

कन्वेंशनल केंद्रीय उत्पादन क्षेत्र - फर्म और अनाबंटित शेयर / Conventional Central Sector Generation- Firm and Unallocated Share as on 30.06.2020			
(सभी आंकड़े मेगावाट में/All Figures in MW)			
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	इंडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations
उत्तरी /Northern	23,228	2,755 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23 hours)	1,510
पश्चिमी/Western	17,974	2,107 (corresponding to 18 to 22 hours)	4,027
दक्षिणी/Southern	15,781	2,964 (corresponding to 18 to 22 hours)	860
पूर्वी/Eastern	12,979	1,176 (corresponding to 19 to 22 hours)	1442
उत्तर-पूर्वी/North-Eastern	2,796	502 (corresponding to 18 to 22 hours)	0
कुल/Total	72,758		7,839
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh		
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	2260 MW		
नोट : Notes :			
(#) इसमें गैर-फर्म पावर और मर्चेन्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.			
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh			
(# # #) क्षमता को चालू किया गया है लेकिन वाणिज्यिक संचालन के तहत घोषित किया जाना अभी बाकी है, इसमें 600 मेगावाट की रघुनाथपुर फेज -1(यूनिट -1), 500 मेगावाट की बोकारो-ए (डीवीसी प्रोजेक्ट), 660 मेगावाट की मेजा टीपीएस (यूनिट-2), 500 मेगावाट की ऊंचाहार टीपीएस-III (यूनिट -7) शामिल है । / (# # #) Capacity commissioned but yet to be declared under commercial operation includes 600 MW of Raghunathpur, Ph-I (Unit 1), 500 MW of Bokaro-A(DVC Project), 660 MW of Meja TPS U-2 St-I, 500 MW of Unchahar-III TPS (Unit-7).			
माह के दौरान परिवर्तन / Changes During the Month:			
1. The allocation of unallocated power of Central Sector Generating Stations of Northern Region has been revised.			
2. Kameng HEP Unit 1 with 150 MW COD w.e.f. 00:00 hrs 17.06.2020. Out of this 86.25 MW to be sold by NEEPCO as merchant power, 3.25 MW allocated to Haryana, 13.75 to Utttar Pradesh, 3.25 MW to Chattisgarh and 0.5 MW to Goa			

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से उत्तरी क्षेत्र को विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO NORTHERN REGION AS ON 30.06.2020																																
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																								अन्य क्षेत्र / देश/ Other Region/ Country						
		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखण्ड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badaipur TPS	छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/FIRM SHARE																																
(A1) NR CGSs																																
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0										
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	100.0	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0										
रिहन्द एस.टी.पी.एस स्टेशन -II/Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0										
रिहन्द एस.टी.पी.एस स्टेशन-III (यूनिट 5 व 6)/																																
Rihand STPS Stg.-III (U-5&6)	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0										
उंचाहार -I टीपीएस/Unchahar - I TPS	420.0	400.0	0.48	2.0	5.71	24.0	2.62	11.0	1.67	7.0	3.33	14.0	8.57	36.0	4.76	20.0	59.52	250.0	8.57	36.0	0.00	0.0										
उंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0										
उंचाहार-III टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0										
उंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0										
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	840.0	0.00	0.0	90.00	756.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	84.0	0.00	0.0	0.00	0.0										
दादरी एन.सी.टी.पी.एस. स्टेशन-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	74.24	727.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	(0)	0.762	7.5							0.0		
मेजा टीपीएस (यूनिट-1)/Meja TPS U-1	660.0	610.5	0.23	1.5							2.88	19.0	3.64	24.0	5.00	33.0	79.01	521.5	1.74	11.5												
टांडा स्टेशन-I टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	660.0	594.0	0.39	2.6	0.0	0.0	3.34	22.0	0.0	0.0	5.26	34.7	0.0	0.0	6.66	44.0	71.5	471.7	2.87	19.0												
दादरी एन.सी.जी.पी.एस./Dadri NCGPS	830.0	701.0	0.61	5.1	10.96	91.0	4.94	41.0	3.01	25.0	6.75	56.0	15.90	132.0	9.28	77.0	29.60	245.7	3.41	28.3	0.00	0.0										
अन्ता जी.पी.एस./Anta GPS	419.0	356.0	1.19	5.0	10.50	44.0	5.73	24.0	3.58	15.0	6.92	29.0	11.69	49.0	19.81	83.0	21.75	91.1	3.79	15.9	0.00	0.0										
औरैया जी.पी.एस./Auraiya GPS	663.0	564.0	0.75	5.0	10.86	72.0	5.88	39.0	3.32	22.0	6.64	44.0	12.52	83.0	9.20	61.0	32.06	212.6	3.84	25.5	0.00	0.0										
इंदिरा गांधी एस.टी.पी.एस.(झज्जर) यूनिट 1,2एवं3/																																
Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0										
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस./)																																
Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0										
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/																																
Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0										
सलाल एच.पी.एस./Salal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0										
चमेरा एच.पी.एस.-I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0										
चमेरा एच.पी.एस.-II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0										
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0										
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	1.2	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0										
बैरासिउल एच.पी.एस./Bairasul HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0										
उरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0										
उरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/																																
Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0										
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0										
नाथपा झाकरी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	221.0	0.00	0.0	0.00	0.0										
दुलहस्ती एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0										
तेहरी स्टेशन-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	4.60	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0										
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0										
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/																																
Koteshwar HEPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0										
पारबती-III एच.ई.पी. (यूनिट- 1,2,3,4)/																																
Parbati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0										

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से उत्तरी क्षेत्र को विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO NORTHERN REGION AS ON 30.06.2020																															
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country							
		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badaipur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0									
कोलडम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0									
सिंगरौली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0									
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6							30.30	100.0					
उप-कुल / SUB-TOTAL (A1)	22497.0	19866.8		162.5		3818.8		1997.7		1443.6		1560.4		1915.8		1935.9		6114.2		910.5		7.5				100.0		0.0			
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																															
फरक्का एस.टी.पी.एस. (1600 मेगावाट)/ Farakka - I & II STPS (1600 MW)		91.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.69	11.0	2.08	33.3	0.00	0.0	0.00	0.0									
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0									
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0																	
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0									
नबीनगर टी.पी.एस.-जे.वी.(यूनिट-1)/ Nabinagar TPS-JV(U-1,2&3)		245.0																					245.0								
तलचर/ Talcher - I		2.0																						2.0							
नबीनगर एस. टी. पी./ Nabhinagar STPP U-1		69.7																69.7													
कामेंग एच.ई.पी./ Kameng HEP (Unit I)		17.0						3.3										13.8													
उप-कुल / SUB-TOTAL (A2)		2986.9		3.0		741.7		408.5		23.0		127.9		820.3		143.2		444.3		28.1		0.0	245.0	2.0							
उप-कुल / SUB-TOTAL (A) = A1+A2		22853.7		165.5		4560.5		2406.2		1466.5		1688.3		2736.1		2079.1		6558.5		938.6		7.5	245.0	2.0		100.0		0.0			
(B) गैर-फर्म आवंटन/NON-FIRM ALLOCATION																															
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0									
कुल आवंटन/ TOTAL ALLOCATION (C) = A+B		23227.7		165.5		4560.5		2454.2		1466.5		1723.3		2836.1		2204.1		6624.5		938.6		7.5	245.0	2.0		100.0		0.0			
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2390.2		177.0		0.0		0.0		15.0		455.2		37.0		635.0		940.7		126.2		4.1					40		100		

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से उत्तरी क्षेत्र को विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO NORTHERN REGION AS ON 30.06.2020																														
स्टेशन / STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																							अन्य क्षेत्र / देश/ Other Region/ Country					
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदलपुर टी.पी.एस./ Badapur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	MW	MW
(E) अन्य क्षेत्रों से अनाबंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS																														
(E1) पश्चिमी क्षेत्र से अनाबंटित क्षमता / Unallocated Power from WR		140.0									100.0						40.0													
(E2) ताला एच.पी. (पीटी० ई) की अनाबंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)		153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0										
(E3) नबीनगर एस. टी. पी. पी/ Nabinagar STPP		5.7															5.7													
उप-कुल / SUB-TOTAL (E)		298.7		0.0		30.0		15.0		0.0		118.1		30.0		15.0		90.6		0.0										
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनाबंटित (डी.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS [F = D+E]		2688.9		177.0		30.0		15.0		15.0		573.3		67.0		650.0		1031.3		126.2		4.1					40		100	
डेडिकेटेड स्टेशन / DEDICATED STATIONS																														
टांडा टीपीएस/ Tanda TPS		440.0	440.0														100.00	440.0												
फरीदाबाद सीसीजीटी/ Faridabad CCGT		431.0	431.0				100.00	431.0																						
राजस्थान परमाणु पावर स्टेशन (० एपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)		300.0	300.0											100.00	300.0															
चूटक (एच) 4 * 11/ Chutak(H) 4*11		44.0	44.0							100.00	44.0																			
बरसिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2*125		250.0	250.0											100.00	250.0															
निमो बाजगो 3*15/Nimoo Bazgo 3*15		45.0	45.0							100.00	45.0																			
उप-कुल / SUB-TOTAL		1510.0	1510.0					431.0			89.0				550.0		440.0													
नोट / Note:																														
(Ø) इसमें एच.वी.डी.सी. बलिया, भिवाडी और कुरुक्षेत्र को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%) और 2.72 मेगावाट (0.278%) शामिल हैं। / This comprises 1.01 MW (0.103%), 1.01 MW (0.103%) and 5.45 MW (0.556%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi and Kurukshetra respectively (out of firm share).																														

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAH-I (420 MW)		UNCHAHAH-II (420 MW)		UNCHAHAH-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.13	2.6	0.13	1.3	0.14	1.4	0.05	0.2	0.16	0.7	0.16	0.3	1.81	7.6	1.80	11.9	1.86	15.4	1.75	7.7	2.93	12.9
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.18	3.6	0.18	1.8	0.19	1.9	0.07	0.3	0.21	0.9	0.21	0.4	0.00		0.00		0.00		0.00		0.00	
J & K	0.34	6.8	0.34	3.4	0.37	3.7	0.13	0.5	0.42	1.8	0.41	0.9	4.66	19.5	4.62	30.6	4.78	39.7	4.51	19.8	7.53	33.1
Punjab	0.44	8.8	0.44	4.4	0.48	4.8	0.17	0.7	0.53	2.2	0.52	1.1	0.00		0.00		0.00		0.00		0.00	
Rajasthan	7.57	151.4	7.52	75.2	8.18	81.8	2.89	12.1	9.08	38.1	8.93	18.8	0.00		0.00		0.00		0.00		0.00	
U.P.	3.54	70.8	3.52	35.2	3.82	38.2	1.34	5.6	4.23	17.8	4.18	8.8	7.03	29.5	6.98	46.3	7.22	59.9	6.80	29.9	11.37	50.0
Uttarakhand	0.09	1.8	0.09	0.9	0.10	1.0	0.04	0.2	0.12	0.5	0.11	0.2	1.29	5.4	1.28	8.5	1.33	11.0	1.25	5.5	2.09	9.2
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																
Specific allocation to M.P.	0.21	4.2	0.20	2.0	0.22	2.2	0.08	0.3	0.25	1.1	0.24	0.5	0.25	1.0	0.25	1.7	0.25	2.1	0.24	1.1	0.40	1.8
HVDC_Rihand			0.08	0.8																		
HVDC_Dadri																	0.10	0.8				
HVDC_Agra S/S																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS OF NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA -II (120 MW)		URI_II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	1.10	4.5	1.20	18.0	1.19	11.9	1.81	7.1	1.81	9.4	1.81	5.1	2.17	6.5	1.81	2.2	1.81	4.3
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
J & K	2.83	11.7	3.07	46.1	3.07	30.7	4.64	18.1	4.65	24.2	4.64	13.0	5.56	16.7	4.64	5.6	4.64	11.1
Punjab	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Rajasthan	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
U.P.	4.27	17.6	4.65	69.8	4.63	46.3	7.01	27.3	7.01	36.5	7.01	19.6	8.42	25.3	7.01	8.4	7.01	16.8
Uttarakhand	0.79	3.3	0.85	12.8	0.85	8.5	1.29	5.0	1.29	6.7	1.29	3.6	1.55	4.7	1.29	1.5	1.29	3.1
Bangladesh																		
Specific allocation to M.P.	0.15	0.6	0.16	2.4	0.16	1.6	0.25	1.0	0.24	1.2	0.25	0.7	0.30	0.9	0.25	0.3	0.25	0.6
HVDC_Rihand																		
HVDC_Dadri																		
HVDC_Agra S/S																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS OF NORTHERN REGION (0-24 HOURS)																						
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA- III (231 MW)		UNCHAHAAR- IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Unit-I (660 MW)		Tanda Stage-II TPS Unit 1 (660 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		660		660	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.91	13.7	1.19	4.8	0.16	1.6	0.84	6.7	0.15	1.4	1.81	4.2	0.16	0.8	1.81	0.1	1.81	6.0	0.90	5.9	0.11	0.7	177.0
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
H.P.	0.00		0.00		0.21	2.1	0.00		0.20	2.0	0.00		0.21	1.1	0.00		0.00		0.00		0.15	1.0	15.0
J & K	2.36	35.4	3.07	12.3	0.41	4.1	2.15	17.2	0.37	3.6	4.64	10.7	0.41	2.1	4.64	0.4	4.64	15.3	2.32	15.3	0.28	1.8	455.2
Punjab	0.00		0.00		0.53	5.3	0.00		0.48	4.7	0.00		0.53	2.7	0.00		0.00		0.00		0.35	2.3	37.0
Rajasthan	0.00		0.00		9.08	90.8	0.00		8.31	81.4	0.00		9.08	45.4	0.00		0.00		0.00		6.05	39.9	635.0
U.P.	3.55	53.3	4.63	18.5	4.24	42.4	3.25	26.0	3.88	38.1	7.01	16.2	4.24	21.2	7.01	0.6	7.01	23.1	3.51	23.2	2.83	18.7	940.7
Uttarakhand	0.65	9.8	0.85	3.4	0.12	1.2	0.60	4.8	0.10	1.0	1.29	3.0	0.12	0.6	1.29	0.1	1.29	4.3	0.65	4.3	0.08	0.5	126.2
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.13	2.0	0.16	0.6	0.25	2.5	0.11	0.9	0.23	2.3	0.25	0.6	0.25	1.3	0.25	0.0	0.25	0.8	0.12	0.8	0.16	1.1	40.0
HVDC_Rihand																							0.8
HVDC_Dadri																							0.8
HVDC_Agra S/S									0.26	2.5													2.5
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	49.5	10.00	66.0	2530.2

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)	2530 MW
1.1 Specific allocation to MP from UA Pool	40 MW
1.2 Allocation to Bangladesh	100 MW
2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries	2390 MW
2.1 Specific allocation to UP from UA Pool	300 MW
2.2 Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)	807 MW
2.4 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
2.5 Specific allocation to Power Grid	4.1 MW
2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region	1264 MW

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से पश्चिमी क्षेत्र को विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO WESTERN REGION AS ON 30.06.2020																													
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																				अन्य क्षेत्र/ देश/ Other Region/ Country							
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दमन और दीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRA&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.नार.सी./ BARC	रेलवे/RAILWAYS	JBNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
नवीनगर टी.पी.एस-जे.वी(यूनिट-1) / Nabinagar TPS - JV(Unit-1,2&3)		170.0																				170.0							
डी.वी.सी. / DVC		500.0						500.0																					
कामेंग एच.ई.पी./ Kameng HEP (Unit I)		3.8		3.3												0.5													
उप-कुल / SUB-TOTAL (B)		1271.7		133.2		141.0		574.0		148.1		2.0		3.0	100.5							170.0	50.0						
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		17973.7		2057.7		4311.0		5026.9		5651.7		94.7		148.5	507.9		5.4					170.0	50.0	0.0					
(D) पश्चिमी क्षेत्र सी.जी.एस की अनाबंटित क्षमता / UNALLOCATED POWER OF WR CGSs (corresponding to18-22 hours)		2066.6		25.0				457.7		466.6		152.9		835.8		100.4		4.3	14.0	10.0				200.0	100.0	150.0	300.0	40.0	100.0
(E) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		40.0						40.0																					
डेडिकेटेड स्टेशन / DEDICATED STATIONS																													
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0								37.76	70.0	41.49	100.0														
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7	2.00	39.3	2.00	39.3	1.00	19.7					(*)								
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0	0.00	0.0	0.00	0.0	0.00	0.0													
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																					
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																					
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7		109.3		139.3		19.7		0.0											
नोट / Note:																													
(\$) भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की पूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.																													
(*) Allocation of 540 MW from RGPPL to Indian Railways out of 1868.726 MW of Maharashtra's share.																													
(#) 25 MW of power from Korba-III to be sold outside long term PPA w.e.f. 27.09.2019 (earlier sold to Bihar till 26.09.2019).																													

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF WESTERN REGION (FIGURES IN MW)																	
	KSTPS (2100)		VSTPS-I (1260)		VSTPS-II (1000)		VSTPS-III (1000)		KGPP (656)		GGPP (657.39)		SIPAT-II (1000)		KAPP (440)		TAPP 3&4 (1080)	
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22
Un-allocated share	310.00	310.00	190.00	190.00	150.00	150.00	150.00	150.00	98.20	98.20	99.39	99.39	150.00	150.00	66.00	66.00	162.00	162.00
Allocation of bundling with solar Power under JNNISM																		
Maharashtra (NVVN coal power)	2.57	2.57	1.58	1.58	1.25	1.25	1.25	1.25					1.25	1.25				
Rajgarh solar PV Project to MPPMCL	6.12	6.12	3.75	3.75	2.96	2.96	2.96	2.96					2.96	2.96				
Chhattisgarh(NVVN Coal Power)	3.06	3.06	1.88	1.88	1.48	1.48	1.48	1.48					1.48	1.48				
Andhra Pradesh (NTPC Coal Power)	24.50	24.50	15.01	15.01	11.85	11.85	11.85	11.85					11.85	11.85				
Balance un-allocated share after bundling	273.75	273.75	167.78	167.78	132.46	132.46	132.46	132.46	98.20	98.20	99.39	99.39	132.46	132.46	66.00	66.00	162.00	162.00
Specific allocation out of Unallocated share																		
Allocation to DD	40.00	40.00							28.99	28.99	29.31	29.31			4.00	4.00		
Allocation to DNH	10.00	10.00							55.99	55.99	56.46	56.46						
Allocation to Powergrid (HVDC-BHD)			2.52	2.52														
Allocation to Powergrid (HVDC-VIN)			0.76	0.76														
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00				0.00	0.00	0.00	0.00					10.00	10.00
Allocation to Goa									12.37	12.37	12.63	12.63						
Madhya Pradesh	52.63	52.63	32.26	32.26	25.47	25.47	25.47	25.47		0.00		0.00	25.47	25.47	11.21	11.21	27.50	27.50
Heavy Water Plant of DAE															14.00	14.00		
NVVN A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Balance un-allocated share after specific allocation	131.11	131.11	122.24	122.24	91.99	91.99	91.99	91.99	0.85	0.85	0.99	0.99	86.99	86.99	36.79	36.79	124.50	124.50
Other allocation out of Unallocated share																		
Allocation to Goa	3.15	3.15	2.93	2.93	2.21	2.21	2.21	2.21	0.02	0.02	0.02	0.02	2.09	2.09	0.88	0.88	2.99	2.99
Uttar Pradesh	2.52	2.52	2.35	2.35	1.77	1.77	1.77	1.77	0.02	0.02	0.02	0.02	1.67	1.67	0.71	0.71	2.39	2.39
HVDC Rajgarh																		
Balance un-allocated share	125.45	125.45	116.96	116.96	88.02	88.02	88.02	88.02	0.81	0.81	0.95	0.95	83.23	83.23	35.21	35.21	119.12	119.12
Allocation of balance unallocated share in MW																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	15.06	12.40	14.04	11.56	10.56	8.70	10.56	8.70	0.16	0.14	0.19	0.16	9.99	8.23	6.88	5.90	23.28	19.97
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	27.58	26.32	25.72	24.54	19.35	18.47	19.35	18.47	0.32	0.31	0.37	0.37	18.30	17.46	13.71	13.59	46.40	45.98
GOA	1.84	0.46	1.72	0.43	1.29	0.33	1.29	0.33	0.01	0.00	0.01	0.00	1.22	0.31	0.52	0.13	1.75	0.44
DD	8.76	3.19	8.16	2.97	6.14	2.24	6.14	2.24	0.06	0.02	0.07	0.02	5.81	2.11	2.46	0.89	8.31	3.03
DNH	35.18	44.91	32.80	41.87	24.68	31.51	24.68	31.51	0.23	0.29	0.27	0.34	23.34	29.80	9.87	12.60	33.40	42.64
Goa - Peak		1.13		1.06		0.80		0.80		0.01		0.01		0.75		0.32		1.08
Jammu and Kashmir	6.30	6.30	5.87	5.87	4.42	4.42	4.42	4.42	0.04	0.04	0.05	0.05	4.18	4.18	1.77	1.77	5.98	5.98
Telangana (NTPC Coal Power)	10.25	10.25	9.55	9.55	7.19	7.19	7.19	7.19					6.80	6.80				
Karnataka (NTPC Coal Power)	20.49	20.49	19.11	19.11	14.38	14.38	14.38	14.38					13.60	13.60				
Andhra Pradesh																		
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																		
a) With in region																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	73.81	71.15	50.05	47.57	38.99	37.13	38.99	37.13	0.16	0.14	0.19	0.16	38.42	36.66	18.08	17.11	50.78	47.48
Chhattisgarh	3.06	3.06	1.88	1.88	1.48	1.48	1.48	1.48	0.00	0.00	0.00	0.00	1.48	1.48	0.00	0.00	0.00	0.00
Maharashtra	30.15	28.89	27.29	26.12	20.60	19.71	20.60	19.71	0.32	0.31	0.37	0.37	19.55	18.71	13.71	13.59	46.40	45.98
GOA	11.29	4.74	4.65	4.42	3.50	3.33	3.50	3.33	12.40	12.40	12.67	12.67	3.31	3.15	1.40	1.33	4.74	4.50
DD	48.76	43.19	8.16	2.97	6.14	2.24	6.14	2.24	29.05	29.01	29.38	29.33	5.81	2.11	6.46	4.89	8.31	3.03
DNH	45.18	54.91	32.80	41.87	24.68	31.51	24.68	31.51	56.22	56.28	56.73	56.80	23.34	29.80	9.87	12.60	33.40	42.64
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	14.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	2.52	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) to other country/ Region																		
Andhra Pradesh	24.50	24.50	15.01	15.01	11.85	11.85	11.85	11.85	0.00	0.00	0.00	0.00	11.85	11.85	0.00	0.00	0.00	0.00
Jammu and Kashmir	6.30	6.30	5.87	5.87	4.42	4.42	4.42	4.42	0.04	0.04	0.05	0.05	4.18	4.18	1.77	1.77	5.98	5.98
Telangana	10.25	10.25	9.55	9.55	7.19	7.19	7.19	7.19	0.00	0.00	0.00	0.00	6.80	6.80	0.00	0.00	0.00	0.00
Karnataka	20.49	20.49	19.11	19.11	14.38	14.38	14.38	14.38	0.00	0.00	0.00	0.00	13.60	13.60	0.00	0.00	0.00	0.00
NVVN A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Uttar Pradesh	2.52	2.52	2.35	2.35	1.77	1.77	1.77	1.77	0.02	0.02	0.02	0.02	1.67	1.67	0.71	0.71	2.39	2.39

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS OF WESTERN REGION (FIGURES IN MW)																				
	KSTPS-7 (500)		SIPAT-I (1980)		VSTPS-IV (1000)		MSTPS-I (1000)		VSTPS-V (500)		MSTPS-II (1320)		SSTPP (1320)		GSTPP (800)		LSTPP (800)		KHTPP (1320)		Total MW during 18 to 22 hours
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	
Un-allocated share	75.00	75.00	297.00	297.00	150.00	150.00	150.00	150.00	75.00	75.00	198.00	198.00	198.00	198.00	120.00	120.00	120.00	120.00	99.00	99.00	2857.59
Allocation of bundling with solar Power under JNNSM																					
Maharashtra (NVVN coal power)	0.62	0.62	2.46	2.46	1.25	1.25	1.25	1.25	0.62	0.62	1.64	1.64	1.64	1.64	1.00	1.00	1.00	1.00	1.64	1.64	21.00
Rajgarh solar PV Project to MPPMCL	1.48	1.48	5.87	5.87	2.96	2.96	2.96	2.96	1.48	1.48	3.91	3.91	3.91	3.91	2.37	2.37	2.37	2.37	3.91	3.91	50.00
Chhattisgarh(NVVN Coal Power)	0.74	0.74	2.93	2.93	1.48	1.48	1.48	1.48	0.74	0.74	1.96	1.96	1.96	1.96	1.19	1.19	1.19	1.19	1.96	1.96	25.00
Andhra Pradesh (NTPC Coal Power)	5.93	5.93	23.47	23.47	11.85	11.85	11.85	11.85	5.93	5.93	15.65	15.65	15.65	15.65	9.48	9.48	9.48	9.48	15.65	15.65	200.00
Balance un-allocated share after bundling	66.23	66.23	262.27	262.27	132.46	132.46	132.46	132.46	66.23	66.23	174.84	174.84	174.84	174.84	105.97	105.97	105.97	105.97	174.84	174.84	2660.59
Specific allocation out of Unallocated share																					
Allocation to DD																					102.30
Allocation to DNH																					122.45
Allocation to Powergrid (HVDC-BHD)																					2.52
Allocation to Powergrid (HVDC-VIN)																					0.76
BARC Facilities (TAPS-3&4)																					10.00
Allocation to Goa																					25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE																					14.00
NVVN A/c BPDB	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00												100.00
Balance un-allocated share after specific allocation	66.23	66.23	262.27	262.27	132.46	132.46	132.46	132.46	66.23	66.23	174.84	174.84	174.84	174.84	105.97	105.97	105.97	105.97	174.84	174.84	2083.56
Other allocation out of Unallocated share																					
Allocation to Goa	1.59	1.59	6.29	6.29	3.18	3.18	3.18	3.18	1.59	1.59	4.20	4.20	4.20	4.20	2.54	2.54	2.54	2.54	4.20	4.20	50.00
Uttar Pradesh	1.27	1.27	5.03	5.03	2.54	2.54	2.54	2.54	1.27	1.27	3.36	3.36	3.36	3.36	2.03	2.03	2.03	2.03	3.36	3.36	40.00
HVDC Raigarh																		1.00	1.00		1.00
Balance un-allocated share	63.37	63.37	250.94	250.94	126.74	126.74	126.74	126.74	63.37	63.37	167.29	167.29	167.29	167.29	101.39	101.39	100.39	100.39	167.29	167.29	1992.56
Allocation of balance unallocated share in MW																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	7.60	6.26	30.12	24.80	15.21	12.53	15.21	12.53	7.60	6.26	20.08	16.53	20.08	16.53	12.17	10.02	12.05	9.92	20.08	16.53	207.69
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	13.93	13.29	55.17	52.65	27.87	26.59	27.87	26.59	13.93	13.29	36.78	35.10	36.78	35.10	22.29	21.27	22.07	21.06	36.78	35.10	445.55
GOA	0.93	0.23	3.69	0.93	1.86	0.47	1.86	0.47	0.93	0.23	2.46	0.62	2.46	0.62	1.49	0.38	1.48	0.37	2.46	0.62	7.37
DD	4.42	1.61	17.52	6.37	8.85	3.22	8.85	3.22	4.42	1.61	11.68	4.25	11.68	4.25	7.08	2.58	7.01	2.55	11.68	4.25	50.61
DNH	17.77	22.69	70.36	89.84	35.54	45.37	35.54	45.37	17.77	22.69	46.91	59.89	46.91	59.89	28.43	36.30	28.15	35.94	46.91	59.89	713.34
Goa - Peak	0.00	0.57		2.27		1.14		1.14	0.00	0.57		1.51		1.51		0.92		0.91		1.51	18.00
Jammu and Kashmir	3.18	3.18	12.59	12.59	6.36	6.36	6.36	6.36	3.18	3.18	8.40	8.40	8.40	8.40	5.09	5.09	5.04	5.04	8.40	8.40	100.00
Telangana (NTPC Coal Power)	5.18	5.18	20.50	20.50	10.35	10.35	10.35	10.35	5.18	5.18	13.66	13.66	13.66	13.66	8.28	8.28	8.20	8.20	13.66	13.66	150.00
Karnataka (NTPC Coal Power)	10.35	10.35	40.99	40.99	20.70	20.70	20.70	20.70	10.35	10.35	27.33	27.33	27.33	27.33	16.56	16.56	16.40	16.40	27.33	27.33	300.00
Andhra Pradesh							0.00	0.00													0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
a) With in region																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	9.09	7.75	35.98	30.67	18.17	15.49	18.17	15.49	9.09	7.75	23.99	20.45	23.99	20.45	14.54	12.39	14.42	12.29	23.99	20.45	457.68
Chhattisgarh	0.74	0.74	2.93	2.93	1.48	1.48	1.48	1.48	0.74	0.74	1.96	1.96	1.96	1.96	1.19	1.19	1.19	1.19	1.96	1.96	25.00
Maharashtra	14.55	13.92	57.64	55.11	29.11	27.83	29.11	27.83	14.55	13.92	38.43	36.74	38.43	36.74	23.29	22.27	23.07	22.06	38.43	36.74	466.55
GOA	2.52	2.40	9.98	9.49	5.04	4.79	5.04	4.79	2.52	2.40	6.65	6.33	6.65	6.33	4.03	3.83	4.02	3.82	6.65	6.33	100.37
DD	4.42	1.61	17.52	6.37	8.85	3.22	8.85	3.22	4.42	1.61	11.68	4.25	11.68	4.25	7.08	2.58	7.01	2.55	11.68	4.25	152.91
DNH	17.77	22.69	70.36	89.84	35.54	45.37	35.54	45.37	17.77	22.69	46.91	59.89	46.91	59.89	28.43	36.30	28.15	35.94	46.91	59.89	835.79
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	1.00
b) to other country/ Region																					
Andhra Pradesh	5.93	5.93	23.47	23.47	11.85	11.85	11.85	11.85	5.93	5.93	15.65	15.65	15.65	15.65	9.48	9.48	9.48	9.48	15.65	15.65	200.00
Jammu and Kashmir	3.18	3.18	12.59	12.59	6.36	6.36	6.36	6.36	3.18	3.18	8.40	8.40	8.40	8.40	5.09	5.09	5.04	5.04	8.40	8.40	100.00
Telangana	5.18	5.18	20.50	20.50	10.35	10.35	10.35	10.35	5.18	5.18	13.66	13.66	13.66	13.66	8.28	8.28	8.20	8.20	13.66	13.66	150.00
Karnataka	10.35	10.35	40.99	40.99	20.70	20.70	20.70	20.70	10.35	10.35	27.33	27.33	27.33	27.33	16.56	16.56	16.40	16.40	27.33	27.33	300.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Uttar Pradesh	1.27	1.27	5.03	5.03	2.54	2.54	2.54	2.54	1.27	1.27	3.36	3.36	3.36	3.36	2.03	2.03	2.03	2.03	3.36	3.36	40.00

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से दक्षिणी क्षेत्र को विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO SOUTHERN REGION AS ON 30.06.2020

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																		अन्य क्षेत्र/देश/ Other Region /Country			
		आबंटित क्षमता/ ALLOCATED CAPACITY	आंध्र प्रदेश/ ANDHRA PRADESH		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एल.सी/ NLC		पावरग्रिड/ POWERGRID	ओडिशा/ ODISHA		गोवा/ GOA			
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		MW	%	MW	%		
(A) फर्म शेयर / FIRM SHARE																							
रामागुंडम स्टेशन-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0				4.76	100.0		
रामागुंडम स्टेशन-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0							
तलचर स्टेशन-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	23.85	477.0	10.10	202.1	2.55	51.0				10.00	200.0				
सिम्हाद्री एस.टी.पी.एस स्टेशन-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	19.77	197.7	20.72	207.2	1.06	10.6									
सिम्हाद्री स्टेशन-I/ Simhadri St. I	1000.0	1000.0	46.11	461.1							53.89	538.9											
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	2040.0	8.38	201.0	50.00	1200.0	4.38	105.0	12.50	300.0	9.75	234.0											
एन.एल.सी. टी.पी.एस. II स्टेशन-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	27.94	176.0	8.30	52.3	10.32	65.0	7.94	50.0							
एन.एल.सी. टी.पी.एस. II स्टेशन-II/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	31.55	265.0	11.55	97.0	1.79	15.0	5.95	50.0							
एन.एल.सी. टी.पी.एस. I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	3.00	12.6									
एन.एल.सी. टी.पी.एस. II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	3.00	15.0									
एन.एन.टी.पी.एस.यू.1/NNTPS U-1	500.0	470.0	5.25	26.2	7.05	35.3	3.24	16.2	65.31	326.5	6.13	30.7	0.42	2.1	6.60	33.0							
वैल्लूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	0.45	6.7									
टी.पी.एल. तूतीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	0.95	9.5									
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	1.14	5.0									
कैगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	1.82	8.0									
कैगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	1.36	6.0									
कुंडाकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5									
कुंडाकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5									
उप-कुल/ SUB-TOTAL (A)	17710.0	15146.0		1828.1		3562.5		1521.3		5629.0		2135.6		336.5		133.0		0.0		200.0		100.0	
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																							
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से ऽ त्समर्पित हिस्से से बिजली / Surrendered share of DVC from NTPC Stations in ER		35.0							100.00	35.0													
डी.वी.सी. / DVC		600.0				450.0		150.0															
दादरी एन.सी.टी.पी.एस. स्टेशन-II/Dadri NCTPS Stage-II		0.0		0.0																			
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2		0.0		0.0																			
मौदा एस.टी.पी-I/Mouda STPS-I		0.0		0.0																			
उप-कुल/SUB-TOTAL (B)		635.0		0.0		450.0		150.0		35.0													
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		15781.0		1828.1		4012.5		1671.3		5664.1		2135.6		336.5		133.0		0.0		200.0		100.0	

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से दक्षिणी क्षेत्र को विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO SOUTHERN REGION AS ON 30.06.2020

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																अन्य क्षेत्र/देश/ Other Region /Country				
		आबंटित क्षमता/ ALLOCATED CAPACITY	आंध्र प्रदेश/ ANDHRA PRADESH		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एल.सी/ NLC		पावरग्रिड/ POWERGRID		ओडिशा/ ODISHA		गोवा/ GOA	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(D) दक्षिणी क्षेत्र के सीजीएस की अनाबंटित पावर / UNALLOCATED POWER OF SR CGSs (corresponding to18-22 hours)		2264.0		517.1		582.0		220.7		501.2		220.7		215.1		0.0		7.3				
(E) सौर ऊर्जा के साथ बंडलिंग के लिए पूर्वी/पश्चिमी क्षेत्र से अनाबंटित क्षमता / UNALLOCATED POWER FROM ER/WR FOR BUNDLING WITH SOLAR POWER		700.0		200.0		300.0						200.0										
(F) UNALLOCATED POWER FROM MOUDA STPS-I (corresponding to18-22 hours)		0.0		0.0																		
समर्पित स्टेशन/ DEDICATED STATIONS																						
कायाकुलम सी.सी.जी.टी./Kayamkulam CCGT	360.0	360.0					100.00	360.0														
एन.एल.सी. टीपीएस-I / NLC TPS-I	500.0	500.0							100.00	500.0												
उप-कुल / SUB-TOTAL	860.0	860.0		0.0				360.0		500.0												

Note:

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF SOUTHERN REGION (FIGURES IN MW)														
	RSTPS, Stg. - I&II (2100)			RSTPS, Stg. III (500)			Talcher STPS, Stg. II (2000)			Simhadri STPS, Stg. I (1000)			Simhadri STPS, Stg. II (1000)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Telangana															
Tamil Nadu															
Puducherry															
Balance Unallocated	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Specific allocation															
(a) To HVDC Gazuwaka	2.25	2.25	2.25												
(b) To HVDC (Talcher)							2.00	2.00	2.00						
(c) To HVDC (Kolar)							2.00	2.00	2.00						
(d) To HVDC (Pugalur)													1.00	1.00	1.00
(e) Puducherry	8.57	8.57	8.57	2.07	2.07	2.07	8.29	8.29	8.29				4.15	4.15	4.15
(f) NFC (TG)	0.86	0.86	0.86	0.21	0.21	0.21	0.83	0.83	0.83				0.42	0.42	0.42
(g) Karnataka from NLC-II															
(h) Kerala from Talcher-II							180.00	180.00	180.00						
(i) Puducherry from Talcher II							0.00	0.00	0.00						
Balance unallocated after specific allocation	298.32	298.32	298.32	72.72	72.72	72.72	106.87	106.87	106.87	0.00	0.00	0.00	144.44	144.44	144.44
Allocations for bundling with solar power															
NVVN Coal Power to AP	11.91	11.91	11.91	2.90	2.90	2.90	4.27	4.27	4.27	0.00	0.00	0.00	5.77	5.77	5.77
NVVN Coal Power to TG	13.93	13.93	13.93	3.39	3.39	3.39	4.99	4.99	4.99	0.00	0.00	0.00	6.74	6.74	6.74
NTPC Coal Power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Coal Power to TG	3.04	3.04	3.04	0.74	0.74	0.74	1.09	1.09	1.09	0.00	0.00	0.00	1.47	1.47	1.47
NVVN-Coal Power to KAR	21.28	21.28	21.28	5.19	5.19	5.19	7.62	7.62	7.62	0.00	0.00	0.00	10.30	10.30	10.30
NVVN-Coal Power to TN	1.52	1.52	1.52	0.37	0.37	0.37	0.54	0.54	0.54	0.00	0.00	0.00	0.74	0.74	0.74
NSM PII B II T1 - coal power to AP	129.20	129.20	129.20	31.49	31.49	31.49	46.28	46.28	46.28	0.00	0.00	0.00	62.55	62.55	62.55
Balance unallocated	117.44	117.44	117.44	28.63	28.63	28.63	42.07	42.07	42.07	0.00	0.00	0.00	56.86	56.86	56.86
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi															
Andhra Pradesh													13.11	13.11	13.11
Karnataka													10.90	10.84	10.95
Kerala													4.67	4.79	4.56
Tamil Nadu													12.21	12.15	12.27
Telangana													15.32	15.32	15.32
Puducherry													0.65	0.65	0.66
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.86	56.86	56.86
Balance unallocated for SR Constituents	117.44	117.44	117.44	28.63	28.63	28.63	42.07	42.07	42.07	0.00	0.00	0.00	0.00	0.00	0.00
Allocation from un-allocated quota (MW)															
Andhra Pradesh	7.69	4.38	5.92	1.87	1.07	1.44	2.76	1.57	2.12						
Karnataka	48.44	49.10	52.65	11.81	11.97	12.83	17.35	17.59	18.86						
Kerala	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
Tamil Nadu	20.97	27.67	20.71	5.11	6.74	5.05	7.51	9.91	7.42						
Telangana	17.10	13.25	15.04	4.17	3.23	3.67	6.13	4.75	5.39						
Puducherry	23.24	23.05	23.13	5.67	5.62	5.64	8.33	8.26	8.28						
Total	117.44	117.44	117.44	28.63	28.63	28.63	42.07	42.07	42.07						
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)															
Andhra Pradesh	148.80	145.49	147.03	36.27	35.46	35.84	53.31	52.12	52.67	0.00	0.00	0.00	81.43	81.43	81.43
Karnataka	69.71	70.38	73.93	16.99	17.16	18.02	24.98	25.21	26.48	0.00	0.00	0.00	21.20	21.14	21.25
Kerala	0.00	0.00	0.00	0.00	0.00	0.00	180.00	180.00	180.00	0.00	0.00	0.00	4.67	4.79	4.56
Tamil Nadu	22.49	29.19	22.23	5.48	7.12	5.42	8.06	10.46	7.96	0.00	0.00	0.00	12.95	12.88	13.00
Telangana	34.93	31.07	32.87	8.51	7.57	8.01	13.04	11.66	12.30	0.00	0.00	0.00	23.95	23.95	23.95
Puducherry	31.81	31.62	31.70	7.74	7.69	7.71	16.62	16.55	16.58	0.00	0.00	0.00	4.80	4.80	4.81
HVDC Gazuwaka	2.25	2.25	2.25												
HVDC (Talcher)							2.00	2.00	2.00						
HVDC (Kolar)							2.00	2.00	2.00						
HVDC (Pugalur)													1.00	1.00	1.00
Total	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS OF SOUTHERN REGION (FIGURES IN MW)																				
	Kudgi STPS, Stg. I (2400)			NLC TPS- II, Stg. I (630)			NLC TPS- II, Stg. II (840)			NLC TPS-I, Exp. (420)			NLC TPS-II, Exp. (500)			NNTPS U-1 (660)			NTECL, Vallur STPS (1500)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	30.00	30.00	30.00	112.50	112.50	112.50
Telangana																					
Tamil Nadu																					
Puducherry																26.50	26.50	26.50			
Balance Unallocated	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	3.50	3.50	3.50	112.50	112.50	112.50
Specific allocation																					
(a) To HVDC Gazuwaka																					
(b) To HVDC (Talcher)																					
(c) To HVDC (Kolar)																					
(d) To HVDC (Pugalur)																					
(e) Puducherry				2.63	2.63	2.63	3.46	3.46	3.46	1.74	1.74	1.74	2.07	2.07	2.07	0.10	0.10	0.10	3.11	3.11	3.11
(f) NFC (TG)	1.00	1.00	1.00	0.26	0.26	0.26	0.35	0.35	0.35							0.01	0.01	0.01	0.31	0.31	0.31
(g) Kamataka from NLC-II				34.55	34.55	34.55	45.45	45.45	45.45												
(h) Kerala from Talcher-II																					
(i) Puducherry from Talcher II																					
Balance unallocated after specific allocation	359.00	359.00	359.00	57.56	57.56	57.56	75.74	75.74	75.74	61.26	61.26	61.26	72.93	72.93	72.93	3.39	3.39	3.39	109.08	109.08	109.08
Allocations for bundling with solar power																					
NVVN Coal Power to AP	14.34	14.34	14.34																		
NVVN Coal Power to TG	16.76	16.76	16.76																		
NTPC Coal Power to AP	0.00	0.00	0.00																		
NTPC Coal Power to TG	3.66	3.66	3.66																		
NVVN-Coal Power to KAR	25.61	25.61	25.61																		
NVVN-Coal Power to TN	1.83	1.83	1.83																		
NSM PII B II T1 - coal power to AP	155.48	155.48	155.48																		
Balance unallocated	141.33	141.33	141.33	57.56	57.56	57.56	75.74	75.74	75.74	61.26	61.26	61.26	72.93	72.93	72.93	3.39	3.39	3.39	109.08	109.08	109.08
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																					
Andhra Pradesh	13.97	13.95	13.98							0.00	0.00	0.00	0.00	0.00	0.00						
Karnataka	83.38	83.27	83.48							16.03	15.95	16.10	19.08	18.99	19.16						
Kerala	6.88	7.06	6.71							9.54	9.79	9.31	11.36	11.65	11.09						
Tamil Nadu	20.85	20.82	20.87							33.51	33.35	33.65	39.89	39.70	40.07						
Telangana	16.26	16.24	16.28							0.00	0.00	0.00	0.00	0.00	0.00						
Puducherry	0.00	0.00	0.00							2.19	2.17	2.19	2.60	2.59	2.61						
Total	141.33	141.33	141.33	0.00	0.00	0.00	0.00	0.00	0.00	61.26	61.26	61.26	72.93	72.93	72.93	0.00		0.00	0.00	0.00	0.00
Balance unallocated for SR Constituents	0.00	0.00	0.00	57.56	57.56	57.56	75.74	75.74	75.74	0.00	0.00	0.00	0.00	0.00	0.00	3.39	3.39	3.39	109.08	109.08	109.08
Allocation from un-allocated quota (MW)																					
Andhra Pradesh				3.77	2.15	2.90	4.96	2.82	3.82							0.22	0.13	0.17	7.14	4.07	5.50
Karnataka				23.74	24.07	25.80	31.24	31.67	33.95							1.40	1.42	1.52	44.98	45.61	48.90
Kerala				0.00	0.00	0.00	0.00	0.00	0.00							0.00	0.00	0.00	0.00	0.00	0.00
Tamil Nadu				10.28	13.56	10.15	13.52	17.84	13.36							0.61	0.80	0.60	19.48	25.70	19.24
Telangana				8.38	6.49	7.37	11.03	8.54	9.70							0.49	0.38	0.43	15.88	12.30	13.97
Puducherry				11.39	11.30	11.33	14.99	14.86	14.91							0.67	0.67	0.67	21.59	21.41	21.48
				57.56	57.56	57.56	75.74	75.74	75.74							3.39	3.39	3.39	109.08	109.08	109.08
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
Andhra Pradesh	183.78	183.76	183.80	3.77	2.15	2.90	4.96	2.82	3.82	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.13	0.17	7.14	4.07	5.50
Karnataka	108.99	108.88	109.09	58.29	58.61	60.35	76.69	77.12	79.41	16.03	15.95	16.10	19.08	18.99	19.16	1.40	1.42	1.52	44.98	45.61	48.90
Kerala	6.88	7.06	6.71	0.00	0.00	0.00	0.00	0.00	0.00	9.54	9.79	9.31	11.36	11.65	11.09	0.00	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	22.68	22.65	22.70	10.28	13.56	10.15	13.52	17.84	13.36	33.51	33.35	33.65	39.89	39.70	40.07	0.61	0.80	0.60	19.48	25.70	19.24
Telangana	37.68	37.66	37.70	8.65	6.76	7.64	11.38	8.89	10.05	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.39	0.44	16.20	12.61	14.28
Puducherry	0.00	0.00	0.00	14.02	13.92	13.96	18.45	18.32	18.37	3.93	3.92	3.94	4.68	4.66	4.69	27.27	27.26	27.26	24.70	24.52	24.59
HVDC Gazuwaka																					
HVDC (Talcher)																					
HVDC (Kolar)																					
HVDC (Pugalur)																					
Total	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	30.00	30.00	30.00	112.50	112.50	112.50

[illegible]

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से पूर्वी क्षेत्र को विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS TO EASTERN REGION AS ON 30.06.2020																												
स्टेशन /STATIONS	स्थापित क्षमता/ CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country										
		आवंटित क्षमता/ ALLOCATED CAPACITY	बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर बेसिन कापरेयन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एन / PGCIL		रेलवे/ RAILWAY	रेलवे/ RAILWAY (WR & NR)	उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
			MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(A) फर्म शेयर / FIRM SHARE																												
एन.टी.पी.सी स्टेशन / NTPC Stations																												
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1122.0	77.65	1025.0	6.06	80.0	0.00	0.0	0.00	0.0	0.00	0.0	1.29	17.0														
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	1236.5	23.71	379.4	6.38	102.1	0.00	0.0	13.63	218.1	31.93	510.9	1.63	26.1				0.73	11.7	5.70	91.2				1.29	20.6		
फरक्का (यूनिट- 6) / Farakka-III (U-6) (##)	500.0	350.0	11.08	55.4	6.50	32.5	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0														
कहलगांव / Kahalgaon-I	840.0	495.1	34.88	293.0	1.20	10.1	0.00	0.0	15.24	128.0	6.07	51.0	1.55	13.0				0.41	3.4	24.95	209.6				0.70	5.9		
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0	35.7							2.05	30.8			0.33	5.0						56.09	841.4	26.53	398.0					
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2&3) / Nabinagar TPS -JV(Unit-1,2&3) (#)	750.0	285.0	10.00	75.0												210.0	415.0											
तलचर/ Talcher - I	1000.0	834.6	34.35	343.5	5.70	57.0	0.00	0.0	31.80	318.0	9.21	92.1	2.40	24.0				0.49	4.9	0.20	2.0				0.85	8.5		
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	352.2	67.70	264.0	3.10	12.1	2.60	10.1	7.70	30.0	8.70	33.9	0.50	2.0														
नबीनगर एस. टी. पी. पी/ Nabhinagar STPP U-1	660.0	540.8	78.41	517.5	3.03	20.0							0.51	3.3						10.56	69.7							
दरलिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	800.0	680.0	10.08	80.6	7.84	62.7			50.00	400.0	15.59	124.7	1.49	11.9														
एन.एच.पी.सी स्टेशन/ NHPC Stations																												
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0														
तीस्ता-v एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0														
भूटान स्टेशन/Bhutan Stations																												
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0														
चुखा एचपीएस (336 मेगावाट में से 270 मेगावाट भारत में वंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0														
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0														
मंगदेचु एच. ई. पी/ Mangdech HEP (4*180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0					122.5									
उप-कुल / SUB-TOTAL (A)	12000.0	8053.4		3697.0		578.5		160.1		1442.1		1794.3		171.3	0.0	210.0	415.0		142.5		1213.8		398.0		35.0		0.00	
(B) डी.वी.सी. / DVC (**)	7237.2	4626.1				800.0		3572.1				254.0									1511.1		500.0		600.0			
(C) फरक्का की मर्चेट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0													25.0									
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																												
कोरबा की मर्चेट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																						
तलचर स्टेज-II /Talcher Stage-II		200.0							200.0																			
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0	0.0	0.0												
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		12979.5		3697.0		1478.5		3732.2		1642.1		2048.3		171.3	0.0	210.0	415.0		167.5		2724.9		898.0		635.0		0.0	

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से पूर्वी क्षेत्र को विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS TO EASTERN REGION AS ON 30.06.2020																											
स्टेशन (STATIONS)	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region														अन्य क्षेत्र/देश/ Other Region /Country											
		आबंटित क्षमता/ ALLOCATED CAPACITY	बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर वैद्य कपरिशन/ D.V.C.	ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एन / PGCIL		रेलवे/ RAILWAY	रेलवे/ RAILWAY (WR & NR)	उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION	उत्तरी क्षेत्र / NORTHERN REGION	पश्चिमी क्षेत्र / WESTERN REGION	दक्षिणी क्षेत्र / SOUTHERN REGION	बांग्लादेश / BANGLADESH					
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to19-22 hours)		1176.1		635.3		188.9		36.9		137.7		158.6		14.9		3.8			182.5		158.7				50.0		50.0
डिडिकेटेड स्टेशन / DEDICATED STATIONS																											
मुजफ्फरपुर टी.पी.एस यूनिट 1 एवं 2 / Muzaffarpur TPS U-1 & 2	220.0	220.0	100.00	220.0																							
तलचर टी.पी.एस/Talcher TPS	460.0	460.0							100.00	460.0																	
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0									100.00	132.0															
तीस्ता लो डैम 4*40, एसटीजी IV / Teesta Low	160.0	160.0									100.00	160.0															
बराउनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	470.0	470.0	100.00	470.0																							
उप-कुल / SUB-TOTAL	1442.0	1442.0		690.0						460.0		292.0															
नोट / Note:																											
(**) DVC Projects include Bokaro TPS (710MW), Chandrapur(630MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2+500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).																											
(#) Even though railway share is 90% in BRBCL , only 625 MW has been granted throgh LTA as on 26.08.2019.																											
(##) 25 MW of power from Farakka STPS to be sold outside long term PPA to Assam w.e.f. 18.10.2019 till 30.11.2019.																											

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF EASTERN REGION AND BHUTAN STATIONS

BENEFICIARIES	FSTPS STAGE-I&II, 1600 MW (3x200+2x500)								FSTPS STAGE-III, 500 MW (1x500)			KhSTPS STAGE-I, 840 MW (4x210)								KhSTPS STAGE-II, 1500 MW (3x500)				TSTPS STAGE-I, 1000 MW (2x500)								BARH STPS STAGE-II, 1320 MW (2x660)				MTPS STAGE-II				Nabinagar STPP				Darlipali STPP Unit-1				NHPC Stations (#)	Bhutan Stations (##)	Total MW during 19 to 22 hours
	Hourly Un-allocated (Figures in %)							During 19-22	UA SHARE		Hourly Un-allocated (Figures in %)							During 19-22	UA SHARE		Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE		UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE											
	18-19	19-22	22-23	23-06	06-12	12-18	MW		(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18	MW		(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18		MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	MW	MW	MW									
To ER Constituents																																																		
BIHAR	6.77	7.20	8.06	7.66	8.09	7.66	115.20	10.44	52.19								4.98	74.70	5.98	6.41	7.27	6.86	7.30	6.86	64.08	13.09	172.74	7.27	28.36	6.36	41.96	1.78	14.23	20.00	51.82	635.27														
JHARKHAND	2.81	2.81	2.07	2.07	2.07	2.07	45.01	0.45	2.24								1.25	18.73	2.58	2.59	1.84	1.84	1.84	1.84	25.87	1.02	13.48	0.33	1.30	0.25	1.62	1.38	11.07	10.00	5.00	188.93														
DVC																												0.00	0.00							7.00	8.00	36.94												
ODISHA																												0.83	3.23					8.82	70.59	16.00	17.86	107.68												
ODISHA (Solar Power - AFTAB)	0.10	0.10	0.10	0.10	0.10	0.10	1.61				0.09	0.10	0.10	0.10	0.10	0.84	0.11	1.60	0.10	0.10	0.10	0.10	0.10	0.10	1.01												5.06													
ODISHA (Solar Power - DADRI)	0.08	0.08	0.08	0.08	0.08	0.08	1.33	0.16	0.81							0.69	0.09	1.34	0.08	0.08	0.08	0.08	0.08	0.08	0.83												5.00													
ODISHA (Solar Power - Rajasthan)	0.18	0.18	0.18	0.18	0.18	0.18	2.94	0.18	0.92							1.54	0.28	4.14	0.18	0.18	0.18	0.18	0.18	0.18	1.84												11.38													
ODISHA (Solar Power - Raj-II)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77			0.09	0.09	0.09	0.09	0.09	0.09	0.92												3.62													
ODISHA (Solar Power - Faridabad)	0.10	0.10	0.10	0.10	0.10	0.10	1.53	0.09	0.46							0.66	0.10	1.48	0.09	0.09	0.09	0.09	0.09	0.09	0.86												5.00													
WEST BENGAL								1.84	9.19																			0.93	3.64					2.76	22.02	21.00	52.71	108.56												
West Bengal (Solar Power- Rajasthan)	0.64	0.64	0.64	0.64	0.64	0.64	10.29	0.64	3.22							5.40	0.92	13.79							6.43													39.14												
West Bengal (Solar Power - Raj-II)	0.28	0.28	0.28	0.28	0.28	0.28	4.41	0.28	1.38							2.32									2.76													10.86												
SIKKIM																										0.03	0.37	0.05	0.21	0.04	0.27	0.26	2.10	11.00	1.00			14.95												
SUB-TOTAL							183.80	14.17	70.87							88.77	7.72	115.77								104.59	14.14	186.59	9.42	36.74		43.85			85.00	136.39	1052.38													
To SR Constituents																																																		
TELANGANA (NSM-II)	0.75	0.75	0.75	0.75	0.75	0.75	12.02	0.73	3.67							5.73	0.76	11.45							7.13	0.68	8.91	0.28	1.09									50.00												
SUB-TOTAL							12.02	0.73	3.67							5.73	0.76	11.45							7.13	0.68	8.91	0.28	1.09						0.00	0.00	50.00													
To NR Constituents																																																		
UTTAR PRADESH																															0.86	5.65				44.98	50.63													
HARYANA																																				14.99	14.99													
RAJASTHAN																																				14.99	14.99													
J & K																																				18.05	18.05													
PUNJAB																																				29.99	29.99													
DELHI																																				29.99	29.99													
SUB-TOTAL										0.00	0.00						0.00	0.00								0.00	0.00	0.00	0.00		5.65			0.00	153.00	158.65														
To NER Constituents																																																		
ASSAM	2.28	1.84	1.14	1.98	1.54	1.55	29.49	0.00	0.00	2.23	1.80	1.11	1.95	1.52	1.51	15.16	5.09	76.40	2.16	1.72	1.02	1.86	1.42	1.43	17.23										21.61	159.89														
ASSAM (Solar Power - Rajasthan)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77	0.09	1.38			0.02	0.02	0.60	0.45	0.60	0.23										5.00001														
NAGALAND	0.02	0.02	0.60	0.46	0.46	0.60	0.36			0.02	0.02	0.60	0.45	0.45	0.60	0.19				0.02	0.02	0.60	0.45	0.60	0.23										0.7721															
ARUNACHAL PRADESH	0.27	0.27	0.27	0.12	0.12	0.27	4.37			0.27	0.27	0.27	0.12	0.12	0.27	2.29				0.27	0.27	0.27	0.13	0.13	0.27	2.73										9.39116														
MIZORAM	0.22	0.22	0.22	0.08	0.08	0.22	3.48			0.22	0.22	0.22	0.08	0.08	0.22	1.83				0.22	0.22	0.22	0.08	0.08	0.22	2.18										7.48332														
SUB-TOTAL							39.17	0.09	0.46							20.24	5.19	77.78							23.28	0.00	0.00	0.00	0.00					0.00	21.61	182.54														
POWERGRID (PUSAULI)										0.15	0.15	0.15	0.15	0.15	0.15	1.26																				1.26														
POWERGRID (ALIPURDUAR)																										0.19	2.50									2.5														
BANGLADESH (NVVN Power)	0.31	0.31	0.31	0.31	0.31	0.31	5.00									10.00	1.33	20.00							15.00											50														
GRAND TOTAL		15.00					240.00	15.00	75.00		11.68					126.00	15.00	225.00		11.78					150.00	15.00	198.00	9.70	37.83		49.50			85.00	311.00	1497.33														

Note:

(#) NHPC Stations consist of unallocated power of Rangit HPS & Teesta V HPS.

(##) Bhutan HPSs consist of unallocated power of Tala HPS, Chukha HPS, Kurichu HPS & Mangdechu HEP.

स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country								
		आवंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड इंडीपीसी/ POWERGRID-HVDC		हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		गोवा/ GOA	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/ FIRM SHARE																										
लोकतक एच.पी.एच / Loktak HPS	105.0	90.0	4.76	5.0	23.14	24.3	36.67	38.5	0.00	0.0	3.81	4.0	5.81	6.1	11.52	12.1										
खानडोंग एच.पी.एस / Khandong HPS	50.0	42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7										
कोपिली+कोपिली एक्सटेंसन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0	170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3										
कोपिली एच.ई.पी स्टेशन-II / Kopili HEP Stg. - II	25.0	21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3										
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0	247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0										
अगरतला जी.टी.पी.सी.सी /Agartala GTP-CC	130.0	111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9										
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0	637.5	4.94	37.1	50.80	381.0	6.28	47.1	6.75	50.6	4.14	31.1	4.28	32.1	7.48	56.1	0.33	2.5								
दोयांग एच.पी.एस / Doyang HPS	75.0	64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0										
रंगानदी एच.पी.एस / Ranganadi HPS	405.0	345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0										
मोनार्चक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0	101.0													100.00	101.0										
पलाटना जी.पी.पी / Pallatana GPP (•)	726.0	628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0										
तुलिअल एच.ई.पी / Tuirial HEP	60.0	60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0										
पारे एच.ई.पी/Pare HEP	110.0	93.5	18.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4										
कामेंग एच.ई.पी./ Kameng HEP (Unit I) (#)	150.0	43.0	13.83	20.8	10.83	16.3	0.00	0.0	2.50	3.8	0.00	0.0	1.50	2.3	0.00	0.0			2.17	3.3	9.17	13.8	2.17	3.3	0.33	0.5
उप-कुल/SUB-TOTAL (A)	3178.0	2653.8		222.3		1199.2		215.0		238.1		170.4		141.6		464.8	2.5		3.3		13.8		3.3			0.5
(B) फर्म पावर अन्य क्षेत्र से / FIRM SHARE FROM OTHER REGIONS																										
फराक्का की मर्चेंट पावर-III/MERCHANT POWER OF FARAKKA-III		0.0				0.0																				
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से ऽ त्समसमपित हिस्से से बिजली/ Surrendered power of DVC from NTPC Stations in ER		20.0				20.0																				
मोंगदेचु एच. ई. पी/ Mangdechu HEP (4*180)		122.5				122.5																				
उप-कुल / SUB-TOTAL (B)		142.5				142.5																				
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		2796.4		222.3		1341.8		215.0		238.1		170.4		141.6		464.8	2.5		3.3		13.8		3.3			0.5

स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country									
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC		हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		गोवा/ GOA	
		MW		%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(D) एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs (corresponding to 18 to 22 hours)		319.2		8.6		119.0		33.8		101.9		27.1		11.2		17.6	0.0										
(E) पूर्वी क्षेत्र के एनटीपीसी से विद्युत आबंटन/ UNALLOCATED POWER FROM STATIONS OF EASTERN REGION																											
(E1) जेएनएनएसएम सौर ऊर्जा के साथ बंडलिंग के लिए / For Bundling with JNNSM Solar power		5.0				5.0																					
(E2) ईपू र एनटीपीसी स्टेशनों की शेष अनलोकैटेड ऊर्जा /Balance Unallocated power of ER NTPC Stations (corresponding to 19-22 hours)		155.9		9.4		138.3						7.5		0.8													
(E3) मांगदेचु एच. ई. पी की अनाबंटित विद्युत/ Unallocated power of Mangdechu HEP		21.6				21.6																					
उप-कुल/ SUB-TOTAL (E) = [E1 + E2+E3]		182.5		9.4		164.9						7.5		0.8													

नोट / Note:

(*) पलाटना जीपीपी से 98 मेगावॉट बिजली ० ईएल एंड एफएस / ओटीपीसी को ० वंटित की गई है / 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

(#) 86.25 MW to be sold by NEEPCO as merchant power.

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF NORTH EASTERN REGION																		
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																
		आबंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC	
	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	6.38	42.50	0.00	0.00	1.28	8.50	0.53	3.50	0.83	5.50	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00
कोपिली + कोपीली एक्सटेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	3.04	2.70	41.96	37.30	10.13	9.00	37.69	33.50	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		319.16	8.62		119.04		33.76		101.90		27.14		11.17		17.56		0.00	
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	6.08	40.50	0.00	0.00	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00
कोपिली + कोपीली एक्सटेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	1.13	1.00	51.19	45.50	9.00	8.00	36.56	32.50	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during balance period)		319.16	3.20		145.22		30.41		98.86		27.14		14.37		0.00		0.00	