04 Ckm). Stage-II received on 02.09.2025
	Establishment of 765/400/220 kV Kurnool-III (New) 3x1500MVA 765/400kV ICT, 9x500MVA 400/220kV ICT, 2 no. 765kV Line bays for Kurnool III- Kurnool (New) line, 2 no. 765kV Line bays alongwith 240MVA Line Reactor on each ckt for Kurnool-III- Maheshwaram Line, 15no. 220kV Line bays, 1x330MVA 765kV Bus Reactor`	PGCIL		1000			Nov-24	Oct - 27					98.00%	98.00%	98.00%	6x500 MVA 400/220kV ICT-1 to 4, 6 & 7 Charged in Mar'25. 3x1500 MVA 765/400 KV ICT-1 to 3 Charged in Mar'25. 1x500 MVA 400/220kV ICT-5 Charged on 30.10.2025. CTU recommended modifications in the 765/400/200 kV Kurnool-III PS layout and completion schedule changed to October 2027 due to revised scope
	Ext. at Maheshwaram (PG) SS, 2no. 765kV Line bays alongwith 240MVA Line Reactor on each ckt for Kurnool-III- Maheshwaram Line	PGCIL					Nov-24	May - 26					100.00%	100.00%	100.00%	Charged in Sep'25. Commissioning matching with line.
	Ext. at Kurnool (New) SS, 2no. 765kV Line bays for Kurnool III- Kurnool (New) line	PGCIL					Nov-24	Mar - 25					100.00%	100.00%	100.00%	Charged on 19.10.2024. commissioned with line in Mar'25.
30	Augmentation of transformation capacity by 2x500 MVA (9th & 10th), 400/220 kV ICTs at Tumkur (Pavagada) 400/220 kV Pooling Station in Karnataka and Implementation of 1 Nos. of 220 kV line bay at Tumkur (Pavagada) 400/220 kV PS for providing connectivity to RE generation project	PGCIL			123	Mar-25	May-26	Sep - 26								
	Augmentation of Transformation Capacity by 2x500MVA (9th & 10th), 400/220kV ICTs at Tumkur (Pavagada) 400/220 kV Pooling Station in Karnataka	PGCIL		1000			May-26	Sep - 26					25.00%	25.00%		Work under progress. Work affected due to RoW. KSPDCL has to facilitate registration of land.
	Implementation of 01 No. 220KV line Bay at Tumkur (Pavagada) 400/220KV PS for providing connectivity to RE Generation Project (M/s TEQ Green Power XVIII Pvt. Ltd.)	PGCIL					May-26	Sep - 26					5.00%	2.00%		Work under progress. Work affected due to RoW. KSPDCL has to facilitate registration of land.
31	Augmentation of Transformation capacity at 400/230KV tuticorin-II GIS PS in Tamil nadu by 500 MVA, 400/230KV ICT (6th) to meet N-1 reliability of RE Pooling Station	PGCIL			65	Jun-24	Dec-25	Jun - 26								
	500MVA, 400/230KV ICT (6th) at Tuticorin-II GIS	PGCIL		500			Dec-25	Jun - 26					55.00%	30.00%	15.00%	Work under progress.
32	Augmentation of Transformation Capacity at 400/220KV NP Kunta PS in Andhra Pradesh by 1x500MVA, 400/220KV ict (5th) and Implementation of common facility works for providing connectivity to RE generation Projects.	PGCIL			53	Jun-24	Sep-25	Jul - 26								
	PART A: 400/220KV ICT (1X500MVA)	PGCIL		500			Sep-25	Jul - 26					90.00%	60.00%		Work under progress.
	PART B: Implementation of common facility works at NP Kunta for providing connectivity to RE generation Projects. 220KV Bus Works for 06 nos. of Bays-1 set	PGCIL					Mar-25	Jun - 26					90.00%	35.00%		Work under progress.
33	Augmentation of transformation capacity by 2x500MVA (7th & 8th), 400/220kV ICTs at Tumkur (Pavagada) 400/220kV Pooling Station	PGCIL			91	Apr-24	Nov-25	Aug - 26								
	1x500MVA (7th), 400/220kV ICTs at Tumkur (Pavagada)	PGCIL		500			Aug-25	Jun - 26					85.00%	70.00%	35.00%	Work under progress.

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	1x500MVA (8th), 400/220kV ICTs at Tumkur (Pavagada)	PGCIL		500			Nov-25	Aug - 26					50.00%	70.00%	10.00%	Time frame has been revised from 18 Months to 21 Months vide CTUIL OM Dated 18.09.2024 Work under progress. Work affected due to RoW. KSPDCL has to facilitate registration of land.
34	Augmentation of Transformation Capacity at 400/220KV Yelahanka (GIS) S/s in Karnataka by 400/220KV, 1x500MVA ICT (3rd)	PGCIL			58	Feb-25	Jul-26	Jun - 27								
	Augmentation of Transformation Capacity at 400/220KV Yelahanka (GIS) S/s in Karnataka by 400/220KV, 1x500MVA ICT (3rd)	PGCIL		500			Jul-26	Jun - 27								Under award.
35	Transmission System for Offshore wind farm in Tamil Nadu {500 MW VGF}	PGCIL			6,242		Mar-30	Mar - 30								As per advice of MoP, POWERGRID is requested not to move forward with implementation of two Off Shore WindTransmission Projects
	Establishment of 2x500 MVA, 400/230 kV Onshore Pooling Station near Avaraikulam, Tirunelveli District in Tamil Nadu with provision of expansion upto 5 GW	PGCIL		1000			Mar-30	Mar - 30								
	Avaraikulam Onshore PS – Tuticorin PS 400 kV D/c quad line	PGCIL	200				Mar-30	Mar - 30								
	300 MVar STATCOM along with 2x125 MVar MSR	PGCIL					Mar-30	Mar - 30								
	Establishment of 2x315 MVA, 230/66kV Off-Shore Substation-1 with 10 nos. of 66kV line bays for RE integration	PGCIL		630			Mar-30	Mar - 30								
	Offshore substation 1 (OSS-1) – Avaraikulam Onshore PS 2 nos. 230kV (atleast 300 MVA capacity) Submarine cables (~35 - 40 km) with 2x50MVar switchable line reactors at OSS-1 end	PGCIL					Mar-30	Mar - 30								
36	Augmentation of 1x500 MVA, 400/230 kV ICT (7th) at Tuticorin-II GIS Sub Station	PGCIL			102		Feb-28	Feb - 28								Project Under HOLD as per CTUIL Communicated dated 08th May, 2025. Project resumed as per CTUIL Communicated dated 17.02.2026 with implementation time frame of 24 months from letter dated 17.02.2026.
	Augmentation of 1x500MVA, 400/230 kV ICT (7th) at Tuticorin-II GIS	PGCIL		500			Feb-28	Feb - 28						0.00%		
	01 No. of 230 KV Line Bay for termination of Dedicated Transmission Line of M/s NCL Industries Ltd.	PGCIL					Feb-28	Feb - 28						0.00%		
37	Augmentation of transformation capacity at 400/220kV Bidadi (GIS) S/s in Karnataka by 1x500 MVA, 400/220kV ICT (3rd)	PGCIL			68	May-25	Jul-26	Jun - 27								
	500MVA, 400/220kV ICT – 1no.	PGCIL		500			Jul-26	Jun - 27						0.00%		Tendering under progress
38	Augmentation of Transformation capacity at 400/220kV Nagarjunasagar S/s in Andhra Pradesh by 1x500MVA ,400/220kV ICT (4th)	PGCIL			70	Sep-25	May-27	May - 27								
	500MVA, 400/220kV ICT – 1no.	PGCIL		500			May-27	May - 27						0.00%		Engg. under progress.
39	Augmentation of transformation capacity at 400/220kV Kozhikode S/s in Kerala by 500 MVA 400/220kV ICT (4th)	PGCIL			53	Oct-25	Feb-27	Jun - 27								
	1x500 MVA, 400/220kV ICT (4th)	PGCIL		500			Feb-27	Jun - 27						0.00%		Engg. under progress.
40	Augmentation of transformation capacity at 400/220kV Trivandrum S/s in Kerala by 500 MVA 400/220kV ICT (4th)	PGCIL			53	Aug-25	Feb-27	Jun - 27								
	1x500 MVA, 400/220kV ICT (4th)	PGCIL		500			Feb-27	Jun - 27						0.00%		Engg. under progress.
41	Augmentation / replacement of existing 400/230kV, 315 MVA ICT-2 with 400/230kV, 500 MVA ICT at Udumalpet 400/230kV S/s	PGCIL			53	Aug-25	Feb-27	Jun - 27								

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	Augmentation / replacement of existing 400/230kV, 315 MVA ICT 2 with 400/230kV, 500 MVA ICT at Udumalpet 400/230kV S/s	PGCIL		185			Feb-27	Jun - 27						0.00%		Tendering under progress
42	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	PGCIL			4,546	Jul-22	Jun-23	May - 26								
	400 kV D/C (Twin HTLS) Navasari (New) (South Gujarat)- Magarwada line	PGCIL					Jun-23	Mar - 25		271.00	271	192				Navsari-Magarwada TL Ckt-I & Ckt-II charged on 04.03.25 & 05.03.25 respectively. Navsari-Kala TL Ckt-I & Ckt-II antitheft charged at rated Voltage (174 Ckm) on 26.03.25 & 27.03.25 respectively.
	400 kV D/C (Twin HTLS) Navasari (New) (South Gujarat)-- Kala line (M/C portion upto Magarwada alongwith Navsari-Magarwada Line) (Tower locations also include towers of Navsari-Magarwada Line)	PGCIL	142				Jun-23	May - 26	308	308.00	308	284				Forest (24.62 Ha) in Maharashtra: Stage-I received on 30.08.2024. Stage-II received on 07.01.2025
	Navsari(New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line	PGCIL					Jun-23	Mar - 26	617	617.00	617	451.8				Charged in Mar'26. Forest (305.476 Ha) in Maharashtra: Stage-II received on 07.01.2025.
	Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS), (2x1500MVA 765/400kV ICT & 3x500MVA 400/220kV ICT)	PGCIL					Jun-23	Mar - 26					100.00%	100.00%	100.00%	2x500MVA 400/220kV ICTs, 1x125MVA 400kV Bus Reactor charged in Mar'25. 2x1500 MVA 765/400kV ICTs charged in Apr'25. 1x500MVA 400/220kV ICT charged in Mar'26.
	Ext at 765/400kV Padghe (GIS) PG SS, (1x1500MVA 765/400kV ICT)	PGCIL					Jun-23	Mar - 25					100.00%	100.00%	100.00%	ICT charged on 30.06.24. Line bay charged along with line in Mar'26.
43	ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE Power from Khavda RE park under Phase III	PGCIL			109	Jun-23	Oct-25	Sep - 26								
	765/400 KV Navsari (New) S/S Extension Augmentation of Transformation capacity at Navsari (New) 765/400 KV S/S by 1x1500 MVA (ICT-IV)	PGCIL		1500			Oct-25	Sep - 26					94.00%	60.00%	55.00%	Work under progress.
44	Western Region Expansion Scheme XXXIII Part A (WRES-XXXIII Part A)	PGCIL			115	Jun-23	Dec-25	Jul - 26								
	Creation of 220KV level at 765/400 KV Jabalpur PS 400/220 KV, 500 MVA ICT-02 Nos.	PGCIL		1000			Dec-25	Jul - 26					90.00%	85.00%	50.00%	Work under progress.
	220KV Line Bay 04 Nos. for LILO of Narsinghpur-Jabalpur (MP) 220KV D/c Line at Jabalpur PS	PGCIL					Dec-25	Jun - 26					90.00%	80.00%	50.00%	Work under progress.
45	Transmission System for Evacuation of power from Potential RE Zone in Khavda Area of Gujarat under phase IV (7GW)-Part E4	PGCIL			224	Nov-23	Jul-25	May - 26								
	Augmentation of Transformation Capacity at padghe (PG) (GIS) by 1x1500MVA, 765/400 KV ICT (4th) along with Extension of 765KV Padghe (GIS) Substation	PGCIL		1500			Jul-25	May - 26					98.00%	100.00%	90.00%	Work under progress.
46	Western Region Expansion Scheme XXXIII Part D (WRES-XXXIII Part D)	PGCIL			61	Apr-23	Dec-25	May - 26								
	Installation of 1x500MVA (4th) 400/220kV ICT at Satna (PG) SS along with associated bays and 2 no. 220kV Line Bays for LILO of 220kV Satna-Maihar line at Satna (PG)	PGCIL		500			Dec-25	May - 26					100.00%	100.00%	99.00%	3 No bay charged on 21.12.25. ICT charged from 400kV side on 29.03.26. Balance work under progress.
47	Augmentation of Transformation Capacity at 400/220 KV Magarwada GIS substation in DD & DNH by 400/220KV , 1x500 MVA ICT (3rd)	PGCIL			56	Jan-24	Jul-25	Jun - 27								
	1X500 MVA ICT(3RD) AT MAGARWADA	PGCIL		500			Jul-25	Jun - 27								under Award
48	Augmentation of Transformation Capacity at 400/220KV Rajgarh (PG) S/S in MP by 400/220KV, 1x500 MVA ICT (3rd)	PGCIL			70	Jun-24	Dec-26	Dec - 26								
	Part A: Augmentation of Transformation Capacity at 400/220KV Rajgarh S/S 400/220 KV ICT (1x500 MVA)- 01 No.	PGCIL		500			Nov-25	Jul - 26					90.00%	70.00%	40.00%	Work under progress.
	Part B: Implementation of 220KV GIS Line Bay at Rajgarh 400/220KV (PG) S/S for RE Interconnection	PGCIL					Dec-26	Dec - 26					90.00%	75.00%	35.00%	Work under progress.

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	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF- Added (Nos)	TE- CB (Nos)	Stringing- CB (ckm)	Civil works- CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	01 No. of 220KV line Bay for Aditya Birla Renewables Subsidiary limited (ABRSL) (362MW) 01 No. of 220KV line Bay for ACME Cleantech Solutions Pvt Ltd. (ACSPL) (350 MW) 01 No. of 220KV line Bay for ACME Cleantech Solutions Pvt Ltd. (ACSPL) (50 MW) 01 No. of 220KV line Bay for Avaada Energy Pvt Ltd. (AEPL) (100 MW) 01 No. of 220KV line Bay for Adani Green Energy Thirty-Two Ltd. (AGE32L) (260.5 MW) 01 No. of 220KV line Bay for Adani Renewable Energy Eight Ltd. (ARE8L) (115 MW)	PGCIL					Dec-26	Jun - 27								Engg under progress
54	Augmentation of Transformation Capacity at Bhuj-II PS (GIS)	PGCIL			428	Aug-25	Nov-26	Jun - 27								
	2x500 MVA, 400/220 KV ICT (5th & 6th) 1x1500 MVA, 765/400KV ICR (3rd)	PGCIL		2500			Nov-26	Jun - 27					5.00%			Work under progress.
	220KV GIS Line Bay at Bhuj-II PS for ABREL (RJ) Projects Limited	PGCIL					Nov-26	Jun - 27								Engg under progress
55	Transmission scheme for providing connectivity to REGS at Bhuj PS:	PGCIL			93	May-25	Oct-26	Jun - 27								
	Augmentation of transformation capacity at 400/220kv Bhuj PS in Gujarat by 1x500 MVA, 400/220kv ICT (10th) along with associated transformer bays	PGCIL		500			Oct-26	Jun - 27					5.00%			Work under progress.
	220kv Bays (Hybrid/MTS) – 2 Nos. at Bhuj PS for Interconnection of 600MW REGS of Indianoil NTPC Green Energy Pvt. Ltd. (INGEPL)	PGCIL					Oct-26	Jun - 27					5.00%			Work under progress.
56	Eastern Region Expansion Scheme - XXXVIII (ERES- XXXVIII)	PGCIL			50	Feb-24	Oct-25	May - 26								
	Shifting of ranchi (POWERGRID)-Raghunathpur (DVC) 400KV D/c (Quad) line to bays 431 & 434 at ranchi (POWERGRID)	PGCIL	3				Oct-25	May - 26	5	5.00	4					Foundation and erection under progress.
	Bay Extension at New Ranchi SS with installation of 2x80 MVar Line Reactors	PGCIL					Oct-25	May - 26					90.00%	70.00%	50.00%	Work under progress.
	Bay Extension at Ranchi SS with shifting of existing Bus Reactor	PGCIL					Oct-25	May - 26					85.00%	95.00%	70.00%	Work under progress.
57	Eastern Region Expansion Scheme-41 (ERES -41)	PGCIL			75	Jan-24	Jul-25	Dec - 26								
	500MVA 400/220KV ICT-3 AT RAJARHAT	PGCIL		500			Jul-25	Dec - 26					32.00%			Work under progress
58	Eastern Region Expansion Scheme-42 (ERES-42)	PGCIL			58	Jan-25	Sep-26	Jul - 27								
	Installation of new 1x500MVA, 400/220KV (3rd) ICT at pandiabili (POWERGRID) S/S along with associated bays at 220KV level	PGCIL		500			Sep-26	Jul - 27								Engg & Supply under progress
59	North Eastern Region Strengthening Scheme-XVIII	PGCIL			11	May-23	Apr-25	Apr - 26								PROJECT COMPLETED IN APRIL'26
	Reconductoring of Melriat (GIS) (POWERGRID) – Zuangtui (Mizoram) 132kv ACSR Panther S/c line with Single HTLS conductor of 900A (at nominal voltage level)	PGCIL					Apr-25	Apr - 25				10.13				Supply completed. S/D availed from 22.02.2025 to start reconductoring work. Line Charged on 01.04.2025
	One (1) new 132kv line bay at Melriat (GIS) (POWERGRID) S/s (of rating commensurate with rating of HTLS viz. 900A) for shifting of Melriat (GIS) (POWERGRID) - Zuangtui (Mizoram) 132kv HTLS line from exting bay and termination of the HTLS line in the new bay (0.5km including approx. 5 nos. towers), 132kv GIS line bay - 1.New 132kv S/c HTLS line section -0.5km (including approx. 5 nos. towers)	PGCIL	1				Apr-25	Apr - 26	2	2.00	2		100.00%	100.00%	100.00%	# Survey completed. Major supply completed. Work is in progress. Physical work is being hampered due to continuous rain. # GIS Bay has been commissioned on 31st Jan'26.

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	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF- Added (Nos)	TE- CB (Nos)	Stringing- CB (ckm)	Civil works- CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
	Extension at Namsai (POWERGRID) S/s: 1 no. 132kV AIS line bay for termination of 2nd circuit of Tezu (POWERGRID) – Namsai (POWERGRID) 132kV D/c line	PGCIL					Feb-28	Feb - 28								Engg under progress
73	Transmission System for Reliable Power Supply to Dholera	PGCIL			319	Feb-25	Feb-26	Dec - 26								
	Creation of 400kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2x125 MVar (420 kV) Bus Reactors	PGCIL		3000			Feb-26	Dec - 26					30.00%	7.00%		
74	Eastern Region Expansion Scheme-52: Purnea 220/132 kV 4th ICT	PGCIL			30		Mar-28	Mar - 28								
	Installation of a new 220/132 kV, 1x200 MVA ICT (4th) at Purnea (POWERGRID) S/s along with associated bays	PGCIL		200			Mar-28	Mar - 28								