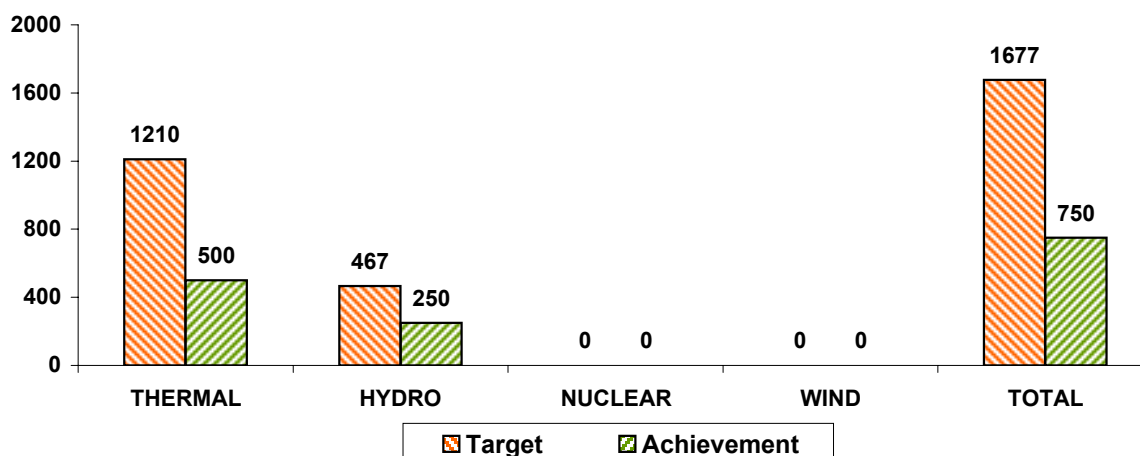


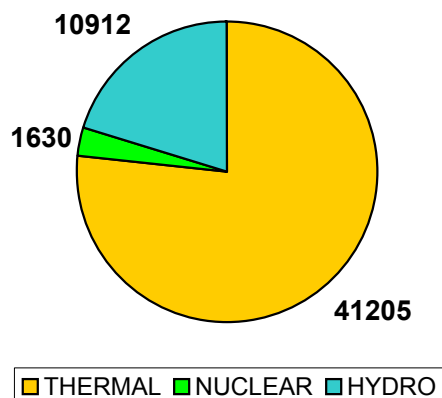
Highlights of Power Sector during ----- July, 06

Description	July, 06		July, 2005	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1210.00	500.00	154.80	49.80
HYDRO	467.00	250.00	267.00	195.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	1677.00	750.00	421.80	244.80
GENERATION (MU)				
THERMAL	41777	41204.87	40942	38335.06
NUCLEAR	1383	1630.36	1055	1507.26
HYDRO	11213	10911.83	9706	9651.30
BHUTAN IMP	791	290.84	253	287.50
TOTAL	55164	54037.90	51956	49781.12

Target / Achievement in Capacity Addition (MW) during July, 2006



Achievement in Genration(MU) during July, 2006



Actual Power Supply Position(Actual)

(Figures in net MU)

State / System / Region	June, 2006				April, 2006--June, 2006			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	130	130	0	0.0	360	358	-2	-0.6
Delhi	2,139	2,115	-24	-1.1	6,200	6,083	-117	-1.9
Haryana	2,498	2,215	-283	-11.3	6,581	5,909	-672	-10.2
Himachal Pradesh	404	395	-9	-2.2	1,153	1,141	-12	-1.0
Jammu & Kashmir	930	617	-313	-33.7	2,770	1,899	-871	-31.4
Punjab	4,224	3,680	-544	-12.9	9,865	8,830	-1,035	-10.5
Rajasthan	2,656	2,462	-194	-7.3	7,920	7,529	-391	-4.9
Uttar Pradesh	4,750	3,873	-877	-18.5	14,104	11,180	-2,924	-20.7
Uttaranchal	475	457	-18	-3.8	1,382	1,316	-66	-4.8
Northern Region	18,206	15,944	-2,262	-12.4	50,335	44,245	-6,090	-12.1
Chattisgarh	1,104	1,057	-47	-4.3	3,542	3,293	-249	-7.0
Gujarat	4,560	4,271	-289	-6.3	15,037	13,744	-1,293	-8.6
Madhya Pradesh	2,603	2,206	-397	-15.3	8,615	6,966	-1,649	-19.1
Maharashtra	7,978	7,040	-938	-11.8	27,516	22,391	-5,125	-18.6
Daman & Diu (*)	128	110	-18	-14.1	375	329	-46	-12.3
Dadar Nagar Haveli (*)	234	234	0	0.0	700	671	-29	-4.1
Goa	192	192	0	0.0	618	618	0	0.0
Western Region	16,799	15,110	-1,689	-10.1	56,403	48,012	-8,391	-14.9
Andhra Pradesh	4,503	4,441	-62	-1.4	14,372	13,866	-506	-3.5
Karnataka	2,662	2,627	-35	-1.3	9,589	9,386	-203	-2.1
Kerala	1,152	1,136	-16	-1.4	3,689	3,608	-81	-2.2
Tamil Nadu	5,259	5,205	-54	-1.0	15,337	15,026	-311	-2.0
Pondicherry	150	150	0	0.0	462	462	0	0.0
Lakshadweep	2	2	0	0	6	6	0	0
Southern Region	13,726	13,559	-167	-1.2	43,449	42,348	-1,101	-2.5
Bihar	642	591	-51	-7.9	1,952	1,786	-166	-8.5
DVC	882	878	-4	-0.5	2,708	2,655	-53	-2.0
Jharkhand	321	312	-9	-2.8	1,011	948	-63	-6.2
Orissa	1,339	1,325	-14	-1.0	4,098	4,028	-70	-1.7
West Bengal	2,293	2,269	-24	-1.0	6,974	6,841	-133	-1.9
Sikkim	17	17	0	0.0	52	51	-1	-1.9
Andaman- Nicobar	20	15	-5	-25	60	45	-15	-25.0
Eastern Region	5,494	5,392	-102	-1.9	16,795	16,309	-486	-2.9
Arunachal Pradesh	19	18	-1	-5.3	56	54	-2	-3.6
Assam	379	356	-23	-6.1	1,037	941	-96	-9.3
Manipur	43	42	-1	-2.3	108	102	-6	-5.6
Meghalaya	127	106	-21	-16.5	333	255	-78	-23.4
Mizoram	19	18	-1	-5.3	57	53	-4	-7.0
Nagaland	33	31	-2	-6.1	86	81	-5	-5.8
Tripura	65	59	-6	-9.2	190	170	-20	-10.5
N. Eastern Region	685	630	-55	-8.0	1,867	1,656	-211	-11.3
All India	54,910	50,635	-4,275	-7.8	168,849	152,570	-16,279	-9.6

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Peak Demand / Peak Met (Actual)

(Figures in net MW)

State / System / Region	June, 2006				April, 2006--June, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	234	234	0	0.0	264	234	-30	-11.4
Delhi	3,692	3,645	-47	-1.3	3,843	3,736	-107	-2.8
Haryana	4,617	4,201	-416	-9.0	4,617	4,201	-416	-9.0
Himachal Pradesh	715	715	0	0.0	715	715	0	0.0
Jammu & Kashmir	1,470	1,122	-348	-23.7	1,470	1,175	-295	-20.1
Punjab	8,675	6,350	-2,325	-26.8	8,675	6,350	-2,325	-26.8
Rajasthan	4,712	4,258	-454	-9.6	4,763	4,258	-505	-10.6
Uttar Pradesh	8,210	6,552	-1,658	-20.2	8,210	6,552	-1,658	-20.2
Uttaranchal	939	908	-31	-3.3	939	908	-31	-3.3
Northern Region	30,521	26,331	-4,190	-13.7	30,521	26,331	-4,190	-13.7
Chattisgarh	1,892	1,638	-254	-13.4	2,157	1,817	-340	-15.8
Gujarat	8,220	7,611	-609	-7.4	8,993	7,611	-1,382	-15.4
Madhya Pradesh	4,878	4,025	-853	-17.5	5,581	4,077	-1,504	-26.9
Maharashtra	14,501	11,638	-2,863	-19.7	15,854	11,956	-3,898	-24.6
Daman & Diu (*)	203	178	-25	-12.3	203	182	-21	-10.3
Dadar Nagar Haveli (*)	404	359	-45	-11.1	404	359	-45	-11.1
Goa	326	326	0	0.0	367	367	0	0.0
Western Region	28,233	23,663	-4,570	-16.2	31,049	24,535	-6,514	-21.0
Andhra Pradesh	7,568	7,372	-196	-2.6	8,599	8,140	-459	-5.3
Karnataka	5,043	4,952	-91	-1.8	6,130	5,611	-519	-8.5
Kerala	2,576	2,536	-40	-1.6	2,672	2,602	-70	-2.6
Tamil Nadu	8,499	8,327	-172	-2.0	8,609	8,449	-160	-1.9
Pondicherry	251	251	0	0.0	256	256	0	0.0
Lakshadweep	5	5	0	0	5	5	0	0
Southern Region	22,789	22,342	-447	-2.0	25,165	23,520	-1,645	-6.5
Bihar	1,279	959	-320	-25.0	1,399	1,068	-331	-23.7
DVC	1,586	1,548	-38	-2.4	1,650	1,594	-56	-3.4
Jharkhand	631	616	-15	-2.4	631	616	-15	-2.4
Orissa	2,404	2,362	-42	-1.7	2,547	2,487	-60	-2.4
West Bengal	4,323	4,308	-15	-0.3	4,703	4,606	-97	-2.1
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	9,774	9,364	-410	-4.2	10,491	9,980	-511	-4.9
Arunachal Pradesh	72	71	-1	-1.4	72	71	-1	-1.4
Assam	752	677	-75	-10.0	752	677	-75	-10.0
Manipur	98	97	-1	-1.0	98	97	-1	-1.0
Meghalaya	282	164	-118	-41.8	291	181	-110	-37.8
Mizoram	67	61	-6	-9.0	69	64	-5	-7.2
Nagaland	77	74	-3	-3.9	77	74	-3	-3.9
Tripura	169	136	-33	-19.5	169	136	-33	-19.5
N -Eastern Region	1,369	1,152	-217	-15.9	1,369	1,152	-217	-15.9
All India	92,686	82,852	-9,834	-10.6	95,583	83,309	-12,274	-12.8

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional peak demand/ peak met.

Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	July, 06				April, 2006--July, 2006			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	141	140	-1	-0.7	501	498	-3	-0.6
Delhi	2,362	2,230	-132	-5.6	8,562	8,313	-249	-2.9
Haryana	2,512	2,320	-192	-7.6	9,093	8,229	-864	-9.5
Himachal Pradesh	409	409	0	0.0	1,562	1,550	-12	-0.8
Jammu & Kashmir	727	626	-101	-13.9	3,497	2,525	-972	-27.8
Punjab	4,163	3,955	-208	-5.0	14,028	12,785	-1,243	-8.9
Rajasthan	2,491	2,436	-55	-2.2	10,411	9,965	-446	-4.3
Uttar Pradesh	5,000	3,992	-1,008	-20.2	19,104	15,172	-3,932	-20.6
Uttaranchal	497	491	-6	-1.2	1,879	1,807	-72	-3.8
Northern Region	18,302	16,599	-1,703	-9.3	68,637	60,844	-7,793	-11.4
Chattisgarh	1,121	1,079	-42	-3.7	4,663	4,372	-291	-6.2
Gujarat	4,036	3,656	-380	-9.4	19,073	17,400	-1,673	-8.8
Madhya Pradesh	2,308	2,095	-213	-9.2	10,923	9,061	-1,862	-17.0
Maharashtra	7,414	6,779	-635	-8.6	34,930	29,170	-5,760	-16.5
Daman & Diu (*)	135	117	-18	-13.3	510	446	-64	-12.5
Dadar Nagar Haveli (*)	234	233	-1	-0.4	934	904	-30	-3.2
Goa	203	203	0	0.0	821	821	0	0.0
Western Region	15,451	14,162	-1,289	-8.3	71,854	62,174	-9,680	-13.5
Andhra Pradesh	4,732	4,710	-22	-0.5	19,104	18,576	-528	-2.8
Karnataka	2,918	2,905	-13	-0.4	12,507	12,291	-216	-1.7
Kerala	1,141	1,136	-5	-0.4	4,830	4,744	-86	-1.8
Tamil Nadu	4,921	4,903	-18	-0.4	20,258	19,929	-329	-1.6
Pondicherry	150	150	0	0.0	612	612	0	0.0
Lakshadweep	2	2	0	0	8	8	0	0
Southern Region	13,862	13,804	-58	-0.4	57,311	56,152	-1,159	-2.0
Bihar	682	632	-50	-7.3	2,634	2,418	-216	-8.2
DVC	965	947	-18	-1.9	3,673	3,602	-71	-1.9
Jharkhand	335	328	-7	-2.1	1,346	1,276	-70	-5.2
Orissa	1,376	1,368	-8	-0.6	5,474	5,396	-78	-1.4
West Bengal	2,374	2,359	-15	-0.6	9,348	9,200	-148	-1.6
Sikkim	17	17	0	0.0	69	68	-1	-1.4
Andaman- Nicobar	20	15	-5	-25	80	60	-20	-25.0
Eastern Region	5,749	5,651	-98	-1.7	22,544	21,960	-584	-2.6
Arunachal Pradesh	19	18	-1	-5.3	75	72	-3	-4.0
Assam	415	398	-17	-4.1	1,452	1,339	-113	-7.8
Manipur	45	44	-1	-2.2	153	146	-7	-4.6
Meghalaya	123	102	-21	-17.1	456	357	-99	-21.7
Mizoram	18	18	0	0.0	75	71	-4	-5.3
Nagaland	30	30	0	0.0	116	111	-5	-4.3
Tripura	73	69	-4	-5.5	263	239	-24	-9.1
N. Eastern Region	723	679	-44	-6.1	2,590	2,335	-255	-9.8
All India	54,087	50,895	-3,192	-5.9	222,936	203,465	-19,471	-8.7

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	July, 06				April, 2006--July, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	250	247	-3	-1.2	264	247	-17	-6.4
Delhi	4,000	3,639	-361	-9.0	4,000	3,736	-264	-6.6
Haryana	4,624	4,018	-606	-13.1	4,624	4,201	-423	-9.1
Himachal Pradesh	677	677	0	0.0	715	715	0	0.0
Jammu & Kashmir	1,350	1,102	-248	-18.4	1,470	1,175	-295	-20.1
Punjab	7,800	6,211	-1,589	-20.4	8,675	6,350	-2,325	-26.8
Rajasthan	4,297	4,044	-253	-5.9	4,763	4,258	-505	-10.6
Uttar Pradesh	8,132	6,382	-1,750	-21.5	8,210	6,552	-1,658	-20.2
Uttaranchal	933	872	-61	-6.5	939	908	-31	-3.3
Northern Region	30,466	26,644	-3,822	-12.5	30,521	26,644	-3,877	-12.7
Chattisgarh	1,973	1,694	-279	-14.1	2,157	1,817	-340	-15.8
Gujarat	8,121	6,677	-1,444	-17.8	8,993	7,611	-1,382	-15.4
Madhya Pradesh	4,397	3,658	-739	-16.8	5,581	4,077	-1,504	-26.9
Maharashtra	13,650	10,818	-2,832	-20.7	15,854	11,956	-3,898	-24.6
Daman & Diu (*)	203	178	-25	-12.3	203	182	-21	-10.3
Dadar Nagar Haveli (*)	398	354	-44	-11.1	404	359	-45	-11.1
Goa	354	354	0	0.0	367	367	0	0.0
Western Region	27,219	21,845	-5,374	-19.7	31,049	24,535	-6,514	-21.0
Andhra Pradesh	8,135	8,104	-31	-0.4	8,599	8,140	-459	-5.3
Karnataka	4,870	4,754	-116	-2.4	6,130	5,611	-519	-8.5
Kerala	2,569	2,554	-15	-0.6	2,672	2,602	-70	-2.6
Tamil Nadu	8,175	8,065	-110	-1.3	8,609	8,449	-160	-1.9
Pondicherry	228	228	0	0.0	256	256	0	0.0
Lakshadweep	5	5	0	0	5	5	0	0
Southern Region	21,915	21,702	-213	-1.0	25,165	23,520	-1,645	-6.5
Bihar	1,295	985	-310	-23.9	1,399	1,068	-331	-23.7
DVC	1,539	1,539	0	0.0	1,650	1,594	-56	-3.4
Jharkhand	642	618	-24	-3.7	642	618	-24	-3.7
Orissa	2,502	2,433	-69	-2.8	2,547	2,487	-60	-2.4
West Bengal	4,466	4,419	-47	-1.1	4,703	4,606	-97	-2.1
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	9,984	9,556	-428	-4.3	10,491	9,980	-511	-4.9
Arunachal Pradesh	72	71	-1	-1.4	72	71	-1	-1.4
Assam	765	653	-112	-14.6	765	677	-88	-11.5
Manipur	105	101	-4	-3.8	105	101	-4	-3.8
Meghalaya	287	181	-106	-36.9	291	181	-110	-37.8
Mizoram	63	62	-1	-1.6	69	64	-5	-7.2
Nagaland	78	75	-3	-3.8	78	75	-3	-3.8
Tripura	151	115	-36	-23.8	169	136	-33	-19.5
N -Eastern Region	1,407	1,153	-254	-18.1	1,407	1,153	-254	-18.1
All India	90,991	80,900	-10,091	-11.1	95,583	83,309	-12,274	-12.8

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional peak demand/ peak met.

Power Supply to Agricultural Sector July, 2006	
1	100
2	100
3	100
4	100
5	100
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State Region	Average Hours of Supply
Northern Region	
Chandigarh	No restriction
Delhi	No restriction
Haryana	Three Phase/Single Phase Supply : 7 hrs / day
H P	No restriction
J & K	-
Punjab	Three Phase Supply : 10 hrs 20 min /day Single Phase Supply : 18 hrs 13 min/day.
Rajasthan	10 hrs/day
Uttar Pradesh	14 hrs/day
Uttaranchal	Three Phase/Single Phase Supply: Hardwar Distt.: 20 hrs / day; Udham Singh Distt.: 20 hrs/day and rest : 24 hrs/day
Western Region	
Chattisgarh	Three Phase Supply : 21 hrs 15 min /day
Gujarat	Three Phase Supply : average 07 hrs 36 mins /day Single Phase Supply : average 13 hrs 46 mins /day.
Madhya Pradesh	Three Phase Supply: 12 hrs/day Single phase Supply: 06 hrs/day
Maharashtra	Three Phase Supply : 18 to 24 hrs/day Single phase Supply : 12 hrs/day
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 7 hrs/day Single Phase Supply : No supply
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs/day Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions
Eastern Region	
Bihar	18 hrs
Jharkhand	20 hrs
Orissa	20 hrs (It is being supplied by distribution company)
W B	20 hrs

Power Cuts on Industries during July, 2006

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	0.003 MU/day to 0.005 MU/day on HT/LT industries on different days.	2 to 8 MW cut on HT/LT industries for different hours on different days.
Delhi	Nil	Nil
Haryana	1.6 MU/day to 3.4 MU/day on HT/LT industries on different days, no cut from 09/07/06 to 17/07/06 and 23/07/06 to 31.07.06	200 MW cut on HT/LT industries for different hours on different days, no cut from 09/07/06 to 17/07/06 and 23/07/06 to 31.07.06
H P	0.255 MU / day on HT/LT industries	85 MW cut from 18:00 hrs to 21:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area
Punjab	1.8 MU/day from daily on HT/LT industries	600 MW cut from 19:30 to 22:30 hrs daily on HT/LT industries
Rajasthan	2.4 MU/day on HT/LT industries for three days (05/07/06 to 07/07/06), no cut on other days.	150 MW cut on HT/LT industries for different hours on different industries for three days (05/07/06 to 07/07/06), no cut on other days.
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western REGION		
Chattisgarh	HT Industries: 0.101 MU/ Day, LT Industries: 0.059 MU/ Day	HT Industries: 86.31 MW (Average) from 18:00 to 24:00 hrs per day, LT Industries: 50 MW (Average) from 18:00 to 24:00 hrs per day.
Gujarat	Nil	All industries are required to stagger their weekly off days
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	Nil	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
W B	Nil	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected
CENTRAL									
1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00	500.00	July, 06	27.07.06(A)
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00		July, 06	
3	Sipat STPS-II	4	Chhattis.	NTPC	TH	500.00		Feb., 07	
		5	Chhattis.	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chanderpura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00	250.00	June., 06	17.07.06(A)
		3	Uttaranchal	THDC	HY	250.00		July, 06	
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Mah	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	
Total Central sector						7370.00	1290.00		
STATE SECTOR									
1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Giral TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00		Sept., 06	
5	Dimapur DGPP	DGs	Nagaland	Govt of Nagaland	TH	22.92		Uncertain	
6	Korba East TPP	1	Chhattis	CSEB	TH	250.00		Sept., 06	
	St-V	2	Chhattis	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Mah.	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Mah.	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santalidih TPP	1	WB	WBPDCCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCCL	TH	300.00		Jan., 07	
		2	WB	WBPDCCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	Durgapur Project	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCCL	TH	210.00		Mar., 07	

(PROGRAMME & ACHIEVEMENT)

* Capacity with best efforts

Out of 1444 MW , two GT + one ST (740 MW) commissioned .

TARGETTED GENERATION CAPACITY ADDITION DURING 2006-07

Note: - Units likely to slip to 1st quarter of 2007-08 but considered in 10 th Plan

Name of the Project, Unit No.& Capacity	State/Organisation	Tentative Comm. Sch.
1. Sipat STPS-II, U-5 (500 MW)	Chhattisgarh/NTPC	May, 2007
2. Chanderpura TPS U-7&8(each 250 MW)	Jharkhand/DVC	June & Aug., 2007
3. Dimapur DGPP, DGs (22.92 MW)	Nagaland	Uncertain
4. Amarkantak TPS, U-5 (210 MW)	MP/MPPGCL	June, 2007
5. Dholpur CCPP, ST (115 MW)	Rajasthan/RRVUNL	June, 2007

Sugen CCPP Guj./Torrent Power Gen. Ltd (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDCL(SS) U-4, 210 MW

Valantharvi GTPP TN/Arkay Energy (PS) ST, 14.8 MW 15.04.2006 Vemagiri CCPP AP/Vemagiri Power Gen Ltd (PS) ST, 137 MW 06.06.06 Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-2, 140 MW Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-1, 140 MW Vishnu Praayag Utr./JPPVL (PS) U-1, 100 MW 03.06.06	Sardar Sarovar RBPH Gujarat/SSNL (SS) U-6, 200 MW 20.06.06	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-4, 250 MW 17.07.06	Gautami CCPP AP/Gautami Power Ltd.(PS) GT-2, 145 MW	Gautami CCPP AP/Gautami Power Ltd.(PS) GT-1, 145 MW	Rayalseema TPS-II AP/APGENCO(SS) U-3, 210 MW	Unchahar TPS-II UP/NTPC(CS) U-5, 210 MW	Vindhyachal TPS-II MP/NTPC(CS) U-9, 500 MW 27.07.06	Bhawani Kattalai Barrage I TN/TNEB(SS) U-2, 15 MW	Konaseema CCPP AP/Konaseema Power Ltd. (PS) ST, 165 MW	Gautami CCPP AP/Gautami Power Ltd.(PS) ST, 174 MW	Birsinghpur TPS Extn St-III MP/MPPGCL(SS) U-5, 500 MW	New Parli TPS Mah./MSPGCL(SS) U-1, 250 MW	Ratnagiri CCPP-II # Mah./Ratnagiri Gas & Power Co. (PS) GTs-8Ts, 1444 MW 30.04.06, 7,14.05.06	Durgapur TPS Extn. WB/Durgapur Projects(SS) U-7, 300 MW	Sagardighi TPP WB/WBPDCL(SS) U-1, 300 MW	Santalidih TPP WB/WBPDCL(SS) U-1, 250 MW	Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW	Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-2, 107.5 MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW	Maneri bhal-II Utr./UJVNL(SS) U-1, 76 MW	Maneri bhal-II Utr./UJVNL(SS) U-2, 76 MW	Karbi Langpi Assam/ASEB(SS) U-1, 50 MW	Ghatnagar PSS Mah./ GOMID (SS) U-2, 125 MW	Purulia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-3, 170 MW	
			Gautami CCPP AP/Gautami Power Ltd.(PS) GT-1, 145 MW	Rayalseema TPS-II AP/APGENCO(SS) U-3, 210 MW	Unchahar TPS-II UP/NTPC(CS) U-5, 210 MW	Vindhyachal TPS-II MP/NTPC(CS) U-9, 500 MW 27.07.06	Bhawani Kattalai Barrage I TN/TNEB(SS) U-2, 15 MW	Konaseema CCPP AP/Konaseema Power Ltd. (PS) ST, 165 MW	Gautami CCPP AP/Gautami Power Ltd.(PS) ST, 174 MW	Birsinghpur TPS Extn St-III MP/MPPGCL(SS) U-5, 500 MW	New Parli TPS Mah./MSPGCL(SS) U-1, 250 MW	Ratnagiri CCPP-II # Mah./Ratnagiri Gas & Power Co. (PS) GTs-8Ts, 1444 MW 30.04.06, 7,14.05.06	Durgapur TPS Extn. WB/Durgapur Projects(SS) U-7, 300 MW	Sagardighi TPP WB/WBPDCL(SS) U-1, 300 MW	Santalidih TPP WB/WBPDCL(SS) U-1, 250 MW	Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW	Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-2, 107.5 MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW	Maneri bhal-II Utr./UJVNL(SS) U-1, 76 MW	Maneri bhal-II Utr./UJVNL(SS) U-2, 76 MW	Karbi Langpi Assam/ASEB(SS) U-1, 50 MW	Ghatnagar PSS Mah./ GOMID (SS) U-2, 125 MW	Purulia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-3, 170 MW		
			Gautami CCPP AP/Gautami Power Ltd.(PS) GT-2, 145 MW	Rayalseema TPS-II AP/APGENCO(SS) U-3, 210 MW	Unchahar TPS-II UP/NTPC(CS) U-5, 210 MW	Vindhyachal TPS-II MP/NTPC(CS) U-9, 500 MW 27.07.06	Bhawani Kattalai Barrage I TN/TNEB(SS) U-2, 15 MW	Konaseema CCPP AP/Konaseema Power Ltd. (PS) ST, 165 MW	Gautami CCPP AP/Gautami Power Ltd.(PS) ST, 174 MW	Birsinghpur TPS Extn St-III MP/MPPGCL(SS) U-5, 500 MW	New Parli TPS Mah./MSPGCL(SS) U-1, 250 MW	Ratnagiri CCPP-II # Mah./Ratnagiri Gas & Power Co. (PS) GTs-8Ts, 1444 MW 30.04.06, 7,14.05.06	Durgapur TPS Extn. WB/Durgapur Projects(SS) U-7, 300 MW	Sagardighi TPP WB/WBPDCL(SS) U-1, 300 MW	Santalidih TPP WB/WBPDCL(SS) U-1, 250 MW	Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW	Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-2, 107.5 MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW	Maneri bhal-II Utr./UJVNL(SS) U-1, 76 MW	Maneri bhal-II Utr./UJVNL(SS) U-2, 76 MW	Karbi Langpi Assam/ASEB(SS) U-1, 50 MW	Ghatnagar PSS Mah./ GOMID (SS) U-2, 125 MW	Purulia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-3, 170 MW		
			Gautami CCPP AP/Gautami Power Ltd.(PS) GT-2, 145 MW	Rayalseema TPS-II AP/APGENCO(SS) U-3, 210 MW	Unchahar TPS-II UP/NTPC(CS) U-5, 210 MW	Vindhyachal TPS-II MP/NTPC(CS) U-9, 500 MW 27.07.06	Bhawani Kattalai Barrage I TN/TNEB(SS) U-2, 15 MW	Konaseema CCPP AP/Konaseema Power Ltd. (PS) ST, 165 MW	Gautami CCPP AP/Gautami Power Ltd.(PS) ST, 174 MW	Birsinghpur TPS Extn St-III MP/MPPGCL(SS) U-5, 500 MW	New Parli TPS Mah./MSPGCL(SS) U-1, 250 MW	Ratnagiri CCPP-II # Mah./Ratnagiri Gas & Power Co. (PS) GTs-8Ts, 1444 MW 30.04.06, 7,14.05.06	Durgapur TPS Extn. WB/Durgapur Projects(SS) U-7, 300 MW	Sagardighi TPP WB/WBPDCL(SS) U-1, 300 MW	Santalidih TPP WB/WBPDCL(SS) U-1, 250 MW	Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW	Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-2, 107.5 MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW	Maneri bhal-II Utr./UJVNL(SS) U-1, 76 MW	Maneri bhal-II Utr./UJVNL(SS) U-2, 76 MW	Karbi Langpi Assam/ASEB(SS) U-1, 50 MW	Ghatnagar PSS Mah./ GOMID (SS) U-2, 125 MW	Purulia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-3, 170 MW		
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Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07															

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	0	0.00	5	891.8	6	1391.80
WIND	0	0.00	0	0.00	0	0	0	0.00
HYDRO	1	250.00	1	200.00	2	200	4	650.00
NUCLEAR	1	540.00					1	540.00
TOTAL	3	1290.00	1	200.00	7	1091.8	11	2581.80

 Thermal Units
  Hydro Units
  Wind Energy
  Nuclear Units
  Unit Commissioned

Out of 1444 MW , two GT + one ST (740 MW) commissioned .

STATUS OF SCHEMES CLEARED

Schemes Appraised by Central Electricity Authority from April 06 to July, 06

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Teesta Stage-III H.E. Project	Sikkim	M/s Teesta Urja Ltd.(TUL)	6x200=1200	Rs. 5705.55 Crs. (Estimated completion cost)	12.05.2006

GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (Ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON ----- July, 06

	Central Sector	State Sector	Total
Transmission Lines (Ckm.)			
765 kV	1336	409	1745
400 kV	46264	23631	69895
220 kV	9408	101157	110565
+/- 500 kV HVDC : Lines (Ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
Sub Stations: (MVA)			
400 kV	36045	50397	86442
220 kV	4176	144351	148527
HVDC Back to back	3000	0	3000

RURAL ELECTRIFICATION(as on 30.06.2006)

1. Total No. of Villages	593732
2. No. of villages Electrified	439502
3. % of Villages Electrified	74.0 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	14833181
6. % of Pumpsets Energised	75.7 %

Note:- Assam has recasted the cumulative achievement of village electrification as per the definition of village electrification notified by the Govt. of India in Feb. 2004. As a result there has been a downward revision in the achievement from the earlier figure.

TRANSMISSION WORKS COMMISSIONED DURING July, 06

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (Ckm)
Central Sector				
765kV	Tehri - Merrut (Line-I)	S/C	POWERGRID	186
	Tehri - Merrut (Line-II)	S/C	POWERGRID	184
400 kV	Nil			
220 kV	Nil			
State Sector				
400kV	Vishnu Prayag-Muzaffarnagar	D/C	Uttar Pradesh	520
	LILO of Chorania-Jetpur for Rajkot	D/C	Gujarat	119
220 kV	Civil Line-Khassa (2nd line)	S/C	Punjab	32
	LILO of Rishikesh-Muzaffarnagar at Hardwar	D/C	Uttranchal	0.07
	LILO of Rishikesh-Nara at 220 kV SIDCUL, Hardwar	D/C	Uttranchal	0.14
	LILO of TTPS-Paramakudi 230 kV at TuticornSIPCOT	D/C	Tamilnadu	0.75

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B. SUB-STATIONS				
Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
765 kv	Nil			
400kV	Nil			
220kV	Nil			
State Sector				
400kV	Nil			
220kV	Rohtak (Aug) (100-50)	220/132	Haryana	50
	Nuna Majra (Bahadurgarh)	220/132	Haryana	100
	Kaithal	220/132	Haryana	100
	SIDCUT (Hardwar)	220/132	Uttranchal	100
	Ghatnandre	220/33	Maharashtra	100

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in CKt Kms)

VOLTAGE LEVEL/SECTOR	PROG. 2006-07	July, 06		April-2006---- July, 06	
		PROG.	ACH.MENT	PROG.	ACH.MENT
765 kV					
Central Sector	660	40	49	130	141
State Sector	0	0	0	0	0
Total	660	40	49	130	141
400 Kv					
Central Sector	6509	400	227	1504	1851
State Sector	1439	77	0	368	262
Total	7948	477	227	1872	2113
220kV					
Central Sector	268	20	57	78	70
State Sector	4000	203	425	1145	1092
Total	4268	223	482	1223	1162

765 kV, 400kV & 220kV SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROG. 2006-07	July, 06		April-2006---- July, 06	
		PROG.	ACH.MENT	PROG.	ACH.MENT
765 kV					
Central Sector	2331	0	0	0	0
State Sector	0	0	0	0	0
Total	2331	0	0	0	0
400 kV					
Central Sector	6615	945	0	5040	945
State Sector	4515	0	0	1260	1742
Total	11130	945	0	6300	2687
220 kV					
Central Sector	900	0	0	100	100
State Sector	7283	260	450	1830	1510
Total	8183	260	450	1930	1610

Coal supply

List of critical Thermal Power Stations having critical coal stock of less than 7 days as on July 2006

Sl. No.	Region/Name of Power Station	Problem areas and remedial action
1	<u>NORTHERN</u> Aanpra	Consumption of coal is more than linkage as well as receipt
	<u>WESTERN</u> Nil	
2	<u>SOUTHERN</u> Ramagundam 'B'	Less receipt of coal i.e. 77% of linkage.
3	<u>EASTERN</u> Kolaghat	Unloading problem due to over sized coal and boulders supplied by Coal Companies and placement of rakes in bunches by railways
4	Talcher STPS	Consumption is more than linkage as well as receipt
	<u>N. EASTERN</u> Nil	

Total No. of critical thermal power station = 4

Note:- No. of power stations have critical coal stock at the end of previous month = 3 Nos.

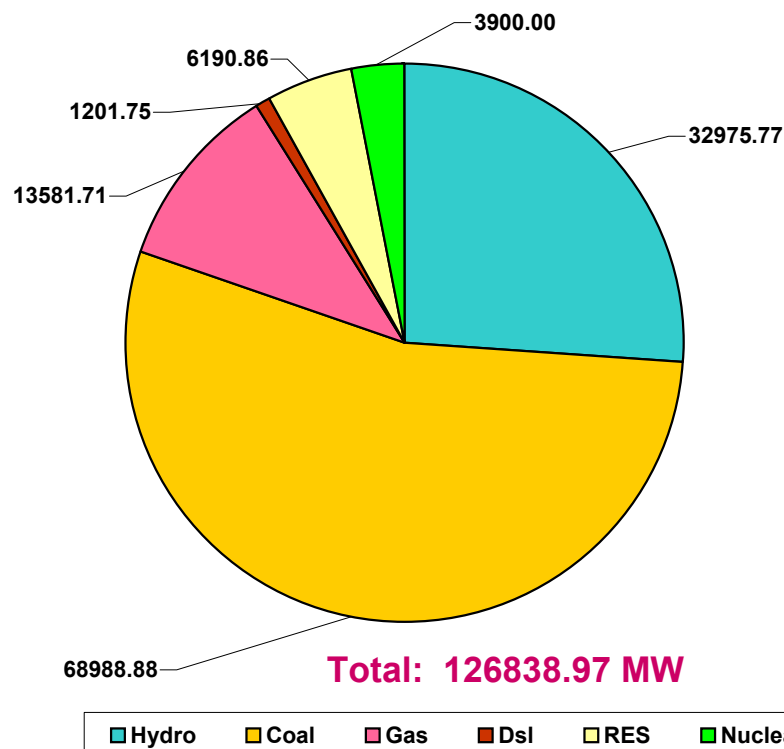
Growth Of Installed Capacity Since Sixth Plans

(in MW)

Plan/Year	Hydro	Thermal	Conv. Energy		Nuclear	Total
			Wind	RES		
March, 1985 (End of VI th Plan)	14460.00	27030.00			1095.00	42585.00
March, 1990 (End of VIIth Plan)	18308.00	43763.00			1565.00	63636.00
March, 1992(End of 2 Annual Plans)	19194.00	48086.00			1785.00	69065.00
March, 1997 (End of VIIIth Plan)	21658.00	61912.00			2225.00	85795.00
March, 1998	21904.51	64004.64	968.12		2225.00	89102.27
March, 1999	22479.13	67565.41	1024.01		2225.00	93293.55
March, 2000	23857	70493	1154.88		2680.00	98184.47
March, 2001	25142.00	72355.00	1269.00		2860.00	101626.00
March, 2002 (End of IXth Plan)	26269.00	74549.54	1507.46		2720.00	105046.00
March, 2003	26910.23	76606.91	1735.66		2720.00	107972.80
March, 2004	29500.23	77968.53	1869.66		2720.00	112058.42
March, 2005	30935.63	80902.45	2979.70	831.31	2770.00	118419.09
March, 2006	32325.77	82410.54	6190.86		3360.00	124287.17
July, 06	32975.77	83772.34	6190.86		3900.00	126838.97

Capative Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATING INSTALLED CAPACITY(MW) AS ON 31-07-2006



GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS AS ON 31-07-2006

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	COAL	GAS	DIESEL	TOTAL	HYDRO	RES	NUCLEAR	
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	323.00	49.08	0.00	372.21
J&K	0.00	175.00	8.94	183.94	309.15	10.59	0.00	503.68
PUNJAB	2130.00	0.00	0.00	2130.00	2470.52	115.25	0.00	4715.77
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P.	4280.00	0.00	0.00	4280.00	518.60	11.40	0.00	4810.00
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	777.00	99.73	0.00	5801.73
M.P.	2157.50	0.00	0.00	2157.50	1687.17	14.51	0.00	3859.18
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2831.66	74.76	0.00	10243.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2922.50	272.30	0.00	3194.80	3582.61	131.46	0.00	6908.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2145.85	1069.85	0.00	6616.70
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38275.00	3499.72	604.61	42379.33	25447.62	2567.53	0.00	70394.48
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3900.00	3900.00
DVC	2772.50	0.00	0.00	2772.50	144.00	0.00	0.00	2916.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
THDC	0.00	0.00	0.00	0.00	250.00	0.00	0.00	250.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	20490.00	4043.99	0.00	24533.99	0.00	0.00	0.00	24533.99
HP/NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	26472.50	4418.99	0.00	30891.49	6422.00	0.00	3900.00	41213.49
PRIVATE SECTOR								
A.P.	0.00	1603.40	36.80	1640.20	3.75	413.83	0.00	2057.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
UTTARANCHAL	0.00	0.00	0.00	0.00	200.00	0.00	0.00	200.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	1660.00	0.00	3310.00	447.00	631.92	0.00	4388.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	5663.00	597.14	10501.52	1106.15	3623.33	0.00	15231.00
TOTAL	68988.88	13581.71	1201.75	83772.34	32975.77	6190.86	3900.00	126838.97

Captive Generating Capacity connected to the Grid (MW)=

14636.00

Installed Power Generation Capacity (MW) as on 31-07-2006

SL. NO.	REGION	HYDRO	THERMAL				Nuclear	R.E.S. @	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern *	11511.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	34207.15
2	Western #	6881.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37099.86
3	Southern \$	10967.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36569.32
4	Eastern	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	32975.77	68988.88	13581.71	1201.75	83772.34	3900.00	6190.86	126838.97

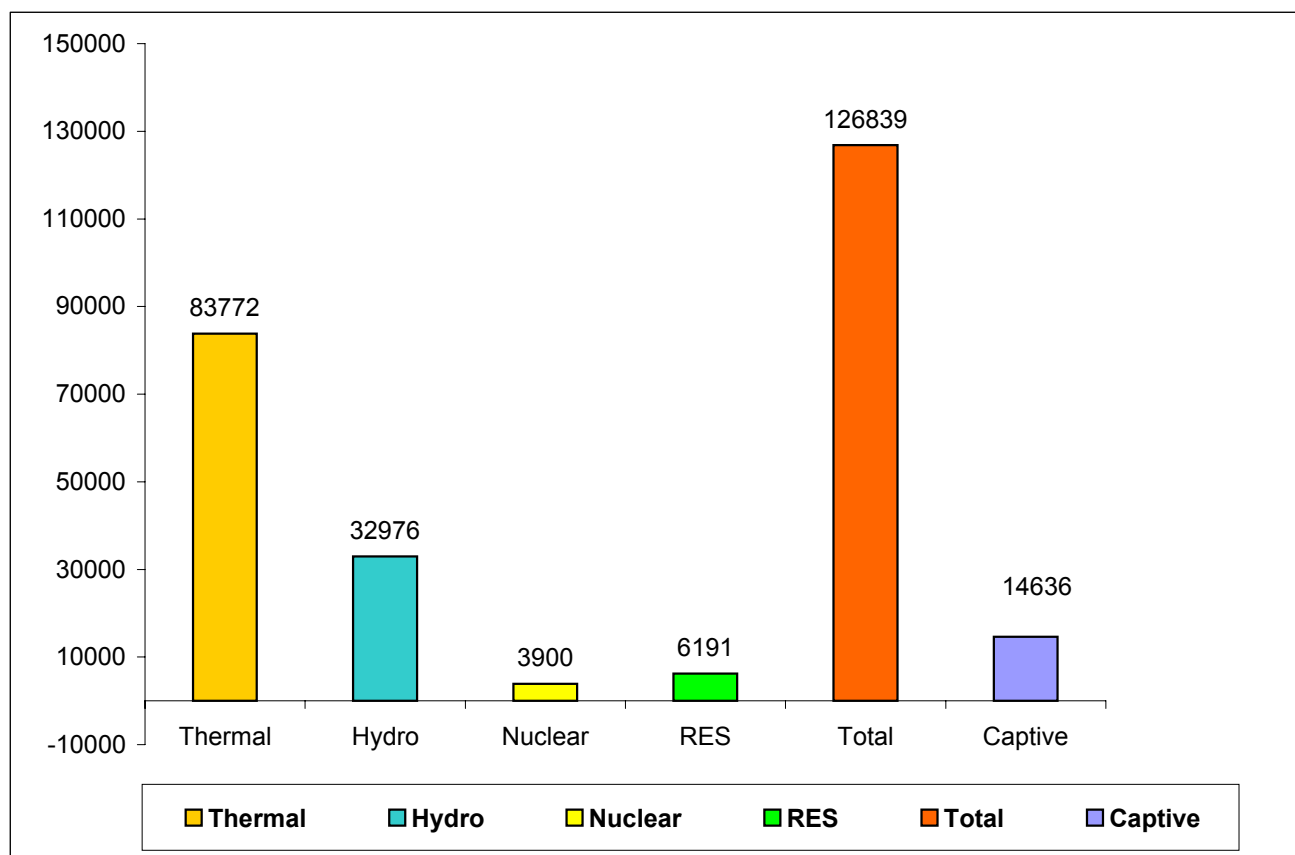
Captive Genrating capacity connected to the Grid (MW) = 14636

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:-

1 Tehri HEP Stage-I, Unit-4 (250 MW) in Uttranchal of Tehri Hydroelectric Corporation Limited synchronized on 17-07-2006.

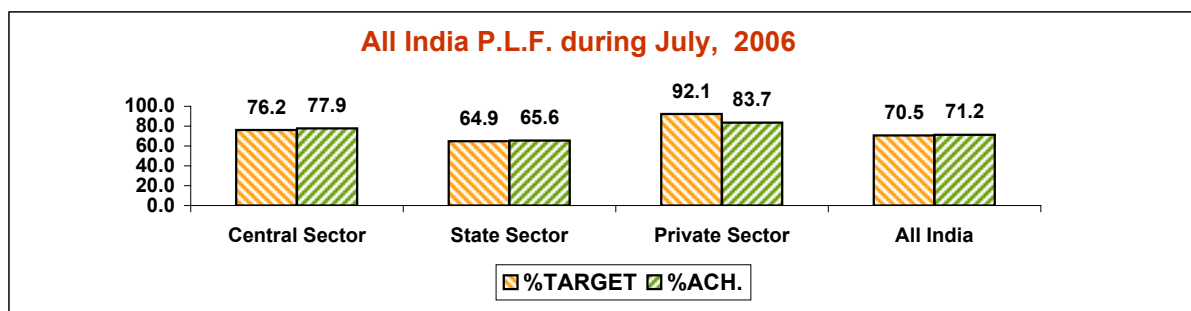
2 Vindhyachal STPP, St. III Unit-9 (500 MW) in Madhya Pradesh of NTPC synchronized on 27-07-2006



ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements for the month of July, 06

SECTOR	July, 06		April, 2006---- July, 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	76.2	77.9	79.4	81.2
State Sector	64.9	65.6	70.2	70.1
Private Sector	92.1	83.7	90.2	90.4
All India	70.5	71.2	74.7	75.3



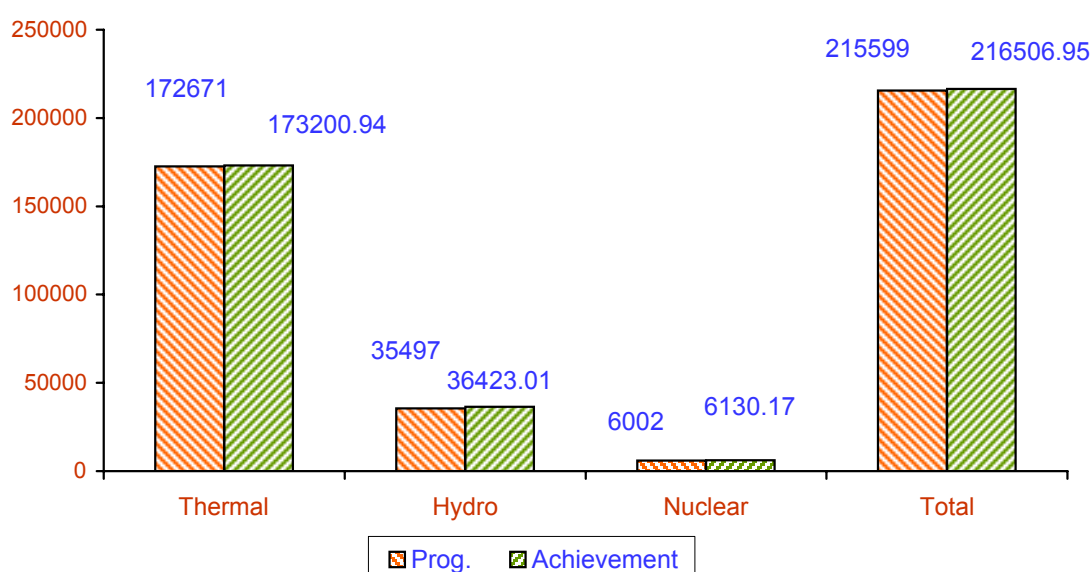
List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	BADARPUR	91.1	69.1	22.0
	2	SINGRAULI STPS	84.3	71.5	12.8
	3	UNCHA HAR	90.1	74.6	15.5
	4	RAMAGUNDAM STPS	83.1	75.7	7.4
	5	FARAKKA STPS	79.8	72.1	7.7
	6	NEYVELI ST I	82.2	71	11.2
	7	NEYVELI ST II	81.1	70.3	10.8
	8	NEYVELI FST EXT	88.3	84.4	3.9
	9	BOKARO B	65.3	59.6	5.7
II. STATE	1	IPGPCL	54.1	35.4	18.7
	2	HPGC	80.6	77.8	2.8
	3	GEB	63.1	56.4	6.7
	4	GMDCL	66.7	10.5	56.2
	5	MPGPCL	61.8	61.2	0.6
	6	CSEB	70.7	65.2	5.5
	7	MSEB	67.1	65.1	2.0
	8	TNEB	77.7	76.4	1.3
	9	BSEB	14.9	3.4	11.5
	10	JSEB	21.9	7.7	14.2
	11	DPL	53.1	41.3	11.8
	12	ASEB	18.0	14.0	4.0
III PRIVATE	1	TATA PCL	90.8	63.3	27.5

PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	July, 06			April, 2006--	July, 06	
Sector-wise	2006-07	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
CS	216049	16865	17209.65	102.0	69295	70879.39	102.3
SS	264928	20164	20006.04	99.2	84823	84134.3	99.2
Pvt.	58567	4748	3989.18	84.0	18553	18187.25	98.0
Total	539544	41777	41204.87	98.6	172671	173200.94	100.3
Hydro							
CS	38548	5152	4115.13	79.9	15830	14816.31	93.6
SS	58658	5626	6148.14	109.3	18456	19939.75	108.0
Pvt.	3794	435	648.56	149.1	1211	1666.95	137.7
Total	101000	11213	10911.83	97.3	35497	36423.01	102.6
Nuclear							
CS	18406	1383	1630.36	117.9	6002	6130.17	102.1
Total	18406	1383	1630.36	117.9	6002	6130.17	102.1
Bhutan IMP	4050	791	290.84	36.8	1429	752.83	52.7
All India							
CS	273003	23400	22955.14	98.1	91127	91825.87	100.8
SS	323586	25790	26154.18	101.4	103279	104074.05	100.8
Pvt.	62361	5183	4637.74	89.5	19764	19854.2	100.5
Total	663000	55164	54037.9	98.0	215599	216506.95	100.4

All India Energy Generation (MU) during April, 2006-July, 2006

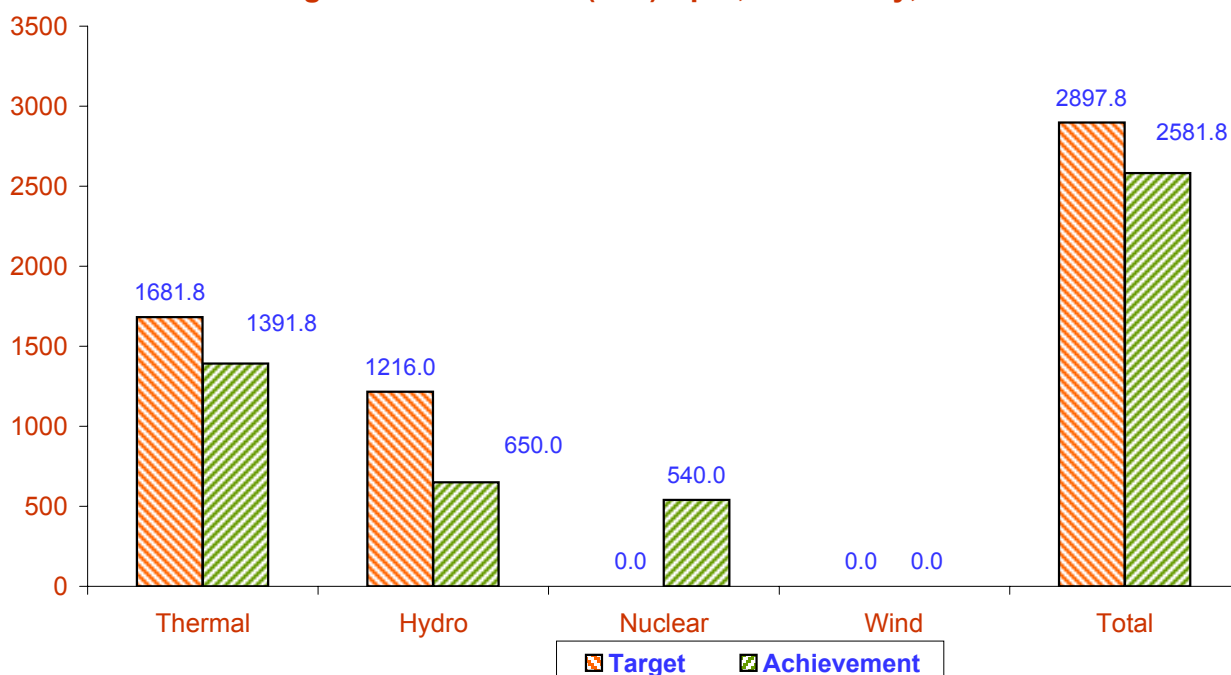


Capacity Addition (MW) for July 2006 and April, 2006 ----- July, 06

Schemes	Status of Schemes	Target	July, 06		April, 2006 - July, 06		Deviation
		2006-07	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	4710.00	710.00	500.00	710.00	500.00	-210.00
	State	5292.92	210.00	0.00	250.00	0.00	-250.00
	Pvt.	3119.80	290.00	0.00	721.80	891.80	170.00
	Total	13122.72	1210.00	500.00	1681.80	1391.80	-290.00
Hydro	Central	1900.00	380.00	250.00	630.00	250.00	-380.00
	State	1584.00	87.00	0.00	386.00	200.00	-186.00
	Pvt.	400.00	0.00	0.00	200.00	200.00	0.00
	Total	3884.00	467.00	250.00	1216.00	650.00	-566.00
Nuclear	Central	760.00	0.00	0.00	0.00	540.00	540.00
	Total	760.00	0.00	0.00	0.00	540.00	540.00
Wind	State	0	0	0	0	0	0.00
	Pvt.	0	0	0	0	0	0.00
	Total	0	0	0	0	0	0.00
All India	Central	7370.00	1090.00	750.00	1340.00	1290.00	-50.00
	State	6876.92	297.00	0.00	636.00	200.00	-436.00
	Pvt.	3519.80	290.00	0.00	921.80	1091.80	170.00
	Total	17766.72	1677.00	750.00	2897.80	2581.80	-316.00

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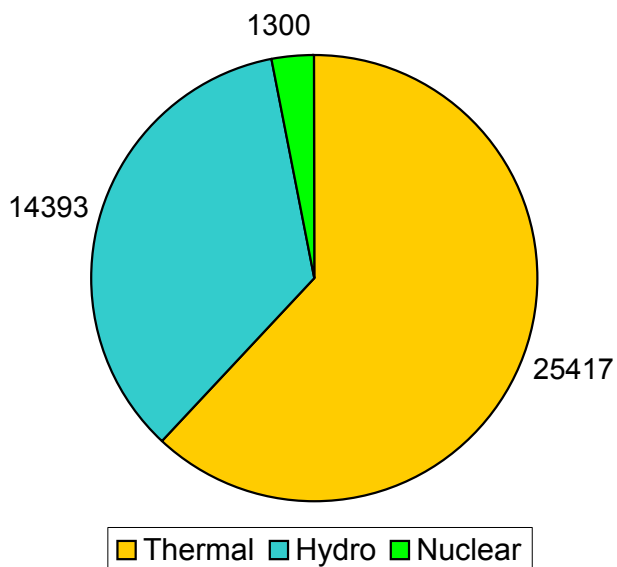
Target & Achievement (MW) April, 2006 - July, 2006



Capacity Addition Programme 10th Plan (Original)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



Capacity Addition (MW) Programme/Achievement During 10Th Plan Year wise

(MW)

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Programme	3502	1437	2661	3459	13122.72
Thermal Achievement	2223	1362	2934	1588.80	1391.80
Hydro Programme	607	3765	2585	2886	3884
Hydro Achievement	649	2590	1015	1340	650
Nuclear Programme	0	0	0	590	760
Nuclear Achievement	0	0	0	540	540
Total Programme	4109	5202	5246	6935	17766.72
Total Achievement	2872	3952	3949	3468.80	2581.80

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-07.2006**

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REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-03-2000									
State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	457.78	1896.98	204.30	0.00	2101.28	47.08	0.00	2606.14
	Sub-Total	457.78	2216.98	816.70	0.00	3033.68	47.08	0.07	3538.61
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	393.55	364.02	532.04	0.00	896.06	76.16	0.00	1365.77
	Sub-Total	1340.19	1966.52	532.04	3.92	2502.48	76.16	7.36	3926.19
Himachal	State	323.00	0.00	0.00	0.13	0.13	0.00	49.08	372.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	740.24	89.32	60.89	0.00	150.21	14.08	0.00	904.53
	Sub-Total	1449.24	89.32	60.89	0.13	150.34	14.08	49.09	1662.75
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	183.94	0.00	10.59	503.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Kashmir	Central	583.76	183.68	127.09	0.00	310.77	68.00	0.00	962.53
	Sub-Total	892.91	183.68	302.09	8.94	494.71	68.00	11.11	1466.73
Punjab	State	2470.52	2130.00	0.00	0.00	2130.00	0.00	115.25	4715.77
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	608.97	516.18	259.72	0.00	775.90	151.04	0.00	1535.91
	Sub-Total	3083.69	2646.18	259.72	0.00	2905.90	151.04	144.95	6285.58
Rajasthan	State	1008.84	2420.00	113.80	0.00	2533.80	0.00	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	370.31	548.38	217.74	0.00	766.12	469.00	0.00	1605.43
	Sub-Total	1379.15	2968.38	331.54	0.00	3299.92	469.00	323.47	5471.54
Uttar Pradesh	State	518.60	4280.00	0.00	0.00	4280.00	0.00	11.40	4810.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	712.54	2308.84	541.16	0.00	2850.00	203.72	0.00	3766.26
	Sub-Total	1231.14	6588.84	541.16	0.00	7130.00	203.72	125.77	8690.63
Uttranchal	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	200.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
	Central	181.23	225.24	68.25	0.00	293.49	16.28	0.00	491.00
	Sub-Total	1368.16	225.24	68.25	0.00	293.49	16.28	32.77	1710.70
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	40.69	25.04	15.07	0.00	40.11	4.84	0.00	85.64
	Sub-Total	40.69	25.04	15.07	2.00	42.11	4.84	0.00	87.64
	Central - Unallocated	268.93	682.32	285.73	0.00	968.05	129.80	0.00	1366.78
Total	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
Northern Region	Private	590.20	0.00	0.00	0.00	0.00	0.00	241.91	832.11
	Central	4358.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14689.99
	Grand Total	11511.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	34207.15

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-07.2006**

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State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	263.03	0.00	0.00	263.03	0.00	0.00	263.03
	Sub-Total	0.00	263.03	48.00	0.00	311.03	0.00	0.07	311.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
	Sub-Total	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
Gujarat	State *	777.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5801.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	948.39	417.40	0.00	1365.79	825.00	0.00	2190.79
	Sub-Total	777.00	6017.39	2326.12	17.48	8360.99	825.00	306.88	10269.87
Madhya Pradesh	State	1687.17	2157.50	0.00	0.00	2157.50	0.00	14.51	3859.18
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1194.10	252.91	0.00	1447.01	92.88	0.00	2539.89
	Sub-Total	2700.67	3351.60	252.91	0.00	3604.51	92.88	51.19	6449.25
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharastra	State	2831.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10243.42
	Private	447.00	1650.00	1660.00	0.00	3310.00	0.00	631.92	4388.92
	Central	0.00	1498.55	397.28	0.00	1895.83	852.06	0.00	2747.89
	Sub-Total	3278.66	9573.55	2969.28	0.00	12542.83	852.06	706.68	17380.23
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
	Sub-Total	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
	Central - Unallocated	0.00	725.35	193.67	0.00	919.02	66.10	0.00	985.12
Total western Region	State	5420.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21315.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
	Grand Total	6881.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37099.86

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-07.2006**

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State	Ownership Sector		Modewise breakup				Nuclear	RES	Grand Total	
			Hydro	Thermal						Total Thermal
				Coal	Gas	Diesel				
Andhra Pradesh	State	3582.61	2922.50	272.30	0.00	3194.80	0.00	131.46	6908.87	
	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	413.83	2057.78	
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79	
	Sub-Total	3586.36	5350.88	1875.70	36.80	7263.38	37.41	545.29	11432.44	
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43	
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81	
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45	
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69	
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32	
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57	
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55	
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44	
Tamil Nadu	State	2145.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6616.70	
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74	
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20	
	Sub-Total	2145.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12345.64	
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17	
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17	
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50	
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60	
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14	
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24	
	Central - Unallocated	0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70	
Total Southern Region	State	10912.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21137.82	
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50	
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00	
	Grand Total	10967.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36569.32	

§ Nellore Thermal Power station(Coal) 1x30 MW in Andhra Pradesh has been deleted due to ageing

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-07.2006**

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State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Hydro	Coal	Gas				
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
	Sub-Total	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
	Central - Unallocated	0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
Region	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Grand Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-07.2006**

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State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS AS ON 31.07.2006

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE
REGIONS OF MAIN LAND AND ISLANDS AS ON 31.07.06**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total			
			Hydro	Coal	Gas	Diesel			
Northern Region	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
	Private	590.20	0.00	0.00	0.00	0.00	0.00	241.91	832.11
	Central	4358.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14689.99
	Sub Total	11511.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	34207.15
Western Region	State	5420.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21315.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
	Sub Total	6881.33	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37099.86
Southern Region	State \$	10912.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21137.82
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10967.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36569.32
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Sub Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25447.62	38275.00	3499.72	604.61	42379.33	0.00	2567.53	70394.48
	Private	1106.15	4241.38	5663.00	597.14	10501.52	0.00	3623.33	15231.00
	Central	6422.00	26472.50	4418.99	0.00	30891.49	3900.00	0.00	41213.49
	Total	32975.77	68988.88	13581.71	1201.75	83772.34	3900.00	6190.86	126838.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer
